| <u>Original</u> | Sheet No. <u>3-3A.1/27</u> | |
|---|--|--------------------------|
| Replacing: | Sheet No. | |
| CenterPoint Energy Res d/b/a CenterPoint (Name of C | nt Energy Arkansas Gas | |
| Kind of Service: Natural Gas C | Class of Service: <u>Large Commercial</u> | |
| PART III – Rate Schedule No. 3 | 3 Appendix | |
| Title: LARGE CUSTOMER FI | IRM SERVICE (LCS-1) APPENDIX | PSC File Mark Only |
| LARGE VOLUM | IE COMMERCIAL CUSTOMER (System Supply Option) | AGREEMENT |
| THIS AGREEMENT (1 | the "Agreement") is made and entereand between | ed into as of the day of |
| | ergy Resources Corp. nt Energy Arkansas Gas | |
| hereinafter referred to as "Com | pany," and | |
| a | , _ corporation, | |
| hereinafter referred to as "Cust | omer," | |
| WITNES | SSETH THAT: | |
| WHEREAS, Company | is a local distribution company; and | |
| | owns or operates a facility and has ale No. 3, Large Commercial Firm S | <u> </u> |
| | Company agrees to provide the services to pay for such services and comply ions: | |
| | | |
| | | |
| | | |

Original Sheet No. 3-3A.2/27

Replacing: Sheet No.

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

ARTICLE I SUPPLY OPTION

<u>Section 1.1</u> – Customer has selected the System Supply Option ("SSO") under LCS-1 pursuant to which Customer will be delivered natural gas supply designated as general system supply of Company for the term of this Agreement.

ARTICLE II TERM

Section 2.1 – This Agreement shall remain in force for a primary term beginning ______ and ending ______, and from year to year thereafter unless terminated by either party by a minimum of sixty (60) days' written notice prior to the end of the primary or any succeeding term.

<u>ARTICLE III</u> <u>POINT O</u>F DELIVERY

<u>Section 3.1</u> – Company shall deliver gas to Customer at the outlet of Company's facilities at the Point(s) of Delivery designated on Exhibit "A" hereto.

ARTICLE IV OUANTITIES

<u>Section 4.1</u> – As used herein, the following terms shall have the following meanings:

Maximum Daily Winter Quantity ("MDWQ") shall mean the total maximum MMBtu which Company shall be obligated to deliver on a firm basis on any given day on behalf of Customer during the period November through March of each year.

First Revised Sheet No. 3-3A3/27

Replacing: Original Sheet No. 3.3A.3/27

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

Maximum Hourly Quantity ("MHQ") shall mean the maximum MMBtu Company is obligated to deliver or receive in any single hour.

Average Daily Volume shall be calculated by dividing the annual volume by 365.

<u>Section 4.2</u> – The Maximum Daily Winter Quantity ("MDWQ"), the Maximum Hourly Quantity ("MHQ") and the Average Daily Volume applicable to services rendered under this Agreement are set forth on Exhibit "A" hereto.

<u>Section 4.3</u> – The MDWQ and Average Daily Volume may be adjusted pursuant to the provisions of Part 3.2.4. of LCS-1.

ARTICLE V RATES

<u>Section 5.1</u> – Customer shall pay to Company each month for all services rendered hereunder the charges, fees, surcharges, taxes, penalties, balancing charges, adjustments and assessments provided for in LCS-1 and associated riders, as on file and in effect from time to time

First Revised Sheet No. <u>3-3A.4/27</u>

Replacing: Original Sheet No. 3.3A.4/27

CenterPoint Energy Resources Corp.

 $\underline{d/b/a\ CenterPoint\ Energy\ Arkansas\ Gas}$

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

<u>Section 5.2</u> - The capacity demand ("CD") shall be the billing determinant for distribution demand charges and gas supply demand charges. Each individually metered point of delivery shall have a CD equal to the higher of (i) the MDWQ, subject to the maximum quantities provision in LCS-1; (ii) the Average Daily Volume.

ARTICLE VI MISCELLANEOUS

- <u>Section 6.1</u> Customer represents that it qualifies for service under LCS-1.
- <u>Section 6.2</u> Customer agrees to certify, document and update in writing annually prior to October 1 its human needs requirements and other requirements necessary for the preservation of life, health or physical property, and any material change to the level of said requirements.
- <u>Section 6.3</u> Customer agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Customer may protest or contest any such charges or modifications.
- <u>Section 6.4</u> Service hereunder shall be in accordance with and subject to, and both parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.
- <u>Section 6.5</u> Customer agrees that, to the extent not already satisfied, Customer shall pay Company for the installation of appropriate telemetering equipment to be installed and owned by Company, under one of the following payment options as chosen by the customer:
 - () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter.

Original Sheet No. 3-3A.4A/27

Replacing: Sheet No.

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

Customer will be subject to meter reading fees for an inoperable phone line for each meter.

- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter.
- () Option 3: Customer elects wireless service through CenterPoint Energy Arkansas Gas for each meter and agrees to pay for standard telemetry equipment and installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.
- () Option 4: Customer elects wireless service through CenterPoint Energy Arkansas Gas for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters that do require pressure instrumentation. The customer will not be subject to meter reading fees.

Under any option chosen above, customer shall comply with all necessary and appropriate procedures, as required by Company, pertaining to the installation, reading, monitoring, testing, repair and maintenance of all telemetering and associated equipment.

| | <u>Original</u> | Sheet No. <u>3-3A.5/27</u> | | |
|------------------------------|-----------------|---|-------------------|--|
| Replacing: | | Sheet No. | | |
| Center | | esources Corp. int Energy Arkansas Gas f Company) | | |
| Kind of Service | ce: Natural Gas | Class of Service: <u>Large C</u> | ommercial | |
| PART III – Ra | ate Schedule No | . 3 Appendix | | |
| Title: LARG | E CUSTOMER | FIRM SERVICE (LCS-1) A | APPENDIX | PSC File Mark Only |
| IN WITNESS first written. | S WHEREOF, t | ne parties have executed the | his Agreeme | nt as of the date hereinabove |
| | | COMPAN | Y: | |
| | | | | RGY RESOURCES CORP. gy Arkansas Gas |
| | | Ву: | | |
| | | ~ y . <u></u> | [Name] [Title] | |
| | | CUSTOM | ER: | |
| | | | | |
| | | | | |
| | | By: | [Name] [Title] | |
| | | | [Addres | s] |

First Revised Sheet No. 3-3A.6/27

Replacing: <u>Original</u> Sheet No. <u>3.3A.6/27</u>

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

EXHIBIT A TO LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT (SYSTEM SUPPLY OPTION)

DELIVERY POINTS

| Delivery Poi | nt(s) | |
|---------------|--|-------|
| For the acco | unt of | |
| Customer at | Customer's | |
| Facility loca | ted at | |
| | , Arkansas | |
| | <u>QUANTITIES</u> | |
| | Maximum Daily Winter Quantity ("MDWQ") | MMBtu |
| | Maximum Hourly Quantity ("MHQ") | MMBtu |
| | Average Daily Volume | MMBtu |

Sheet No. <u>3-3A.7/27</u> First Revised Replacing: Sheet No. <u>3-3A.7/27</u> **Original** CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas (Name of Company) Kind of Service: Natural Gas Class of Service: Large Commercial PART III – Rate Schedule No. 3 Appendix Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX PSC File Mark Only LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT (Transportation Supply Option) THIS AGREEMENT (the "Agreement") is made and entered into as of the _____ day of ______, 20_____, by and between CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas hereinafter referred to as "Company," and a corporation, hereinafter referred to as "Customer," WITNESSETH THAT: WHEREAS, Company is a local distribution company; and WHEREAS, Customer owns or operates a facility and has requested natural gas service under Company's Rate Schedule No. 3, Large Commercial Firm Service (hereinafter referred to as "LCS-1" or qualified "SCS-1, SCS-2, or SCS-3"); NOW THEREFORE, Company agrees to provide the services to Customer as hereinafter set forth and Customer agrees to pay for such services and comply with the provisions hereof, on the following terms and conditions:

Original Sheet No. 3-3A.8/27

Replacing: Sheet No.

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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ARTICLE I SUPPLY OPTION

Section 1.1 – Customer has selected the Transportation Supply Option ("TSO") under LCS-1 pursuant to which Customer will be delivered natural gas supply received for Customer's account at points of receipt on Company's distribution facilities for the term of this Agreement. If Customer later desires to convert to the Sales Supply Option ("SSO"), pursuant to which Customer will be delivered natural gas supply designated as general system supply of Company, Customer will be required to contract for such service between the months of February through April preceding the expiration of the primary or any succeeding term of this Agreement. Subject to this requirement, Customer will be allowed to convert to the SSO provided that the Company is able to secure firm upstream capacity and other upstream pipeline services sufficient to meet Customer's needs. Any such conversion will be effective upon the expiration of the term of this Agreement, unless the Company and the Customer agree otherwise.

Section 1.2 – If volume usage of meters at business facilities under Customer's common ownership and subject to other commercial rate schedules are aggregated for the sole purpose of qualifying for the TSO under LCS-1, then each individual account shall be treated as a separate account and shall be subject to the same rates and charges under the originating commercial rate schedule(s), in addition to any additional specific rates, charges or adjustment riders peculiar to the TSO under this rate schedule, such as, but not limited to, administrative fees.

ARTICLE II TERM

| <u>Section 2.1</u> – This Agreement | shall remain in | force for | a primary | term be | ginning |
|---|-------------------|-------------|--------------|--------------|----------|
| and ending | , and | from year | to year | thereafter | unless |
| terminated by either party by a minimum | of sixty (60) day | ys' written | notice prior | r to the end | d of the |
| primary or any succeeding term. | | | | | |
| | | | | | |

First Revised Sheet No. 3-3A.9/27

Replacing: <u>Original</u> Sheet No. <u>3-3A.9/27</u>

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

ARTICLE III POINTS OF RECEIPT AND DELIVERY

<u>Section 3.1</u> – Company shall receive gas from Customer at the Point(s) of Receipt designated on Exhibit "A" hereto and Company shall deliver gas to Customer at the outlet of Company's facilities at the Point(s) of Delivery designated on Exhibit "A" hereto.

ARTICLE IV QUANTITIES

Section 4.1 - As used herein, the following terms shall have the following meanings:

Maximum Daily Winter Quantity ("MDWQ") shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of Customer during the period November through March of each year.

Maximum Hourly Quantity ("MHQ") shall mean the maximum MMBtu Company is obligated to receive or deliver in any single hour.

Average Daily Volume shall be calculated by dividing the annual volume by 365.

Second Revised Sheet No. 3-3A.10/27

Replacing: <u>First Revised</u> Sheet No. <u>3-3A.10/27</u>

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

<u>Section 4.2</u> – The Maximum Daily Winter Quantity ("MDWQ"), the Maximum Hourly Quantity ("MHQ") and the Average Daily Volume applicable to services rendered under this Agreement are set forth on Exhibit "A" hereto.

<u>Section 4.3</u> – The MDWQ and Average Daily Volume may be adjusted pursuant to the provisions of Part 3.2.4. of LCS-1.

<u>Section 4.4</u> – Company shall not be obligated under any circumstances: (i) to deliver more gas to Customer during any given day or month than it shall have received for the account of Customer during said period; or (ii) to receive or deliver during any given Day a total quantity of gas in excess of the MDWQ or Average Daily Volume as applicable.

ARTICLE V RATES

<u>Section 5.1</u> – Customer shall pay to Company each month for all services rendered hereunder the charges, fees, surcharges, taxes, penalties, balancing charges, adjustments and assessments provided for in LCS-1 and associated riders, or SCS-1, SCS-2, or SCS-3 and associated riders if subject to the aggregation provision in Part 3.1.2., as on file and in effect from time to time.

<u>Section 5.2</u> - The capacity demand ("CD") shall be the billing determinant for distribution demand charges and gas supply demand charges. Each individually metered point of delivery shall have a CD equal to the higher of (i) the MDWQ, subject to the maximum quantities provision in LCS-1; (ii) the Average Daily Volume.

Second Revised Sheet No. 3-3A.11/27

Replacing: <u>First Revised</u> Sheet No. <u>3-3A.11/27</u>

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

ARTICLE VI MISCELLANEOUS

<u>Section 6.1</u> – Customer represents that it qualifies for service under LCS-1 or qualified SCS-1, SCS-2, or SCS-3.

Section 6.2 – Customer agrees to certify and document in writing its human needs requirements and other requirements necessary for the preservation of life, health or physical property, and any material change to the level of said requirements prior to the start of service. The Customer shall update the Company in writing when its human needs requirements change. If Customer has human needs requirements, then Customer provides the following certifications and authorizations by choosing Scenario A or B, below:

() Scenario A.

- Customer authorizes the Company to obtain the firm pipeline capacity information directly from the applicable upstream pipeline to ensure both the requisite level of capacity and that it is firm primary delivery point capacity at the appropriate location required to serve the facility.
- Customer furthermore certifies that it will maintain such firm primary delivery point capacity for each day of the November 1st through March 31st time period. If these certified arrangements should not be accurate, however, or if Customer's upstream pipeline capacity or upstream gas supply become insufficient for any reason, Customer is authorized by the Board of Directors or equivalent governing body to fully release CenterPoint Energy Arkansas Gas and CenterPoint Energy Resources Corp. from any and all claims, lawsuits, damages, costs, expenses, causes of action, and any and all liability

Second Revised Sheet No. 3-3A.12/27

Replacing: <u>First Revised</u> Sheet No. <u>3-3A.12/27</u>

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

(

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

associated with the interruption, curtailment, failure or suspension of natural gas service for any period of time. Customer further indemnifies CenterPoint Energy Arkansas Gas and CenterPoint Energy Resources Corp. from any and all claims, causes of action, lawsuits, damages, costs, expenses, and similar liability that might be asserted by third parties as a result of the interruption, curtailment, failure or suspension of natural gas service for any period of time. Nevertheless, to the extent applicable, nothing in this Agreement shall in any manner serve to waive the sovereign immunity of the State of Arkansas.

• In the event of any change in circumstances pertaining to Customer's upstream pipeline and upstream gas supply arrangements, Customer agrees to immediately notify the appropriate person at the Company by sending a certified letter to the Company's Gas Flow Information Center at the following address:

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas Gas Flow Information Center 525 Milam Street, Room 207 Shreveport, Louisiana 71101 Telephone No.: 1-800-254-4342

Facsimile No.: 1-318-429-3986

| Scenario B. | |
|--|--------------------------------|
| Customer certifies that the | facility located at |
| | has on hand a fully |
| functioning | back-up energy |
| system (Describe type of back-up system) that can re | place natural gas as the |
| energysource for all of the facility's human needs usage re | equirements. This back-up |
| system is also capable of being a continuing and sustaining so | ource of energy for all of the |
| facility's human needs usage requirements. Accordingly, | on behalf of the Board of |
| Directors or equivalent governing body, Customer hereby cert | ifies it does not require |
| | |

First Revised Sheet No. 3-3A.13/27

Replacing: <u>Original</u> Sheet No. <u>3-3A.13/27</u>

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

- firm pipeline capacity and natural gas supplies to meet its facility's human needs usage requirements.
- Customer recognizes that if all or any portion of its natural gas supply fails to reach the appropriate CenterPoint Energy Arkansas Gas delivery point, its natural gas service may be interrupted or curtailed.
- Customer acknowledges that the Company's sole responsibility to it is to redeliver to Customer's facilities such gas supplies as Customer or its agents physically deliver to the Company's city gate, subject to the curtailment priority schedule (Policy Schedule No. 9) which will not categorize Customer's facility as a human needs customer. acknowledgement of these facts, should all or any portion of Customer's natural gas supplies fail to reach the appropriate Company city-gate delivery point, Customer is authorized by the Board of Directors or equivalent governing body to fully release CenterPoint Energy Arkansas Gas and CenterPoint Energy Resources Corp. from any and all claims, lawsuits, damages, costs, expenses, causes of action, and any and all liability associated with the interruption, curtailment, failure or suspension of natural gas service for any period of time. Customer further indemnifies CenterPoint Energy Arkansas Gas and CenterPoint Energy Resources Corp. from any and all claims, causes of action, lawsuits, damages, costs, expenses, and similar liability that might be asserted by third parties as a result of the interruption, curtailment, failure or suspension of natural gas service for any period of time. Nevertheless, to the extent applicable, nothing in this Affidavit shall in any manner serve to waive the sovereign immunity of the State of Arkansas. In the event of any change in circumstances pertaining to our facility's energy backup system, Customer agrees to immediately notify the appropriate person at the Company by sending a certified letter to the Company's Gas Flow Information Center at the following address:

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas Gas Flow Information Center

First Revised Sheet No. 3-3A.14/27

Replacing: <u>Original</u> Sheet No. <u>3-3A.14/27</u>

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

525 Milam Street, Room 207 Shreveport, Louisiana 71101 Telephone No.: 1-800-254-4342 Facsimile No.: 1-318-429-3986

<u>Section 6.3</u> – Customer agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Customer may protest or contest any such charges or modifications.

<u>Section 6.4</u> – Service hereunder shall be in accordance with and subject to, and both parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.

<u>Section 6.5</u> – Customer agrees that, to the extent not already satisfied, Customer shall pay Company for the installation of appropriate telemetering equipment to be installed and owned by Company under one of the following payment options as chosen by the customer:

- () Option 1: Customer agrees to provide an analog phone line for each meter and pay for standard telemetry equipment and installation costs for each meter. Customer will be subject to meter reading fees for an inoperable phone line for each meter.
- () Option 2: Customer will provide an analog phone line for each meter but elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$30 per month per meter for meters that do not require pressure instrumentation and \$84 per month per meters that do require pressure instrumentation. The customer will be subject to meter reading fees for an inoperable phone line for each meter.
- Option 3: Customer elects wireless service through CenterPoint Energy Arkansas Gas for each meter and agrees to pay for standard telemetry equipment and

First Revised Sheet No. 3-3A.15/27

Replacing: <u>Original</u> Sheet No. <u>3-3A.15/27</u>

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

installation costs for each meter. The wireless service fee will be \$10 per month per meter, and Customer will not be subject to meter reading fees.

() Option 4: Customer elects wireless service through CenterPoint Energy Arkansas Gas for each meter and elects to pay a monthly fee for standard telemetry equipment and installation costs for each meter. The fee will be \$40 per month for meters that do not require pressure instrumentation and \$94 per month per meter for meters that do require pressure instrumentation. The customer will not be subject to meter reading fees.

Under any option chosen above, Customer shall comply with all necessary and appropriate procedures, as required by Company, pertaining to the installation, reading, monitoring, testing, repair and maintenance of all telemetering and associated equipment.

<u>Section 6.6</u> – To the extent applicable, nothing in this agreement shall serve to waive the sovereign immunity of the State of Arkansas or its affiliated agencies, which is guaranteed under Article 5, Section 20 of the Arkansas Constitution.

<u>Section 6.7</u> – This agreement shall be governed by and construed in accordance with the laws of the State of Arkansas. Any proceeding related to any cause of action of any nature arising in this contract may be brought only before the appropriate forum in Arkansas.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

| ove first written. | COMPANY: |
|--------------------|--|
| | CENTERPOINT ENERGY RESOURCES CORP. d/b/a CenterPoint Energy Arkansas Gas |
| | By: |
| | [Title] CUSTOMER: |

Sheet No. <u>3-3A.16/27</u> First Revised Replacing: **Original** Sheet No. <u>3-3A.16/27</u> CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas (Name of Company) Kind of Service: Natural Gas Class of Service: Large Commercial PART III – Rate Schedule No. 3 Appendix Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX PSC File Mark Only By:_____ [Name] [Title] [Address]

<u>First Revised</u> Sheet No. <u>3-3A.17/27</u>

Replacing: <u>Original</u> Sheet No. <u>3-3A.17/27</u>

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

PSC File Mark Only

EXHIBIT A TO

LARGE VOLUME COMMERCIAL CUSTOMER AGREEMENT (TRANSPORTATION SUPPLY OPTION)

RECEIPT AND DELIVERY POINTS

| Address: CA# Receipt Points |
|--|
| Receipt Points |
| |
| The gas will be received for Customer's account at the point(s) where the (Upstream Pipeline) is interconnected with the |
| distribution facilities of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas at or near, Arkansas. |
| Delivery Point(s) |
| For the account of |
| Customer at Customer's |
| Facility located at |
| , Arkansas |
| QUANTITIES |
| Maximum Daily Winter Quantity ("MDWQ") MMBtu |
| Maximum Hourly Quantity ("MHQ") MMBtu |
| Average Daily Volume MMBtu |
| |

| | | | Ī |
|--|--|--|--|
| | <u>Original</u> | Sheet No. <u>3-3A.18/27</u> | |
| Replacing: | | Sheet No. | |
| <u>Cente</u> | erPoint Energy Resour d/b/a CenterPoint E (Name of Con | Energy Arkansas Gas | |
| Kind of Serv | ice: Natural Gas Clas | ss of Service: <u>Large Commercial</u> | |
| PART III – R | Rate Schedule No. 3 A | ppendix | |
| Title: LARG | GE CUSTOMER FIRM | M SERVICE (LCS-1) APPENDIX | PSC File Mark Only |
| | PREDETER | MINED ALLOCATION AGRE | <u>CEMENT</u> |
| d/b/a Center effective WHE Agreements Commercial WHE under Part 3. | EREAS, Company (the "Agreements") Firm Service (hereins EREAS, the Agreements 1.3. of LCS-1; and EREAS, the parties with | and entered into by CenterP as Gas ("Company") and and Customer are parties to entered pursuant to Company's after referred to as "LCS-1"); and ents select more than one of the sish to enter this Predetermined All resuant to Part 3.22. of LCS-1, Company to Part 3.22. | ("Customer") Large Commercial Service Rate Schedule No. 3, Large e two supply options offered location Agreement. |
| agree as follo | ows: | | |
| | than one of the two s | eived by Company at any single of supply options offered under LCS in in the following manner: | • |
| | | [Describe allocation method] | |
| 2. | [other provisions] | | |
| 3. in effect unti | _ | all be effective for at least one Server Predetermined Allocation Agree | |

| <u>Original</u> | Sheet No. <u>3-3A.19/27</u> | |
|----------------------------|--|---|
| Replacing: | Sheet No. | |
| d/b/a Cente | gy Resources Corp. erPoint Energy Arkansas Gas ame of Company) | |
| Kind of Service: Natural C | Gas Class of Service: <u>Large Commercial</u> | |
| PART III – Rate Schedule | No. 3 Appendix | |
| Title: LARGE CUSTOM | ER FIRM SERVICE (LCS-1) APPENDIX | PSC File Mark Only |
| | termined Allocation Agreement is subjects. CS-1, as in effect from time to time, whi | |
| | Company: | |
| | CENTERPOINT ENd/b/a CenterPoint End | ERGY RESOURCES CORP. ergy Arkansas Gas |
| | By:Title | |
| | Customer: | |
| | By:Title | |

| Original | Sheet No. <u>3-3A.20/27</u> | |
|--|--|--|
| Replacing: | Sheet No. | |
| | esources Corp. bint Energy Arkansas Gas of Company) | |
| Kind of Service: <u>Natural Gas</u> | Class of Service: <u>Large Commercial</u> | |
| PART III – Rate Schedule No | . 3 Appendix | |
| Title: LARGE CUSTOMER | FIRM SERVICE (LCS-1) APPENDIX | PSC File Mark Only |
| <u>]</u> | POOLING SERVICE AGREEMEN | <u>VT</u> |
| | nergy Resources Corp. Point Energy Arkansas Gas | |
| a | , corporation, | |
| hereinafter referred to as "Poo | ol Manager," | |
| WITN | ESSETH THAT: | |
| WHEREAS, Compan | y is a local distribution company; and | l |
| identified on Exhibit A heret this Agreement, (hereinafte represents have entered into | Manager has entered into agency to, as the same may be revised from the referred to collectively as "Customer Large Volume Commercial Customer pany's Rate Schedule No. 3, Large CS-1"); and | ime to time during the term of tomers") who Pool Manager er Agreements, Transportation |
| Pool Manager is authorized | t to the agency agreements between in to act on behalf of Customer's indallocation information in accordance | in all respects, including the |

Original Sheet No. 3-3A.21/27

Replacing: Sheet No.

CenterPoint Energy Resources Corp.

d/b/a CenterPoint Energy Arkansas Gas

(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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WHEREAS, Pool Manager and Customers desire to avail themselves of the Pooling Service offered by Company pursuant to Part 3.23. of LCS-1.

NOW THEREFORE, Company and Pool Manager, acting individually, and as agent for Customers, agree as follows:

ARTICLE I NOMINATIONS AND ALLOCATIONS

<u>Section 1.1</u> – Pool Manager agrees to submit to Company on behalf of Customers all nominations and allocation information required pursuant to LCS-1.

ARTICLE II IMBALANCES

- <u>Section 2.1</u> Imbalances between receipts and deliveries among the Customers subject to this Agreement will be calculated by determining the difference between the total aggregated deliveries by the Customers to Company at receipt points and the total aggregated deliveries received by the Customers at delivery points.
- <u>Section 2.2</u> The imbalance tolerance set forth in Parts 3.21.5. and 3.21.8. shall apply to the aggregated imbalance total, unless and until pooling rights are interrupted by Company for a specified period.

ARTICLE III PAYMENTS

<u>Section 3.1</u> – Payments due Company for Customers' imbalances arising under LCS-1 shall be paid by Pool Manager.

Original Sheet No. <u>3-3A.22/27</u> Replacing: Sheet No. CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas (Name of Company) Kind of Service: Natural Gas Class of Service: Large Commercial PART III – Rate Schedule No. 3 Appendix Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX PSC File Mark Only Section 3.2 – In the event Pool Manager should fail to timely pay the imbalances set forth in Section 3.1 of this Agreement, then Company shall redetermine the imbalance payments due by each Customer, which redetermination shall be made without benefit of the aggregated tolerances, and each Customer shall pay the said redetermined imbalance payment. ARTICLE IV

TERM

Section 4.1 – This Agreement shall be effective _____ and, shall continue from month to month thereafter until terminated by either party upon written notice delivered at least five (5) days prior to the beginning of a month.

ARTICLE V **MISCELLANEOUS**

- Section 5.1 Pool Manager represents that it is authorized to act on behalf of Customers with respect to the service rendered hereunder.
- Section 5.2 Pool Manager agrees that Company shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, in accordance with applicable law. Company agrees that Pool Manager may protest or contest any such charges or modifications.
- Section 5.3 Service hereunder shall be in accordance with and subject to, and the parties agree to be bound by, all applicable terms and conditions set forth in LCS-1, as in effect from time to time, which terms and conditions are incorporated herein by reference.
- IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

| <u>Original</u> | Sheet No. <u>3-3A.23/27</u> | |
|--------------------------------|---|--|
| Replacing: | Sheet No. | |
| (Name of C | t Energy Arkansas Gas | |
| PART III – Rate Schedule No. 3 | Appendix | |
| Title: LARGE CUSTOMER FI | RM SERVICE (LCS-1) APPENDIX | PSC File Mark Only |
| | COMPANY: | |
| | CENTERPOINT ENE d/b/a CenterPoint Ene | RGY RESOURCES CORP. ergy Arkansas Gas |
| | By: [Name] [Title] | |
| | POOL MANAGER, INDIVIDUALLY AN FOR CUSTOMERS | D AS AGENT |
| | By: [Name] [Title] [Addres | |

ARKANSAS PUBLIC SERVICE COMMISSION Sheet No. <u>3-3A.24/27</u> Original Replacing: Sheet No. CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas (Name of Company) Kind of Service: Natural Gas Class of Service: Large Commercial PART III – Rate Schedule No. 3 Appendix Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX PSC File Mark Only **AGENCY AGREEMENT** CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ARKANSAS GAS [Customer] [Agent] Large Volume Commercial Customer Agreement (Transportation Supply Option) ("Agreement") dated as of ______, by and between CenterPoint Energy Resources Corp., d/b/a/ CenterPoint Energy Arkansas Gas ("Company"), and Ladies and Gentlemen:

This Letter will evidence the understanding between _____ ("Agent") and CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas ("Company"), that effective as of _____, Agent will act as Customer's agent for services provided by Company pursuant to the referenced Agreement for all purposes related thereto, unless expressly provided otherwise herein, including, but not limited to, the purposes of submitting and receiving notices, nominations and other information related to receipts and deliveries of gas and performing other administrative or contractual duties [,including payment obligations,] under the Agreement and

Original Sheet No. 3-3A.25/27

Replacing: Sheet No.

<u>CenterPoint Energy Resources Corp.</u>
<u>d/b/a CenterPoint Energy Arkansas Gas</u>
(Name of Company)

Kind of Service: Natural Gas Class of Service: Large Commercial

PART III – Rate Schedule No. 3 Appendix

Title: LARGE CUSTOMER FIRM SERVICE (LCS-1) APPENDIX

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as required by Company's Rate Schedule No. 3, Large Commercial Firm Service ("LCS-1"), as on file and in effect from time to time. Company will coordinate with Agent for all imbalance administration, contract administration, nominations, scheduling and allocations for Customer's account, and shall be entitled to rely on Agent's actions with respect to the Agreement.

| () Timely payments made by Agent to Company for services rendered to Customer in |
|--|
| accordance with the terms of the Agreement and for any penalties, fees, assessments or other |
| charges assessed against Customer's account by Company shall be credited to Customer's |
| account and all notices given to Agent shall be deemed given to Customer. |

() Company shall make any cash balancing payments it may be required to make for Customer's account to Agent. Company shall make any refund payments it may be required to make directly to Agent.

Agent agrees to indemnify, defend and hold harmless Company from any and all liabilities, losses, damages, expenses, claims, actions and fines of whatever nature (including, but not limited to, attorney's fees and court costs incurred by Company, whether related to the collection of any amounts due under the Agreement or otherwise) resulting from Company's reliance on Agent, including, but not limited to, actions taken by Company pursuant to Agent's action or inaction under the Agreement. Customer shall remain liable to Company for all of its obligations as Customer under the Agreement, and Company shall have no duty, liability or responsibility whatsoever to Agent. Customer acknowledges that if Agent acts as a Pool Manager pursuant to Part 3.23. of LCS-1 and (i) should the Pool Manager fail to pay invoices calculated at the aggregated level, or (ii), should Company interrupt Pooling Service for any reason pursuant to Part 3.23.1. of LCS-1, then upon default to the individual Customer invoice, the invoice shall be recalculated at the individual Customer level, without benefit of the aggregated tolerance, as provided in Part 3.23.4. of LCS-1.

Customer's designation and appointment of Agent may be terminated or canceled by Customer, Agent, or Company but no such termination or cancellation shall be effective as to Company until the first day of the month, following the expiration of a five (5) day period after

| <u>Original</u> Sheet | No. <u>3-3A.26/27</u> | |
|---|--|--|
| Replacing: Sheet | No. | |
| CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arl (Name of Company) | <u>cansas Gas</u> | |
| Kind of Service: Natural Gas Class of Servi | ce: Large Commercial | |
| PART III – Rate Schedule No. 3 Appendix | | |
| Title: LARGE CUSTOMER FIRM SERVICE | CE (LCS-1) APPENDIX | PSC File Mark Only |
| Company's receipt of written notice of such Notwithstanding the foregoing, this design terminate upon termination or cancellat Agreement will supercede any previously expression of the supercede and previously expression. | nation and appointment ion of the referenced xecuted Agency Agreer | of Agent shall automatically Agreement. This Agency ments. |
| If the foregoing is acceptable, pleas and return to the undersigned. | e so indicate by having | an authorized officer execute |
| | Very truly yours, | |
| | CENTERPOINT ENE d/b/a/ CenterPoint End | ERGY RESOURCES CORP. ergy Arkansas Gas |
| | By: | |
| ACCEPTED AND AGREED TO THIS DAY OF, 20 |) | |
| CUSTOMER: | | |
| By: | | |
| Name: Title: | | |

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| | First Revised | Sheet No. <u>3-3A.27/27</u> | <u>'</u> | |
|---------------|--|-----------------------------|--------------------|--|
| Replacing: | <u>Original</u> | Sheet No. <u>3-3A.27/27</u> | <u>,</u> | |
| Cente | erPoint Energy Reso d/b/a CenterPoint (Name of C | Energy Arkansas Gas | | |
| Kind of Servi | ice: Natural Gas C | lass of Service: Large Comi | nercial | |
| PART III – R | Rate Schedule No. 3 | Appendix | | |
| Title: LARG | SE CUSTOMER FI | ENDIX | PSC File Mark Only | |
| | AND AGREED T Y OF | | | |
| AGENT: | | | | |
| | | | | |
| By: | | | | |
| Name: | | | | |
| Title: | | | | |