

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
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As of June 30, 2021

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CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Summary of Regulatory Asset Costs
As of June 30, 2021

Line No.	Description (a)	Reference (b)	Total (c)
	Gas Costs Recovered (Method 1)	Schedule B	
1	Beaumont/East Texas	↓	\$ 68,625,745
2	Northeast Texas Tyler		51,437,952
3	South Texas		41,010,412
4	Houston/Texas Coast		920,172,994
5	Total Gas Costs Recovered (Method 1)		<u>\$ 1,081,247,103</u>
	Extraordinary Gas Costs (Method 2)	Schedule C	
6	Beaumont/East Texas	↓	\$ 67,447,897
7	Northeast Texas Tyler		52,382,435
8	South Texas		41,148,527
9	Houston/Texas Coast		913,098,140
10	Total Extraordinary Gas Costs (Method 2)		<u>\$ 1,074,076,999</u>
	Lesser of Method 1 or Method 2		
11	Beaumont/East Texas	[Lesser of Lines 1 and 6]	\$ 67,447,897
12	Northeast Texas Tyler	[Lesser of Lines 2 and 7]	51,437,952
13	South Texas	[Lesser of Lines 3 and 8]	41,010,412
14	Houston/Texas Coast	[Lesser of Lines 4 and 9]	913,098,140
15	Total Lesser of Method 1 or Method 2	[Sum of Lines 11-14]	<u>\$ 1,072,994,401</u>
16	Legal, Consulting and Professional Expenses	Schedule D	2,754,155
17	Taxes	Schedule E	-
18	Interim Financing	Schedule F	55,722,710
19	Regulatory Asset Balance (Lines 15 through 18)		<u><u>\$ 1,131,471,266</u></u>

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Gas Costs Recovered (5 a.1) Method 1
As of June 30, 2021

Line No.	Description	Total Actual February Gas Costs (1)	February Volumes (Mcf)	Recovery Rate	Total February Gas Cost Recovered (2)	Adjustments (3)	Extraordinary Procurement Costs (5 a.1)
	(a)	(b)	(c)	(d)	(e)	(f)	(h) = (b - e - f)
1	Beaumont/East Texas	\$ 69,731,388	1,582,077				\$ 68,625,745
2	Northeast Texas Tyler	67,152,209	1,183,561				51,437,952
3	South Texas	47,314,183	1,145,702				41,010,412
4	Houston/Texas Coast	1,044,819,165	17,110,623				920,172,994
5							
6							
7							
8							
9							
10	Total	\$ 1,229,016,945	21,021,963				\$ 1,081,247,103

Filed Confidentially

Notes:

1. The Total Cost for all gas purchased during February 2021, in agreement with the Notice to Operators.
2. Please see "Schedule B - Entex Gas Cost Recoveries WKPR.xlsx" for calculation
3. Adjustments are for resolution of legal disputes (i.e. Short-pay) and reclasses.

From:
 ① Schedule C_GasCosts_Method 2
 ② Schedule B - Entex Gas Cost Recoveries WKPR

To:
 ③ Schedule A_Summary

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Extraordinary Gas Costs, including Penalties and Adjustments (5 a.2) Method 2
As of June 30, 2021

Line No.	Description	Total Purchase (MMBtu)	Total Purchases (Mcf) (1)	Total Actual February Gas Costs (2)	Average Actual Cost/MMBtu (e) = (d/b)	Normalized Cost/Mcf (f)	Normalized Gas Costs (g)	Extraordinary Gas Costs (h) = (d)-(g)	Adjustments (3) (i)	Adjusted Extraordinary Gas Costs (j) = (h) - (i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Beaumont/East Texas	1,606,789	1,582,077	\$ 69,731,388	\$ 43.3980	2.7933				\$ 67,447,897
2	Northeast Texas Tyler	1,211,244	1,183,561	67,152,209	55.4407	2.7933				52,382,435
3	South Texas	1,163,266	1,145,702	47,314,183	40.6736	2.7933				41,148,527
4	Houston/Texas Coast	17,505,403	17,110,623	1,044,819,165	59.6855	2.7933				913,098,140
5										
6										
7	Other									
8										
9										
10	Total	21,486,702	21,021,963	\$ 1,229,016,945	\$ 57.1990	\$ 2.7933				\$ 1,074,076,999

Filed Confidentially

Notes:

1. Total Purchases were made in volumes of MMBtu and converted to Mcf
2. The Total Cost for all gas purchased during February 2021, in agreement with the Notice to Operators.
3. Adjustments are for resolution of legal disputes (i.e. Short-pay).

- From:
- 1 Schedule C - Entex Extraordinary Gas Cost WKPR
 - 2 Schedule C-3. Average Normal Cost
 - 3 Schedule B - Entex Gas Cost Recoveries WKPR

- To:
- 4 Schedule A_Summary

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Gas Contracts
As of June 30, 2021

Line No.	Vendor Name (a)	Contract Number (b)	Applicable Month			Contract Type (f)
			January (c)	February (d)	March (e)	
1	Filed Confidentially					
2						
3						
4						
5						
6						
7						
8						
9						
10						

CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Gas Contracts
As of June 30, 2021

Line No.	Vendor Name	Contract Number	Applicable Month			Contract Type
			January	February	March	
(a)	(a)	(b)	(c)	(d)	(e)	(f)

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Summary of Gas Cost Invoices
As of June 30, 2021

Line No.	FERC Account (a)	Invoice Date (b)	Invoice Number (c)	Vendor Name (d)	Contract Number (e)	Volumes (MMBtu) (f)	Volumes (McF) (1) (g)	Total Amount (h)
1	Filed Confidentially							
2								
3								
4								
5								
6				Total (Sum of Lines 1 - 5)		21,486,702.00	21,021,963.00	\$ 1,229,016,945.24
7								
8				Total Adjustments (Sum of Line 8)				\$ -
9								
10				Total Adjusted (Line 6 + Line 8)				\$ 1,229,016,945.24
11								

Notes:

1. Total Purchases were made in volumes of MMBtu and converted to Mcf

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Normal Cost
As of June 30, 2021

Line No.	Description (a)	Month (b)	Price (c)
1	Henry Hub (MMBtu)	Nov	\$ 3.0000
2		Dec	\$ 2.9000
3		Jan	\$ 2.4800
4		<u>Average</u>	<u>\$ 2.7933</u>
5	Index Adder		\$ -
6	Other non-indexed gas procurement costs.		\$ -
7	Total Average Normal Costs		\$ 2.7933

Source: Texas Railroad Commission template

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Summary of Legal and Consulting Expenses and Professional Fees
As of June 30, 2021

Line No.	Description (a)	Total Amount (b)
1	Total Legal and Consulting Expenses	
2		
3	Legal and Consulting Expenses	0 \$ 860,176
4	Estimated Legal and Consulting Expenses	↓ 1,720,485
5		
6	Total Legal and Consulting Expenses (Sum of Lines 3 - 4)	\$ 2,580,661
7		
8	Total Professional Fees (Expert Witness) Expenses	
9		
10	Professional Fees (Expert Witness) Expenses	\$ -
11	Estimated Professional Fees (Expert Witness) Expenses	1 173,494
12		
13	Total Professional Fees (Expert Witness) Expenses (Sum of Lines 10 - 11)	\$ 173,494
14		
15	Total Legal, Consulting and Professional Expenses (Line 6 + Line 13)	\$ 2,754,155 2

From:
1 Schedule D - Entex Other Gas Related Costs WKPR

To:
2 Schedule A_Summary

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Summary of Legal, Consulting and Professional Expenses
As of June 30, 2021

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period / Description (e)	Reference (f)
1			Filed Confidentially			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16			Total Legal, Consulting and Professional fees (Sum of Lines 1 - 15)	<u>\$ 1,082,851</u>		

Notes:

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Taxes
As of June 30, 2021

Line No.	Description (a)	Total Amounts (b)
1	Federal Income Tax	\$ -
2		
3		
4		
5	Total Taxes	\$ -

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Interim Carrying Costs (March 2021 through August 2022)
As of June 30, 2021

Line No.	Description (a)	Reference Schedule (b)	Interim Carrying Cost (c)
1	Interest Costs	Schedule F-1	\$ 19,956,934
2	Commitment Fees	Schedule F-2	5,571,506
3	Professional Fees	Schedule F-3	-
4	Other Capital Carrying Costs	Schedule F-4	30,194,270
5	Total Interim Capital Carrying Costs		<u>\$ 55,722,710</u>

Notes:

1. See Schedule F-1 through F-4 for supporting details

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Interim Financing Supporting Documentation - Interest on Debt
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule F - Entex Interest and Carrying Charges WKPR.xlsx"				
2					
3					
4					
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7					
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9					
10					

**CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Commitment Fees Support
As of June 30, 2021**

Line No.	<hr/>				
	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule D - Entex Other Gas Related Costs WKPR.xlsx"				
2					
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7					
8					
9					
10					

**CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Professional Fees Support
As of June 30, 2021**

Line No.	(a)	(b)	(c)	(d)	(e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Other Capital Carrying Costs Support
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule F - Entex Interest and Carrying Charges WKPR.xlsx"				
2					
3					
4					
5					
6					
7					
8					
9					
10					

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

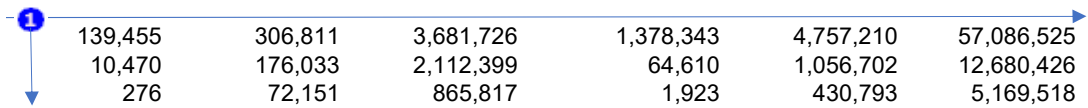
Line No.	Description	Beaumont-East Texas			Northeast-Tyler		
		Average Number of Customers	Average Normalized Volume (Mcf)	Total Normalized Volume (CY 2020)	Average Number of Customers	Average Normalized Volume (Mcf)	Total Normalized Volume (CY 2020)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential	116,738	402,774	4,833,282	53,734	241,448	2,897,377
2	Commercial - Small	13,424	205,392	2,464,699	6,325	96,316	1,155,795
3	Commercial - Large	295	68,006	816,072	179	65,360	784,324
4							
5							
6							
7							
8							
9	Totals	130,457	676,172	8,114,053	60,238	403,124	4,837,496

From:
1 Schedule G - Customer Information WKPR

To:
2 Schedule H_Conv Recovery

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Line No.	Description (a)	South Texas			Houston-Texas Coast		
		Average Number of Customers (i)	Average Normalized Volume (Mcf) (j)	Total Normalized Volume (CY 2020) (k)	Average Number of Customers (l)	Average Normalized Volume (Mcf) (m)	Total Normalized Volume (CY 2020) (n)
1	Residential	139,455	306,811	3,681,726	1,378,343	4,757,210	57,086,525
2	Commercial - Small	10,470	176,033	2,112,399	64,610	1,056,702	12,680,426
3	Commercial - Large	276	72,151	865,817	1,923	430,793	5,169,518
4							
5							
6							
7							
8							
9	Totals	150,201	554,995	6,659,942	1,444,876	6,244,705	74,936,469



From: ❶ Schedule G - Customer Information WKPR To: ❷ Schedule H_Conv Recovery

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Total				
Line No.	Description	Average Number of Customers	Average Normalized Volume (Mcf)	Total Normalized Volume (CY 2020)
	(a)	(o) = (b) + (e) + (i) + (l)	(p) = (c) + (f) + (j) + (m)	(q) = (d)+(g)+(k)+(n)
1	Residential	1,688,270	5,708,243	68,498,910
2	Commercial - Small	94,829	1,534,443	18,413,319
3	Commercial - Large	2,673	636,310	7,635,731
4				
5				
6				
7				
8				
9	Totals	1,785,772	7,878,996	94,547,960

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Summary Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line No.	Description	Reference	Beaumont - East Texas		Northeast-Tyler	
			Gas Cost Recovery Reconciliation Mechanism	Gas Cost Recovery - 3-Year Period	Gas Cost Recovery Reconciliation Mechanism	Gas Cost Recovery - 3-Year Period
	(a)	(b)	(c)	(d)	(e)	(f)
1	Extraordinary Gas Costs - 'Lesser of' From Schedule A	Schedule A, Line 12-15	\$ 67,447,897	\$ 67,447,897	\$ 51,437,952	\$ 51,437,952
2						
		Schedule H - Conventional Recovery				
3	Interest Costs	WKPR	\$ 3,879,102	11,157,860	\$ 2,932,657	8,456,988
4						
		Schedule D - Other Gas Related Costs				
5	Legal and Consulting Expenses	WKPR	-	184,311	-	80,325
6						
7	Taxes		-	-	-	-
8						
9	Interim Financing		-	-	-	-
10						
11						
12						
13	Total Extraordinary Gas Costs		\$ 71,326,999	\$ 78,790,068	\$ 54,370,609	\$ 59,975,265
14						
15						
		Schedule G_Customer Info				
16	Volumes		8,114,053	24,342,159	4,837,496	14,512,488
17						
18						
19	Total Extraordinary Gas Costs per Mcf		\$ 8.7906	\$ 3.2368	\$ 11.2394	\$ 4.1327

(a) See Schedule H-1 for supporting details.

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Summary Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line No.	Description (a)	South Texas		Houston-Texas Coast		Total	
		Gas Cost Recovery Reconciliation Mechanism (g)	Gas Cost Recovery - 3-Year Period (h)	Gas Cost Recovery Reconciliation Mechanism (i)	Gas Cost Recovery - 3-Year Period (j)	Gas Cost Recovery Reconciliation Mechanism (i) = (d)+(f)+(h)+(j)	Gas Cost Recovery - 3-Year Period (j) = (d)+(f)+(h)+(j)
1	Extraordinary Gas Costs - 'Lesser of' From Schedule A	\$ 41,010,412	\$ 41,010,412	\$ 913,098,140	\$ 913,098,140	\$ 1,072,994,401	\$ 1,072,994,401
2							
3	Interest Costs	\$ 2,281,597	6,687,365	\$ 50,804,441	149,015,245	\$ 59,897,797	\$ 175,317,459
4							
5	Legal and Consulting Expenses	-	65,526	-	2,423,992	\$ -	\$ 2,754,154
6							
7	Taxes	-	-	-	-	-	-
8							
9	Interim Financing	-	-	-	-	-	-
10							
11							
12							
13	Total Extraordinary Gas Costs	\$ 43,292,009	\$ 47,763,303	\$ 963,902,581	\$ 1,064,537,377	\$ 1,132,892,198	\$ 1,251,066,014
14							
15							
16	Volumes	6,659,942	19,979,826	74,936,469	224,809,407	94,547,960	283,643,880
17							
18							
19	Total Extraordinary Gas Costs per Mcf	\$ 6.5004	\$ 2.3906	\$ 12.8629	\$ 4.7353	\$ 11.9822	\$ 4.4107

(a) See Schedule H-1 for supporting details.

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule H - Entex Conventional Recovery WKPR.xlsx"				
2					
3					
4					
5					
6					
7					
8					
9					
10					

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Beaumont-East Texas

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill (f) = ((e)*(d))+d	Customer Impact over 1-Year Period per MCF	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill (i) = (f) + ((h)*(e))+h	Total Annual Normalized Average Bill (j) = (f)*(12)	Total Annual Average Bill Customer Impact (k) = (i)*12	% Increase (l) = ((k)-(j))/(j)
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+d	(g)	(h) = (g)*(b)	(i) = (f) + ((h)*(e))+h	(j) = (f)*(12)	(k) = (i)*12	(l) = ((k)-(j))/(j)	
1	Residential	3	\$ 5.56560	\$ 16.70	0.00%	\$ 16.70	\$ 8.79	\$ 26.37	\$ 43.07	\$ 200.36	\$ 516.82	158%
2	Commercial -Small	15	\$ 5.56560	\$ 83.48	0.00%	\$ 83.48	\$ 8.79	\$ 131.86	\$ 215.34	\$ 1,001.81	\$ 2,584.11	158%
3	Commercial -Large	231	\$ 5.56560	\$ 1,285.65	0.00%	\$ 1,285.65	\$ 8.79	\$ 2,030.62	\$ 3,316.27	\$ 15,427.84	\$ 39,795.25	158%

Notes:
1 - Schedule only includes the monthly impact of gas cost by customer class.

North East Texas-Tyler

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill (f) = ((e)*(d))+d	Customer Impact over 1-Year Period per MCF	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill (i) = (f) + ((h)*(e))+h	Total Annual Normalized Average Bill (j) = (f)*(12)	Total Annual Average Bill Customer Impact (k) = (i)*12	% Increase (l) = ((k)-(j))/(j)
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+d	(g)	(h) = (g)*(b)	(i) = (f) + ((h)*(e))+h	(j) = (f)*(12)	(k) = (i)*12	(l) = ((k)-(j))/(j)	
4	Residential	4	\$ 4.71510	\$ 18.86	0.00%	\$ 18.86	\$ 11.24	\$ 44.96	\$ 63.82	\$ 226.32	\$ 765.82	238%
5	Commercial -Small	15	\$ 4.71510	\$ 70.73	0.00%	\$ 70.73	\$ 11.24	\$ 168.59	\$ 239.32	\$ 848.72	\$ 2,871.81	238%
6	Commercial -Large	365	\$ 4.71510	\$ 1,721.01	0.00%	\$ 1,721.01	\$ 11.24	\$ 4,102.39	\$ 5,823.40	\$ 20,652.14	\$ 69,880.76	238%

Notes:
1 - Schedule only includes the monthly impact of gas cost by customer class.

South Texas

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill (f) = ((e)*(d))+d	Customer Impact over 1-Year Period per MCF	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill (i) = (f) + ((h)*(e))+h	Total Annual Normalized Average Bill (j) = (f)*(12)	Total Annual Average Bill Customer Impact (k) = (i)*12	% Increase (l) = ((k)-(j))/(j)
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+d	(g)	(h) = (g)*(b)	(i) = (f) + ((h)*(e))+h	(j) = (f)*(12)	(k) = (i)*12	(l) = ((k)-(j))/(j)	
7	Residential	2	\$ 6.13740	\$ 12.27	0.00%	\$ 12.27	\$ 6.50	\$ 13.00	\$ 25.28	\$ 147.30	\$ 303.31	106%
8	Commercial -Small	17	\$ 6.13740	\$ 104.34	0.00%	\$ 104.34	\$ 6.50	\$ 110.51	\$ 214.84	\$ 1,252.03	\$ 2,578.10	106%
9	Commercial -Large	261	\$ 6.13740	\$ 1,601.86	0.00%	\$ 1,601.86	\$ 6.50	\$ 1,696.59	\$ 3,298.45	\$ 19,222.34	\$ 39,581.46	106%

Notes:
1 - Schedule only includes the monthly impact of gas cost by customer class.

From
1 Schedule H - Entex Conventional Recovery WKPR

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Houston

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill (f) = ((e)*(d))+d	Customer Impact over 1-Year Period per MCF (g)	Total Monthly Customer Impact over 1-Year Period (h) = (g)*(b)	Total Monthly Average Bill Customer Impact (i) = (f) + ((h)*(e))+h	Total Annual Normalized Average Bill (j) = (f)*(12)	Total Annual Average Bill Customer Impact (k) = (i)*12	% Increase (l) = ((k)-(j))/(j)
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+d	(g)	(h) = (g)*(b)	(i) = (f) + ((h)*(e))+h	(j) = (f)*(12)	(k) = (i)*12	(l) = ((k)-(j))/(j)	
10	Residential	3	\$ 5.19590	\$ 15.59	0.00%	\$ 15.59	\$ 13.13	\$ 39.38	\$ 54.97	\$ 187.05	\$ 659.60	253%
11	Commercial -Small	17	\$ 5.19590	\$ 88.33	0.00%	\$ 88.33	\$ 13.13	\$ 223.15	\$ 311.48	\$ 1,059.96	\$ 3,737.74	253%
12	Commercial -Large	222	\$ 5.19590	\$ 1,153.49	0.00%	\$ 1,153.49	\$ 13.13	\$ 2,914.05	\$ 4,067.54	\$ 13,841.88	\$ 48,810.43	253%

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

2 - Texas Gulf (Houston/Texas Coast) is shown separately as Houston and Texas Coast due to differences in Average Monthly Usage and Normalized Gas Cost

Texas Coast

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill (f) = ((e)*(d))+d	Customer Impact over 1-Year Period per MCF (g)	Total Monthly Customer Impact over 1-Year Period (h) = (g)*(b)	Total Monthly Average Bill Customer Impact (i) = (f) + ((h)*(e))+h	Total Annual Normalized Average Bill (j) = (f)*(12)	Total Annual Average Bill Customer Impact (k) = (i)*12	% Increase (l) = ((k)-(j))/(j)
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+d	(g)	(h) = (g)*(b)	(i) = (f) + ((h)*(e))+h	(j) = (f)*(12)	(k) = (i)*12	(l) = ((k)-(j))/(j)	
13	Residential	3	\$ 5.19590	\$ 15.59	0.00%	\$ 15.59	\$ 13.13	\$ 39.38	\$ 54.97	\$ 187.05	\$ 659.60	253%
14	Commercial -Small	14	\$ 5.19590	\$ 72.74	0.00%	\$ 72.74	\$ 13.13	\$ 183.77	\$ 256.51	\$ 872.91	\$ 3,078.14	253%
15	Commercial -Large	233	\$ 5.09160	\$ 1,186.34	0.00%	\$ 1,186.34	\$ 12.86	\$ 2,997.06	\$ 4,183.41	\$ 14,236.11	\$ 50,200.87	253%

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

2 - Texas Gulf (Houston/Texas Coast) is shown separately as Houston and Texas Coast due to differences in Average Monthly Usage and Normalized Gas Cost

From

1 Schedule H - Entex Conventional Recovery WKPR