
ARKANSAS PUBLIC SERVICE COMMISSION

Fourth Revised Sheet No. 4-6.1/8

Replacing: Third Revised Sheet No. 4-6.1/8

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Arkansas Gas
(Name of Company)

Kind of Service: Natural Gas Class of Service: Residential
and Small Commercial

PART IV – Rider Schedule No. 6

**Title: INTERIM BILLING DETERMINANT RATE
ADJUSTMENT TARIFF (BDA TARIFF)**

PSC File Mark Only

6. INTERIM BILLING DETERMINANT RATE ADJUSTMENT TARIFF (BDA TARIFF)

6.1. PURPOSE

The purpose of the Interim Billing Determinant Rate Adjustment Tariff (“BDA TARIFF”) is to account for a decline in billing determinants, which results in a decline in Non-Gas Base Revenues, Main Replacement Program Rider (“MRP”) revenues, Government Mandated Expenditures Surcharge Rider (“GMES”) revenues, and Interim Services At-Risk Rider (“SAR”) revenues by CenterPoint Energy Arkansas Gas (“Company”) subsequent to rates being established using billing determinants from Docket No. 15-098-U. During the period beginning when rates are effective from the Company’s last general rate case, Docket No. 15-098-U, and ending on the effective date of the Company’s first Rider FRP rate adjustment, the sum of the Non-Gas Base Revenues, MRP revenues, GMES revenues, and SAR revenues in any given Evaluation Period shall be compared to the Non-Gas Base Revenues as approved in the Final Rate Case Order in Docket No. 15-098-U plus the Intended Revenues for the MRP, GMES, and SAR riders during the Evaluation Period, as calculated on Attachment C. To the extent that a revenue shortfall exists, the BDA TARIFF rate adjustment shall be determined as set forth in Paragraph 6.4.3 Methodology.

The impact on Non-Gas Base Revenues resulting from changes in bill volumes due to actual heating degree days being higher or lower than normal heating degree days is accounted for through the Weather Normalization Adjustment Rider (WNA).

No rate adjustment shall be made to an applicable rate classification (BDA TARIFF will be zero) if:

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Fourth Revised Sheet No. 4-6.2/8

Replacing: Third Revised Sheet No. 4-6.2/8

CenterPoint Energy Resources Corp.
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Kind of Service: Natural Gas Class of Service: Residential
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- i. The sum of the actual Non-Gas Base Revenues, MRP revenues, GMES revenues, and SAR revenues for any applicable rate classification for the Evaluation Period is equal to or greater than the sum of the corresponding rate classification Non-Gas Base Revenues established in the Final Rate Case Order in Docket No. 15-098-U plus the Intended Revenues for the MRP, GMES, and SAR riders during the Evaluation Period; or,
- ii. The allocated Revenue Surplus for any applicable rate classification is greater than the Initial Revenue Shortfall for that rate classification.

The BDA TARIFF as described in this rider shall apply to the Residential Firm Sales Service (RS-1), Small Commercial Firm Sales Service (SCS-1), Small Commercial Firm Sales Service—Off-Peak (SCS-2), and Small Commercial Firm Sales Service—NGV (SCS-3) rate classes.

6.2 EVALUATION REPORT FILING AND REVIEW

No later than 90 days following the twelve month period after an order approving rates in Docket No. 15-098-U, the Company shall file with the Commission an Evaluation Report (“Evaluation Report”) prepared in accordance with the provisions of Paragraph 6.4 Billing Determinant and Revenue Analysis. The Company shall provide the Staff with workpapers supporting the data and calculations reflected in the Evaluation Report including (1) the Billing Determinant Reconciliation Report, (2) the Monthly Unbilled Journal Report, (3) the Profit Center Report for Arkansas, (4) a reconciliation of unbilled journals to unbilled general ledger accounts worksheet and (5) a Monthly Climate Report. The Staff may request clarification and additional data.

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Seventh Revised

Sheet No. 4-6.3/8

Replacing: Sixth Revised

Sheet No. 4-6.3/8

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas

Class of Service: Residential
and Small Commercial

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At the time the Company files the Evaluation Report, it shall also file with the Commission its current Revenue Reconciliation Report as directed by the Commission in Order No. 9 of Docket No. 01-243-U. This report shall be consistent with the time period covered in the current Evaluation Period.

The applicable rate adjustment under the BDA TARIFF shall be effective with the bills rendered no later than 60 days after the date the Evaluation Report is filed and shall be in effect for the following twelve months.

In the event the Staff disputes any portion of the rate adjustment proposed, the BDA TARIFF shall become effective for the undisputed portion of BDA TARIFF rate adjustment on the day specified in the preceding paragraph. However, to the extent that the Commission ultimately supports a finding in excess of the undisputed portion, the unrecognized portion of the increase shall be collectable.

Any initially contested amounts that are ultimately supported by the Commission shall be recoverable during the current collection period unless ratepayer impact would indicate that the recovery timeframe be lengthened.

The Company shall record its best estimate of the amounts to be recognized under the BDA TARIFF so as to reflect in its books and records a fair representation of actual earnings. Such estimate shall be adjusted, if necessary, upon filing the BDA TARIFF computations with the Commission, and again upon final Commission approval.

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Eighth RevisedSheet No. 4-6.4/8Replacing: Seventh RevisedSheet No. 4-6.4/8CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural GasClass of Service: Residential
and Small Commercial

PART IV – Rider Schedule No. 6

**Title: INTERIM BILLING DETERMINANT RATE
ADJUSTMENT TARIFF (BDA TARIFF)**PSC File Mark Only

6.3. EXPIRATION OF RIDER

The BDA TARIFF shall remain in effect until the implementation of the Company's first Rider FRP rate adjustment, or until the Company files a general rate case application. Specifically, the BDA TARIFF shall be effective for evaluation periods up to the effective date of the Company's first Rider FRP rate adjustment.

At the time the Company's first Rider FRP rate adjustment becomes effective, the Company will be allowed to make an additional BDA TARIFF filing to include the portion of evaluation periods which are less than twelve months and collect any BDA TARIFF rate adjustments calculated under the BDA TARIFF. Any BDA TARIFF rate adjustment in place at the time of this filing shall continue through the twelve-month collection period. Following this filing, no additional filings under the BDA TARIFF will be made.

6.4. BILLING DETERMINANT AND REVENUE ANALYSIS**6.4.1. EVALUATION PERIOD**

The Evaluation Period shall reflect the twelve-month period beginning on the first day of the month after new rates become effective from the Company's general rate case, Docket No. 15-098-U. Additionally, as provided for in Paragraph 6.3, a partial year Evaluation Period shall be allowed, if necessary, if the effective date of the Company's first Rider FRP rate adjustment is less than twelve months from the ending month of the most recent BDA Tariff filing's Evaluation Period. All data provided

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Fourth Revised

Sheet No. 4-6.5/8Replacing: Third RevisedSheet No. 4-6.5/8CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural GasClass of Service: Residential
and Small Commercial

PART IV – Rider Schedule No. 6

**Title: INTERIM BILLING DETERMINANT RATE
ADJUSTMENT TARIFF (BDA TARIFF)**PSC File Mark Only

in the Evaluation Report shall be based on actual results for the Evaluation Period as recorded on the books of the Company in accordance with the Uniform System of Accounts.

6.4.2. EVALUATION PERIOD ADJUSTMENTS

Actual (per book) data for each Evaluation Period shall be adjusted to exclude the revenues associated with the Gas Supply Rate Rider (GSR), Municipal Tax Adjustment (TA), the BDA TARIFF, energy efficiency rider (except for the Lost Contributions to Fixed Cost (LCFC) component, which shall be included), and non-rate class specific revenues.

6.4.3. METHODOLOGY

The BDA TARIFF adjustment amount for any Evaluation Period shall be determined in accordance with the methodology set out in Attachment A.

Actual (per book) data shall be utilized for each Evaluation Period, subject to the weather normalization of weather-sensitive gas sales, as determined in accordance with the weather normalization methodology set out in Attachment B.

- i. If the sum of the actual Non-Gas Base Revenues, MRP revenues, GMES revenues, and SAR revenues from the Evaluation Period for each rate class included (RS-1, SCS-1, SCS-2, and SCS-3) and shown on Attachment A are equal to or greater than the Benchmark Value non-gas revenues for these same rate classifications, also shown on Attachment A, then the BDA TARIFF adjustment for that class shall be set to zero.
- ii. Any Revenue Surplus by rate classification included shall be netted

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Fifth Revised

Sheet No. 4-6.6/8

Replacing: Fourth Revised

Sheet No. 4-6.6/8

CenterPoint Energy Resources Corp.

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(Name of Company)

Kind of Service: Natural Gas

Class of Service: Residential
and Small Commercial

PART IV – Rider Schedule No. 6

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iii. against any Initial Revenue Shortfall that might exist in any other rate classification(s) also included.

iv. If as determined on Attachment A, a Revenue Surplus exists in any of the rate classes non-applicable to the BDA TARIFF, the Revenue Surplus shall be netted against any eligible Revenue Shortfall that exists in the Residential and Small Commercial (SCS-1, SCS-2, and SCS-3) rate classes. In the event that a Revenue Shortfall exists in more than one of the applicable rate classes, then the Revenue Surplus from the non-applicable rate classes shall be netted against the Revenue Shortfalls in the applicable rate classes on a pro-rata basis.

6.5. DEFINITION OF TERMS

6.5.1. NON-GAS BASE REVENUES

The actual (per book) data for each Evaluation Period, adjusted to exclude the revenues associated with the MRP, GSR, SAR, TA, BDA TARIFF, energy efficiency rider (except for the LCFC component, which shall be included in non-gas revenues), GMES, and non-rate class specific revenues.

6.5.2. INITIAL REVENUE SHORTFALL

The Initial Revenue Shortfall for any applicable rate classification included herein for the Evaluation Period, if any, shall be determined using the Initial Revenue Shortfall formula set out in Section 1 of Attachment A.

6.5.3. FINAL REVENUE SHORTFALL

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Sheet No. 4-6.7/8

Replacing: Third Revised

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The Final Revenue Shortfall for any applicable rate classification included for the Evaluation Period, if any, shall be determined using the methodology set out in Section 2 of Attachment A.

6.5.4. REVENUE SURPLUS

The Revenue Surplus for any applicable rate classification included during the Evaluation Period, if any, shall be determined using the Revenue Surplus Formula set out in Section 2 of Attachment A.

6.5.5. EVALUATION PERIOD VOLUMES

The Evaluation Period Volumes for the calendar year shall be the volumes associated with the non-gas revenues reported on the Company's books and records.

6.5.6. BENCHMARK VALUE

For the purposes of this rider, the Benchmark Value shall mean the annual non-gas rate schedule requirement established in the Final Rate Case Order in Docket No. 15-098-U for ratemaking purposes¹ plus the Intended Revenues for MRP, GMES, and SAR during the Evaluation Period as determined on Attachment C.

¹ Such revenues are exclusive of the Special Contract revenues and the Transportation Administration Fee revenues.

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Fourth Revised

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Replacing: Third Revised

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(Name of Company)

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6.5.7. WEATHER NORMALIZATION OF GAS SALES

The Weather Normalization of weather sensitive gas sales and transportation volumes by rate classification shall be determined using the Weather Normalization Formula set out in Attachment B. The weather normalized volumes for the RS-1 and SCS-1 SSO rate classifications shall be divided into the Final Revenue Shortfall for that rate classification to determine the BDA TARIFF rate adjustment for that rate classification.

6.5.8. INTENDED REVENUES

The Intended Revenues for MRP, GMES, and SAR shall be calculated as determined on Attachment C.

6.6. APPLICABLE RATE SCHEDULES:

Residential Firm Sales Service (RS-1)

Small Commercial Firm Sales Service (SCS-1)

Small Commercial Firm Sales Service—Off-Peak (SCS-2)

Small Commercial Firm Sales Service—NGV (SCS-3)

CENTERPOINT ENERGY RESOURCES CORPORATION
DETERMINATION OF INTERIM BILLING DETERMINANT RATE ADJUSTMENT TARIFF
EVALUATION PERIOD ENDING _____

SECTION 1							
CLASS REVENUE TEST							
DESCRIPTION	REFERENCE	Residential	Small Commercial (SCS-1)	Small Commercial (SCS-2)	Small Commercial (SCS-3)	Large Commercial	
1 Non-Gas Revenues - Evaluation Period	Per Books	\$ -	\$ -	\$ -	\$ -	\$ -	
2 Non-Gas Benchmark Value Revenues	Attachment C	\$ -	\$ -	\$ -	\$ -	\$ -	
3 Initial Revenue Shortfall	Line 1 - Line 2	NA	NA	NA	NA	NA	
4 If Line 3 < 0, then Go to Section 2, Otherwise No Adjustment		No Adjustment	No Adjustment	No Adjustment	No Adjustment	NA	
Note: Large Commercial non-gas revenues on Line 1 will be the larger of either the authorized LCS non-gas rate schedule requirement from Docket No. 15-098-U plus the Intended Revenues for MRP, GNFES, and SAR, or the actual LCS non-gas revenues.							
SECTION 2							
INTERIM BILLING DETERMINANT RATE ADJUSTMENT TARIFF (BDA TARIFF) CALCULATION							
DESCRIPTION	REFERENCE	Residential	Small Commercial (SCS-1)	Small Commercial (SCS-2)	Small Commercial (SCS-3)	Large Commercial	
5 Revenue Surplus	Line 1 - Line 2	\$ -	\$ -	\$ -	\$ -	\$ -	
6 Revenue Surplus Allocation Factors	Line 5 / Σ Line 3	0%	0%	0%	0%	NA	
7 Revenue Surplus Allocation	Line 6 * Σ Line 5	\$ -	\$ -	\$ -	\$ -	NA	
8 Final Revenue Shortfall	Line 3 + Line 7	\$ -	\$ -	\$ -	\$ -	NA	
9 Weather Normalized Volumes (Residential and SCS-1 SSO Only)	Line 11	0 Ccf	0 Ccf	0 Ccf	0 Ccf	NA	
10 BDAC Calculation	- (Line 8 / Line 9)	\$ -	per Ccf \$ -	per Ccf \$ -	per Ccf \$ -	per Ccf \$ -	NA
Note: With respect to Small Commercial Service customers on transportation, the conversion to a MMBtu rate is based on the same methodology used in Docket No. 15-098-U.							
SECTION 3 (For Informational Purposes Only)							
Line No.	DESCRIPTION	Residential	Small Commercial (SCS-1)	Small Commercial (SCS-2)	Small Commercial (SCS-3)	Large Commercial	
11	Gas Volumes - Evaluation Period	0 Ccf	0 Ccf	0 Ccf	0 Ccf	0 Ccf	
12	Gas Volumes - Benchmark Value	0 Ccf	0 Ccf	0 Ccf	0 Ccf	0 Ccf	
13	Volume Deficiency	NA	NA	NA	NA	NA	
14	Customer Count - Evaluation Period	0	0	0	0	0	
15	Customer Count - Benchmark Value	0	0	0	0	0	
16	Customer Count Deficiency	NA	NA	NA	NA	NA	

CENTERPOINT ENERGY RESOURCES CORPORATION
CALCULATION OF WEATHER ADJUSTMENT FACTOR
EVALUATION PERIOD ENDING _____

Residential

		(1)	(2)	(3) = (2) - (1)	(4)	(5) = (3) * (4)	(6)	(7) = (5) * (6)
Line No.	Month	Evaluation Period Actual HDD	Normal HDD	HDD Variance	HDD FACTOR	UPC Adjust	Monthly Customers	Weather Adjustment Factor
1	October	0	0	0	0.1536	0.00	0	0
2	November	0	0	0	0.1536	0.00	0	0
3	December	0	0	0	0.1536	0.00	0	0
4	January	0	0	0	0.1536	0.00	0	0
5	February	0	0	0	0.1536	0.00	0	0
6	March	0	0	0	0.1536	0.00	0	0
7	April	0	0	0	0.1536	0.00	0	0
8	May	0	0	0	0.1536	0.00	0	0
9	June	0	0	0	0.1536	0.00	0	0
10	July	0	0	0	0.1536	0.00	0	0
11	August	0	0	0	0.1536	0.00	0	0
12	September	0	0	0	0.1536	0.00	0	0
13	Annual	0	0	0				0

Small Commercial (SCS-1 SSO)

		Evaluation Period Actual HDD	Normal HDD	HDD Variance	HDD Factor	UPC Adjust	Monthly Customers	Weather Adjustment Factor
14	October	0	0	0	0.5921	0.00	0	0
15	November	0	0	0	0.5921	0.00	0	0
16	December	0	0	0	0.5921	0.00	0	0
17	January	0	0	0	0.5921	0.00	0	0
18	February	0	0	0	0.5921	0.00	0	0
19	March	0	0	0	0.5921	0.00	0	0
20	April	0	0	0	0.5921	0.00	0	0
21	May	0	0	0	0.5921	0.00	0	0
22	June	0	0	0	0.5921	0.00	0	0
23	July	0	0	0	0.5921	0.00	0	0
24	August	0	0	0	0.5921	0.00	0	0
25	September	0	0	0	0.5921	0.00	0	0
26	Annual	0	0	0				0

CENTERPOINT ENERGY RESOURCES CORPORATION
CALCULATION OF BENCHMARK VALUE BASE REVENUES
EVALUATION PERIOD ENDING

Residential		(1)	(2)	(3) = (1) * (2)	(4)	(5) = (1) * (4)	(6)	(7) = (1) * (6)	(8)	(9) = (3) + (5) + (7) + (8) Total Benchmark Value Base Revenues
Line No.	Month	Volumes (Ccf) Docket No. 15-098-U	MRP Rates Docket No. 15-098-U	Intended MRP Revenues	GMES Rates Docket No. 15-098-U	Intended GMES Revenues	SAR Rates Docket No. 15-098-U	Intended SAR Revenues	Non-Gas Rate Schedule Req. Docket 15-098-U	Benchmark Value Base Revenues
1	October	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
2	November	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
3	December	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
4	January	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
5	February	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
6	March	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
7	April	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
8	May	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
9	June	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
10	July	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
11	August	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
12	September	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
13	Annual	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Small Commercial (SCS-1 SSO)

Line No.	Month	Volumes (Ccf) Docket No. 15-098-U	MRP Rates Docket No. 15-098-U	Intended MRP Revenues	GMES Rates Docket No. 15-098-U	Intended GMES Revenues	SAR Rates Docket No. 15-098-U	Intended SAR Revenues	Non-Gas Rate Schedule Req. Docket 15-098-U	Total Benchmark Value Base Revenues
14	October	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
15	November	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
16	December	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
17	January	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
18	February	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
19	March	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
20	April	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
21	May	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
22	June	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
23	July	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
24	August	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
25	September	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
26	Annual	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -

CENTERPOINT ENERGY RESOURCES CORPORATION
CALCULATION OF BENCHMARK VALUE BASE REVENUES
EVALUATION PERIOD ENDING

Small Commercial (SCS-1 TSO)										
Line No.	Month	(1) Volumes (Ccf) Docket No. 15-098-U	(2) MRP Rates Docket No. 15-098-U	(3) = (1) * (2)	(4) GMES Rates Docket No. 15-098-U	(5) = (1) * (4)	(6) SAR Rates Docket No. 15-098-U	(7) = (1) * (6)	(8) Non-Gas Rate Schedule Req. Docket 15-098-U	(9) = (3) + (5) + (7) + (8) Total Benchmark Value Base Revenues
27	October	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
28	November	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
29	December	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
30	January	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
31	February	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
32	March	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
33	April	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
34	May	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
35	June	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
36	July	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
37	August	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
38	September	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
39	Annual	-		\$ -		\$ -		\$ -	-	\$ -

Small Commercial (SCS-2 SSO and TSO)										
Line No.	Month	(1) Volumes (Ccf) Docket No. 15-098-U	(2) MRP Rates Docket No. 15-098-U	(3) = (1) * (2)	(4) GMES Rates Docket No. 15-098-U	(5) = (1) * (4)	(6) SAR Rates Docket No. 15-098-U	(7) = (1) * (6)	(8) Non-Gas Rate Schedule Req. Docket 15-098-U	(9) = (3) + (5) + (7) + (8) Total Benchmark Value Base Revenues
27	October	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
28	November	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
29	December	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
30	January	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
31	February	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
32	March	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
33	April	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
34	May	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
35	June	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
36	July	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
37	August	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
38	September	-	0.00000	\$ -	0.00000	\$ -	0.00000	\$ -	-	\$ -
39	Annual	-		\$ -		\$ -		\$ -	-	\$ -

CENTERPOINT ENERGY RESOURCES CORPORATION
CALCULATION OF BENCHMARK VALUE BASE REVENUES
EVALUATION PERIOD ENDING

Small Commercial (SCS-3 SSO and TSO)													
(1)		(2)	(3) = (1) * (2)		(4)	(5) = (1) * (4)		(6)	(7) = (1) * (6)		(8)	(9) = (3) + (5) + (7) + (8)	
Volumes (Ccf)		MRP Rates	Intended	GMES Rates	Intended	SAR Rates	Intended	SAR Rates	Non-Gas Rate	Total			
Line No.	Month	Docket No. 15-098-U	MRP Revenues	Docket No. 15-098-U	Revenues	Docket No. 15-098-U	Revenues	Docket No. 15-098-U	Schedule Req. Docket 15-098-U	Benchmark Value Base Revenues			
40	October	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
41	November	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
42	December	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
43	January	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
44	February	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
45	March	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
46	April	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
47	May	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
48	June	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
49	July	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
50	August	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
51	September	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
52	Annual	-	\$ -		\$ -				-	\$ -			
Large Commercial (LCS-1 SSO and TSO)													
Volumes (MMBtu)		MRP Rates	Intended	GMES Rates	Intended	SAR Rates	Intended	SAR Rates	Non-Gas Rate	Total			
Line No.	Month	Docket No. 15-098-U	MRP Revenues	Docket No. 15-098-U	Revenues	Docket No. 15-098-U	Revenues	Docket No. 15-098-U	Schedule Req. Docket 15-098-U	Benchmark Value Base Revenues			
53	October	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
54	November	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
55	December	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
56	January	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
57	February	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
58	March	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
59	April	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
60	May	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
61	June	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
62	July	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
63	August	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
64	September	-	\$ -	0.00000	\$ -	0.00000	\$ -	0.00000	-	\$ -			
65	Annual	-	\$ -		\$ -				-	\$ -			