

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-I**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. Cities per Geographic Rate Area are listed on the final pages of this rate schedule.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge –
 - Houston and Texas Coast \$390.00
 - South Texas and Beaumont/East Texas \$230.00

(2) Commodity Charge for all Ccf billed at the pressure bases and Geographic Rate Areas as set forth below –

	Houston	Texas Coast	Beaumont/East Texas	South Texas
14.65 Pressure Base	\$0.08933	\$0.08989	\$0.01811	\$0.08925
14.73 Pressure Base	\$0.08982	\$0.09038	\$0.01821	\$0.08974
14.95 Pressure Base	\$0.09116	\$0.09173	\$0.01848	\$0.09108

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company’s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.

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- (e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company’s applicable Tax Act 2022 Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

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The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

.Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

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CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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Cities by Geographic Rate Area				
Agua Dulce	South Texas		Edgewood	Beaumont/East Texas
Alice	South Texas		Edna	South Texas
Alvin	Texas Coast		Elgin	South Texas
Anahuac	Beaumont/East Texas		Falls City	South Texas
Angleton	Texas Coast		Freeport	Texas Coast
Aransas Pass	South Texas		Freer	South Texas
Arp	Beaumont/East Texas		Friendswood	Texas Coast
Atlanta	Beaumont/East Texas		Fruitvale	Beaumont/East Texas
Austin	South Texas		Fulshear	Texas Coast
Bastrop	South Texas		Ganado	South Texas
Baytown	Texas Coast		Garden Ridge	South Texas
Beach City	Texas Coast		Giddings	South Texas
Beasley	Texas Coast		Gladewater	Beaumont/East Texas
Beaumont	Beaumont/East Texas		Goodrich	Beaumont/East Texas
Beckville	Beaumont/East Texas		Grand Saline	Beaumont/East Texas
Bishop	South Texas		Gregory	South Texas
Bloomburg	Beaumont/East Texas		Hedwig Village	Houston
Bridge City	Beaumont/East Texas		Hilshire Village	Houston
Brookshire	Texas Coast		Hondo	South Texas
Brookside Village	Texas Coast		Houston	Houston
Buda	South Texas		Humble	Houston
Bunker Hill Village	Houston		Hunters Creek Village	Houston
Cibolo	South Texas		Huntsville	Beaumont/East Texas
Clarksville City	Beaumont/East Texas		Ingleside	South Texas
Clute	Texas Coast		Ingleside on the Bay	South Texas
Conroe	Houston		Iowa Colony	Texas Coast
De Kalb	Beaumont/East Texas		Jacksonville	Beaumont/East Texas
Deer Park	Houston		Jersey Village	Houston
Dickinson	Texas Coast		Jourdanton	South Texas
Driscoll	South Texas		Karnes City	South Texas
East Bernard	Texas Coast		Katy	Texas Coast

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Cities by Geographic Rate Area				
Kemah	Texas Coast		Niederwald	South Texas
Kendleton	Texas Coast		North Cleveland	Beaumont/East Texas
Kilgore	Beaumont/East Texas		Oak Ridge North	Houston
Kingsville	South Texas		Odem	South Texas
Kyle	South Texas		Orange	Beaumont/East Texas
La Grange	South Texas		Orange Grove	South Texas
La Marque	Texas Coast		Orchard	Texas Coast
La Porte	Texas Coast		Ore City	Beaumont/East Texas
LaCoste	South Texas		Overton	Beaumont/East Texas
Lake Jackson	Texas Coast		Oyster Creek	Texas Coast
Laredo	South Texas		Pasadena	Houston
League City	Texas Coast		Pearland	Texas Coast
Liberty	Beaumont/East Texas		Piney Point Village	Houston
Lindale	Beaumont/East Texas		Pittsburg	Beaumont/East Texas
Linden	Beaumont/East Texas		Point Comfort	South Texas
Lone Star	Beaumont/East Texas		Port Arthur	Beaumont/East Texas
Longview	Beaumont/East Texas		Port Lavaca	South Texas
Magnolia	Houston		Portland	South Texas
Manvel	Texas Coast		Premont	South Texas
Marion	South Texas		Red Lick	Beaumont/East Texas
Marshall	Beaumont/East Texas		Refugio	South Texas
Mathis	South Texas		Richmond	Texas Coast
Meadows Place	Houston		Riverside	Beaumont/East Texas
Missouri City	Houston		Rose Hill Acres	Beaumont/East Texas
Mont Belvieu	Texas Coast		Rosenberg	Texas Coast
Morgan's Point	Texas Coast		Runge	South Texas
Mount Pleasant	Beaumont/East Texas		Rusk	Beaumont/East Texas
Nassau Bay	Houston		Santa Fe	Texas Coast
Nederland	Beaumont/East Texas		Schulenburg	South Texas
Needville	Texas Coast		Seabrook	Texas Coast
New London	Beaumont/East Texas		Seadrift	South Texas

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Shenandoah	Houston		Universal City	South Texas
Shoreacres	Texas Coast		Victoria	South Texas
Silsbee	Beaumont/East Texas		Wallis	Texas Coast
Simonton	Texas Coast		Waskom	Beaumont/East Texas
Sour Lake	Beaumont/East Texas		Webster	Texas Coast
Spring Valley Village	Houston		West Columbia	Texas Coast
Stafford	Houston		Wharton	Texas Coast
Sugar Land	Texas Coast		White Oak	Beaumont/East Texas
Taft	South Texas		Winfield	Beaumont/East Texas
Tatum	Beaumont/East Texas		Winnsboro	Beaumont/East Texas
Taylor Lake Village	Texas Coast		Woodbranch Village	Houston
Texas City	Texas Coast		Yorktown	South Texas
Tomball	Houston			
Tyler	Beaumont/East Texas			
Union Grove	Beaumont/East Texas			