

LARGE GENERAL FIRM SALES SERVICE

Availability:

Large General Firm Sales Service is available to Commercial and Industrial firm customers whose peak day requirements are greater than or equal to 2000 therms, contingent on an adequate gas supply and distribution system capacity. Customers must provide telemetering or agree to have telemetering installed at the customer's expense.

Customers that use, for reasons of price, an alternative energy supply (other than biomass energy) shall be limited to gas service under the Market Rate Service Rider for a period of one (1) year.

Rate:

	MONTHLY BASIC CHARGE	DELIVERY CHARGE	COST OF GAS
	\$900.00		
Demand charge (of billing demand)		\$0.42990	\$0.70104
Commodity charge (per therm)		\$0.07048	\$0.30026

Interim Surcharge

Effective January 1, 2020, customers' bills will be increased on an interim basis by 13.7% on the monthly basic charge, the GAP charge, and the delivery charge per therm. Any sales tax and franchise fees will be calculated on the increased bill. If the total amount of the rate increase approved at the end of the rate case (Docket G-008/GR-19-524) is lower than the total amount of the interim rates collected, the Company will refund the difference with interest, and if the total amount of the final rates are higher than the total amount of interim rates, the Company will not charge the customer for the difference.

Therm Factor Adjustment:

Customer metered usage will be adjusted to reflect the following: 1,000 Btu per cubic foot, base pressure of 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Minimum Monthly Bill:

When no consumption occurs during the billing month, the Monthly Basic Charge plus the Monthly Demand Charge will apply.

Billing Demand:

The demand in therms for billing purposes shall be the customer's highest daily usage during the preceding calendar year.

Special Conditions:

Customer must install telemetry equipment. Customer is responsible for reimbursing CenterPoint Energy for all incremental on-site investments, including telemetry equipment required by CenterPoint Energy for providing service to the customer. This investment shall remain the property of CenterPoint Energy.

Due Date:

The due date printed on customer bills will not be more than five days before the next scheduled billing date. However, customers who have selected the AutoPay option may select a due date which is greater than five days before the next scheduled billing date.

Late Payment Charge:

Delinquent amounts are subject to a late payment charge of 1.5% or \$1.00, whichever is greater. No late payment charge will be applied if the delinquent amount is \$10.00 or less.

'Delinquent amount' is the portion of a customer's account representing charges for gas service past due. For customers on the Average Monthly Billing or a deferred payment schedule, 'delinquent amount' is the lesser of the unpaid account balance or past due scheduled payments.

All payments received will be credited against the oldest outstanding account balance before application of any late payment charge. The late payment charge will be assessed on unpaid amounts at the next scheduled billing date.

Franchise Fee:

A franchise fee will be added to the monthly bill computed at this rate schedule for those communities that impose a franchise fee.

Purchased Gas Adjustment Rider:

The above rates are subject to the Purchased Gas Adjustment Rider at Section V, Page 22. Bills will be automatically increased or decreased as provided in the rate adjustment clause to reflect changes in the cost of purchased gas and fuel for supplemental gas.

Gas Affordability Rider:

All customer bills under this rate are subject to the adjustment provided for in the Gas Affordability Program Rider, Section V, Pages 25-25.b.

Conservation Improvement Adjustment Rider:

All customer bills under this rate are subject to the Conservation Improvement Rider, Section V, Page 13.

Revenue Decoupling Rider:

All customer bills under this rate with the exception of customers taking Market Rate Service, (Section V, Page 11) are subject to the Revenue Decoupling Rider, Section V, Pages 28-28.a.