

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
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As of June 30, 2021

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CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Summary of Regulatory Asset Costs
As of June 30, 2021

Line No.	Description (a)	Reference (b)	Total (c)
	Gas Costs Recovered (Method 1)	Schedule B	
1	Texarkana Texas	↓	\$ 9,699,227
2	Beaumont/East Texas		68,625,745
3	Northeast Texas Tyler		51,437,952
4	South Texas		41,010,412
5	Houston/Texas Coast		920,172,994
6	Total Gas Costs Recovered (Method 1)		\$ 1,090,946,330
	Extraordinary Gas Costs (Method 2)	Schedule C	
7	Texarkana Texas	↓	\$ 9,310,918
8	Beaumont/East Texas		67,447,897
9	Northeast Texas Tyler		52,382,435
10	South Texas		41,148,527
11	Houston/Texas Coast		913,098,140
12	Total Extraordinary Gas Costs (Method 2)		\$ 1,083,387,917
	Lesser of Method 1 or Method 2		
13	Texarkana Texas		\$ 9,310,918
14	Beaumont/East Texas	[Lesser of Lines 1 and 6]	67,447,897
15	Northeast Texas Tyler	[Lesser of Lines 2 and 7]	51,437,952
16	South Texas	[Lesser of Lines 3 and 8]	41,010,412
17	Houston/Texas Coast	[Lesser of Lines 4 and 9]	913,098,140
18	Total Lesser of Method 1 or Method 2	[Sum of Lines 11-14]	\$ 1,082,305,319
19	Legal, Consulting and Professional Expenses	Schedule D	2,767,638
20	Taxes	Schedule E	-
21	Interim Financing	Schedule F	56,205,977
22	Regulatory Asset Balance (Lines 16 through 19)		<u><u>\$ 1,141,278,934</u></u>

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Gas Costs Recovered (5 a.1) Method 1
As of June 30, 2021

Line No.	Description	Total Actual February Gas Costs (1)	February Volumes (Mcf)	Recovery Rate	Total February Gas Cost Recovered (2)	Adjustments (2)	Extraordinary Procurement Costs (5 a.1)
	(a)	(b)	(c)	(d)	(e) = (c*d)	(f)	(g) = (b - e)
1	Texarkana	① \$ 10,320,866	① 305,988	\$ -	\$ 621,639	\$ ① -	\$ 9,699,227
2	Beaumont/East Texas	② 69,731,388	② 1,582,077			②	68,625,745
3	Northeast Texas Tyler	67,152,209	1,183,561				51,437,952
4	South Texas	47,314,183	1,145,702				41,010,412
5	Houston/Texas Coast	1,044,819,165	17,110,623				920,172,994
6							
7							
8							
9							
10	Total	\$ 1,239,337,811	21,327,951				\$ 1,090,946,330

Filed Confidentially

Notes:

1. The Total Cost for all gas purchased during February 2021, in agreement with the Notice to Operators.
2. Adjustments are for resolution of legal disputes (i.e. Short-pay).

From:

- ① Arkla Schedules
- ② Entex Schedules

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Extraordinary Gas Costs, including Penalties and Adjustments (5 a.2) Method 2
As of June 30, 2021

Line No.	Description	Total Purchase (MMBtu)	Total Purchases (Mcf) (1)	Total Actual February Gas Costs (2)	Average Actual Cost/MMBtu (e) = (d/b)	Normalized Cost/Mcf (f)	Normalized Gas Costs (g)	Extraordinary Gas Costs (h) = (d)-(g)	Adjustments (3) (i)	Adjusted Extraordinary Gas Costs (J)=(i)-(h)
	(a)	(b)	(c)	(d)	(e) = (d/b)	(f)	(g)	(h) = (d)-(g)	(i)	(J)=(i)-(h)
1	Texarkana	1 313,321	1 305,988	1 \$ 10,320,866	32.9402	2.7933	1 \$ 1,009,948	1 \$ 9,310,918	1 -	\$ 9,310,918
2	Beaumont/East Texas	2 1,606,789	2 1,582,077	2 69,731,388	43.3980	2.7933	2	2	2	67,447,897
3	Northeast Texas Tyler	1,211,244	1,183,561	67,152,209	55.4407	2.7933				52,382,435
4	South Texas	1,163,266	1,145,702	47,314,183	40.6736	2.7933				41,148,527
5	Houston/Texas Coast	17,505,403	17,110,623	1,044,819,165	59.6855	2.7933				913,098,140
6										
7	Other						Filed Confidentially			
8										
9										
10	Total	21,800,023	21,327,951	\$ 1,239,337,811	\$ 56.8503	\$ 2.7933				\$ 1,083,387,917

Notes:

1. Total Purchases were made in volumes of MMBtu and converted to Mcf
2. The Total Cost for all gas purchased during February 2021, in agreement with the Notice to Operators.
3. Adjustments are for resolution of legal disputes (i.e. Short-pay).

From:

- 1 Arkla Schedules
- 2 Entex Schedules

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Gas Contracts
at June 30, 2021

Line No.	Vendor Name	Contract Number
	(a)	(b)
1	Filed Confidentially	
2		
3		
4		
5		
6		
7		
8		
9		
10		

**CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Summary of Gas Cost Invoices
at June 30, 2021**

Line No.	FERC Account	Invoice Date	Invoice Number	Vendor Name	Contract Number	Volumes (MMBtu)	Volumes (McF) (1)	Total Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Filed Confidentially							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16				Total (Sum of Lines 1 - 15)			<u>\$ -</u>	
17								
18		<u>Adjustments:</u>						
19								
20								
21							-	
22				Total Adjustments (Sum of Lines 20 - 21)			<u>\$ -</u>	
23								
24				Total Adjusted (Line 16 + Line 22)			<u><u>\$ -</u></u>	
25	Notes:							
26								

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Average Normal Cost
As of June 30, 2021

Line No.	Description (a)	Month (b)	Price (c)
1	Henry Hub (MMBtu)	Nov	\$ 3.0000
2		Dec	\$ 2.9000
3		Jan	\$ 2.4800
4		Average	\$ 2.7933
5	Index Adder		\$ -
6	Other non-indexed gas procurement costs.		\$ -
7	Total Average Normal Costs		\$ 2.7933

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Summary of Legal and Consulting Expenses and Professional Fees
As of June 30, 2021

Line No.	Description (a)	Total Amount (b)
1	Total Legal and Consulting Expenses	
2		
3	Legal and Consulting Expenses	↓ \$ 867,637
4	Estimated Legal and Consulting Expenses	↓ 1,725,000
5		
6	Total Legal and Consulting Expenses (Sum of Lines 3 - 4)	\$ 2,592,637
7		
8	Total Professional Fees (Expert Witness) Expenses	
9		
10	Professional Fees (Expert Witness) Expenses	↓ \$ -
11	Estimated Professional Fees (Expert Witness) Expenses	↓ 175,001
12		
13	Total Professional Fees (Expert Witness) Expenses (Sum of Lines 10 - 11)	\$ 175,001
14		
15	Total Legal, Consulting and Professional Expenses (Line 6 + Line 13)	\$ 2,767,638

See "Schedule D - Arkla Other Gas Related Costs WKPR.xlsx" and "Schedule D - Entex Other Gas Related Costs WKPR.xlsx" for supporting details.

From:

 Arkla Schedules + Entex Schedules

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Summary of Legal, Consulting and Professional Expenses
As of June 30, 2021

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period / Description (e)	Reference (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16				Total Legal, Consulting and Professional fees(Sum of Lines 1 - 15)	\$ -	

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Taxes
As of June 30, 2021

Line No.	Description	Total Amounts
	(a)	(b)
1	Federal Income Tax	\$ -
2		
3		
4		
5	Total Taxes	<u><u>\$ -</u></u>

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Interim Carrying Costs (March 2021 through August 2022)
As of June 30, 2021

Line No.	Description (a)	Reference Schedule (b)	Interim Carrying Cost (c)
1	Interest Costs	Schedule F-1	\$ 20,129,932
2	Commitment Fees	Schedule F-2	5,620,050
3	Professional Fees	Schedule F-3	-
4	Other Capital Carrying Costs	Schedule F-4	30,455,995
5	Total Interim Capital Carrying Costs		<u>\$ 56,205,977</u>

See Schedule F-1 through F-4 for supporting details

CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Commitment Fees Support
As of June 30, 2021

Line No.

	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule D - Arkla Other Gas Related Costs WKPR.xlsx" and "Schedule D - Entex Other Gas Related Costs WKPR.xlsx"				
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CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Professional Fees Support
As of June 30, 2021

Line No.	<hr/>				
	(a)	(b)	(c)	(d)	(e)
1	None				
2					
3					
4					
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9					
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CenterPoint Energy Resources Corp.
Case No. 00007064 (Uri Securitization Docket)
Other Capital Carrying Costs Support
As of June 30, 2021

Line No.

(a)

(b)

(c)

(d)

(e)

1	Please see "Schedule F - Arkla Interest WKPR.xlsx" and "Schedule F - Entex Interest and Carrying Charges WKPR.xlsx"				
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CenterPoint Energy Resources Corp.
CenterPoint Energy Texas
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Line No.	Description	Beaumont-East Texas			Northeast-Tyler		Total Normalized Volume (CY 2020)
		Average Number of Customers	Average Normalized Volume (Mcf)	Total Normalized Volume (CY 2020)	Average Number of Customers	Average Normalized Volume (Mcf)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential	116,738	402,774	4,833,282	53,734	241,448	2,897,377
2	Commercial - Small	13,424	205,392	2,464,699	6,325	96,316	1,155,795
3	Commercial - Large	295	68,006	816,072	179	65,360	784,324
4							
5							
6							
7							
8							
9	Totals	130,457	676,172	8,114,053	60,238	403,124	4,837,496

Notes:

1. For additional detail, please see "Schedule G - Customer Information WKPR.xlsx"

From:

- 1 Schedule G - Entex Customer Information WKPR
- 2 Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Texas
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Line No.	Description (a)	South Texas			Houston-Texas Coast		
		Average Number of Customers (h)	Average Normalized Volume (Mcf) (i)	Total Normalized Volume (CY 2020) (j)	Average Number of Customers (k)	Average Normalized Volume (Mcf) (l)	Total Normalized Volume (CY 2020) (m)
1	Residential	139,455	306,811	3,681,726	1,378,343	4,757,210	57,086,525
2	Commercial - Small	10,470	176,033	2,112,399	64,610	1,056,702	12,680,426
3	Commercial - Large	276	72,151	865,817	1,923	430,793	5,169,518
4							
5							
6							
7							
8							
9	Totals	150,201	554,995	6,659,942	1,444,876	6,244,705	74,936,469

Notes:

1. For additional detail, ple:

From:

- 1 Schedule G - Entex Custor
- 2 Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Texas
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Texarkana

Line No.	Description (a)	Average Number of Customers	Average Normalized Volume (Mcf)	Total Normalized Volume (CY 2020)
1	Residential	12,887	77,645	931,741
2	Commercial - Small	1,635	11,250	134,996
3	Commercial - Large			
4				
5				
6				
7				
8				
9	Totals	14,522	88,895	1,066,737

Notes:

1. For additional detail, please refer to:

- From:
- ① Schedule G - Entex Customer
 - ② Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Texas
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Total

Line No.	Description (a)	Average Number of Customers (n)	Average Normalized Volume (Mcf) (o)	Total Normalized Volume (CY 2020) (p)
1	Residential	1,701,157	5,785,888	69,430,651
2	Commercial - Small	96,464	1,545,693	18,548,315
3	Commercial - Large	2,673	636,310	7,635,731
4				
5				
6				
7				
8				
9	Totals	1,800,294	7,967,891	95,614,697

Notes:

1. For additional detail, ple:

From:

- ① Schedule G - Entex Custor
- ② Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Texas
Case No. 00007064 (Uri Securitization Docket)
Summary Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line No.	Description	Reference	Gas Cost Recovery Reconciliation Mechanism	Gas Cost Recovery - 3-Year Period
	(a)	(b)	(c)	(d)
1	Extraordinary Gas Costs - 'Lesser of' From Schedule A	Schedule A_Summary, Line 11-15	\$ 1,082,305,319.00	\$ 1,082,305,319.00
2				
3	Interest Costs	Arkla - Entex Schedule H - Conventional Recovery	\$ 60,466,872	176,895,591
4				
5	Legal and Consulting Expenses	Schedule A_Summary, Line 19	-	2,767,638
6				
7	Taxes		-	-
8				
9	Interim Financing		-	-
10				
11				
12				
13	Total Extraordinary Gas Costs		\$ 1,142,772,191	\$ 1,261,968,548
14				
15				
16	Volumes	Schedule G_Customer Info	95,614,697	286,844,091
17				
18				
19	Total Extraordinary Gas Costs per Mcf		\$ 11.9518	\$ 4.3995

CenterPoint Energy Resources Corp.
CenterPoint Energy Texas
Case No. 00007064 (Uri Securitization Docket)
Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	Please see "Arkla Schedule H and Entex Schedule H - Conventional Recovery"				
2					
3					
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CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Beaumont-East Texas

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
1	Residential	3	\$ 5.56560	\$ 16.70	0.00%	\$ 16.70	\$ 8.79
2	Commercial -Small	15	\$ 5.56560	\$ 83.48	0.00%	\$ 83.48	\$ 8.79
3	Commercial -Large	231	\$ 5.56560	\$ 1,285.65	0.00%	\$ 1,285.65	\$ 8.79

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

North East Texas-Tyler

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
4	Residential	4	\$ 4.71510	\$ 18.86	0.00%	\$ 18.86	\$ 11.24
5	Commercial -Small	15	\$ 4.71510	\$ 70.73	0.00%	\$ 70.73	\$ 11.24
6	Commercial -Large	365	\$ 4.71510	\$ 1,721.01	0.00%	\$ 1,721.01	\$ 11.24

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

From:

- ① Schedule H - Entex Conventional Recovery WKPR
- ② Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

South Texas

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
7	Residential	2	\$ 6.13740	\$ 12.27	0.00%	\$ 12.27	\$ 6.50
8	Commercial -Small	17	\$ 6.13740	\$ 104.34	0.00%	\$ 104.34	\$ 6.50
9	Commercial -Large	261	\$ 6.13740	\$ 1,601.86	0.00%	\$ 1,601.86	\$ 6.50

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

Houston

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
10	Residential	3	\$ 5.19590	\$ 15.59	0.00%	\$ 15.59	\$ 13.13
11	Commercial -Small	17	\$ 5.19590	\$ 88.33	0.00%	\$ 88.33	\$ 13.13
12	Commercial -Large	222	\$ 5.19590	\$ 1,153.49	0.00%	\$ 1,153.49	\$ 13.13

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

From:

- 1 Schedule H - Entex Conventional Recovery WKPR
- 2 Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Texas Coast

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
13	Residential	3	\$ 5.19590	\$ 15.59	0.00%	\$ 15.59	\$ 13.13
14	Commercial -Small	14	\$ 5.19590	\$ 72.74	0.00%	\$ 72.74	\$ 13.13
15	Commercial -Large	233	\$ 5.09160	\$ 1,186.34	0.00%	\$ 1,186.34	\$ 12.86

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

Texarkana Inc.

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
16	Residential	4	\$ 4.59300	\$ 18.37	0.00%	\$ 18.37	\$ 9.26
17	Commercial -Small	21	\$ 3.92700	\$ 82.47	0.00%	\$ 82.47	\$ 9.26

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

From:

- 1 Schedule H - Entex Conventional Recovery WKPR
- 2 Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Texarkana Environs

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF
	(a)	(b)	(c)	(d) = b*c	(e)	(f) = (e*d)+d	(g)
18	Residential	4	\$ 4.82000	\$ 19.28	0.00%	\$ 19.28	\$ 9.26
19	Commercial -Small	67	\$ 2.25600	\$ 232.72	0.00%	\$ 232.72	\$ 9.26

Notes:

- 1 - Schedule only includes the monthly impact of gas cost by customer class.
- 2 - Texarkana Environs Commercial - Small - Total Normalized Gas Cost(Mcf) includes CD demand GSR dollars

From:

- 1 Schedule H - Entex Conventional Recovery WKPR
- 2 Arkla Schedules

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Beaumont-East Texas

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
1	Residential	\$ 26.37	\$ 43.07	\$ 200.36	\$ 516.82	158%
2	Commercial -Small	\$ 131.86	\$ 215.34	\$ 1,001.81	\$ 2,584.11	158%
3	Commercial -Large	\$ 2,030.62	\$ 3,316.27	\$ 15,427.84	\$ 39,795.25	158%

Notes:

1 - Schedule only includes the monthly ir

North East Texas-Tyler

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
4	Residential	\$ 44.96	\$ 63.82	\$ 226.32	\$ 765.82	238%
5	Commercial -Small	\$ 168.59	\$ 239.32	\$ 848.72	\$ 2,871.81	238%
6	Commercial -Large	\$ 4,102.39	\$ 5,823.40	\$ 20,652.14	\$ 69,880.76	238%

Notes:

1 - Schedule only includes the monthly ir

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

South Texas

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
7	Residential	\$ 13.00	\$ 25.28	\$ 147.30	\$ 303.31	106%
8	Commercial -Small	\$ 110.51	\$ 214.84	\$ 1,252.03	\$ 2,578.10	106%
9	Commercial -Large	\$ 1,696.59	\$ 3,298.45	\$ 19,222.34	\$ 39,581.46	106%

Notes:

1 - Schedule only includes the monthly ir

Houston

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
10	Residential	\$ 39.38	\$ 54.97	\$ 187.05	\$ 659.60	253%
11	Commercial -Small	\$ 223.15	\$ 311.48	\$ 1,059.96	\$ 3,737.74	253%
12	Commercial -Large	\$ 2,914.05	\$ 4,067.54	\$ 13,841.88	\$ 48,810.43	253%

Notes:

1 - Schedule only includes the monthly ir

CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Texas Coast

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
13	Residential	\$ 39.38	\$ 54.97	\$ 187.05	\$ 659.60	253%
14	Commercial -Small	\$ 183.77	\$ 256.51	\$ 872.91	\$ 3,078.14	253%
15	Commercial -Large	\$ 2,997.06	\$ 4,183.41	\$ 14,236.11	\$ 50,200.87	253%

Notes:

1 - Schedule only includes the monthly ir

Texarkana Inc.

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
16	Residential	\$ 37.05	\$ 55.42	\$ 220.46	\$ 665.03	202%
17	Commercial -Small	\$ 194.50	\$ 276.97	\$ 989.60	\$ 3,323.60	236%

Notes:

1 - Schedule only includes the monthly ir

**CenterPoint Energy Resources Corp.
CenterPoint Energy Entex
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021**

Texarkana Environs

Line No.	Customer Class	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
	(a)	(h) = g*b	(i)= f + (h*e)+h	(j)=f*12	(k)= i*12	(l)=(k-j)/j
18	Residential	\$ 37.05	\$ 56.33	\$ 231.36	\$ 675.93	192%
19	Commercial -Small	\$ 620.55	\$ 853.27	\$ 2,792.66	\$ 10,239.22	267%

Notes:

- 1 - Schedule only includes the monthly ir
- 2 - Texarkana Environs Commercial - Sma

From:

- ① Schedule H - Entex Conven
- ② Arkla Schedules