

The Public Entity EE Programs will be managed by the LPSC Executive Secretary (or her/his internal designee) and a representative designated by each Commissioner (from the Commissioner's staff) from each LPSC District (the "Project Team"). Applications for Public Entity EE Program projects shall be submitted, and sworn via verified affidavit, to the LPSC Executive Secretary (or her/his internal designee) for consideration and compliance with the Guidelines.

ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES (cont'd)

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EECR-PE Rider. The procedures shall enable the EECR-PE revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR-PE revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Public Entity recipient shall comply with the Guidelines and develop and implement appropriate procedures, subject to the review of the Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Staff to assess the effectiveness of the programs. The Public Entity shall provide the LPSC Executive Secretary (or her/his internal designee) with an annual Evaluation Report of the Energy Efficiency project pursuant to the Guidelines.

TRACKING AND MONITORING LCFC

CenterPoint Energy Entex shall monitor LCFC in accordance with the Rules and Guidelines and any future Orders addressing LCFC.

Public Entity program monitoring shall include as a minimum, a Total Resource Cost test that is greater than 1.0, and the "Participants Test" contained in the Commission's Guidelines in Sections 7 (e) and 11 (h) and Rules in Section III.

CenterPoint Energy Entex will use this EECR-PE to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section 3 of the Guidelines and Section VI of the Rules.

TERM

This EECR-PE shall remain in effect until modified or terminated in accordance with the provisions of this EECR-PE or applicable regulations or laws.

If this EECR-PE is terminated by a future order of the LPSC, the EECR-PE Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR-PE Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following termination of the EECR-PE in a manner prescribed by the LPSC.

APPLICABLE RATE SCHEDULES

Residential Service (R-53)
Small Commercial Service (SC-51-R2)
Irrigation Service (IA-3)
Large Volume Service (LRS 15-B)
Large Volume Transportation Service (LVT-1 and LVT-2)

CAPPING OF EECR RATES

Notwithstanding the EECR Rate(s) listed herein, no Residential or Non-Residential customer shall be assessed more than \$75 monthly, as set forth in Section XV of the Rules as applied to the Guidelines.

TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Rules and Regulations for Gas Service and to all applicable Rider Schedules and adjustment clauses.

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ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES

ATTACHMENT A

Line		<u>EECR-PE Rate</u>
1	Projected Public Entity Program Funds (PEPF)	\$137,500
2	Projected Lost Contribution to Fixed Costs (LCFC)	\$\$\$*
3	Lost Contribution to Fixed Costs Accumulation True-Up (Y1-Y4)	N/A
4	Prior Period Over/Under Amount (TUA) plus carrying costs	<u>\$0.00</u>
5	Recoverable Costs (PCCC) (Line 1+2+3+4)	\$137,500
6	Total CCF	61,892,206
7	EECR-PE Rate/CCF	\$0.00222
8	EECR-PE Rate/MCF	\$0.02220
9	EECR-PE Rate/MMBtu	\$0.02205

CenterPoint Energy Entex's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the customer classes.

Line 1) The Projected Public Entity Program Funds ("PEPF") represent recovery of the planned, projected incremental costs of the customer programs over a twelve-month Program Cost Period.

Line 3) An LCFC true-up associated with the accumulation of LCFC.

Line 4) Prior Period Over/Under ("TUA") includes the carrying costs based on the then current Prime Rate.

Line 5) Projected Costs by Customer Class ("PCCC") includes the total of (1) the projected EECR Projected Public Entities Program Fund ("PEPF"); (2) the projected LCFC; (3) the LCFC true-up; and (4) the prior period true-up adjustment ("TUA").

\$\$\$* referenced in line 2 are equal to \$0 and not applicable in Program Year 1.

ENERGY EFFICIENCY COST RECOVERY RIDER PUBLIC ENTITIES (cont'd)	
ENERGY EFFICIENCY COST RECOVERY RIDER PUBLIC ENTITIES	
ATTACHMENT B	
This Rider is applicable to customers receiving gas service furnished under the Company's residential and SC-51-R2, IA-3, LRS 15-B, LVT-1, and LVT-2 Rate Schedules. Customers shall be charged an amount equal to their monthly energy (CCF, MCF, or MMBtu) usage multiplied by the rates below, limited to \$75 per bill, effective February 1, 2025 through January 31, 2026:	
Rate Rider	Rate Adjustment
EECR-PE	\$0.00222 per CCF
EECR-PE	\$0.02220 per MCF
EECR-PE	\$0.02205 per MMBtu

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