

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - INCORPORATED
RIDER TAX ACT 2022-I
EFFECTIVE, June 25, 2024**

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss (“NOL”) DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, “Tax Act 2022”.

CALCULATION

The rider shall be calculated as the product of the Company’s grossed-up rate of return authorized in the Company’s most recent standard service base rate case proceeding times the CAMT deferred tax asset (“CAMT DTA”) estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company’s grossed-up rate of return authorized in the Company’s most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be trued up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year’s recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company’s most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc’s (“CNP”) consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP’s CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.’s (“CERC”) contribution to Adjusted Financial Statement Income (“AFSI”) on a stand-alone basis. CERC’s AFSI is calculated by adjusting CERC’s applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC’s CAMT stand-alone amount with CERC’s regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

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4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income ("PTBI").

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

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**CenterPoint Energy
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Tax Act 2022 Rider Calculation
For Rates Effective January 1, XXXX**

Line No.		<u>Standard Service Amounts</u>
		XXXX
1	CAMT Deferred Tax Asset Balance	\$ -
2	Pre-Tax Rate of Return	9.4722%
3	Impact of Change to Rate Base on Revenue Requirement (Ln 1 * Ln 2)	\$ -
4	Interest Expense (Net Change to Rate Base x Weighted Cost of Debt)	\$ -
5	Federal Tax Rate	21%
6	Income Tax Credit due to Interest Expense (Ln 4 * Ln 5)	\$ -
7	Clean Hydrogen Production Tax Credit	\$ -
8	Renewable Natural Gas Investment Tax Credit	\$ -
9	Electric Vehicles Tax Credit	\$ -
10	Total Tax Credits (Ln 7 + Ln 8 + Ln 9)	\$ -
11	Total Impact to Revenue (Refund Customer)/Charge Customer (Ln 3 + Ln 6 + Ln 10)	\$ -
12	<u>Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513</u>	
13	Residential	xx.xxxx%
14	General Service - Small	xx.xxxx%
15	General Service - Large Volume	xx.xxxx%
16	Total (Ln 13 + Ln 14 + Ln 15)	xx.xxxx%
17	<u>Impact to Revenues Allocated to Customer Classes</u>	
18	Residential (Ln 11 * Ln 13)	\$ -
19	General Service - Small (Ln 11 * Ln 14)	-
20	General Service - Large Volume (Ln 11 * Ln 15)	-
21	Total (Ln 18 + Ln 19 + Ln 20)	\$ -
22	<u>Number of Bills</u>	
23	Residential	xxx,xxx
24	General Service - Small	xxx,xxx
25	General Service - Large Volume	xxx,xxx
26	Total (Ln 23 + Ln 24 + Ln 25)	xxx,xxx
27	<u>Tax Act 2022 (Credit)/Charge to Customers</u>	
28	Residential (Ln 18 / Ln 23)	\$ -
29	General Service - Small (Ln 19 / Ln 24)	\$ -
30	General Service - Large Volume (Ln 20 / Ln 25)	\$ -