

CenterPoint Energy Resources Corp.
 (Name of Utility Organization or Other Serving Agency)

P. S. C. SCHEDULE NUMBER RIDER EECR
 REVISED NO. 7

DATE ISSUED January 1, 2022

MISSISSIPPI GAS
 (Rate Area to Which Schedule is Applicable)

SUPERSEDES
 Revised No. 6

DATE ISSUED
 October 14, 2021

TYPE UTILITY SERVICE **Gas**
 (Electric, Gas, Telephone, Water, Sewer)

SCHEDULE CONSISTS OF 3 SHEETS

CLASS OF SERVICE **Residential, Commercial, Large Volume, & Multi-Unit High Rise Condominium Service**
 (Residential, Commercial, Industrial, Rural)

(This space for statement of availability, character of service, rate, minimum charge, terms of payment, special conditions, and minimum contract period pertinent to the application of this particular rate schedule)

ENERGY EFFICIENCY COST RECOVERY RIDER (EECR)

1.1 PURPOSE

The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR Rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Mississippi Gas (the “Company”) will recover its energy efficiency Quick Start program costs approved by the Mississippi Public Service Commission (“Commission”), including (1) the incremental energy efficiency program costs (“Incremental Program Costs”); and (2) lost contribution to fixed cost (“LCFC”), (collectively, the “Recoverable Costs”), all as described in Chapter 29 Conservation and Energy Efficiency Programs of the Commission’s Rules and Regulations Governing Public Utility Service, and as approved by the Commission in Docket 2010-AD-2 on July 11, 2013. Recovery of Incremental Program Costs is limited to the incremental costs that represent the direct program costs that are not already included in the then current rates of the Company.

1.2 ANNUAL RE-DETERMINATION

On or before August 1st of 2014 and May 1st of each subsequent year, re-determined EECR Rate(s) shall be filed by the Company with the Commission. The re-determined EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachment A. The re-determined EECR Rate(s) shall reflect (1) the projected Incremental Program Costs for the 12-month period commencing on January 1 of each year (“Filing Year”), (2) projected LCFC for the Filing Year, and (3) a true-up adjustment reflecting the over-recovery or under-recovery of the EECR Recoverable Costs for the 12-month period ended on December 31st of the prior calendar year (“Reporting Year”). The Company shall provide to the Mississippi Public Utilities Staff (“Staff”) documentation

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supporting the data and calculations utilized in re-determining the EECR Rate(s) set out in each such annual submission. The EECR Rate(s) so re-determined shall be effective on and after the first billing cycle of September for the first year and August of the Filing Year for subsequent years or the first practicable billing cycle after Commission approval and shall then remain in effect for twelve (12) months (“EECR Cycle”).

1.3 TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, program participant's billing history (including usage and payment records), and the date the participant’s project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EECR Rider. The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments. Such documents shall include, but shall not be limited to, customer surveys, usage records, payment history, and customer income level, if available.

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1.4 LCFC

LCFC calculations shall accurately reflect energy savings caused by utility energy efficiency programs, and thus not sales reductions due to weather, changes in population, or background increases or decreases in customer’s self-funded energy efficiency efforts. The Company shall maintain and report adequate data to support accurate calculation of revenues lost. Such data collection shall ensure that LCFC is not collected for measures for which the measure life has expired between rate cases. The Company shall base LCFC applications and calculations on the best information available at the time of the application. Recovery of the LCFC in this rider will necessitate an adjustment to the Company’s formula rate plan to ensure that the LCFC revenue is not double-counted in the annual formula rate plan filing. LCFC shall be calculated according to Attachment B.

1.5 EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle of September 2014 or the first practicable billing cycle after Commission approval and shall continue in effect until modified or terminated by the Commission.

1.6 APPLICABLE RATE SCHEDULES:

- Residential Natural Gas Service (Rate Schedule 68)
- Commercial Natural Gas Service (Rate Schedule 69)
- Multi-Unit High-Rise Condominium Service (Rate Schedule 70)
- Large Volume Natural Gas Service (Rate Schedule 49)

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