RAILROAD COMMISSION OF TEXAS

ADMINISTRATIVE 104.111 FILING	§	
FOR CENTERPOINT ENERGY	Š	GAS UTILITIES DOCKET
RESOURCES CORP., D/B/A	§	NO.
CENTERPOINT ENERGY ENTEX AND	§	
CENTERPOINT ENERGY TEXAS GAS -	§	
BEAUMONT/ EAST TEXAS DIVISION	§	

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Tab 1

EXHIBIT A

TARIFFS

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2091T-GRIP 2018

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$22.45;*
 - (2) Commodity Charge –

 For customers billed at a 14.65 Pressure Base:

 All Ccf @ 14.65 \$0.1202;**

 For customers billed at a 14.73 Pressure Base:

 All Ccf @ 14.73 \$0.1209;***

 For customers billed at a 14.95 Pressure Base:

 All Ccf @ 14.95 \$0.1226;****
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

*Customer Charge	\$16.00 (GUD 10182) revised to \$15.54 (GUD 10XXX)
2014 GRIP Charge	1.20 (GUD 10345) revised to 1.09 (GUD 10XXX)
2015 GRIP Charge	2.39 (GUD 10433) revised to 2.17 (GUD 10XXX)
2016 GRIP Charge	1.71 (GUD 10510) revised to 1.54 (GUD 10XXX)
2017 GRIP Charge	1.54 (GUD 10619) revised to 1.39 (GUD 10XXX)
2018 GRIP Charges	0.72
Total Customer Charge	\$23.56 revised to \$22.45

^{**}Commodity Charge of \$0.1238 (GUD 10182) revised to \$0.1202 (GUD 10XXX).

^{***} Commodity Charge of \$0.1245 (GUD 10182) revised to \$0.1209 (GUD 10XXX).

^{****} Commodity Charge of \$0.1263 (GUD 10182) revised to \$0.1226 (GUD 10XXX).

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2091T-GRIP 2018

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET

GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2091T-GRIP 2018

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$34.06;*
 - (2) Commodity Charge –
 For customers billed at a 14.65 Pressure Base:
 All Ccf @ 14.65 \$0.06250;**

For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06284;***

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06378;****

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

*Customer Charge \$23.75 (GUD 10182) revised to \$23.06 (GUD 10XXX)
2014 GRIP Charge 1.90 (GUD 10345) revised to 1.73 (GUD 10XXX)
2015 GRIP Charge 2.73 (GUD 10433) revised to 3.43 (GUD 10XXX)
2016 GRIP Charge 2.73 (GUD 10510) revised to 2.46 (GUD 10XXX)
2017 GRIP Charge 2.47 (GUD 10619) revised to 2.23 (GUD 10XXX)
2018 GRIP Charge 1.15

Total Customer Charge 52.78 revised to \$24.06

Total Customer Charge \$35.78 revised to \$34.06

^{**}Commodity Charge of \$0.06440 (GUD 10182) revised to \$0.06250 (GUD 10XXX).

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2091T-GRIP 2018

*** Commodity Charge of \$0.06475 (GUD 10182) revised to \$0.06284 (GUD 10XXX).
**** Commodity Charge of \$0.06572 (GUD 10182) revised to \$0.06378 (GUD 10XXX).

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-622T-GRIP 2018

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$117.45;*
 - (2) Commodity Charge All Ccf @ \$0.02910;**
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

*Customer Charge	\$63.75 (GUD 10182) revised to \$61.91 (GUD 10XXX)
2014 GRIP Charge	10.52 (GUD 10345) revised to 9.57 (GUD 10XXX)
2015 GRIP Charge	19.14 (GUD 10433) revised to 17.37 (GUD 10XXX)
2016 GRIP Charge	12.36 (GUD 10510) revised to 11.12 (GUD 10XXX)
2017 GRIP Charge	12.04 GUD (10619) revised to 10.85 (GUD 10XXX)
2018 GRIP Charge	6.63
Total Customer Charge	\$124.44 revised to \$117.45

^{**}Commodity Charge of \$0.03000 (GUD 10182) revised to \$0.02910 (GUD 10XXX).

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-622T-GRIP 2018

case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-622T-GRIP 2018

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11T

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = $[(G*R) \pm DA]$ rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) \div 10

Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. **PGA FILINGS**

PGA filings shall be filed with the Railroad Commission of Texas (the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11T

the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10XXX.

Tab 2

EXHIBIT B

TCJA IMPACT SUMMARY

CenterPoint Energy Beaumont/East Texas Division - TCIA Impact Summary Changes in Tariff Ratas Due to TCIA for GUD No. 10182 Base Rates and Subsequent Interim Rate Adjustments ("IRA")

						Interim Rate	Interim Rate Adjustments	ध				8	Commodity Charge	
											_			
			σ <u>ξ</u>		GUD 10433 IRA	GUD 10510	GUD 10619	GUD GIS	GUD 10716			•	All Ccf at	All Ccf at
Line No.	Description	Custome	ا Customer Change 20	(Calendar Years (C 2012 and 2013)	(Calendar Year 2014)	IRA (Calendar IRA (Calendar IRA (Calendar Year 2015) Year 2016)	r IRA (Calenda Vear 2016)	1dar IRA (C	(Calendar	F	Total Customer		14.65 14.73 14.95	14.95
	(a)	_		(2)	(g)	(e)	£			(h) = (c) thru (g)	(1) = (b) + (b)	Depoi pressiu	riessule pase r	cosque pase
ਜ	<u>Change in Tariff Rates:</u>					:	:			(9)	(A) (A) (B)	5	3	Ξ
7	Current Residential Tariff Rates	s	16.00 \$	1.20 \$	2.39	\$ 1.71	1/1	1.54 \$	0.72 \$	7.56	\$ 23.56	\$ 0.1738	\$ 0.1245 \$	0.1263
m	Adjustment due to Tax Reform		(0.46)	(0.11)	(0.22)	_				(0.65)	ŀ	,	(0.0036)	
4	Adjusted Residential Tariff Rates	s	15.54 \$	1.09 \$	2.17	\$ 1.54	w	1.39 \$	0.72 \$	6.91	v,	₩	\$ 0.1209 \$	l
IJ														
ဖ	Current General Service - Small Tariff Rates	የ	23.75 \$		3.78	\$ 2.73	⋄	2.47 \$	1.15 \$	12.03	\$ 35.78	\$ 0.06440	\$ 0,06475 \$	0.06572
7	Adjustment due to Tax Reform		(0.69)	(0.17)	(0.35)	(0.27)		(0.24)		(1.03)		(0.00190)	(0.00191)	_
∞ 0	Adjusted General Service - Small Tariff Rates	÷	23.06 \$	1.73 \$	3.43	\$ 2.45	Ś	2,23 \$	1.15 \$	11.00	\$ 34.06	\$ 0.06250	\$ 0.06284 \$	Н
a S	Current General Service - Large Volume Tariff Rates	•/	63.75 ¢	10.52	0	10 10 10		, ,			•			
Ħ	Adjustment due to Tax Reform	٠		(560)			•		٠ 0	90,09	 ^-	Λ.		
12	Adjusted General Service - Large Volume Tariff Rates	s	61.91		17 37	41 12	v	10 SE ¢	60.00	(CT'C)		,		
13			11		12.7		•	1	-	40,00	\$ 117.45	\$ 0.02910		
14														
			_	Revenues @	Impact to									
15		Revenue	Revenues @ 35%	21%	Revenues									
16	GUD No. 10182 Rate Case	\$	10,936,297 \$	9,450,220 \$	(1,486,078)									
17	GUD No. 10345 IRA	2,	,994,214	2,723,122	(271,091)									
18	GUD No. 10433 IRA	5,	,931,224	5,383,681	(547,543)									
19	GUD No. 10510 IRA	4	,235,428	3,809,008	(426,420)									
29	GUD No. 10619 IRA	ΜÌ	,792,485	3,419,146	(373,339)									
21				∾∥	(3,104,471)									
23	Pre-tax return for carrying charge for gas in storage will change from 11.64% to 10.05%.	ange from 1	11.64% to 10.	.05%.										
54	Per GUD No. 10182	,	11.64%											
52	As Revised Per GUD No. 10XXX		10.05%											
26														
			g	General Service - General Service -	neral Service -									
27	Per Customer One-Time Refund Per TC!A (Estimated):	Resid	Residential	Small	Large Volume									
82	Beaumont	v۶	(6.64) \$	(11.20) \$	(52.67)									
82	East Texas	⋄	(7.03) \$		(61.25)									
ရွ	Tyler	⋄ኍ	(6.94)	(11.22) \$	(52.69)									
뛊	Northeast Texas	•^	\$ (98'2)		(107.81)									

Rate Base for the initial IRA per Final Order, GUD No. 10182, FOF 28 Pre-tax Return @ 35%	Beaumont/East Texas GUD No. 10182 93,036,865 11.7548% 10,936,297			
Rate Base for the initial IRA per Final Order, GUD No. 10182, FOF 28 Pre-tax Return @ 21%	93,036,865 10.1575% 9,450,220			
Difference	(1,486,078)			
Cost of Capital Long Term Debt Common Equity Weighted Average Cost of Capital	Percent 42.00% 58.00% 100.00%	Cost 6.4623% 10.0000%	5.8000%	Pre-tax Return @ 35% 2.7416% 9.0132% 11.7548%
Cost of Capital Long Term Debt Common Equity Weighted Average Cost of Capital	Percent 42.00% 58.00% 100.00%	Cost 6.4623% 10.0000%	5.8000%	Pre-tax Return @ 21% 2.7416% 7.4159% 10.1575%
State Margin Tax Rate Federal Corporate Tax Rate Composite Tax Rate Income Tax Gross-Up Factor Tax Factor (1-35.65% Income Tax Rate)		0.350000 0.3565 1.554002	@ 21% 0.010000 0.210000 0.2179 1.278609 0.782100	

Cente Beaumont/ Rate Oifferentfal for F	Residential Small Large	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	194 2.077,638 244,352 6.204	(0.46) (0.69) (1.84) 568) \$ (858,773) \$ (167,382) \$ (11,407) settlement cust chg revenue % of tatal required times decrease by class 510) \$ (269,527) \$ (63,539) \$ (15,049) remainder is volumetric reduction		00°P (9003c) \$	\$ (0.00190)	(6000°0) \$	[87] (272,173) (64,985) (15,659)	965) (1,230,952) (232,347) (27,066)	(4227) \$ (2,246) \$ (1,432) \$ (610)	(92007) \$	\$ (0.00191)	\$ (0.0037)	\$ (0,00194)
	<u>Total</u>	\$ (1,486	2,328,194	72% 43% \$ (1,137,568) \$ (348,510)					(352,797)	(1,490,365)	\$ (4,				
				78%		4.00									
lei	Large 917,292	\$ 1,398,941 \$ 917,292 1.7803%	6,204	63.75 395,505 521,787	17,398,840			0.0300	521,965	917,470	178				
Exhibit-BET- 3 Page 1 of 1	Small \$ 8,006,144 S	\$ 7,135,280 \$ \$ 8,006,144 \$ 15,5386%	244,352	23.75 \$ 5,803,360 \$ 2,202,784	34,192,197		\$ 0.06440	w	2,201,977	8,005,337	\$ (807) \$		\$ 0,08475		\$ 0,08572
t Texas Division	Residential	\$ 36,790,165 \$ 42,600,950 82,6811%	2,077,638	16.00 33,242,208 9,358,742	75,603,636	0.1238			9,359,730	42,601,938	988	0.1245		0.1263	
Cents-Point Energy Rate Filing Package - Beaumont/East Texas Division Rate Design - Settlement	101al	\$ 45,324,386 \$ \$ 6,200,000 \$ 51,524,386 \$	2,328,194	\$ 39,441,073 \$ \$ 12,083,313 \$	1	49				51,524,745	928	w		49	
D and so in so	No. Panculars Cost of Service to be Recovered from GSS and GSLV	Current Revenue Recovery Settlement Increase Settlement Revenue Requirement Revenue Requirement Allocation Factors	Net Customer Charge Cost of Service Number Bills	Design Customer Charge Customer Charge Revenue Net Distribution Charge Revenue Required	Cot Billing Determinants Total Billing Determinants @14.65 psia	<u>Distribution Rates @ 14.65 PB</u> All Cof - Residential	All Cof - General Service - Small		Distribution (Total Revenue Over(Under)	<u>Distribution Rates @ 14.73 PB</u> All Ccf - Residential	All Ccf - General Service - Small	<u>Distribution Rates @ 14.95 PB</u> All Ccf - Residential	All Cof - General Service - Small
Line		8 5 5 B	01 to 4	400	တ တ	2	4	6 4 :	5	16	17				

																																		Iments (IRA)			Total Canada	Charge	\$ 22.84	67 86 3	37.5	\$ 117.81
																																		Beaumont/East Texas Service Area Customer Charpes and Interim Rate Adjustments (IRA)		10	01301	(2016 IRA)	S 1.54	CF C 3	77.7	S 12.04
																																		ges and Interi	þ	3 5	01501	(2015 IRA)	S 1.71	57.6.3	7	\$ 12.36
																																		stomer Char	ç) STEP	10433	(2014 IRA)	\$ 239	8753	3	\$ 19.14
																														1 54	2.47	12.04	1 7.04	rice Area Cu	(E	10345	(2013 IRA)	S 1.20	Ca -		\$ 10.52
																													oved amounts	171	273	12.35	200	ast Texas Sei	¢.		GILD		\$ 16.00	5 23 75		\$ 63.75
																													check of billing determinants by approved amounts	2.39	3.78	19.14		Beaumon1/E	\ \	17		Customer Type	Residential	General Service	Small	Ceneral Service - Large
																													check of bil											IP Rate		(1.03)
IRA	10619	Calendar 2016	23,432,466	35%	0.750%	1.53846154	2.7142%	8.5142%	1.995.087	067.700	178 410	727 010	70,444	3,792,485		23,432,466	21%	0.750%	1.26582278	2.7142%	8.5142%	1 995 087	007 700	129,410	361,275	25,644	3,419,146	(373,339)		(308,681)	(58,011)	[6,647]	(373,339)		040.053	230,000	0/6/007	2,285,547		Ö		(0.24) \$ (1.19) \$
IRA		Calendar 2015 C	26,764,097	35%	0.750%	1.53846154	2.7142%	8.5142%	2.278.749	207.40	114 955	CO0 126	31.766	4,235,428		26,764,097	21%	0.750%	1.26582278	2.7142%	8.5142%	2 278 749	974 195	114.855	412,641	28,568	3,809,008	(426,420)		(352,569)	(66,259)	(7,592)	(426,420)		4040404	240.065	240,300	2,296,251			(0.17) \$	(0.27) \$ (1.24) \$
IRA		Calendar 2014 C	34,297,046	35%	0.950%	1.53846154	2.7142%	8.5142%	2.920.119	1710 185	173.450	1 071 123	56 347	5,931,224		34,297,046	21%	0.950%	1,26582278	2.7142%	8.5142%	2.920.119	1,710,185	173,450	528,782	51,145	5,383,681	(547,543)		(452,715)	(85,080)	(9,748)	(547,543)		2 055 057	743 637	5 510	2,305,112				(0.35) \$ (1.77)
IRA		Calendars 2012 and 2013 Ca	16,976,325	35%	0.975%	1.53846154	2.7142%	8.5142%	1,445.398	877,006	112.432	530 184	29 194	2,994,214	1	16,976,325	21%	0.975%	1.26582278	2.7142%	8.5142%	1,445,398	877.006	112,432	261,736	26,550	2,723,122	(271,091)		(224,141)	(42,124)	(4,826)	(271,091)		2.051.910	245,049	240,544 040,84	2,312,028				(0.17) \$ (0.95) \$
		Caler							nvestment	pense		Tax		rement								nvestment	pense		Tax		rement			0.826811	0.155386	0,017803									un e	ያ
Beaumont/East Texas	GUD INO.	Test Year	Change in Net Investment	Federal Income Tax Rate	Margin Tax Rate	Gross-up Factor	Weighted Cost of Debt	Rate of Return	Change in Return on Net Investment	Change in Depreciation Expense	Change in Ad Valorem Tax	Change in Federal Income Tax	Change in Margin Tax	Change in Revenue Requirement		Change in Net Investment	rederal Income Tax Kate	Wargin Fax Kate	Gross-up Factor	Weighted Cost of Debt	Rate of Return	Change in Return on Net Investment	Change in Depreciation Expense	Change in Ad Valorem Tax	Change in Federal Income Tax	Change in Margin Tax	Change in Revenue Requirement	Difference	Allocation to classes	R-2091	GSS-2091	GSLV-622	Total	PA County	R-2091	GSS-2091	GSLV-622	Total		Rate Differential	K-2091	GSLV-622

Storage Return Accrual Beamont/East Texas Division

January 2018	Beaumont		East Texas North East Texas
	2223	Rate	Rate Rate
	At 35% At 21%	Differential	At 35% At 21% Differential At 35% At 21% Differential
Return on Storage	36,168,86 31,228,27		30,482,91 26,319,00 153,849,21 136,165,95
Volume - Mcf	2,546,199 2,546,199		2,082,892 2,082,892 1,289,167 1,289,167
Rate/Mcf at 14.95	\$ 0,0142 \$ 0,0123	\$ (0,0019)	
Rate/Ccf at 14.95	\$ 0.00142 \$ 0.00123		
Rate/Mcf at 14,73	ψ 0.001.1 ψ 0,0012B	((0100020)	\$ 0.1193 \$ 0.1056 \$ (0.0137
Rate/Ccf at 14.73			\$ 0.01193 \$ 0.01056 \$ (0.00137
Rate/Mcf at 14.65	\$ 0.0139 \$ 0.0121	\$ (0.0018)	\$ 0.0146 \$ 0.0126 \$ (0.0020) \$ 0.1187 \$ 0.1050 \$ (0.0137
Rate/Ccf at 14.65	\$ 0.00139 \$ 0.00121		\$ 0.00146 \$ 0.00126 \$ (0.00020) \$ 0.01187 \$ 0.01050 \$ (0.00137)
Nate/CCI at 14.05	\$ 0,00125 \$ 0,00121	\$ [0.00019]	\$ 0.00140 \$ 0.00120 \$ (0.00020) \$ 0.01107 \$ 0.01000 \$ (0.00157
February 2018	Beaumont		East Texas North East Texas
		Rate	Rate Rate
	At 35% At 21%	Differential	At 35% At 21% Differential At 35% At 21% Differential
Return on Storage	36,576,64 31,580,35		37,138.72 32,065.65 157,799.09 139,576.29
Volume - Mcf	2,381,756 2,381,756		2,623,494 2,623,494 1,191,401 1,191,401
Rate/Mcf at 14.95	\$ 0.0154 \$ 0.0133		
Rate/Ccf at 14.95	\$ 0.00154 \$ 0.00133	\$ (0.00021)	
Rate/Mcf at 14.73			\$ 0,1324 \$ 0.1172 \$ (0,0152)
Rate/Ccf at 14.73			\$ 0.01324 \$ 0.01172 \$ (0.00152)
Rate/Mcf at 14.65	\$ 0,0151 \$ 0,0130	\$ (0.0021)	\$ 0.0142 \$ 0.0122 \$ (0.0020) \$ 0.1317 \$ 0.1166 \$ (0.0151)
Rate/Ccf at 14.65	\$ 0.00151 \$ 0.00130	\$ (0,00021)	\$ 0.00142 \$ 0.00122 \$ (0.00020) \$ 0.01317 \$ 0.01166 \$ (0.00151)
March 2018	Beaumont	1	East Texas North East Texas
Haren Lozo	beaumone	Rate	Rate Rate
	At 35% At 21%	Differential	At 35% At 21% Differential At 35% At 21% Differential
Return on Storage	37,063.45 32,000,66	Differential	42,135.20 36,379.62 159,716.91 143,683.24
Volume - Mcf	2,332,300 2,332,300		3,101,659 3,101,659 1,173,606 1,173,606
Rate/Mcf at 14.95	\$ 0.0159 \$ 0.0137	\$ (0.0022)	5,101,655 5,101,655 1,175,606 1,175,606
Rate/Cof at 14.95	\$ 0.00159 \$ 0.00137	\$ (0.00022)	
Rate/Mcf at 14.73	\$ 6.60,50 \$ 6.00137	\$ (0.00022)	\$ 0.1361 \$ 0.1224 \$ (0.0137)
Rate/Ccf at 14.73			· · · · · · · · · · · · · · · · · · ·
Rate/Mcf at 14.65	\$ 0.0156 \$ 0.0134	¢ (0.0000)	
Rate/Ccf at 14.65		\$ (0.0022)	\$ 0.0136 \$ 0.0117 \$ (0.0019) \$ 0.1354 \$ 0.1217 \$ (0.0137)
Rate/Cci at 14.65	\$ 0.00156 \$ 0.00134	\$ (0.00022)	\$ 0.00136 \$ 0.00117 \$ (0.00019) \$ 0.01354 \$ 0.01217 \$ (0.00137)
April 2018	Beaumont		East Texas North East Texas
		Rate	Rate Rate
	At 35% At 21%	Differential	At 35% At 21% Differential At 35% At 21% Differential
Return on Storage	37,581,42 32,447.88		45,788.04 39,533.49 159,543.40 141,922.40
Volume - Mcf	2,286,141 2,286,141		3,330,983 3,330,983 1,143,449 1,143,449
Rate/Mcf at 14.95	\$ 0.0164 \$ 0.0142	\$ (0.0022)	
Rate/Ccf at 14.95	\$ 0.00164 \$ 0.00142	\$ (0.00022)	
Rate/Mcf at 14.73		·	\$ 0.1395 \$ 0.1241 \$ (0.0154)
Rate/Ccf at 14,73			\$ 0,01395 \$ 0.01241 \$ (0.00154)
Rate/Mcf at 14.65	\$ 0.0161 \$ 0.0139	\$ (0.0022)	\$ 0.0137 \$ 0.0119 \$ (0.0018) \$ 0.1387 \$ 0.1234 \$ (0.0153)
Rate/Ccf at 14.65	\$ 0.00161 \$ 0.00139	\$ (0.00022)	\$ 0.00137 \$ 0.00119 \$ (0.00018) \$ 0.01387 \$ 0.01234 \$ (0.00153)
May 2018	Beaumont	<u> </u>	East Texas North East Texas
2.00		Rate	Rate Rate
	At 35% At 21%	Differential	At 35% At 21% Differential At 35% At 21% Differential
Return on Storage	38,186.03 32,969.90		48,312.56 41,713.17 157,279.91 139,968.09
Volume - Mcf	2,283,144 2,283,144		3,549,146 3,549,146 1,146,776 1,146,776
Rate/Mcf at 14,95	\$ 0.0167 \$ 0.0144	\$ (0.0023)	
Rate/Ccf at 14,95	\$ 0.00167 \$ 0.00144	\$ (0.00023)	
Rate/Mcf at 14.73	-	,	\$ 0.1371 \$ 0.1221 \$ (0.0150)
Rate/Ccf at 14.73			\$ 0.01371 \$ 0.01221 \$ (0.00150)
Rate/Mcf at 14.65	\$ 0.0164 \$ 0.0141	\$ (0.0023)	\$ 0.0136 \$ 0.0118 \$ (0.0018) \$ 0.1364 \$ 0.1214 \$ (0.0150)
Rate/Ccf at 14.65	\$ 0.00164 \$ 0.00141		\$ 0.00136 \$ 0.00118 \$ (0.00018) \$ 0.01364 \$ 0.01214 \$ (0.00150)
•		. ,	+ tional + t

- 28. Any Interim Rate Adjustment ("IRA") filing in the Beaumont/East Texas Division pursuant to Texas Utilities Code § 104.301 shall use the following factors until changed by a subsequent rate proceeding.
 - The capital structure and related components as shown above in Finding of Fact No. 27.
 - For the initial IRA filing, the Net Investment which includes detail of Plant in Service amounts (by FCA) along with the associated depreciation rate for each account as shown on Exhibit D, attached to the Unanimous Settlement Agreement.
 - For the initial IRA filing, the beginning amount of ad valorem taxes at a division level is \$1,150,186 and the standard sales service amount is \$1,114,517.
 - For the initial IRA filing, the rate base amount for standard sales service is \$93,036,865 for calculating the federal income tax on related schedules in the IRA filing. This amount is derived as a settlement rate base and should not be considered

Rate Base for initial IRA filing \$ 93,036,865

Beaumont/East Texas Division
Pre-Tax Return for Carrying Charge for Gas in Storage

GUD No. 10182, FOF 27

27. The following capital structure and weighted cost of capital, including the pre-tax return, included in the Unanimous Settlement Agreement is reflective of the CenterPoint's actual capital structure and is just and reasonable.

	Capital Structure	Debt/Equity Cost	Weighted Cost of Capital	Pre-Tax Return
Long-Term Debt	42%	6.46%	2.71%	2.71%
Common Equity	58%	10%	5.8%	8.92%
Rate of Return	100%	- 1/12	8.51%	11.64%

	Capital Structure	Debt/Equity Cost	Weighted Cost of Capital	Pre-Tax Return @35%
Long-Term Debt	42%	6.46%	2.71%	2.71%
Common Equity	58%	10%	5.80%	8.92%
	100%	_	8.51%	11.64%

			Weighted	Pre-Tax
	Capital	Debt/Equity	Cost of	Return
	Structure	Cost	Capital	@21%
Long-Term Debt	42%	6.46%	2.71%	2.71%
Common Equity	58%	10%_	5.80%	7.34%
	100%	_	8.51%	10.05%

Beaumont/East Texas Division Summary of One-Time Refund Due to TCJA

;				General Service -	Genera	General Service -	
Line No.	Description	Residential	tial	Small	Large	Large Volume	Total
	(a)	(p)		(c)		(q)	(e)
₩	Deferral Entries (Billed Only):						
7	January 2018	\$ (291,276.01)	76.01) \$	(57,237.46)	\$	(5,541.35) \$	(354,054.82)
ო	February 2018	(228,219.45)	19.45)	(45,868.55)		(4,736.11)	(278,824.11)
4	March 2018	(221,8	(221,801.29)	(44,090.83)		(4,217.95)	(270,110.07)
5	April 2018	(210,1	210,140.38)	(41,616.10)		(4,483.28)	(256,239.76)
9	May 2018	(218,978.85)	78.85)	(42,587.18)		(3,972.05)	(265,538.07)
7	June 2018		Tobe	To be determined			· I
∞	July 2018		To be	To be determined			1
6	August 2018	·	To be	To be determined			1
10	Total Refund	\$ (1,170,415.99)		11)	\$	(22,950.74) \$ (1,424,766.84)	1,424,766.84)
11						•	•
12	Total Refund by Area (Billed Only):						
13	Beaumont	\$ (327,263.07)	63.07) \$	(47,958.58)	❖	\$ (98.86)	(379,961.51)
14	East Texas	(468,268.90)	(06.89	(107,053.38)		(8,207.92)	(583,530.20)
15	Tyler	(233,170.51)	70.51)	(42,221.05)		(5,690.37)	(281,081.93)
16	Northeast Texas	(141,713.50)	13.50)	(34,167.10)		(4,312.60)	(180,193.21)
17	Total	\$ (1,170,415.99)	15.99) \$	(231,400.11)	\$	(22.950.74) \$ (1.424.766.84)	1,424,766.84)
18							
19	Number of Customers:						
20	Beaumont	4	49,288	4,281		06	53,659
21	East Texas	9	66,654	9,153		134	75,941
22	Tyler	m	33,614	3,764		108	37,486
23	Northeast Texas	11	19,251	2,615		40	21,906
24	Total	16	168,807	19,813		372	188,992
25							•
56	Per Customer Refund (Estimated):						
27	Beaumont	↔	(6.64) \$	(11.20)	\$	(52.67)	
78	East Texas	٠s	(7.03)	(11.70)	\$	(61.25)	
53	Tyler	⋄	(6.94) \$	(11.22)	\$	(52.69)	
30	Northeast Texas	Ş	\$ (98.7)	(13.07)	\$	(107.81)	

One-Time Refund Due to TCJA

JANUARY 2018		MCF			MOF		O	Customer Count		ů.	From Pricing			Afford Only
	From Pricing		UB Summary		From Pricing	Volume	From Pricing	UB Summary	UB Summary		Group	Customer	Total	Total
INPUT CELLS	Group	£	Current Month	MCF	Group	Revenue	Group	Prior Month	Current Month	Customer		Count Deferral	Revenue	Revenue
Beaumont	Billed Volume	Less UB	Add UB	Set	Rate Diff	Deferral	Customer Count	Less UB	Add UB	Net	Rate Diff	Savings	Deferral	Deferral
Res	511,016	(274,822)	252,756	488,950	\$ (0.03700) \$	(18,091,15)	53,599.00	(32,358,35)	26.920.68	48 161.32	\$ (111) \$	(53 459 07)	(71 550 22)	(78 402 48)
Res-Storage	511,016	(274,822)	252,756	488,950		(929.01)		()		-			(429.01)	(92023)
GSS	159,726	(111,723)	790,67	127,070	\$ (0.01940) \$	(2,465.16)	4,598.00	(2,724.13)	2,312.65	4,186.52	\$ (1.72) \$	(7,200.81)	(76:2936) \$	(11.007.24)
GSS-Storage	159,726	(111,723)	790,67	127,070	\$ (06100.0) \$	(241.43)							\$ (241.43)	(303.48)
CSTA	36,128	(35,929)	17,869	18,068	\$ (0060000) \$	(162.61)	102.00	(62,06)	47.81	87.74	\$ (66.9) \$	(613.32)		\$ (1,038.13)
GSLV-Storage	36,128	(35,929)	17,869	18,068	\$ (0.00180) \$	(32.52)				1				
	1,413,740	(844,948)	699,384	1,268,176	s	(21,921.88)	58,299	(35,145)	29,281	52,436	\$	(61,273.19)	\$ (83,195.07) \$	(91,787.30)
East Texas														
Res	848,557	(712,598)	835,199	971,158	\$ (0.03500) \$	(34,961.69)	80,239,00	(83,752,45)	67.321.45	63.808.00	\$ (1.11) \$	(70.826.88)	\$ (105 788 57)	(45 513 54)
Res-Storage	848,557	(712,598)	835,199	971,158	\$ (0.00200) \$	(1,942.32)				,	Ì			(1, 597, 11)
GSS	396,845	(315,888)	363,343	444,300	\$ (0.01900) \$	(8,441.70)	11,013.00	(11,198.84)	8,858.00	8.672,16	\$ (1.72) \$	(14.916.12)		_
GSS-Storage	396,845	(315,888)	363,343	444,300	\$ (0.00200) \$	(888.60)							\$ (888.60)	(793.69)
GSLV	94,415	(130,064)	100,740	65,091	\$ (0.0000.0) \$	(585.82)	168,00	(187.39)	155.45	136.06	\$ (6.99) \$	(951.09)	\$ (1536.91)	(2024.06)
GSLV-Storage	94,415	(130,064)	100,740	65,091	\$ (0.00200) \$	(130.18)								\$ (188.83)
	100 000	1000			,						l	- 1		
	4,6/9,634	(001,/15,2)	2,598,564	2,961,098	y.	(46,950.31)	91,420	(95,139)	76,335	72,616	∽∥	(86,694.09)	\$ (133,644,39) \$ (150,799,45)	(150,799.45)
Tyler														
Res	488,848			488,848	488,848 \$ (0.03600) \$ (17,598.53)	(17,598.53)	34,036			34,036.00	\$ (11.11) \$	(32,7779.96)	\$ (55,378.49) \$ (55,378,49)	(55,378,49)
655	172,240			172,240	\$ (0.01900) \$	(3,272,56)	3,895			3,895.00	\$ \$ (1.72) \$	(6,699.40)	\$ (9,971.96)	- (9,971.96)
N S	. L			- 1	1000000	, 601	;			•				
	,			ron'ca		(17:060)	Ŏ,			00.86	४ (हुह,व) ४ इ	(585.02)	\$ (1,275.29) \$	\$ (1,275.29) \$
											•			
Total	726,673	-	,	726,673	\$	(21,461.35)	38,029		•	38,029	₩	(45,164.38)	\$ (66,625.73)	\$ (66,625.73)
North East Texas														
Res	233,949			233,949	\$ (0.03600) \$	(8,422.16)	21,249			21,249.00	\$ (1.11) \$	(23,586,39)	\$ (32,008,55)	\$ (32,008,55)
Res-Storage	233,949			233,949	\$ (0.01370) \$	(3,205.10)							(3,205.10)	
GSS	114,513			114,513	\$ (0.01910) \$	(2,187.20)	2,862			2,862,00	\$ (1.72) \$	(4,922,64)	\$ (7,109.84)	
GSS-Storage	114,513			114,513	\$ (0.01370) \$	(1,568.83)				•	•		\$ (1,568.83)	(1,568.83)
GSLV	29,534			29,534	\$ (0060000) \$	(265.81)	40			40.00	\$ (66.9) \$	(279.60)	\$ (545.41)	5 (545.41)
GSLV-storage	29,534			29,534	\$ (0.01370) \$	(404.62)					•		\$ (404.62)	(404.62)
Total	755,992			755,992	\$	\$ (16,053.71)	24,151	1		24,151		(28,788.63)	\$ (44,842.34)	\$ (44,842,34)
Total BETX	5,576,039	(3,162,048)	3,297,948	5,711,939	\$	\$ (106,387.25)	211,899	(130,283)	105,616	187,232	∾	\$ (221,920.29)	\$ (328,307,54) \$ (354,054.82)	(354,054.82)

February 2018		MCF			MCF		Customer Count		Œ	From Pricing		Billed Only
	From Pricing	UB Summary	UB Summary		₩.	표	UB Summary	UB Summary				Total
CIRCO CERTIFICATION OF THE COLUMN TO THE COL	Gilled Volume	rrior wonth	Current Month Add UB	Se M	Group Revenue Rate Diff Deferral	te Group al Customer Count	Prior Month	Current Month	Customer	Inc GRIP Count Deferral	al Revenue	Revenue
Beaumont								di di	1361		e e e e e e e e e e e e e e e e e e e	регепа
Res	298,619	(252,756)	120,729	166,592 \$	(0.03700) \$ (6,163.90)	3.90) 46,805	(26,920.68)	32,425.46	52,309.76 \$	(1,11) \$ (58,063,83)	3) \$ (64.227.73)	\$ (63,002,42)
Res-Storage	298,619	(252,756)	120,729	166,592 \$	(0.00210) \$ (349.84)			•		· v	· 67	
GSS	111,480	(79,067)	45,069	77,482 \$	(0.01940) \$ (1,503.15)	3.15) 4,126	(2,312.65)	2,707.90	4,521.26 \$	(1.72) \$ (7.776.56)	· vo	· v
GSS-Storage	111,480	(79,067)	45,069	77,482 \$	(0.00210) \$ (162					·	· v	
QSFV	28,437	(17,869)	11,497	22,065 \$	8(1) \$ (00600:0) \$	(198,59) 93	(47.81)	61.39	106.59 \$	(6.99) \$ (745.04)	· •/	· 47
GSLV-Storage	28,437	(17,869)	11,497	22,065 \$	6 (0.00210) \$ (46	(46.34)				· 40-	·v	· en
	877,072	(699,384)	354,590	532,278	\$ (8,424.53)	1.53) 51,024	(29,281)	35,195	56,938	\$ (66,585.43)	(36,600,257) \$ (5	\$ (74,088.78)
Eact Tayoe												
Res	504,416	(835,199)	421,091	\$ 805.06	(0.03600) \$ (3,251.09)	109) 59.401	(67 321 45)	80 652 17	2 07 187 67	(91, 527, 19)	(92 063 191	/50 han no/ 3
Res-Storage	504,416	(835,199)	421,091		(0.00200)						3 U	7 4
ess	274,226	(363,343)	205,357	116,240 \$	S)	3.56) 8,158	(8,858.00)	10.864.07	10.164.07	(1,72) \$ (17,482,20)	. v	· •
GSS-Storage	274,226	(363,343)	205,357	116,240 \$	·					· 101	. v	. v
GSLV	64,600	(100,740)	60,161	24,021 \$	0.00900) \$ (216	(216.19) 140	(155,45)	175.79	160.33	(5,99) \$ (11,120,74)		
GSLV-Storage	64,600	(100,740)	60,161	\$ 120'52	·w					i vo	·v	. v
	1,686,484	(2,598,564)	1,373,218	461,138	\$ (6,136.98)	65,699 (86.69)	(76,335)	91,692	83,056	\$ (99,335.13)	3) \$ (105,472.10)	\$ (106,582.61)
Tyler												
Res	329,268			329,268 \$	(0.03600) \$ (11,853.65)	34,111	,		34,111.00 \$	(1.11) \$ (37,863.21)	(49,716.86)	\$ (49,716.86)
, and the second					KA ·					·s	w	w
CCD	178,571	ı		123,971 \$	(0.01900) \$ (2,355.45)	3,870	•		3,870.00 \$	(1.72) \$ (6,656,40)	(9,011.85)	\$ (9,011.85)
GSLV	50.162			50.167	\$ 6000000	700, 130,				s t	()	< ∙ •
	•				s (occord)		,		\$ no./e	(6/8/9) \$ (6/8/03)	s) 5 (1,129.49) s	\$ (1,129.49)
					•					' ጉ	n.	· ^
Total	503,401	,	-	503,401	\$ (14,660.56)	38,078			38,078	\$ (45,197,64)	(59,858.20)	\$ (59,858.20)
North East Texas									!			
Res	166,803			166,803 \$	(0.03600) \$ (6.004.91)	19.126	,		19 125 00 \$	(3 111 \$ (21 226 96)	(57 757 77)	(17 1,00 (17)
Res-Storage	166,803	•		166,803 \$	w					. •) • •	. v
GSS	89,646			89,646 \$	(0.01910) \$ (1,712.24)	2,24) 2,615	,		2.615.00 \$	(1.72) \$ (4.497.80)	F 45	
GSS-Storage	89,646	,		\$ 95,68	s					· w	· va) · •/3
GSLV	28,178	,		28,178 \$	(0.00900) \$	(253.60) 39	ŀ		39.00	(6,99)		- -
GSLV-Storage	28,178	•		28,178 \$	(0.01510) \$ (425	(425.49)				v	٠ ٧٠	· 40+
Total	569,254		ε	569,254	\$ (12,294.26)	1.26) 21,780	,	1	21,780	\$ (26,000.27)	(38,294,53)	\$ (38.294.53)
										Ш	-	
Total BETX	3,636,211	(3,297,948)	1,727,808	2,066,071	\$ (41,516.32)	178,581	(105,616)	126,887	199,852	\$ (237,118.46)		\$ (278,634.79) \$ (278,824.11)

March 2018		MCF			1004									
	From Pricing	UB Summary	UB Summary		From Pricing	Volume	From Pricing	UB Summary	UB Summary		From Pricing Group	Customer	Total	Billed Only Total
INPUT CELLS	Group Billed Volume	Prior Month Less UB	Current Month	MCF	Group Rate Diff	Revenue	Group	Prior Month	Current Month	Customer		Count Deferral	Revenue	Revenue
Beaumont				Í			customes coult	3	do ppt	Ne.	Nate UII	Savings	Deterrai	Deferral
Res	140,644	(120,729)	88,147	108,062	\$ (0.03700) \$	(3,998.28)	50,248	(32,425.46)	31,641.26	49.463.75	\$ (1.11)	\$ (54.904.76)	\$ (58.903.04) \$	(50 979 04)
Res-Storage	140,644	(120,729)	88,147		(0.00220)		•				r c		(237.74)	
655	72,901	(45,069)	45,690	73,522	\$ (0.01940) \$	(1,426.32)	4,377	(2,707.90)	2,648.97	4,318.07	\$ (1.72)	\$ (7.427.07)		***
GSS-Storage	72,901	(45,069)	45,690	73,522	\$ (0.00220) \$	(161.75)					į		(161.75)	
GSLV	23,027	(11,497)	14,432	25,962	\$ (0.00900) \$		96	(61.39)	58.74	93.35	(66.99)	\$ (652.51)	\$ (886.17)	(878.28)
GSLV-Storage	23,027	(11,497)	14,432	25,962	\$ (0.00220) \$	(57.12)		•			-			(50.66)
	473,143	(354,590)	296,538	415,091	\$	(6,114.87)	54,721	(35,195)	34,349	53,875	1.	\$ (62,984.34)	\$ (69,099.21) \$ (71,320.50)	(71,320.50)
East Texas											ti			
Res	344,929	(421,091)	257,365	181,203	\$ (0.03600) \$	(6.523.32)	67,803	(50.652 17)	78 991 37	66 142 08	(111)	(17271721)	(70 041 021	107 073 501
Res-Storage	344,929	(421,091)	257,365	181,203	\$ (0.00190) \$			-	The state of the s			(T/)T*(T/) \$	(20.745,51)	(0/,0/0/,0) ÷
GSS	194,586	(205,357)	131,852	121,081	\$ (0.01,900) \$	(2,300,54)	9,401	(10.864.07)	10.553.03	908996	(07.1)	\$ (15,634.73)	, (75, 25, 71)	(10.866.85)
GSS-Storage	194,586	(205,357)	131,852	121,081	\$ (06100.0) \$	(230.05)		,			ì	() () () () () () () () () ()		(369.71)
QSI,V	49,914	(60,161)	43,575	33,328	\$ (0060000) \$	(299.95)	146	(175,79)	168.03	138.25	(669)	(966.34)	(1266.29)	(1 469 77)
GSLV-Storage	49,914	(60,161)	43,575	33,328	\$ (00100.0) \$	(63.32)					(com)			
	1,178,859	(1,373,218)	865,584	671,225	\$	(9,761.47)	77,350	(91,692)	89,712	75,370	1111	\$ (90,018.78)	\$ (99,780.25) \$ (110,135.23)	(110,135.23)
Tyler														
Res	197,592	•		197,592	\$ (0.03600) \$ (7,113.32)	(7,113.32)	34,126	i		34,126.00	\$ (1.11) \$	(37,879.86)	\$ (44,993.18) \$	(44,993.18)
;	•					,		t		,				
GSS	81,621	1 1		81,621	\$ (0.01900) \$	(1,550.79)	3,915	•		3,915.00	\$ (1.72)	\$ (6,733.80)	\$ (8,284.59)	(8,284.59)
GSLV	43,838			43,838	\$ (006000'0) \$	(394.54)	86	1 (- 98.00	(6.99)	\$. \$ (685.02)	\$	(1.079.56)
	1	i		•	ν.	•		1						
Total	323,051			323,051	\$	(9,058.66)	38,139	,		38,139	1 1	\$ (45,298.68)	\$ (54,357.34) \$	(54,357,34)
North East Texas											ı			
Res	108,042	•		108,042	\$ (0.03600) \$	(3,889.49)	19,654	•		19,653.98	\$ (1.11)	(21,815,92)	\$ 125,705,42) \$	(25 205 42)
Res-Storage	108,042	ř		108,042	\$ (0.01370) \$			į			· «»	,	(1.480.17)	-
GSS	57,087			57,087	\$ (01610.0) \$	IJ	2,671	ì		2,671.00	\$ (1.72)	\$ (4,594.12)		
GSS-Storage	25,087	,		57,087	\$ (0.01370) \$	(782.09)		ı						(782.09)
GSI.V	16,398	•		16,398	\$ (0060000) \$	(147.58)	39	1		39.00	(66'9)	\$ (272.61)	\$ (420.19)	(420.19)
GoLV-5rorage	16,398	,		16,398	\$ (0.01370) \$	(224.65)		,		,		. \$	\$ (224.65)	(224.65)
Total	363,053	-		363,053	\$	\$ (7,614.35)	22,364			22,364	1	\$ (26,682.65)	\$ (34,297,00) \$	(34,297.00)
					1									Ĕ
lotal BETX	2,338,106	(1,727,808)	1,162,122	1,772,420	∽ ∥	\$ (32,549.34)	192,574	(126,887)	124,061	189,748	. 11	\$ (224,984.46)	\$ (257,533.80) \$ (270,110.07)	(270,110.07)

April 2018

Billed Only		Total Accrusal	\$ (59,847.01)	(247.91)	(8,769.57)	(813.61)	(45.10)	\$ (69,865.11)		Billed Only		Total Accessed	\$ (82.558.40)		(19,123.00)	5 (230.80)	(78.73)	\$ (103,678.58)		Billed Only	•	ĕ	_	\$ (7,565,00)	\$ (1,110.83)	\$ (50,763,30)		Billed Only		Total Accrual	\$ (24,062,75)	(5,239.28)	\$ (546.53)	\$ (592.18) \$ (519.50)	(22, 550, 517)	(1) - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	(255,519.19) \$ (256,239.76)
		Total Arrusal	9.0	(209.77)	(8,666.85)	(804.77)	(41.69)	(69,374.30)				Total Access	3.15)		(19,112.78)	(207,23)	(119.61)	(103,448.81)				- 1		(00.695/)	(1,110.83)	(50,763.30)				Total Accrual	2.76	(5,239,28)	(546.53)	(592,18)			
	ļ	30	(52.7	s ·		(634.20) \$		\$ (25.2				F.	36) \$		_	\$ (87.676)		\$ 423			Н. Ж	 8		^ fn/:	(754.92) \$	L.32) \$, T	•	32)	.44) s		\$ (286.59) \$		0	w
]ietomer.	& GRIP	\$ (55,992.75)		(/5.412,1) \$	7E9) S		\$ (64,142.32)				Customer Chrg	\$ (76,408.36)		\$ (16,925,33)	5 (94		\$ (94,283.42)			Customer Chrg	& GRIP	٠	\$ (6,684.7U)	\$ (75	\$ (45,391,32)			Customer Chre	& GRIP	\$ (21,789.32)	\$ (4,561,44)		\$ (284	(26.03)	in the state of th	
	Oifferential Sate Customer Chus	due to 21% tax	-		(1.72)	(66.9)		*¶				Outerential Rate due to 21% tax	1-		(1.72)	(66.99)		***			Differential Rate			(7/7)	(6.9)	"1			Differential Rate		⇔	(1.72)		(66.9)	•	.1	
	Office and a second	due to	ş	•	'n	¢,						Otteren	\$		(A)	•					Differen	- 1"		n.	w				Differer	dueto	so.	s		٠.			
Customer		Net	50,444	,	4,369	16		54,904		Customer		Į.	68,836		9,840	136		78,813		Customer		Net 24 191	TOTAL T	998'6	108	38,185		Customer		Net	19,630	2,652		14	27 272		
UB Summary Current Month		Add UB	31,925	,	7,64/	59		34,632	UB Summary	Current Month		Add 118	80,015		10,692	17.1		90,878		UB Summary Current Month		Add UB				0	UB Summary	Current Month		Add UB					c	i	
UB Summary Prior Month		Less UB	(31,641)	į	(6) (7)	(65)		(34,349)	UB Summary	Prior Month		less IJB	(126,87)		(10,553)	(168)		(89,712)		UB Summary Prior Month		Less UB				0	UB Summary	Prior Month		Less UB					c		Ē
From Pricing Group		Count	50,160	į	4,5,1	96		54,621	From Pricing	Group		Count	67,813		9,702	133		77,647		From Pricing Group		Count 34.191	1 000	000'5	108	38,185	From Pricing	Group		Count	19,630	2,652		41	77 478	28c A well 2018, &c	ids April zuzo nu
		Distribution Chig.	(3,527.89)	(7.09.77)	(130.58)	(170.57)	(41.69)	(5,231.98)				Distribution Chrz.	(5,764.79)	(288.24)	(2,187.45)	(598.07)	(119,61)	(9,165,39)				Distribution Chrg.	(00 000)	(across)	(355.91)	(5,371.98)				Distribution Chrg.	(972.53)	(677.84)	(546.53)	(305.59)	(5.295.43)	Tribi Reallmont-East Towas And 2018 Access	Edunionireda, 15
	Differential Rate due to 21%			(0.0002) \$			(0.00022) \$	\$5			Differential		ľ		\$ (0.00100)			v»			ntial to 21%	(0.00360) S			\$ (06000:0)	w			Differential Rate due to Z1%		(0.00360) \$	\$ (0.00191)		(0.00030) \$ (0.00153) \$	40	Total	1
	Rat	Net	953,484 \$	505,404 5			189,520 \$	3,473,104				Net	1,601,330 \$	1,601,330 \$	1,151,288 \$		664,520 \$	6,834,276				1.148.826 S			395,460 \$	2,007,600			Rate		631,510 \$ 631,510 \$	354,891 \$		339,540 \$	2.651.882		
UB Summary Current Month		Add UB	708,110	705,110	405,370	128,830	128,830	2,484,620	UB Summary	Current Month		Add US	2,150,980	2,150,980	1,187,580	662,870	662,870	8,002,860	9	Os Summary Current Month		Add UB				o	UB Summary	Current Month		Add UB					٥		
UB Summary Prior Month		Less UB	(881,470)	(456 900)	(456,900)	(144,320)	(144,320)	(2,965,380)	UB Summary	Prior Month		Less UB	(2,573,650)	(2,573,650)	(1,318,520)	(435,750)	(435,750)	(8,655,840)		Ub Summary Prior Month		Less UB				o	UB Summary	Prior Month		Less UB					٥		
From Pricing Group		All Volumes	1,126,844	545 078	645,078	205,010	205,010	3,953,864	From Pricing	Group		All Volumes	2,024,000	2,024,000	1,282,228	437,400	437,400	7,487,256	1 1 1 1	Group	:	1,148,826	463.314		395,460	2,007,500	From Pricing	Group		All Volumes	631,510 631,510	354,891	354,891	339,540	2,651,882		
Beaumont		1	Res Storage	38.000	GSS-Storage	ATISO	GSLV-Storage	Total	East Texas				Res	Res-Storage	GSS-Storage	6SLV	GSI.V-Storage	Total	1	<u> </u>		Res	922		- estv	Total	North East Texas			1	Res Res-Storage	655	GSS-Storage	GSLV-Storage	Total		

May 2018

From Pricing UB Summary UB: Group Pricing UB Summary UB: All Volumes Less UB A 913.063 (708,110) 933,574 (406,370) 593,574 (406,370) 187,860 (128,830) 1.694,437 (2,484,620) From Pricing UB Summary UB:	UB Summary Current Month Add UB	6	Differential	5.4 0.1	From Pricing U Group P	UB Summary L Prior Month CL	UB Summary Current Month	Customer			Billed Only
Prior Month Prior Month	ent Month Add UB		ifferential				rrent Month	Customer			Billed Only
Less UB (708,110) 14 (408,370) 16 (128,330) 17 (2,484,620) 18 (108,830) 19 (128,330) 10 (138,330) 10 (138,330)	Add UB	•									
Less UB	Add UB	Rat	8					Differential Rate	l Rate Customer Chr.		
53 (708,110) 53 (708,110) 54 (408,370) 50 (128,830) 50 (128,830) 57 (2,484,620) 98 Summary		Net		Distribution Chrg.	Count	Less UB	Add UB	Net due to 21% tax		Total Accrual	Total Accrual
14 (405,370) 14 (405,370) 15 (128,830) 16 (128,830) 17 (2,484,620) 18 Summary	382,200	587,153 \$	(0.00370) \$	(2,172.47)	53,413	(31,925)	29,551	680	\$	(58,826,15)	9
14 (405,370) 50 (128,830) 50 (128,830) 37 (2,484,620) UB.Summary	248,440			(335.05)	4 565	(7,647)	7517	4 436 6	4		
50 (128,830) 50 (128,830) 57 (2,484,620) UB Summary	248,440			(100.41)		(1)	11017		(+,'','70',') & (7,'T)	\$ (300.474.71) \$	(3,003,22)
37 (2,484,620) UB Summary	78,630 78,630	137,660 \$ 137,660 \$	(0.00000) \$	(31.66)	96	(62)	25	\$ \$8	(6.99) \$ (617.22)		
UB Summary	1,418,540	2,322,794	٠.	(3,410.45)	58,074	(34,632)	32,120	55,562	\$ (64,898.63)	\$ (80,808,89) \$	(72.3
	UB Summary			, L	From Pricing U	UB Summary	U8 Summary				
Group Prior Month Curre	Current Month	,	:				Current Month	Customer			Billed Only
	9		tial 0.21%						Š		
Less UB	Add UB	Net Ca2 100 6	tax Distrib		Count	Less UB	AddUB	- 1		Total A	Total Accrual
	1,160,160	637,186 \$	(0.00018) \$	(214.69)	9/0/9/	(80,015)	74,074	70,136 \$	(1.11) \$ (77,850.42)	\$ (80,144,29) \$	(90,305.72)
	710,010	630,813 \$		(1,198.54)	10,518	(10,692)	9,670	9,496 \$	(1.72) \$ (16,332.84)	표	(20,196.89)
1,108,383 (1,187,580)	710,010	630,813 \$		(113.55)	;	į					(199.51)
	333,480	(2,000) \$	(0.00018) \$	0.36	141	(171)	168	138 \$	(6.99) \$ (965,32)	\$ (953.52) \$ \$ 0.36 \$	(1,280.24) (58.93)
3,063,779 (8,002,860)	4,407,300	2,531,998	s	(3,718.49)	86,735	(90,878)	83,912	692'62	\$ (95,148.58)	\$ (98,867.07) \$	(112,
From Pricing UB Summary UB S Group Prior Month Curre	UB Summary Current Month			Fro	From Pricing US	UB Summary U	UB Summary				
		а	Differential								Billed Only
All Volumes Less UB A	Add UB	Rate	Rate due to 21% tax Distrib	Distribution Chig.	Count	Less UB	Add UR	Differential Rate	Differential Rate Customer Chig	Total	Total A
890,926		\$ 926'068	(0.00360) \$	m	34,043			883	\$	4.51) ((40,994.51)
406,599		\$ 665,904	\$ (0.000.0)	(772.54)	3,846			3,846 \$	(1.72) \$ (6,615.12)	\$ (2387.66) \$	(7,387.66)
370,320		370,320 \$	\$ (0:00000)	(333.29)	109			\$ 601	(6.99) \$ (761.91)	\$ (1,095.20) \$	(1,095.20)
1,667,845 0	0	1,667,845	\$	(4,313.16)	37,998	0	o	37,998	\$ (45,164,21)	\$ (49,477.37) \$	(49,477,36)
From Pricing UB Summary UB S Group Prior Month Curre	UB Summary Current Month			Fro	From Pricing U	UB Summary U	UB Summary	400			
		O Sate	Differential Rate due to 21%								Billed Only
Less UB	Add UB	Net		Distribution Chrg.	Count	Less UB	Add UB	Net due to 21% tax	Kate Customer Chig Stax & GRIP	Total Accus	Total Accrust
451,620 451,620		451,620 \$	\$ (0.00360)	(1,625.83)	20,005			500	9	(23	22
302,978		302,978 \$	(0.00191) \$	(578.69)	2,692			2,692 \$	(1.72) \$ (4.630.24)	\$ (5,208,93) \$	(5.708.93)
302,978		302,978 \$		(454.47)							(454.47)
156,150 156,150		156,150 \$	(0.00090) \$	(234.23)	40			40 \$	(6.99) \$ (279.60)	\$ (420.14) \$ \$ (234.23) \$	(420.14)
910,748 0	0	1,821,496	₩	(8,711.19)	22,737	0	o	22.737	\$ (27,115,39)	\$ (30.826.58) \$	(30 876 57)

May 2018 Deferral

Total Beaumont-East Texas May 2018 Accrual

(247,480.10) \$ (265,538.07)

Tab 3

EXHIBIT C

CONSENT FORM FOR RAILROAD COMMISSION OF TEXAS

Consent Form for Railroad Commission of Texas

The Railroad Commission of Texas ("Consenting Party") has been made aware of a voluntary rate reduction in the amount of \$3,104,471 by CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint" or the "Company"), related to tax expense savings resulting from the Tax Cuts and Jobs Act of 2017 that impact the Base Rates approved in GUD 10182 and four subsequent Interim Rate Adjustments related to investment for calendar years 2012 through 2016 which were approved in GUD No. 10345, 10433, 10510, 10619, respectfully. These savings will be allocated back to CenterPoint's customers consistent with the Cost Allocation methodology previously utilized in GUD 10182. Consenting Party hereby consents to the rate reduction being made by the Company pursuant to Section 104.111 of the Texas Utilities Code.

	Consenting Party
y:	
<i>.</i>	Representative
	Date