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**ARKANSAS PUBLIC SERVICE COMMISSION**

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Second Revised                      Sheet No. 4-5.1/4

Replacing: First Revised                      Sheet No. 4-5.1/4

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Arkansas Gas  
(Name of Company)

Kind of Service: Natural Gas                      Class of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY  
RIDER (EECR)**

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PSC File Mark Only

**5. ENERGY EFFICIENCY COST RECOVERY RIDER (EECR)**

**5.1. PURPOSE**

The purpose of the Energy Efficiency Cost Recovery (EECR) Tariff is to establish the EECR Rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas (the “Company”) will recover its energy efficiency program costs approved by the Commission in Docket No. 07-081-TF, including, but not limited to, (1) incremental energy efficiency program costs (“Incremental Program Costs”); (2) lost contributions to fixed cost (“LCFC”), as described and approved by the Commission in Order No. 14 issued in Docket No. 08-137-U; (3) utility incentive as described and approved by the Commission in Order No. 15 issued in Docket No. 08-137-U; and (4) a “true-up” adjustment (collectively, the “Recoverable Costs”). Recovery of Incremental Program Costs is limited to the incremental costs that represent the direct program costs that are not already included in the then current rates of the Company. The EECR Rate(s) will be calculated to recover the Company’s Recoverable Costs over the period in which the EECR Rate(s) will be in effect.

**5.2. ANNUAL REDETERMINATION**

On or before May 1 of each year, re-determined EECR Rate(s) shall be filed by the Company with the Commission in accordance with the provisions of Section 7 of the Commission’s *Rules for Conservation and Energy Efficiency Programs*. The re-determined EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachment A to this EECR Tariff. Each such revised EECR Rate shall be filed in Docket No. 07-081-TF and shall be accompanied by supporting testimony and a set of work papers sufficient to fully document the calculations of the revised EECR Rate(s).

The re-determined EECR Rate(s) shall reflect projected Recoverable Cost for the next calendar year (the “Recoverable Year”); including, but not limited to: (1) the

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Second Revised                      Sheet No. 4-5.2/4

Replacing: First Revised                      Sheet No. 4-5.2/4

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d/b/a CenterPoint Energy Arkansas Gas  
(Name of Company)

Kind of Service: Natural Gas                      Class of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY  
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approved Incremental Program Costs for the Recoverable Year; (2) the projected LCFC for the Recoverable Year, which shall be inclusive of LCFC for prior reporting years that are not already included within the Company's most recently established base rates; (3) the incentive earned in the prior calendar year (the "Reporting Year"), if any; and (4) a true-up adjustment reflecting the over-recovery or under-recovery of the EECR Recoverable Costs for the Reporting Year. The true-up adjustment will be calculated to include the effect of carrying costs using the Company's most recently approved rate of return on rate base. The EECR Rate(s) so re-determined shall be effective for bills rendered on and after the first billing cycle of January of the Recoverable Year and shall then remain in effect for twelve (12) months ("EECR Cycle"), except as otherwise provided for below.

**5.3. INTERIM ADJUSTMENT**

Should a cumulative over-recovery or under-recovery balance arise during any EECR Cycle which exceeds ten (10) percent of the EECR Recoverable Costs determined for the EECR Cycle included in the most recently filed rate re-determination under this EECR Tariff, then either the Commission General Staff or the Company may propose an interim revision to the then currently effective EECR Rate(s).

**5.4. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission General Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be

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Second Revised                      Sheet No. 4-5.3/4

Replacing: First Revised                      Sheet No. 4-5.3/4

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Arkansas Gas  
(Name of Company)

Kind of Service: Natural Gas                      Class of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY  
RIDER (EECR)**

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limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission General Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EECR Tariff. The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall develop and implement appropriate procedures, subject to the review of the Commission General Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

**5.5. TRACKING AND MONITORING LCFC AND INCENTIVE**

The Company shall track and monitor LCFC and Incentives in accordance with Order Nos. 14 and 15, respectively, issued in Docket No. 08-137-U and in future Orders addressing LCFC and Incentives.

**5.6. TERM**

This EECR Tariff shall remain in effect until modified or terminated in accordance with the provisions of the EECR Tariff or applicable regulations or laws.

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**ARKANSAS PUBLIC SERVICE COMMISSION**

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Fourth Revised                      Sheet No. 4-5.4/4

Replacing:    Third Revised                      Sheet No. 4-5.4/4

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Arkansas Gas  
(Name of Company)

Kind of Service: Natural Gas                      Class of Service: All

PART IV – Rider Schedule No. 5

**Title: ENERGY EFFICIENCY COST RECOVERY  
RIDER (EECR)**

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If this EECR Tariff is terminated by a future order of the Commission, the EECR Rate(s) then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover its energy efficiency costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR Rate(s) shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the EECR Tariff in a manner prescribed by the Commission.

**5.7. APPLICABLE RATE SCHEDULES:**

Residential Firm Sales Service (RS-1)  
Small Commercial Firm Sales Service (SCS-1)  
Small Commercial Firm Sales Service - Off-Peak (SCS-2)  
Small Commercial Firm Sales Service—NGV (SCS-3)  
Large Commercial Firm Service (LCS-1)  
Unmetered Gas Light Firm Sales Service (GL-1)

**CENTERPOINT ENERGY ARKANSAS  
ENERGY EFFICIENCY COST RECOVERY REPORTING WORKPAPERS**

**ENERGY EFFICIENCY COST RECOVERY TARIFF (EECR TARIFF)  
ATTACHMENT A  
EFFECTIVE FOR RECOVERABLE YEAR BEGINNING JANUARY 1, 2022**

Line No.	Program Name	2022			
		Recoverable Costs	Rate Res	Rate SCS	Rate LCS
Program a	Residential Home Energy Reports	\$ 362,485	\$ 362,485	\$ -	\$ -
Program b	Energy Efficiency Arkansas	\$ 134,603	\$ 110,711	\$ 22,169	\$ 1,723
Program c	Saving Homes Weatherization Program	\$ 1,736,281	\$ 1,736,281	\$ -	\$ -
Program e	Commercial Solutions Program	\$ 3,021,056	\$ -	\$ 1,603,332	\$ 1,417,724
Program f	Natural Gas Equipment Program	\$ 3,920,500	\$ 3,064,788	\$ 853,402	\$ 2,310
Program g	Low Flow Showerhead and Faucet Aerator Program	\$ 299,712	\$ 299,712	\$ -	\$ -
Program h	Commercial Boiler Program	\$ 270,474	\$ -	\$ 248,007	\$ 22,467
Program i	Commercial Food Service Program	\$ 179,946	\$ -	\$ 179,946	\$ -
Program j	Low-Income Saving Homes Program	\$ 316,273	\$ 316,273	\$ -	\$ -
1 Total of All Programs		\$ 10,241,331	\$ 5,890,251	\$ 2,906,856	\$ 1,444,224
2 Budgeted Energy Efficiency Lost Contribution to Fixed Costs		\$ -	\$ -	\$ -	\$ -
3 Actual Energy Efficiency Incentive Earned for Reporting Year		\$ 790,065	\$ 418,832	\$ 129,041	\$ 242,192
4 (Over)/Under Collection from Prior Period		\$ (1,056,795)	\$ (315,167)	\$ (1,069,977)	\$ 328,349
5 Recoverable Amount (Line 1 + Line 2 + Line 3 + Line 4)		\$ 9,974,601	\$ 5,993,916	\$ 1,965,920	\$ 2,014,765
6 Billing Units					
7	CCF		216,013,216	172,994,069	
8	MMBtu			17,708,540	15,281,862
9 EECR Rate - Without (Over)/Under Recovery, Incentive					
10	\$/CCF	\$	0.0273	\$ 0.0168	
11	\$/MMBtu			\$ 0.1641	\$ 0.0945
12 EECR Rate - With (Over)/Under Recovery, Incentive					
13	\$/CCF	\$	0.0277	\$ 0.0114	
14	\$/MMBtu			\$ 0.1110	\$ 0.1318