

RAILROAD COMMISSION OF TEXAS

ADMINISTRATIVE 104.111 FILING	§	
FOR CENTERPOINT ENERGY	§	
RESOURCES CORP., D/B/A	§	
CENTERPOINT ENERGY ENTEX AND	§	
CENTERPOINT ENERGY TEXAS GAS –	§	
BEAUMONT/ EAST TEXAS DIVISION	§	

**GAS UTILITIES DOCKET
NO. _____**

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Tab 1

EXHIBIT A

TARIFFS

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2091T-GRIP 2018**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$22.45,*

(2) Commodity Charge –

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1202,**

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1209;***

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.1226;****

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

*Customer Charge	\$16.00 (GUD 10182) revised to \$15.54 (GUD 10XXX)
2014 GRIP Charge	1.20 (GUD 10345) revised to 1.09 (GUD 10XXX)
2015 GRIP Charge	2.39 (GUD 10433) revised to 2.17 (GUD 10XXX)
2016 GRIP Charge	1.71 (GUD 10510) revised to 1.54 (GUD 10XXX)
2017 GRIP Charge	1.54 (GUD 10619) revised to 1.39 (GUD 10XXX)
2018 GRIP Charges	<u>0.72</u>
Total Customer Charge	\$23.56 revised to \$22.45

**Commodity Charge of \$0.1238 (GUD 10182) revised to \$0.1202 (GUD 10XXX).

*** Commodity Charge of \$0.1245 (GUD 10182) revised to \$0.1209 (GUD 10XXX).

**** Commodity Charge of \$0.1263 (GUD 10182) revised to \$0.1226 (GUD 10XXX).

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BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2091T-GRIP 2018**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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D/B/A CENTERPOINT ENERGY ENTEX
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BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2091T-GRIP 2018**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$34.06;*

(2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06250;**

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06284;***

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06378;****

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

*Customer Charge	\$23.75 (GUD 10182) revised to \$23.06 (GUD 10XXX)
2014 GRIP Charge	1.90 (GUD 10345) revised to 1.73 (GUD 10XXX)
2015 GRIP Charge	3.78 (GUD 10433) revised to 3.43 (GUD 10XXX)
2016 GRIP Charge	2.73 (GUD 10510) revised to 2.46 (GUD 10XXX)
2017 GRIP Charge	2.47 (GUD 10619) revised to 2.23 (GUD 10XXX)
2018 GRIP Charge	<u>1.15</u>
Total Customer Charge	\$35.78 revised to \$34.06

**Commodity Charge of \$0.06440 (GUD 10182) revised to \$0.06250 (GUD 10XXX).

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RATE SCHEDULE NO. GSS-2091T-GRIP 2018**

*** Commodity Charge of \$0.06475 (GUD 10182) revised to \$0.06284 (GUD 10XXX).
**** Commodity Charge of \$0.06572 (GUD 10182) revised to \$0.06378 (GUD 10XXX).

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

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D/B/A CENTERPOINT ENERGY ENTEX
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BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-622T-GRIP 2018**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$117.45;*
 - (2) Commodity Charge –
All Ccf @ \$0.02910;**
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

*Customer Charge	\$63.75 (GUD 10182) revised to \$61.91 (GUD 10XXX)
2014 GRIP Charge	10.52 (GUD 10345) revised to 9.57 (GUD 10XXX)
2015 GRIP Charge	19.14 (GUD 10433) revised to 17.37 (GUD 10XXX)
2016 GRIP Charge	12.36 (GUD 10510) revised to 11.12 (GUD 10XXX)
2017 GRIP Charge	12.04 GUD (10619) revised to 10.85 (GUD 10XXX)
2018 GRIP Charge	<u>6.63</u>
Total Customer Charge	\$124.44 revised to \$117.45

**Commodity Charge of \$0.03000 (GUD 10182) revised to \$0.02910 (GUD 10XXX).

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the

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BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-622T-GRIP 2018**

case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

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GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-622T-GRIP 2018**

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

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RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-11T**

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G \times R) \pm DA] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the "Regulatory Authority") by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of

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RATE SCHEDULE NO. PGA-11T**

the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10XXX.

Tab 2

EXHIBIT B

TCJA IMPACT SUMMARY

CenterPoint Energy
Beaumont/East Texas Division - TCIA Impact Summary
Changes in Tariff Rates Due to TCIA for GUD No. 10182 Base Rates and Subsequent Interim Rate Adjustments ("IRA")

Interim Rate Adjustments										Commodity Charge		
Line No.	Description (a)	Customer Charge (b)	GUD 10345 IRA (Calendar Years 2012 and 2013) (c)	GUD 10433 IRA (Calendar Year 2014) (d)	GUD 10510 IRA (Calendar Year 2015) (e)	GUD 10619 IRA (Calendar Year 2016) (f)	GUD 10716 IRA (Calendar 2017) (g)	Total (h) = (c) thru (g) (i) = (b) + (h)	Total Customer Charge (j)	All Ccf at 14.65 Pressure Base (k)	All Ccf at 14.73 Pressure Base (l)	All Ccf at 14.95 Pressure Base (m)
<u>Change in Tariff Rates:</u>												
1	Current Residential Tariff Rates	\$ 16.00	\$ 1.20	\$ 2.39	\$ 1.71	\$ 1.54	\$ 0.72	\$ 7.56	\$ 23.56	\$ 0.1238	\$ 0.1245	\$ 0.1263
3	Adjustment due to Tax Reform	(0.46)	(0.11)	(0.22)	(0.17)	(0.15)		(0.65)	(1.11)	(0.0036)	(0.0036)	(0.0037)
4	Adjusted Residential Tariff Rates	\$ 15.54	\$ 1.09	\$ 2.17	\$ 1.54	\$ 1.39	\$ 0.72	\$ 6.91	\$ 22.45	\$ 0.1202	\$ 0.1209	\$ 0.1226
5												
6	Current General Service - Small Tariff Rates	\$ 23.75	\$ 1.90	\$ 3.78	\$ 2.73	\$ 2.47	\$ 1.15	\$ 12.03	\$ 35.78	\$ 0.06440	\$ 0.06475	\$ 0.06572
7	Adjustment due to Tax Reform	(0.69)	(0.17)	(0.35)	(0.27)	(0.24)		(1.03)	(1.72)	(0.00190)	(0.00191)	(0.00194)
8	Adjusted General Service - Small Tariff Rates	\$ 23.06	\$ 1.73	\$ 3.43	\$ 2.46	\$ 2.23	\$ 1.15	\$ 11.00	\$ 34.06	\$ 0.06250	\$ 0.06284	\$ 0.06378
9												
10	Current General Service - Large Volume Tariff Rates	\$ 63.75	\$ 10.52	\$ 19.14	\$ 12.36	\$ 12.04	\$ 6.63	\$ 60.69	\$ 124.44	\$ 0.03000		
11	Adjustment due to Tax Reform	(1.84)	(0.95)	(1.77)	(1.24)	(1.19)		(5.15)	(6.99)	(0.00090)		
12	Adjusted General Service - Large Volume Tariff Rates	\$ 61.91	\$ 9.57	\$ 17.37	\$ 11.12	\$ 10.85	\$ 6.63	\$ 55.54	\$ 117.45	\$ 0.02910		
13												
14												
15		Revenues @ 35%	Revenues @ 21%	Impact to Revenues								
16	GUD No. 10182 Rate Case	\$ 10,896,297	\$ 9,450,220	\$ (1,486,078)								
17	GUD No. 10345 IRA	2,994,214	2,723,122	(271,091)								
18	GUD No. 10433 IRA	5,951,224	5,383,681	(567,543)								
19	GUD No. 10510 IRA	4,235,428	3,809,008	(426,420)								
20	GUD No. 10619 IRA	3,792,485	3,419,146	(373,339)								
21				\$ (3,104,471)								
22												
23	Pre-tax return for carrying charge for gas in storage will change from 11.64% to 10.05%.											
24	Per GUD No. 10182			11.64%								
25	As Revised Per GUD No. 10000			10.05%								
26												

	Beaumont/East Texas GUD No. 10182
Rate Base for the initial IRA per Final Order, GUD No. 10182, FOF 28	93,036,865
Pre-tax Return @ 35%	<u>11.7548%</u>
	10,936,297
Rate Base for the initial IRA per Final Order, GUD No. 10182, FOF 28	93,036,865
Pre-tax Return @ 21%	<u>10.1575%</u>
	9,450,220
Difference	(1,486,078)

	Percent	Cost	Weighted Cost of Capital	Pre-tax Return @ 35%
Cost of Capital				
Long Term Debt	42.00%	6.4623%	2.7142%	2.7416%
Common Equity	58.00%	10.0000%	5.8000%	9.0132%
Weighted Average Cost of Capital	<u>100.00%</u>		<u>8.5142%</u>	<u>11.7548%</u>

	Percent	Cost	Weighted Cost of Capital	Pre-tax Return @ 21%
Cost of Capital				
Long Term Debt	42.00%	6.4623%	2.7142%	2.7416%
Common Equity	58.00%	10.0000%	5.8000%	7.4159%
Weighted Average Cost of Capital	<u>100.00%</u>		<u>8.5142%</u>	<u>10.1575%</u>

	@ 35%	@ 21%
State Margin Tax Rate	0.010000	0.010000
Federal Corporate Tax Rate	0.350000	0.210000
Composite Tax Rate	0.3565	0.2179
Income Tax Gross-Up Factor	1.554002	1.278609
Tax Factor (1-35.65% Income Tax Rate)	0.643500	0.782100

Line No.	Particulars	Total	Residential	Commercial Small	Commercial Large
1	Cost of Service to be Recovered from GSS and GSVL			\$ 8,005,144	\$ 917,292
1a	Current Revenue Recovery	\$ 46,324,386	\$ 36,790,185	\$ 7,135,280	\$ 1,398,941
1b	Settlement Increase	\$ 6,200,000			
1c	Settlement Revenue Requirement	\$ 51,524,386	\$ 42,600,950	\$ 8,005,144	\$ 917,292
1d	Revenue Requirement Allocation Factors		82.6811%	15.5366%	1.7803%
2	Net Customer Charge Cost of Service				
3	Number Bills	2,328,194	2,077,638	244,352	6,204
4					
5	Design Customer Charge		16.00	23.75	63.75
6	Customer Charge Revenue	\$ 39,441,073	\$ 33,242,208	\$ 5,603,360	\$ 395,505
7	Net Distribution Charge Revenue Required	\$ 12,083,313	\$ 9,356,742	\$ 2,202,184	\$ 521,377
8	Cof Billing Determinants				
9	Total Billing Determinants @14.65 psia		75,603,636	34,192,197	17,398,940
10	Distribution Rates @ 14.65 PB				
11	All Ccf - Residential	\$	0.1238		4.00
12	All Ccf - General Service - Small			\$ 0.06440	
13	All Ccf - General Service - Large				\$ 0.0300
14	Distribution Charge Revenue	\$ 12,083,672	8,359,720	2,201,977	521,965
15					
16	Total Revenue - Design	\$ 51,524,745	42,601,938	8,005,337	917,470
17	Total Revenue Over(Under)	\$ 359	988	(807)	178
	Distribution Rates @ 14.73 PB				
	All Ccf - Residential	\$	0.1245		
	All Ccf - General Service - Small			\$ 0.06475	
	Distribution Rates @ 14.95 PB				
	All Ccf - Residential	\$	0.1283		
	All Ccf - General Service - Small			\$ 0.06572	

Beaumont/East Texas
GUD No. 10345 IRA 10433 IRA 10510 IRA 10619
Test Year Calendar 2012 and 2013 Calendar 2014 Calendar 2015 Calendar 2016

Change in Net Investment	16,976,325	34,297,046	26,764,097	23,432,466
Federal Income Tax Rate	35%	35%	35%	35%
Margin Tax Rate	0.975%	0.950%	0.750%	0.750%
Gross-up Factor	1.53846154	1.53846154	1.53846154	1.53846154
Weighted Cost of Debt	2.7142%	2.7142%	2.7142%	2.7142%
Rate of Return	8.5142%	8.5142%	8.5142%	8.5142%
Change in Return on Net Investment	1,445,398	2,920,119	2,278,749	1,995,087
Change in Depreciation Expense	877,006	1,710,185	974,195	907,730
Change in Ad Valorem Tax	112,432	173,450	114,855	129,410
Change in Federal Income Tax	530,184	1,071,123	835,863	731,814
Change in Margin Tax	29,194	56,347	31,766	28,444
Change in Revenue Requirement	2,994,214	5,931,224	4,235,428	3,792,485

Change in Net Investment	16,976,325	34,297,046	26,764,097	23,432,466
Federal Income Tax Rate	21%	21%	21%	21%
Margin Tax Rate	0.975%	0.950%	0.750%	0.750%
Gross-up Factor	1.26582278	1.26582278	1.26582278	1.26582278
Weighted Cost of Debt	2.7142%	2.7142%	2.7142%	2.7142%
Rate of Return	8.5142%	8.5142%	8.5142%	8.5142%

Change in Return on Net Investment	1,445,398	2,920,119	2,278,749	1,995,087
Change in Depreciation Expense	877,006	1,710,185	974,195	907,730
Change in Ad Valorem Tax	112,432	173,450	114,855	129,410
Change in Federal Income Tax	261,736	528,782	412,641	361,275
Change in Margin Tax	28,550	51,145	28,568	25,644
Change in Revenue Requirement	2,723,122	5,383,681	3,809,008	3,419,146

Difference (271,091) (547,543) (426,420) (373,339)

Allocation to classes				
R-2091	0.826811	(224,141)	(452,715)	(308,681)
GSS-2091	0.155386	(42,124)	(85,080)	(58,011)
GSLV-622	0.017803	(4,826)	(9,748)	(6,647)
Total		(271,091)	(547,543)	(373,339)

IRA Cust Counts				
R-2091	2,061,910	2,055,957	2,049,184	2,040,963
GSS-2091	245,049	243,637	240,965	238,978
GSLV-622	5,069	5,518	6,102	5,606
Total	2,312,028	2,305,112	2,296,251	2,285,547

Rate Differential				
R-2091	\$ (0.11)	\$ (0.22)	\$ (0.17)	\$ (0.15)
GSS-2091	\$ (0.17)	\$ (0.35)	\$ (0.27)	\$ (0.24)
GSLV-622	\$ (0.95)	\$ (1.77)	\$ (1.24)	\$ (1.19)
				\$ (5.15)

check of billing determinants by approved amounts
1.20 2.39 1.71 1.54
1.90 3.78 2.73 2.47
10.52 19.14 12.36 12.04

Beaumont/East Texas Service Area Customer Charges and Interim Rate Adjustments (IRA)

A	B	C	D	E	F	G
Customer Type	GUD 10182	GUD 10345 (2013 IRA)	GUD 10435 (2014 IRA)	GUD 10510 (2015 IRA)	GUD 10619 (2016 IRA)	Total Customer Charge
Residential	\$ 16.00	\$ 1.20	\$ 2.39	\$ 1.71	\$ 1.54	\$ 22.84
General Service - Small	\$ 23.75	\$ 1.90	\$ 3.78	\$ 2.73	\$ 2.47	\$ 34.63
General Service - Large	\$ 63.75	\$ 10.52	\$ 19.14	\$ 12.36	\$ 12.04	\$ 117.81

Storage Return Accrual
Beaumont/East Texas Division

January 2018

	Beaumont			East Texas			North East Texas		
	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential
Return on Storage	36,168.86	31,228.27		30,482.91	26,319.00		153,849.21	136,165.95	
Volume - Mcf	2,546,199	2,546,199		2,082,892	2,082,892		1,289,167	1,289,167	
Rate/Mcf at 14.95	\$ 0.0142	\$ 0.0123	\$ (0.0019)						
Rate/Ccf at 14.95	\$ 0.00142	\$ 0.00123	\$ (0.00019)						
Rate/Mcf at 14.73							\$ 0.1193	\$ 0.1056	\$ (0.0137)
Rate/Ccf at 14.73							\$ 0.01193	\$ 0.01056	\$ (0.00137)
Rate/Mcf at 14.65	\$ 0.0139	\$ 0.0121	\$ (0.0018)	\$ 0.0146	\$ 0.0126	\$ (0.0020)	\$ 0.1187	\$ 0.1050	\$ (0.0137)
Rate/Ccf at 14.65	\$ 0.00139	\$ 0.00121	\$ (0.00018)	\$ 0.00146	\$ 0.00126	\$ (0.00020)	\$ 0.01187	\$ 0.01050	\$ (0.00137)

February 2018

	Beaumont			East Texas			North East Texas		
	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential
Return on Storage	36,576.64	31,580.35		37,138.72	32,065.65		157,799.09	139,576.29	
Volume - Mcf	2,381,756	2,381,756		2,623,494	2,623,494		1,191,401	1,191,401	
Rate/Mcf at 14.95	\$ 0.0154	\$ 0.0133	\$ (0.0021)						
Rate/Ccf at 14.95	\$ 0.00154	\$ 0.00133	\$ (0.00021)						
Rate/Mcf at 14.73							\$ 0.1324	\$ 0.1172	\$ (0.0152)
Rate/Ccf at 14.73							\$ 0.01324	\$ 0.01172	\$ (0.00152)
Rate/Mcf at 14.65	\$ 0.0151	\$ 0.0130	\$ (0.0021)	\$ 0.0142	\$ 0.0122	\$ (0.0020)	\$ 0.1317	\$ 0.1166	\$ (0.0151)
Rate/Ccf at 14.65	\$ 0.00151	\$ 0.00130	\$ (0.00021)	\$ 0.00142	\$ 0.00122	\$ (0.00020)	\$ 0.01317	\$ 0.01166	\$ (0.00151)

March 2018

	Beaumont			East Texas			North East Texas		
	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential
Return on Storage	37,063.45	32,000.66		42,135.20	36,379.62		159,716.91	143,683.24	
Volume - Mcf	2,332,300	2,332,300		3,101,659	3,101,659		1,173,606	1,173,606	
Rate/Mcf at 14.95	\$ 0.0159	\$ 0.0137	\$ (0.0022)						
Rate/Ccf at 14.95	\$ 0.00159	\$ 0.00137	\$ (0.00022)						
Rate/Mcf at 14.73							\$ 0.1361	\$ 0.1224	\$ (0.0137)
Rate/Ccf at 14.73							\$ 0.01361	\$ 0.01224	\$ (0.00137)
Rate/Mcf at 14.65	\$ 0.0156	\$ 0.0134	\$ (0.0022)	\$ 0.0136	\$ 0.0117	\$ (0.0019)	\$ 0.1354	\$ 0.1217	\$ (0.0137)
Rate/Ccf at 14.65	\$ 0.00156	\$ 0.00134	\$ (0.00022)	\$ 0.00136	\$ 0.00117	\$ (0.00019)	\$ 0.01354	\$ 0.01217	\$ (0.00137)

April 2018

	Beaumont			East Texas			North East Texas		
	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential
Return on Storage	37,581.42	32,447.88		45,788.04	39,533.49		159,543.40	141,922.40	
Volume - Mcf	2,286,141	2,286,141		3,330,983	3,330,983		1,143,449	1,143,449	
Rate/Mcf at 14.95	\$ 0.0164	\$ 0.0142	\$ (0.0022)						
Rate/Ccf at 14.95	\$ 0.00164	\$ 0.00142	\$ (0.00022)						
Rate/Mcf at 14.73							\$ 0.1395	\$ 0.1241	\$ (0.0154)
Rate/Ccf at 14.73							\$ 0.01395	\$ 0.01241	\$ (0.00154)
Rate/Mcf at 14.65	\$ 0.0161	\$ 0.0139	\$ (0.0022)	\$ 0.0137	\$ 0.0119	\$ (0.0018)	\$ 0.1387	\$ 0.1234	\$ (0.0153)
Rate/Ccf at 14.65	\$ 0.00161	\$ 0.00139	\$ (0.00022)	\$ 0.00137	\$ 0.00119	\$ (0.00018)	\$ 0.01387	\$ 0.01234	\$ (0.00153)

May 2018

	Beaumont			East Texas			North East Texas		
	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential	At 35%	At 21%	Rate Differential
Return on Storage	38,186.03	32,969.90		48,312.56	41,713.17		157,279.91	139,968.09	
Volume - Mcf	2,283,144	2,283,144		3,549,146	3,549,146		1,146,776	1,146,776	
Rate/Mcf at 14.95	\$ 0.0167	\$ 0.0144	\$ (0.0023)						
Rate/Ccf at 14.95	\$ 0.00167	\$ 0.00144	\$ (0.00023)						
Rate/Mcf at 14.73							\$ 0.1371	\$ 0.1221	\$ (0.0150)
Rate/Ccf at 14.73							\$ 0.01371	\$ 0.01221	\$ (0.00150)
Rate/Mcf at 14.65	\$ 0.0164	\$ 0.0141	\$ (0.0023)	\$ 0.0136	\$ 0.0118	\$ (0.0018)	\$ 0.1364	\$ 0.1214	\$ (0.0150)
Rate/Ccf at 14.65	\$ 0.00164	\$ 0.00141	\$ (0.00023)	\$ 0.00136	\$ 0.00118	\$ (0.00018)	\$ 0.01364	\$ 0.01214	\$ (0.00150)

Beaumont/East Texas - Final Order, GUD No. 10182, FOF 28

28. Any Interim Rate Adjustment ("IRA") filing in the Beaumont/East Texas Division pursuant to Texas Utilities Code § 104.301 shall use the following factors until changed by a subsequent rate proceeding.
- The capital structure and related components as shown above in Finding of Fact No. 27.
 - For the initial IRA filing, the Net Investment which includes detail of Plant in Service amounts (by FCA) along with the associated depreciation rate for each account as shown on Exhibit D, attached to the Unanimous Settlement Agreement.
 - For the initial IRA filing, the beginning amount of *ad valorem* taxes at a division level is \$1,150,186 and the standard sales service amount is \$1,114,517.
 - For the initial IRA filing, the rate base amount for standard sales service is \$93,036,865 for calculating the federal income tax on related schedules in the IRA filing. This amount is derived as a settlement rate base and should not be considered

Rate Base for initial IRA filing \$ 93,036,865

Beaumont/East Texas Division
Pre-Tax Return for Carrying Charge for Gas in Storage

GUD No. 10182, FOF 27

27. The following capital structure and weighted cost of capital, including the pre-tax return, included in the Unanimous Settlement Agreement is reflective of the CenterPoint's actual capital structure and is just and reasonable.

	Capital Structure	Debt/Equity Cost	Weighted Cost of Capital	Pre-Tax Return
Long-Term Debt	42%	6.46%	2.71%	2.71%
Common Equity	58%	10%	5.8%	8.92%
Rate of Return	100%		8.51%	11.64%

	Capital Structure	Debt/Equity Cost	Weighted Cost of Capital	Pre-Tax Return @35%
Long-Term Debt	42%	6.46%	2.71%	2.71%
Common Equity	58%	10%	5.80%	8.92%
	100%		8.51%	11.64%

	Capital Structure	Debt/Equity Cost	Weighted Cost of Capital	Pre-Tax Return @21%
Long-Term Debt	42%	6.46%	2.71%	2.71%
Common Equity	58%	10%	5.80%	7.34%
	100%		8.51%	10.05%

Beaumont/East Texas Division
Summary of One-Time Refund Due to TCJA

Line No.	Description (a)	Residential (b)	General Service - Small (c)	General Service - Large Volume (d)	Total (e)
1	Deferral Entries (Billed Only):				
2	January 2018	\$ (291,276.01)	\$ (57,237.46)	\$ (5,541.35)	\$ (354,054.82)
3	February 2018	(228,219.45)	(45,868.55)	(4,736.11)	(278,824.11)
4	March 2018	(221,801.29)	(44,090.83)	(4,217.95)	(270,110.07)
5	April 2018	(210,140.38)	(41,616.10)	(4,483.28)	(256,239.76)
6	May 2018	(218,978.85)	(42,587.18)	(3,972.05)	(265,538.07)
7	June 2018		To be determined		-
8	July 2018		To be determined		-
9	August 2018		To be determined		-
10	Total Refund	\$ (1,170,415.99)	\$ (231,400.11)	\$ (22,950.74)	\$ (1,424,766.84)
11					
12	Total Refund by Area (Billed Only):				
13	Beaumont	\$ (327,263.07)	\$ (47,958.58)	\$ (4,739.86)	\$ (379,961.51)
14	East Texas	(468,268.90)	(107,053.38)	(8,207.92)	(583,530.20)
15	Tyler	(233,170.51)	(42,221.05)	(5,690.37)	(281,081.93)
16	Northeast Texas	(141,713.50)	(34,167.10)	(4,312.60)	(180,193.21)
17	Total	\$ (1,170,415.99)	\$ (231,400.11)	\$ (22,950.74)	\$ (1,424,766.84)
18					
19	Number of Customers:				
20	Beaumont	49,288	4,281	90	53,659
21	East Texas	66,654	9,153	134	75,941
22	Tyler	33,614	3,764	108	37,486
23	Northeast Texas	19,251	2,615	40	21,906
24	Total	168,807	19,813	372	188,992
25					
26	Per Customer Refund (Estimated):				
27	Beaumont	\$ (6.64)	\$ (11.20)	\$ (52.67)	
28	East Texas	\$ (7.03)	\$ (11.70)	\$ (61.25)	
29	Tyler	\$ (6.94)	\$ (11.22)	\$ (52.69)	
30	Northeast Texas	\$ (7.36)	\$ (13.07)	\$ (107.81)	

One-Time Refund Due to TCJA

JANUARY 2018

INPUT CELLS

Beaumont	Losses	Acc'd	Net	Rate Chg	Deferral	Customer Count	Losses	Acc'd	Net	Rate Diff	Savings	Deferral	Deferral
Res	(274,822)	252,756	488,950	\$ (0.03700)	\$ (18,091.15)	53,599.00	(32,358.35)	26,920.68	48,161.32	\$ (1.11)	\$ (53,459.07)	\$ (71,550.22)	\$ (78,402.48)
Res-Storage	(274,822)	252,756	488,950	\$ (0.00190)	\$ (929.01)				(929.01)	\$ -	\$ -	(929.01)	\$ (970.93)
GSS	(111,723)	79,057	127,070	\$ (0.01940)	\$ (2,465.16)	4,596.00	(2,724.13)	2,312.65	4,196.52	\$ (1.72)	\$ (7,200.81)	\$ (9,665.97)	\$ (11,007.24)
GSS-Storage	(111,723)	79,057	127,070	\$ (0.00190)	\$ (241.43)				-	\$ -	\$ -	(241.43)	(303.48)
GSIV	(35,929)	17,869	18,068	\$ (0.00500)	\$ (467.81)	102.00	(62.06)	47.81	87.74	\$ (6.99)	\$ (513.32)	\$ (775.93)	\$ (1,038.13)
GSIV-Storage	(35,929)	17,869	18,068	\$ (0.00180)	\$ (32.52)				-	\$ -	\$ -	(32.52)	\$ (65.03)
	<u>1,413,740</u>	<u>(844,948)</u>	<u>669,884</u>	<u>1,666,176</u>	<u>\$ (21,921.88)</u>	<u>58,299</u>	<u>(35,145)</u>	<u>29,281</u>	<u>52,436</u>	<u>\$ -</u>	<u>\$ (61,273.19)</u>	<u>\$ (83,195.07)</u>	<u>\$ (91,787.30)</u>

East Texas														
Res	848,557	(712,598)	835,199	971,158	\$ (0.03600)	\$ (34,961.69)	80,239.00	(83,752.45)	67,321.45	63,806.00	\$ (1.11)	\$ (70,825.83)	\$ (105,788.37)	\$ (119,613.34)
Res-Storage	848,557	(712,598)	835,199	971,158	\$ (0.00200)	\$ (1,942.32)	-	-	-	-	-	-	\$ (1,942.32)	\$ (1,597.11)
GSS	396,845	(315,888)	363,343	444,300	\$ (0.01900)	\$ (8,444.70)	11,013.00	(11,195.84)	8,855.00	8,572.16	\$ (1.72)	\$ (14,516.12)	\$ (23,357.82)	\$ (26,482.42)
GSS-Storage	396,845	(315,888)	363,343	444,300	\$ (0.00200)	\$ (888.60)	-	-	-	-	-	-	\$ (888.60)	\$ (793.69)
GSIV	94,415	(130,064)	100,740	65,091	\$ (0.00900)	\$ (585.82)	168.00	(187.39)	155.45	136.06	\$ (6.99)	\$ (951.09)	\$ (1,356.91)	\$ (2,024.06)
GSIV-Storage	94,415	(130,064)	100,740	65,091	\$ (0.00200)	\$ (130.18)	-	-	-	-	-	-	\$ (130.18)	\$ (188.83)
	2,579,634	(2,317,100)	2,598,564	2,961,098		\$ (46,950.31)	91,470	(95,139)	76,335	77,616		\$ (86,694.09)	\$ (133,644.99)	\$ (150,799.45)

[illegible]

North East Texas									
Res	233,949								
Res-Storage	233,949	\$ (0.03600)	\$ (8,422.16)	21,249	\$ (1.11)	\$ (23,586.39)	\$ (32,008.55)	\$ (32,008.55)	\$ (32,008.55)
GSS	233,949	\$ (0.01370)	\$ (3,205.10)	-	-	-	\$ (3,205.10)	\$ (3,205.10)	\$ (3,205.10)
GSS-Storage	114,513	\$ (0.01910)	\$ (2,187.20)	2,862	\$ (1.72)	\$ (4,921.64)	\$ (7,109.84)	\$ (7,109.84)	\$ (7,109.84)
GSLV	114,513	\$ (0.01370)	\$ (1,568.83)	-	-	-	\$ (1,568.83)	\$ (1,568.83)	\$ (1,568.83)
GSLV-Storage	29,534	\$ (0.00900)	\$ (265.81)	40	\$ (6.99)	\$ (279.60)	\$ (545.41)	\$ (545.41)	\$ (545.41)
	29,534	\$ (0.01370)	\$ (404.62)	-	-	-	\$ (404.62)	\$ (404.62)	\$ (404.62)
Total	755,932	-	\$ (16,053.71)	24,151	-	\$ (28,788.63)	\$ (44,842.34)	\$ (44,842.34)	\$ (44,842.34)
Total BETX	5,576,039	\$ (3,162,046)	\$ (7,711,939)	211,899	\$ (130,283)	\$ (221,920.29)	\$ (328,307.54)	\$ (328,307.54)	\$ (328,307.54)

March 2018	INPUT CELLS													Customer Count													From Pricing													Total													Billed Only																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
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Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing			Customer Count			UB Summary			Customer			From Pricing		

April 2018

Beaumont	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Customer	Billed Only
				Rate due to 21%			
				Net	tax		
All Volumes	Less UB	Add UB	Net				
1,126,844	(881,470)	708,110	953,484	\$ (3,527.89)			
Res-Storage	(881,470)	708,110	953,484	\$ (3,527.89)			
GSS	(456,900)	405,370	593,548	\$ (1,151.48)			
GSS-Storage	(456,900)	405,370	593,548	\$ (1,151.48)			
GSLV	(144,320)	128,890	189,520	\$ (170.57)			
GSLV-Storage	(144,320)	128,890	189,520	\$ (170.57)			
Total	(2,985,380)	2,484,620	3,473,104	\$ (5,231.98)			

Beaumont	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Customer	Differential due to 21% tax	Customer Chg & GRIP	Total Actual	Total Actual	Billed Only					
Res	1,126,844	(881,470)	708,110	953,484	\$ (3,527.89)		\$ (59,520.64)	\$ (59,847.01)						
Res-Storage	(881,470)	(881,470)	708,110	953,484	\$ (3,527.89)		\$ (209.77)	\$ (267.91)						
GSS	1,126,844	(456,900)	405,370	593,548	\$ (1,151.48)		\$ (8,566.85)	\$ (8,769.57)						
GSS-Storage	(456,900)	(456,900)	405,370	593,548	\$ (1,151.48)		\$ (130.58)	\$ (141.92)						
GSLV	205,010	(144,320)	128,890	189,520	\$ (170.57)		\$ (904.77)	\$ (813.61)						
GSLV-Storage	(144,320)	(144,320)	128,890	189,520	\$ (170.57)		\$ (41.69)	\$ (45.10)						
Total	3,953,864	(2,985,380)	2,484,620	3,473,104	\$ (5,231.98)		\$ (59,374.30)	\$ (69,865.11)						

East Texas	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Customer	Billed Only	
				Rate due to 21%				
				Net	tax			
All Volumes	Less UB	Add UB	Net	Count	Distribution Chrg.	Customer Chrg	Total Actual	
Res	2,024,000	2,573,650	2,150,980	1,601,330	\$ (5,764.79)		\$ (82,173.15)	\$ (82,358.40)
Res-Storage	2,024,000	(2,573,650)	2,150,980	1,601,330	\$ (0.0018)	\$ (288.24)	\$ (76,408.36)	\$ (76,432)
GSS	1,282,228	(1,318,520)	1,187,580	1,151,288	\$ (0.00190)	\$ (2,187.45)	\$ (16,925.33)	\$ (19,123.00)
GSS-Storage	1,282,228	(1,318,520)	1,187,580	1,151,288	\$ (0.00018)	\$ (207.23)	\$ (207.23)	\$ (230.80)
GSLV	437,400	(435,750)	662,870	664,520	\$ (0.00090)	\$ (598.07)	\$ (6.99)	\$ (1,347.80)
GSLV-Storage	437,400	(435,750)	662,870	664,520	\$ (0.00018)	\$ (119.61)		\$ (119.61)
Total	7,487,256	(8,655,840)	8,002,860	6,834,276	\$ (9,165.39)		\$ (94,283.42)	\$ (103,678.58)

Tyler	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential			Customer	Billed Only			
				Net	Rate due to 21% tax	Distribution Chg.					
									Count	Less UB	Add UB
Res	1,148,826			1,148,826	\$ (0.00360)	\$ (4,135.77)	34,191	Net 34,191 due to 21% tax {1.11} \$ (37,951.70)	Total Accrual \$ (42,087.47)	Total Accrual \$ (42,087.47)	
GSS	453,314			453,314	\$ (0.00190)	\$ (880.30)	3,886	\$ (1.72) \$ (6,684.70)	\$ (7,565.00)	\$ (7,565.00)	
GSLV	395,460			395,460	\$ (0.00090)	\$ (355.91)	108	\$ (5.99) \$ (754.92)	\$ (1,110.83)	\$ (1,110.83)	
Total	2,007,600	0	0	2,007,600	\$	\$ (5,371.98)	38,185	0	\$ (45,391.12)	\$ (50,763.30)	\$ (50,763.30)

North East Texas	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Customer	Billed Only
				Rate due to 21%			
				Net	Distribution Chrg.		
All Volumes	Less UB	Add UB	Net				
Res	631,510		631,510	\$ (0.00360)	\$ (2,273.44)		
Res-Storage	631,510		631,510	\$ (0.00154)	\$ (972.53)		
GSS	354,891		354,891	\$ (0.00191)	\$ (677.84)		
GSS-Storage	354,891		354,891	\$ (0.00154)	\$ (546.53)		
GSLV	339,540		339,540	\$ (0.00090)	\$ (305.59)		
GSLV-Storage	339,540		339,540	\$ (0.00153)	\$ (519.50)		
Total	2,651,882	0	0	2,651,882	\$ (5,295.43)		

Total Beaumont-East Texas April 2018 Accrual

\$ (255,519.19) \$ (256,239.76)

April 2018 Deferral

May 2018

Beaumont	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Net	Add UB	Less UB	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Customer	Net	Add UB	Less UB	Count	Differential Rate due to 21% tax	Customer Chrg & GRIP	Total Accrual	Total Accrual	Total Accrual
				Rate due to 21% tax	Chg.																
Res	913,063	(708,110)	382,200	\$ (0.00870)	\$ (2,172.47)	\$ 587,153	\$ 382,200	\$ (31.975)	53,413	(31,975)	29,551	51,039	\$ (1.11)	\$ (56,653.68)	\$			\$	\$ (58,826.15)	\$ (62,566.79)	
Res-Storage	913,063	(708,110)	382,200	\$ (0.00870)	\$ (2,172.47)	\$ 587,153	\$ 382,200	\$ (135.05)											\$ (135.05)	\$ (210.00)	\$
GSS	593,514	(405,370)	248,440	\$ (0.00194)	\$ (846.97)	\$ 436,584	\$ 248,440	\$ (846.97)	4,565	(2,647)	2,517	4,435	\$ (1.72)	\$ (7,627.74)	\$			\$ (8,474.71)	\$ (9,003.22)	\$ (136.51)	
GSS-Storage	593,514	(405,370)	248,440	\$ (0.00023)	\$ (100.41)	\$ 436,584	\$ 248,440	\$ (100.41)											\$ (100.41)	\$ (136.51)	\$
GSLV	187,860	(128,830)	78,630	\$ (0.00090)	\$ (123.89)	\$ 137,660	\$ 78,630	\$ (59)	96	(59)	52	88	\$ (6.99)	\$ (617.22)	\$			\$ (741.11)	\$ (840.11)	\$ (940.11)	
GSLV-Storage	187,860	(128,830)	78,630	\$ (0.00023)	\$ (31.66)	\$ 137,660	\$ 78,630	\$ (31.66)											\$ (31.66)	\$ (43.21)	\$ (43.21)
Total	1,694,437	(1,242,620)	1,418,540	\$	\$ (3,410.45)	\$ 2,322,794	\$ 1,418,540	\$ (34,632)	58,074	(34,632)	32,120	55,562	\$	\$ (64,898.63)	\$			\$ (68,309.08)	\$ (72,899.81)	\$ (72,899.81)	

East Texas	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Net	Add UB	Less UB	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Customer	Net	Add UB	Less UB	Count	Distribution Chrg.	Rate due to 21% tax	Customer Chrg & GRIP	Total Accrual	Total Accrual
				Rate due to 21%	bx																
Res	1,628,006	(2,150,980)	1,160,160			\$ 637,186														\$ (80,144.29)	\$ (90,305.72)
Res-Storage	1,628,006	(2,150,980)	1,160,160			\$ 637,186														\$ (114.69)	\$ (293.04)
GSS	1,108,383	(1,187,580)	710,010			\$ 630,813														\$ (17,531.38)	\$ (20,196.89)
GSS-Storage	1,108,383	(1,187,580)	710,010			\$ 630,813														\$ (113.55)	\$ (293.51)
GSLV	327,390	(662,870)	333,480			\$ 2,000														\$ (963.52)	\$ (1,280.24)
GSLV-Storage	327,390	(662,870)	333,480			\$ (2,000)														\$ 0.36	\$ (58.93)
Total	3,063,779	(3,002,960)	4,407,300			\$ 2,531,998														\$ (98,867.07)	\$ (112,334.33)

Tyler	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Net	Add UB	Less UB	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Customer	Net	Add UB	Less UB	Count	Distribution Chg.	Differential Rate due to 21% tax	Customer Chg & GRIP	Total Accrual	Total Accrual	Billed Only
				Rate due to 21% tax	Rate due to 21% tax																	
Res	890,926			\$ (0.00360)	\$ (3,207.33)	\$ 890,926							\$ 34,043			34,043	\$ (1.11)	\$ (37,787.18)	\$ (40,994.51)	\$ (40,994.51)		
GSS	405,599			\$ (0.00190)	\$ (772.54)	\$ 405,599							\$ 3,846			3,846	\$ (1.72)	\$ (6,615.12)	\$ (7,387.66)	\$ (7,387.66)		
GSLV	370,320			\$ (0.00090)	\$ (333.29)	\$ 370,320							\$ 109			109	\$ (6.99)	\$ (761.91)	\$ (1,095.20)	\$ (1,095.20)		
Total	1,667,845	0	0	\$	\$ (4,313.16)	\$ 1,667,845							\$ 37,998	0	0	37,998		\$ (45,164.21)	\$ (49,477.37)	\$ (49,477.36)		

North East Texas	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Differential		Net	Add UB	Less UB	From Pricing Group	UB Summary Prior Month	UB Summary Current Month	Customer	Net	Differential Rate due to 21% tax	Customer Chrg & GRIP	Total Accrual	Total Accrual	Billed Only
				Rate due to 21% tax	Distribution Chrg.													
Res	451,620			451,620	\$ (0.00360)	\$ (1,625.83)			20,005				20,005	\$ (1.11)	\$ (22,205.55)	\$ (23,831.38)	\$ (23,831.38)	
Res-Storage	451,620			451,620	\$ (0.00150)	\$ (677.43)									\$ (677.43)	\$ (677.43)	\$ (677.43)	
GSS	302,978			302,978	\$ (0.00191)	\$ (578.69)			2,692				2,692	\$ (1.72)	\$ (4,630.24)	\$ (5,208.93)	\$ (5,208.93)	
GSS-Storage	302,978			302,978	\$ (0.00150)	\$ (454.47)									\$ (454.47)	\$ (454.47)	\$ (454.47)	
GSLV	156,150			156,150	\$ (0.00090)	\$ (140.54)			40				40	\$ (6.99)	\$ (279.60)	\$ (420.14)	\$ (420.14)	
GSLV-Storage	156,150			156,150	\$ (0.00150)	\$ (234.23)										\$ (234.23)	\$ (234.23)	
Total	910,748	0	0	1,821,496		\$ (3,711.19)			22,737	0	0		22,737		\$ (27,115.39)	\$ (30,826.58)	\$ (30,826.57)	

Total Beaumont-East Texas May 2018 Accrual

\$ (247,480.10) \$ (265,538.07)

Tab 3

EXHIBIT C

CONSENT FORM FOR RAILROAD COMMISSION OF TEXAS

EXHIBIT C

Consent Form for Railroad Commission of Texas

The Railroad Commission of Texas ("Consenting Party") has been made aware of a voluntary rate reduction in the amount of \$3,104,471 by CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint" or the "Company"), related to tax expense savings resulting from the Tax Cuts and Jobs Act of 2017 that impact the Base Rates approved in GUD 10182 and four subsequent Interim Rate Adjustments related to investment for calendar years 2012 through 2016 which were approved in GUD No. 10345, 10433, 10510, 10619, respectfully. These savings will be allocated back to CenterPoint's customers consistent with the Cost Allocation methodology previously utilized in GUD 10182. Consenting Party hereby consents to the rate reduction being made by the Company pursuant to Section 104.111 of the Texas Utilities Code.

Consenting Party

By:

Representative

Date