

CenterPoint Energy Entex shall utilize a Third-Party Administrator (TPA) to develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

ENERGY EFFICIENCY COST RECOVERY RIDER  
RIDER EECR (cont'd)

The Company shall utilize a TPA to develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EECR Rider. The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize a TPA to develop and implement appropriate procedures, subject to the review of the Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

## TRACKING AND MONITORING LCFC

CenterPoint Energy Entex shall monitor LCFC in accordance with the Rules and Guidelines and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification (“EM&V”) protocols in accordance with the Rules.

CenterPoint Energy Entex will use this EECR to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section VI of the Rules.

**TERM**

This EECR shall remain in effect until modified or terminated in accordance with the provisions of this EECR or applicable regulations or laws.

If this EECR is terminated by a future order of the LPSC, the EECR Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following termination of the EECR in a manner prescribed by the LPSC.

## APPLICABLE RATE SCHEDULES

Residential Service (R-53) excluding Unmetered Gas Light (UGL)  
Small Commercial Service (SC-51-R2) excluding Unmetered Gas Light (UGL)

## CAPPING OF EECR RATES

Notwithstanding the EECR Rate(s) listed herein, no Residential or Non-Residential customer shall be assessed more than \$75 monthly, as set forth in Section XV of the Rules as applied to the Guidelines.

## TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Rules and Regulations for Gas Service and to all applicable Rider Schedules and adjustment clauses.

[illegible]

ENERGY EFFICIENCY COST RECOVERY RIDER  
 RIDER EECR (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER

ATTACHMENT A

Line		Residential	Commercial
1	Projected Energy Efficiency Program Costs (PEEC)	\$296,280	\$258,129
2	Projected Lost Contribution to Fixed Costs (LCFC)	\$\$\$*	\$\$\$*
3	Lost Contribution to Fixed Costs Accumulation True-Up (Y1-Y4)	N/A	N/A
4	Prior Period Over/Under Amount (TUA) plus carrying costs	\$(50,800)	\$(48,472)
5	Recoverable Costs (PCCC) (Line 1+2+3+4)	\$245,480	\$209,657
6	Total CCF	36,312,674	14,057,676
7	EECR Rate/CCF	\$0.00676	\$0.01491

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CenterPoint Energy Entex's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the customer classes.

Line 1) The Projected Energy Efficiency Program Costs ("PEEC") represent recovery of the planned, projected incremental costs of the customer programs over a twelve-month Program Cost Period.

Line 3) An LCFC true-up for PY1 – PY4 associated with the accumulation of LCFC.

Line 4) Prior Period Over/Under ("TUA") includes the carrying costs based on the then current Prime Rate.

Line 5) Projected Costs by Customer Class ("PCCC") includes the total of (1) the projected EECR Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; (3) the LCFC true-up for a 4-year period; and (4) the prior period true-up adjustment ("TUA").

\$\$\$\* referenced in line 2 are equal to \$0 and not applicable in Program Year 1.

ENERGY EFFICIENCY COST RECOVERY RIDER  
RIDER EECR (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER

ATTACHMENT B

This Rider is applicable to customers receiving gas service furnished under the Company's residential and SC-51-R rate schedules, excluding unmetered gas lights. The applicable rates will be determined for two customer classes: (1) Residential and (2) Commercial. Customers in these two classes shall be charge an amount equal to their monthly energy (CCF) usage multiplied by the rates below effective February 1, 2025 through January 31, 2026.

Customer Class	Rate Adjustment
Residential	\$0.00676
Commercial	\$0.01491

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ENERGY EFFICIENCY COST RECOVERY RIDER  
RIDER EECR (cont'd)

**ATTACHMENT C**

**EECR Rate Calculation**

<b>1</b>	<b>2</b>
<b>Customer Class</b>	<b>PCCC</b>
Residential	\$0.00676 per CCF
Commercial	\$0.01491per CCF

Col 1) See Attachment B.

Col 2) Projected Energy Efficiency Costs by Customer Class (PCCC)

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