



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: March 2, 2023

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	IRA Summary
IRA-5	Interim Rate Adjustment Summary
IRA-5	Interim Rate Adjustment Detail Amount per Rate Class
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9	Allocated Initial Plant
IRA-10	Allocated Current Plant
IRA-11	Allocated Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14	Allocated Additions Project Report
IRA-15	Allocated Retirements Project Report
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18	Allocated Additions Detail
IRA-19	Allocated Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad-Valorem Taxes
IRA-21	Other Revenue-related Taxes
IRA-22	Not Used
IRA-23	Signature Page

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
2. Provide the date when the utility was originally organized.
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana St.
Houston, TX 77002

Phone: (713) 207-5946
Email: Keith.Wall@centerpointenergy.com
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Jeff Garmon
Title: Director, Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-8786
Email: Jeff.Garmon@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
1111 Louisiana St., Houston,
TX 77002
7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge
8. How many months are included in the filing period?
12
9. In what year does the test period end?
2022
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2021
11. What is the submission date for this filing?
March 2, 2023
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
Case No. 00008828 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
GUD No. 10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 6.8662 at 14.95 pressure base for Residential and Commercial
 \$ 6.7287 at 14.65 pressure base for General Service - Large Volume

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
 35% Please refer to Note 1 below.

17. What is the ad valorem tax rate based on the most recent rate case?
 0.8301%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No. 10750 to incorporate the effects of Tax Change (35% to 21%)

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Kimberly Middleton that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Texas Coast Division on March 2, 2023. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Texas Coast Division and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Alvin, Angleton, Arcola, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Simonton, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes, and Wharton.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 1, 2023.

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2096-I-GRIP 2023; R-2096-U-GRIP 2023 Residential	\$19.94 per customer per month	\$2.01 per customer per month	\$21.95 per customer per month	\$2.01 per customer per month
GSS-2096-I-GRIP 2023; GSS-2096-U-GRIP 2023 General Service Small	\$24.93 per customer per month	\$3.00 per customer per month	\$27.93 per customer per month	\$3.00 per customer per month
GSLV-627-I-GRIP 2023; GSLV-627-U-GRIP 2023 General Service Large Volume	\$365.46 per customer per month	\$104.91 per customer per month	\$470.37 per customer per month	\$104.91 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2023 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/txcoastdivisiongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00012780 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 1, 2023

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
1	Current and Proposed Bill Information - With Gas Cost					
2	Residential					
3		Customer Charge	\$ 19.94	\$22.14	\$2.20	11.03%
4		Initial Block Rate per Ccf	\$ 0.07196	\$0.07196	-	0.00%
5		Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 45.15	\$47.35	\$2.20	4.87%
6						
7	Commercial - Small					
8		Customer Charge	\$ 24.93	\$28.21	\$3.28	13.16%
9		Initial Block Rate per Ccf	\$ 0.05654	\$0.05654	-	0.00%
10		Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 131.23	\$134.51	\$3.28	2.50%
11						
12	General Service - Large Volume					
13		Customer Charge	\$ 365.46	\$480.19	\$114.73	31.39%
14		Initial Block Rate per Ccf	\$ 0.08034	\$0.08034	-	0.00%
15		Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 2,053.23	\$2,167.96	\$114.73	5.59%
16						
17						
18	Current and Proposed Bill Information - Without Gas Cost					
19						
20	Residential					
21		Customer Charge	\$ 19.94	\$22.14	\$2.20	11.03%
22		Initial Block Rate per Ccf	\$ 0.07196	\$0.07196	-	0.00%
23		Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 22.31	\$24.51	\$2.20	9.86%
24						
25	Commercial - Small					
26		Customer Charge	\$ 24.93	\$28.21	\$3.28	13.16%
27		Initial Block Rate per Ccf	\$ 0.05654	\$0.05654	-	0.00%
28		Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 32.96	\$36.24	\$3.28	9.95%
29						
30	General Service - Large Volume					
31		Customer Charge	\$ 365.46	\$480.19	\$114.73	31.39%
32		Initial Block Rate per Ccf	\$ 0.08034	\$0.08034	-	0.00%
33		Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 544.22	\$658.95	\$114.73	21.08%
34						
35						

36 ⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.

37 ** Average monthly bill calculated using \$6.8662 per Mcf cost of gas, or \$0.68662 per Ccf cost of gas.

38 *** Average monthly bill calculated using \$6.7287 per Mcf cost of gas, or \$0.67287 per Ccf cost of gas.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 00008828 As of		Ref	As of 12/31/2022	Change in Investment
		12/31/2021	Adjustments			
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 503,551,800	\$ -		\$ 573,729,113	\$ 70,177,313
12	Direct Accumulated Depreciation	164,132,718	-		174,011,204	9,878,486
13	Allocated Utility Plant Investment (If applicable)	1,700,518	-		1,563,053	(137,465)
14	Allocated Accumulated Depreciation (If applicable)	1,112,336	-		1,094,141	(18,194)
15	Miscellaneous Adjustments	2,899,484	-		3,525,091	625,607
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 342,906,748</u>	<u>\$ -</u>		<u>\$ 403,711,912</u>	<u>\$ 60,805,164</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.0237%
20	Return					\$ 4,878,798
21	Depreciation Expense					3,928,092
22	Property-related Taxes (Ad Valorem)					(284,405)
23	Revenue-related Taxes and State Margin Tax					77,501
24	Federal Income Tax					<u>1,733,452</u>
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 10,333,438</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
		Allocation Factors				Total Service Area: RRC Jurisdiction:
28	Residential		90.1796%			\$ 9,318,653 \$ 3,651,758
29	Commercial		6.5762%			679,548 246,827
30	General Service-Large Volume		3.2442%			335,237 74,345
31						- -
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 10,333,438 \$ 3,972,930</u>
33						
34	Monthly Customer Charge Adjustment:					
		Annual Service Area	Annual RRC	Jurisdiction Bill	Monthly Customer	Charge Adjustment:
35	Residential	4,244,980		1,659,890	\$ 2.20	
36	Commercial	207,440		75,252	\$ 3.28	
37	General Service-Large Volume	2,922		648	\$ 114.73	
38						-
39		4,455,342		1,735,790		
40	- OR -					
41	Monthly Initial Block Rate Adjustment:					
		Annual Service Area	Annual RRC	Jurisdiction	Monthly Initial Block	Rate Adjustment:
42	Residential					-
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Interim Rate Adj Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 503,551,800	\$ 573,729,113	\$ 70,177,313
2	Direct Accumulated Depreciation	164,132,718	174,011,204	9,878,486
3	Allocated Utility Plant Investment (If applicable)	1,700,518	1,563,053	(137,465)
4	Allocated Accumulated Depreciation (If applicable)	1,112,336	1,094,141	(18,194)
5	Miscellaneous Adjustments	2,899,484	3,525,091	625,607
6	Net Investment	<u>\$ 342,906,748</u>	<u>\$ 403,711,912</u>	<u>\$ 60,805,164</u>
7				
8	Change in New Investment		\$ 60,805,164	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		4,878,798	
11	Change in Depreciation Expense		3,928,092	
12	Change in Property-related Taxes (Ad Valorem)		(284,405)	
13	Change in Federal Income Tax		1,733,452	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		10,255,937	
15	Change in Revenue-related Taxes and State Margin Tax		<u>77,501</u>	
16	Interim Rate Adjustment Amount		<u>\$ 10,333,438</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 IRA Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills (2)	RRC Jurisdiction
1	Residential	10,333,438	90.1796%	\$ 9,318,653	4,244,980	\$2.20	\$2.20	1,659,890	\$ 3,651,758
2	Commercial - Small	10,333,438	6.5762%	679,548	207,440	\$3.28	\$3.28	75,252	246,827
3	General Service - Large Volume	10,333,438	3.2442%	335,237	2,922	\$114.73	\$114.73	648	74,345
4	Total		100.0000%	\$ 10,333,438	4,455,342			1,735,790	\$ 3,972,930

5

6

7 ⁽¹⁾ From WP Customer Count

8 ⁽²⁾ From WP Cust Count Cities Under RRC

CenterPoint Energy Resources Corp. dba CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant per Case No. 00008828 as of 12/31/21	Depreciation Rate per GUID No. 10587	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant	303016010 REPERUAL FRANCHISES AND CONSENTS	419	0.00%	-	419	96.723%	405	-	-	405
2		303016030 PLANT INTERCONNECTS - OTHER	509,617	3.28%	16,404	384,664	96.723%	487,114	15,867	115,248	371,865
3		303016035 MISCELLANEOUS INTANGIBLE PLANT	5,592,388	20.00%	1,119,478	2,976,312	96.723%	5,413,961	1,082,792	2,535,183	2,878,778
4		303016050 SOFTWARE - MISCELLANEOUS	-	20.00%	-	-	96.723%	-	-	-	-
5		303016060 SOFTWARE - SAP	3,163,641	10.00%	316,364	828,629	96.723%	3,059,988	305,987	801,474	2,258,494
6		303016050-Q SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	96.723%	-	-	-	-
7		Subtotal Intangible Plant		\$ 9,265,064		\$ 3,568,858	\$ 5,696,206		\$ 8,891,448	\$ 1,404,656	\$ 3,451,906
8	Distribution Plant	374016840 DISTRIBUTION LAND	3,161,272	0.00%	0	3,161,272	96.723%	3,057,677	0	-	3,057,677
9		374026880 DIST LDRS-ROW	287,984	1.37%	3,671	269,914	96.723%	259,202	3,551	26,032	233,170
10		375016900 DIST STRUCT-CG ML ND MR	183,769	1.84%	61,004	122,768	96.723%	177,747	1,174	31,786	145,961
11		376016951 MAINS - STEEL	76,524,825	3.95%	3,141,231	32,863,192	96.723%	76,181,797	3,038,292	31,786,265	45,395,531
12		376016952 MAINS - PLASTIC	148,321,727	2.67%	3,986,890	34,674,746	96.723%	144,334,856	3,856,240	33,538,455	110,806,399
13		376016980 M/R STAT EQUIP-GEN	4,574,997	3.66%	167,445	969,985	96.723%	4,425,054	161,958	934,199	3,489,855
14		376017000 M/R STAT EQ - ODOOR EQ	933,069	6.53%	297,417	645,652	96.723%	902,492	58,933	277,998	624,494
15		376017010 M/R STAT EQUIPMENT - CITY GATE	87,965,207	3.50%	3,07,832	4,744,529	96.723%	8,506,988	297,745	4,589,050	3,917,937
16		380017022 SERVICES - STEEL	2,648,523	4.74%	125,540	4,204,440	96.723%	2,561,731	121,426	4,066,660	1,504,829
17		381017050 METERS - DOMESTIC SMALL	30,047,020	3.39%	5,622,860	52,478,009	96.723%	34,838,423	5,438,018	9,756,140	25,082,283
18		382017050 METERS INSTALLATIONS - DOMESTIC SMALL	26,616,191	3.33%	886,319	9,424,816	96.723%	25,744,979	985,215	8,766,140	18,978,839
19		383017050 METERS INSTALLATIONS - INDUSTRIAL LARGE	2,731,537	4.05%	110,827	1,701,780	96.723%	2,543,979	107,002	1,646,013	986,012
20		383017120 REG - DOMESTIC HOUSE	1,307,824	3.45%	451,216	5,015,120	96.723%	12,650,134	436,500	4,650,775	7,999,359
21		383017150 IND. M/R STAT EQUIP	3,089,924	2.94%	149,914	649,784	96.723%	4,222,160	144,712	628,490	4,283,670
22		383017160 OTHER EQ - CNG EQUIP	458,758	2.69%	12,341	550,169	96.723%	445,725	11,956	336,713	109,012
23		381017058 METERS - INTELIS DOMESTIC	-	3.39%	-	-	-	-	-	-	-
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											
50											
51											
52											
53											
54											
55											
56											
57											
58											
59											
60											
61											
62											
63											
64											
65											

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per GLD No. 10567	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant									
2		30201.6010; PERPETUAL FRANCHISES AND CONSENTS	419	-	419	0.00%	-	-	-	-
3		30301.6030; PLANT INTERCONNECTS - OTHER	503,617	-	503,617	3.26%	16,404	135,575	-	135,575
4		30301.6035; MISCELLANEOUS INTANGIBLE PLANT	14,329,333	(2,780,062)	11,549,272	20.00%	2,309,854	7,144,029	(1,750,948)	5,393,082
5		30301.6050; SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-	-
6		30301.6060; SOFTWARE - SAP	3,456,420	-	3,456,420	10.00%	345,642	1,148,600	-	1,148,600
7		30301.6050-0; SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-	-
8		Subtotal Intangible Plant	18,289,769	(2,780,062)	15,509,727		2,671,901	8,428,205	(1,750,948)	6,677,257
9	Distribution Plant									
10		37401.6840; DISTRIBUTION LAND	3,160,822	-	3,160,822	0.00%	0	-	-	-
11		37402.6880; DIST LD RTS-ROW	293,264	-	293,264	1.37%	4,018	30,700	-	30,700
12		37501.6900; DIST STRUCT-CG ML IND MR	197,576	-	197,576	1.84%	3,635	64,533	-	64,533
13		37601.6951; MANS - STEEL	85,960,838	-	85,960,838	3.95%	3,395,453	34,282,280	-	34,282,280
14		37601.6982; MANS - PLASTIC	177,583,719	-	177,583,719	2.67%	4,741,485	37,703,580	-	37,703,580
15		37801.6980; MR STAT EQUIP-GEN	5,615,324	-	5,615,324	3.66%	205,621	914,046	-	914,046
16		37801.7000; MR STAT EQ - OODR EQ	963,047	-	963,047	6.53%	62,887	340,480	-	340,480
17		37901.7010; MR STATION EQUIPMENT - CITY GATE	8,795,207	-	8,795,207	3.50%	307,832	5,052,361	-	5,052,361
18		38001.7022; SERVICES - STEEL	10,503,569	-	10,503,569	4.74%	487,869	7,085,739	-	7,085,739
19		38001.7023; SERVICES - DOMESTICSMALL	147,637,934	-	147,637,934	4.03%	5,949,809	53,303,718	-	53,303,718
20		38201.7080; METER INSTALLATIONS - DOMESTICSMALL	31,093,412	-	31,093,412	3.39%	1,054,067	7,664,861	-	7,664,861
21		38201.7080; METER INSTALLATIONS - INDUSTRIALLARGE	31,134,608	-	31,134,608	3.33%	1,036,783	8,386,045	-	8,386,045
22		38301.7120; REG - DOMESTICHOUSE	14,590,358	-	14,590,358	4.05%	109,857	1,796,998	-	1,796,998
23		38501.7150; IND. MR STAT EQUIP	6,193,977	-	6,193,977	3.45%	503,374	5,451,758	-	5,451,758
24		38701.7160; OTHER EQ - CNG EQUIP	458,758	-	458,758	2.94%	182,103	886,730	-	886,730
25		38101.7058; METERS - METEIS DOMESTIC	-	-	-	2.89%	12,341	382,530	-	382,530
26		Subtotal Distribution Plant	526,895,144	-	526,895,144	0.00%	13,687,034	183,238,362	-	183,238,362
27	General Plant									
28		38901.7180; GENERAL LAND	2,555,824	-	2,555,824	0.00%	-	-	-	-
29		39001.7200; GEN STRUCT/MPR	7,877,696	-	7,877,696	2.92%	230,026	1,298,540	-	1,298,540
30		39002.7225; GENERAL LEASEHOLD IMPROVEMENTS	168,911	-	168,911	6.67%	11,266	11,723	-	11,723
31		39101.7230; FURNITURE & EQUIPMENT - MISCELLANEOUS	150,974	-	150,974	5.00%	7,549	16,654	-	16,654
32		39101.7232; OFFICE EQUIP-GENERAL	1,157,005	-	1,157,005	5.00%	57,850	38,098	-	38,098
33		39102.7260; COMPUTER EQ - MISC	6,546,186	(22,876)	6,523,310	14.29%	935,450	2,977,183	(3,455)	2,973,728
34		39301.7355; STORES EQUIPMENT	-	-	-	0.00%	-	-	-	-
35		39401.7382; TOOLWORK EQUIPMENT	1,486,280	-	1,486,280	14.29%	212,389	786,273	-	786,273
36		39701.7390; COMMUNICATION EQUIPMENT	503,847	(1,886)	501,961	5.00%	25,098	819,074	(1,573)	817,501
37		39703.7420; COMM EQUIP-METER READINGERTS	20,705,963	-	20,705,963	5.00%	1,035,300	896,431	-	896,431
38		39801.7450; GENERAL MISCELLANEOUS EQUIPMENT	484,627	-	484,627	6.67%	32,892	83,156	-	83,156
39		Subtotal General Plant	41,670,129	(24,762)	41,645,367		2,547,920	6,935,133	(5,029)	6,930,105
40	Transportation & Power Operated Equipment									
41		38601.7380; POWER OPERATED EQUIPMENT	1,314,501	-	1,314,501	10.64%	139,863	588,625	-	588,625
42		39201.7300; AUTOS	196,145	-	196,145	13.06%	25,616	101,300	-	101,300
43		39201.7320; TRUCKS	7,025,792	-	7,025,792	13.06%	917,568	2,125,920	-	2,125,920
44		39201.7340; TRAILERS	590,526	-	590,526	13.06%	75,817	247,179	-	247,179
45		Subtotal Transportation & Power Operated Equipment	9,116,964	-	9,116,964		1,158,865	3,063,024	-	3,063,024
46	Total									
47			995,972,026	(2,804,824)	993,167,202		24,445,719	191,682,724	(1,755,976)	179,906,748
48	Rate Base Adjustments - 8.209 Assets									
49		37601.6951; MANS - STEEL	274,350	-	274,350	3.95%	10,837	-	-	-
50		38001.7022; SERVICES - PLASTIC	390,072	-	390,072	2.67%	10,148	-	-	-
51		38001.7023; SERVICES - STEEL	5,239	-	5,239	4.74%	248	-	-	-
52		38501.7150; IND. MR STAT EQUIP	270,652	-	270,652	4.03%	10,907	-	-	-
53		38501.7150; IND. MR STAT EQUIP	3,297	-	3,297	2.94%	97	-	-	-
54		Subtotal Rate Base Adjustments - 8.209 Assets	933,610	-	933,610		32,237	-	-	-
55	Rate Base Adjustments - Other									
56		MEALS-MEALS	(7,627)	-	(7,627)	15.76%	(439)	-	-	-
57		RMVP- RMVP	(7,627)	-	(7,627)	0.00%	(439)	(2,168,539)	-	(2,168,539)
58		Subtotal Rate Base Adjustments - Other	(15,254)	-	(15,254)		(878)	(2,168,539)	-	(2,168,539)
59		Total	996,895,009	(2,804,824)	994,090,185		24,477,617	178,844,185	(1,755,976)	177,088,209
60										
61										
62										
63		(1) The depreciation rate is an overall average.								
64		(2) From WP Meals								

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant		419	96.723%	405			405
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	369,042	96.723%	487,114	15,667	131,132	365,881
3		30301.6030: PLANT INTERCONNECTS - OTHER	6,156,190	96.723%	11,170,802	2,234,160	5,216,350	5,954,452
4		30301.6050: MISCELLANEOUS INTANGIBLE PLANT		96.723%				
5		30301.6060: SOFTWARE - MISCELLANEOUS	2,307,820	96.723%	3,343,163	334,315	1,110,861	2,232,192
6		30301.6090: SOFTWARE - SAP		96.723%				
7		30301.6090: SOFTWARE - MISCELLANEOUS	8,832,470	96.723%	15,001,474	2,584,342	6,458,443	8,543,030
8		Subtotal Intangible Plant						
9	Distribution Plant		3,160,822	96.723%	3,160,822	0		3,160,822
10		37402.6840: DISTRIBUTION LAND	262,564	96.723%	263,654	3,886	29,694	253,959
11		37502.6880: DIST LD RTS-ROW	133,043	96.723%	191,102	3,516	62,418	128,683
12		37601.6900: DIST STRUCT-CG ML IND MR	5,167,658	96.723%	83,143,902	3,284,184	33,159,850	49,985,052
13		37601.6950: MANS - STEEL	139,860,139	96.723%	171,764,301	4,586,107	36,468,034	
14		37601.6980: MANS - PLASTIC	4,701,278	96.723%	5,431,309	188,786	884,092	4,547,217
15		37601.6990: MR STAT EQUIP-GEN	622,567	96.723%	931,488	60,826	329,323	602,165
16		37601.7000: MR STAT EQ - OODR EQ	3,742,845	96.723%	8,506,888	297,745	4,888,795	3,620,192
17		37601.7010: MR STATION EQUIPMENT - CITY GATE	3,417,829	96.723%	10,159,367	481,554	6,653,540	3,305,827
18		38001.7020: SERVICES - STEEL	94,334,215	96.723%	142,799,639	5,754,833	7,413,894	91,242,883
19		38001.7023: SERVICES - PLASTIC	23,428,551	96.723%	30,074,481	1,019,625	8,111,234	22,003,112
20		38201.7080: METER INSTALLATIONS - DOMESTICSMALL	925,514	96.723%	2,623,823	106,257	1,728,439	895,185
21		38201.7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	9,138,799	96.723%	14,112,425	486,879	5,273,104	8,839,321
22		38501.7120: REG - DOMESTIC/HOUSE	5,387,246	96.723%	5,991,000	176,135	780,294	5,210,706
23		38701.7160: OTHER EQ - CNG EQUIP	96,229	96.723%	443,725	11,936	350,650	93,075
24		38101.7054: METERS - METEUS DOMESTIC		96.723%				
25		Subtotal Distribution Plant						
26			363,658,782		509,628,730	17,474,977	197,887,107	351,141,683
27								
28	General Plant		2,555,824	96.723%	2,472,869			2,472,869
29		38901.7180: GENERAL LAND	6,581,066	96.723%	7,619,466	222,488	1,254,052	6,365,404
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	157,188	96.723%	163,376	10,897	11,339	152,037
31		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	134,320	96.723%	146,027	7,301	16,109	129,918
32		39101.7232: OFFICE EQUIP-GENERAL	1,119,000	96.723%	1,119,000	55,955	38,650	1,082,240
33		39102.7260: COMPUTER EQ - MISC	3,572,458	96.723%	6,331,668	904,795	2,876,279	3,455,389
34		39301.7355: STORES EQUIPMENT	700,007	96.723%	1,437,575	205,429	760,507	677,068
35		39401.7382: TOOLWORK EQUIPMENT	(315,540)	96.723%	24,276	24,276	790,712	(305,200)
36		39701.7390: COMMUNICATION EQUIPMENT	19,809,562	96.723%	20,027,458	1,001,373	867,055	19,160,403
37		39703.7420: COMM EQUIP-METER READING/RTS	401,470	96.723%	478,418	90,104	80,104	388,314
38		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT		96.723%				
39		Subtotal General Plant						
40			34,715,262		40,280,649	2,464,425	6,703,006	33,577,643
41	Transportation & Power Operated Equipment		725,876	96.723%	1,271,425	135,280	569,335	702,089
42		39201.7300: AUTOS	94,845	96.723%	189,717	24,777	97,890	91,737
43		39201.7320: TRUCKS	4,899,872	96.723%	6,795,557	887,500	2,056,254	4,739,303
44		39201.7340: TRAILERS	333,347	96.723%	561,602	73,332	239,079	322,423
45		Subtotal Transportation & Power Operated Equipment						
46			6,053,940		8,818,201	1,120,889	2,862,648	5,955,553
47	Total		413,260,454		573,729,113	23,644,633	174,011,204	399,717,909
48								
49	Rate Base Adjustments - 8.209 Assets		274,350	96.723%	285,380	10,482		285,380
50		37601.6951: MANS - STEEL	390,072	96.723%	367,617	9,815		387,802
51		38001.7022: SERVICES - STEEL	5,239	96.723%	5,067	240		5,067
52		38001.7023: SERVICES - PLASTIC	270,652	96.723%	261,783	10,550		261,783
53		38501.7150: IND. MR STAT EQUIP	3,297	96.723%	3,189	94		3,189
54		Subtotal Rate Base Adjustments - 8.209 Assets						
55			933,610		933,610	31,181		933,610
56	Rate Base Adjustments - Other		(7,627)	96.723%	(7,377)	(425)		(7,377)
57		MEALS-MEALS	27,633,939	96.723%	27,633,939		(2,629,452)	26,004,487
58		RWIP-RWIP	27,103,912	96.723%	27,103,912		(2,629,452)	26,220,755
59		Subtotal Rate Base Adjustments - Other						
60			416,904,976		574,624,152	23,675,389	17,381,752	403,243,000
61		Total						
62								
63								
64								

(1) The depreciation rate is an overall average.
(2) From WP Meals

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Enbex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Cost Division
12 Month Period Ending December 2022
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUD No. 10887	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
1	Inangible Plant			0.00%	-	-		96.723%	-	-	-	-
2		30201.6000: PERPETUAL FRANCHISES AND CONSENTS	-	3.26%	-	16,422	(16,422)	96.723%	-	-	15,884	(15,884)
3		30301.6000: PLANT INTERCONNECTS - OTHER	5,951,884	2.00%	1,190,377	2,772,005	3,178,879	96.723%	5,956,841	1,151,368	2,081,167	3,079,674
4		30301.6005: MISCELLANEOUS INTANGIBLE PLANT	-	3.00%	-	-	-	96.723%	-	-	-	-
5		30301.6060: SOFTWARE - MISCELLANEOUS	292,779	10.00%	29,278	319,972	(27,192)	96.723%	283,185	28,319	306,496	(26,301)
6		30301.6064: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	96.723%	-	-	-	-
7		Subtotal Inangible Plant	\$ 6,244,663		\$ 1,219,655	\$ 3,108,800	\$ 3,136,264		\$ 6,940,026	\$ 1,179,687	\$ 3,066,537	\$ 3,033,649
8												
9	Distribution Plant			0.00%	(0)	-	(450)	96.723%	(456)	(0)	-	(456)
10		37601.6840: DISTRIBUTION LAND	25,280	1.37%	346	3,787	21,494	96.723%	24,462	335	3,663	20,789
11		37602.6880: DIST LD RTS-ROW	13,807	1.84%	254	3,529	10,278	96.723%	13,365	246	3,414	9,944
12		37601.6900: DIST STRUCT-CG MIL IND MIR	6,436,013	3.95%	1,419,088	5,016,925	5,016,925	96.723%	6,225,105	246,892	1,872,595	4,852,520
13		37601.6961: MAINS - STEEL	28,261,992	2.67%	754,595	3,028,884	25,233,108	96.723%	27,535,847	728,867	2,809,570	24,406,568
14		37601.6980: MAINS - PLASTIC	1,040,326	3.65%	36,076	(55,893)	1,096,266	96.723%	1,006,235	36,828	(64,108)	1,060,341
15		37601.7000: MR STAT EQ - DOOR EQ	29,978	6.50%	1,958	(23,085)	(23,085)	96.723%	28,996	1,893	51,325	(22,329)
16		37601.7010: MR STATION EQUIPMENT - CITY GATE	-	3.50%	-	307,833	(307,833)	96.723%	-	-	297,745	(297,745)
17		37601.7022: SERVICES - STEEL	7,855,045	4.74%	372,329	2,881,269	4,973,746	96.723%	7,597,636	360,128	2,786,879	4,810,756
18		38001.7023: SERVICES - PLASTIC	8,127,762	4.03%	327,549	825,709	7,302,053	96.723%	7,861,416	316,815	798,651	7,062,765
19		38101.7050: METERS - DOMESTIC/SMALL	1,046,362	3.39%	35,473	(1,418,965)	2,465,347	96.723%	1,012,102	34,310	(1,372,456)	2,384,557
20		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	4,518,437	3.39%	150,464	(1,038,300)	5,556,567	96.723%	4,370,368	145,533	(1,004,111)	5,374,478
21		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(19,025)	4.05%	(771)	85,218	(104,243)	96.723%	(18,401)	(745)	82,426	(100,827)
22		38301.7120: REG - DOMESTIC/HOUSE	1,511,834	3.45%	52,158	436,638	1,075,196	96.723%	1,462,291	50,449	422,330	1,039,961
23		38501.7150: IND. MR STAT EQUIP	1,105,052	2.94%	32,489	158,946	948,106	96.723%	1,088,840	31,424	151,803	917,037
24		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	12,341	-	96.723%	-	-	11,936	(11,936)
25		38101.7055: METERS - INTELIS DOMESTIC	-	0.00%	-	-	-	96.723%	-	-	-	-
26		Subtotal Distribution Plant	\$ 59,952,445		\$ 2,019,143	\$ 6,701,262	\$ 53,251,193		\$ 57,887,803	\$ 1,952,975	\$ 6,481,662	\$ 51,506,142
27												
28	General Plant			0.00%	-	-	-	96.723%	-	-	-	-
29		38901.7200: GEN STRUCT/MR	105,359	2.92%	3,076	235,726	(130,366)	96.723%	101,907	2,976	228,001	(126,094)
30		38902.7225: GENERAL LEASEHOLD IMPROVEMENTS	109,960	6.67%	7,334	(11,488)	121,448	96.723%	106,366	7,084	(11,112)	117,468
31		38901.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	22,124	5.00%	1,106	9,613	12,510	96.723%	21,989	1,070	9,288	12,100
32		38901.7232: OFFICE EQUIP-GENERAL	871,227	5.00%	43,561	(10,631)	861,688	96.723%	842,677	42,134	(10,285)	852,859
33		38902.7260: COMPUTER EQ - MISC	3,637,342	14.29%	519,776	61,347	3,025,996	96.723%	3,316,147	502,743	99,130	2,926,834
34		38901.7365: STORES EQUIPMENT	(46,783)	0.00%	(6,656)	(455,396)	408,612	96.723%	(45,250)	(6,466)	(440,472)	395,232
35		38901.7366: COMMUNICATIONS EQUIPMENT	101,307	5.00%	5,065	31,085	70,222	96.723%	(70,892)	(38,549)	(30,977)	67,631
36		38901.7366: COMMUNICATIONS EQUIPMENT	101,307	5.00%	5,065	31,085	70,222	96.723%	(70,892)	(38,549)	(30,977)	67,631
37		38903.7420: COMM EQUIP METER READING/RTS	(755,747)	5.00%	(37,787)	(327,161)	(428,032)	96.723%	(750,923)	(38,549)	(30,977)	(414,005)
38		38901.7450: GENERAL MISCELLANEOUS EQUIPMENT	(225,343)	6.67%	(15,024)	415	(225,658)	96.723%	(217,862)	(14,531)	402	(218,263)
39		Subtotal General Plant	\$ 3,819,545		\$ 520,423	\$ 82,866	\$ 3,736,680		\$ 3,694,379	\$ 503,869	\$ 80,237	\$ 3,614,142
40												
41	Transportation & Power Operated Equipment			10.64%	32,826	10,187	298,313	96.723%	298,401	31,750	9,883	288,538
42		39201.7300: AUTOS	29,764	13.06%	3,887	22,377	7,387	96.723%	28,789	3,760	21,644	7,145
43		39201.7320: TRUCKS	2,005,919	13.06%	261,973	256,916	1,749,002	96.723%	1,940,185	253,388	248,497	1,691,887
44		39201.7340: TRAILERS	194,091	13.06%	25,348	31,063	163,028	96.723%	187,731	24,518	30,045	157,885
45		Subtotal Transportation & Power Operated Equipment	2,530,265		324,034	320,364	2,217,331		2,455,105	313,415	310,049	2,145,056
46												
47	Total		\$ 72,554,939		\$ 4,083,255	\$ 10,213,172	\$ 62,341,767		\$ 70,177,313	\$ 3,949,447	\$ 9,876,486	\$ 60,298,827
48	Rate Base Adjustments - 8.209 Assets			3.95%	646	-	16,360	96.723%	15,824	625	-	15,824
49		37601.6951: MAINS - STEEL	16,360	2.67%	(1,839)	-	(68,825)	96.723%	(66,986)	(1,777)	-	(68,659)
50		38001.7022: SERVICES - PLASTIC	(68,825)	4.74%	(63)	-	(1,332)	96.723%	(1,289)	(61)	-	(1,389)
51		38001.7023: SERVICES - PLASTIC	2,288	4.03%	92	-	2,288	96.723%	2,213	89	-	2,213
52		38501.7150: IND. MR STAT EQUIP	3,297	2.94%	97	-	3,297	96.723%	3,189	94	-	3,189
53		Subtotal Rate Base Adjustments - 8.209 Assets	(48,212)		(1,069)	-	(48,212)		(46,632)	(1,031)	-	(46,632)
54												
55												
56	Rate Base Adjustments - Other			4.27%	(258)	-	(3,385)	96.723%	(3,274)	(250)	-	(3,274)
57		MEALS: MEALS	(3,385)	0.00%	-	(698,400)	698,400	96.723%	(3,274)	(250)	(675,513)	(675,513)
58		RWIP: RWIP	(3,385)	0.00%	(258)	-	(698,400)	698,400	96.723%	(3,274)	(250)	(675,513)
59		Subtotal Rate Base Adjustments - Other	(3,385)		(258)	-	(698,400)	698,400	96.723%	(3,274)	(250)	(675,513)
60		Total	\$ 72,503,342		\$ 4,081,931	\$ 9,514,772	\$ 62,988,570		\$ 70,127,407	\$ 3,948,166	\$ 9,202,972	\$ 60,924,435
61												
62												
63												
64												

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. 00039589 as of 12/31/21	Depreciation Rate per GUID No. 10587	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation
1	Intangible Plant											
2		30301.6035-05: Misc. Intangible Plant	Entex Corp	\$ -	0.00%	\$ -	\$ -	\$ -	15.66%	\$ -	\$ -	\$ -
3		30301.6035-06: Misc. Intangible Plant	Entex Corp	-	0.00%	-	-	-	15.66%	-	-	-
4		30301.6035-10: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	15.66%	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	20.00%	32,753	36,509	128,268	15.66%	256,685	5,139	5,571
6		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	15.66%	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,899,807	291,343	15.66%	343,791	34,379	298,080
8		Subtotal Intangible Plant		\$ 2,354,917		\$ 251,868	\$ 1,935,316	\$ 419,601		\$ 369,486	\$ 39,518	\$ 303,651
9	Production Plant		Houston, Comcoe & Tx Coast Rtag Area		0.00%				23.53%			
10		30401.6080: LAND - PROD PLANT										
11			Subtotal Production Plant									
12	Distribution Plant		Entex Corp		3.39%				15.66%			
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	15.66%	-	-	-
14		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	2.68%	-	-	-	15.66%	-	-	-
15			Subtotal Distribution Plant									
16	General Plant		Entex Corp		2.92%				15.66%			
17		39001.7200: GEN STRUCT/MPR	Entex Corp	12,169	6.67%	355	-	12,169	15.66%	1,909	56	-
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	5.00%	-	-	-	15.66%	-	-	-
19		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	5.00%	14,289	162,414	123,373	15.66%	44,840	2,242	25,483
20		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	15.66%	206,025	10,301	206,578
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	4,020,361	14.25%	574,510	2,661,643	1,358,718	15.66%	630,795	90,141	417,612
22		39102.7260: COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rtag Area	14,367	14.25%	2,053	7,460	6,906	23.53%	3,380	483	1,755
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,310,041	14.25%	187,205	637,972	672,069	18.03%	249,301	36,625	121,406
24		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	16,837	5,487	15.66%	3,503	175	2,642
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.67%	9,508	106,645	35,872	15.66%	22,361	1,491	16,733
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.67%	215	1,690	1,530	19.03%	613	41	322
27			Subtotal General Plant	\$ 7,122,852		\$ 854,904	\$ 4,304,906	\$ 2,218,975		\$ 1,627,26	\$ 140,555	\$ 791,529
28	Transportation & Power Operated Equipment		Entex Corp		13.06%				15.66%			
29		38201.7300: AUTOS	Houston, Comcoe & Tx Coast Rtag Area	305,849	13.06%	39,844	131,219	174,631	15.66%	47,988	6,267	20,588
30		38201.7300: TRUCKS	Entex Corp	475,995	13.06%	62,165	80,731	395,264	23.53%	112,002	14,627	19,996
31		38201.7300: TRUCKS	Houston, Comcoe & Tx Coast Rtag Area	280,196	13.06%	36,594	9,237	270,959	6.66%	65,030	8,610	1,449
32		38201.7300: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	66,859	2,142,688	20.03%	-	-	19,515
33		38201.7340: TRAILERS	Entex Corp	-	13.06%	-	(9,959)	6,959	19.03%	-	-	(17,105)
34		38201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	15.66%	-	-	-
35		38801.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	15.66%	-	-	-
36			Subtotal Transportation & Power Operated Equipment	\$ 1,062,040		\$ 138,702	\$ 278,156	\$ 763,884		\$ 225,919	\$ 20,505	\$ 54,842
37			Total	\$ 10,540,838		\$ 1,265,475	\$ 7,118,378	\$ 3,422,461		\$ 1,758,132	\$ 209,578	\$ 1,150,022
38												

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	Intangible Plant								
2		30301.6085-05: Misc Intangible Plant	Entex Corp	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
3		30301.6085-10: Misc Intangible Plant	Entex Corp	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
4		30301.6085: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	20,124	96.723%	24,853	4,971	5,388	19,464
5		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	96.723%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	45,712	96.723%	332,525	33,253	288,312	44,214
7				\$ 65,836		\$ 357,378	\$ 38,223	\$ 293,700	\$ 63,870
8			Subtotal Intangible Plant						
9	Production Plant								
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
11			Subtotal Production Plant						
12	Distribution Plant								
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	96.723%	-	-	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	96.723%	-	-	-	-
15		38701.7160: OTHER EQ - ONG EQUIP	Entex Corp	-	96.723%	-	-	-	-
16			Subtotal Distribution Plant						
17	General Plant								
18		39001.7200: GEN STRUCT/MPFR	Entex Corp	1,909	96.723%	1,847	54	-	1,847
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	96.723%	-	-	-	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	19,357	96.723%	43,371	2,169	24,648	18,723
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	447	96.723%	198,273	9,964	198,841	433
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	213,183	96.723%	610,123	87,187	403,927	206,197
23		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	1,625	96.723%	3,270	467	1,698	1,572
24		39701.7360: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	127,895	96.723%	241,131	34,458	117,428	123,704
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	861	96.723%	3,388	169	2,555	833
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	5,628	96.723%	21,628	1,443	16,184	5,444
27			Subtotal General Plant	\$ 371,197		\$ 1,124,624	\$ 135,949	\$ 765,591	\$ 359,033
28	Transportation & Power Operated Equipment								
29		39201.7300: AUTOS	Entex Corp	27,400	96.723%	46,415	6,062	19,913	26,502
30		39201.7300: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	93,006	96.723%	108,331	14,146	18,374	89,958
31		39201.7300: TRUCKS	Entex Corp	(1,449)	96.723%	-	-	462	(1,402)
32		39201.7300: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	30,417	96.723%	63,770	8,328	15,265	48,505
33		39201.7300: TRUCKS	Tx Meters-Regulators & Gas Support	1,705	96.723%	-	-	(1,648)	1,648
34		39801.7380: TRAILERS	Entex Corp	-	96.723%	-	-	-	-
35		39801.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	96.723%	-	-	-	-
36			Subtotal Transportation & Power Operated Equipment	\$ 171,078		\$ 218,516	\$ 28,538	\$ 53,044	\$ 165,472
37			Total	\$ 608,110		\$ 1,700,518	\$ 202,711	\$ 1,112,336	\$ 588,182

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Current Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2022	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2022	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	\$ -	-	-	\$ -
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	-	163,766	20.00%	32,753	66,262	-	66,262
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	2,118,922	-	2,118,922
8				2,354,917	-	2,354,917		251,868	2,187,184	-	2,187,184
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rig Area	-	-	-	0.00%	-	-	-	-
11				-	-	-		-	-	-	-
12				-	-	-		-	-	-	-
13	Distribution Plant										
14		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
15		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
16		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-	-
17				-	-	-		-	-	-	-
18	General Plant										
19		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	-	12,169	2.92%	355	-	-	-
20		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
21		38101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	176,703	-	176,703
22		38102 7260: COMPUTER EQ - GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
23		38102 7260: COMPUTER EQ - MISC	Entex Corp	3,098,876	-	3,098,876	14.29%	442,829	2,186,236	-	2,186,236
24		38102 7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rig Area	8,922	-	8,922	14.29%	1,275	4,004	-	4,004
25		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,225,479	-	1,225,479	14.29%	174,692	546,826	-	546,826
26		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	12,625	-	12,625	5.00%	631	8,214	-	8,214
27		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	150,445	-	150,445	6.07%	8,701	104,012	-	104,012
28				5,020,320	-	5,020,320	6.07%	703,645	4,320,144	-	4,320,144
29				321,903	-	321,903	13.06%	42,041	102,752	-	102,752
30	Transportation & Power Operated Equipment										
31		39201 7300: AUTOS	Houston, Conroe & Tx Coast Rig Area	477,910	-	477,910	13.06%	62,415	150,296	-	150,296
32		39201 7300: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
33		39201 7300: TRUCKS	Houston, Conroe & Tx Coast Rig Area	240,662	-	240,662	13.06%	31,430	79,873	-	79,873
34		39201 7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
35		39601 7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
36				1,040,475	-	1,040,475		133,886	333,200	-	333,200
37				9,483,011	-	9,483,011		1,056,397	6,840,529	-	6,840,529
38				-	-	-		-	-	-	-

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost
1	Intangible Plant			\$ -		\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	95,504	16.00%	26,203	5,241	10,922	15,281	96.723%	25,344
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	72,228	16.00%	360,584	35,058	339,028	11,557	96.723%	339,055
8			Subtotal Intangible Plant	\$ 167,733		\$ 376,787	\$ 40,259	\$ 349,949	\$ 26,837		\$ 364,439
9	Production Plant		Houston, Comroe & Tx Coast Rig Area	\$ -	23.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
10		30401.6080: LAND - PROD PLANT		-		-	-	-	-		-
11			Subtotal Production Plant	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
12	Distribution Plant			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
15		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
16			Subtotal Distribution Plant	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
17	General Plant			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
18		38001.7200: GEN STRUCT/IMPR	Entex Corp	12,189	16.00%	1,947	57	-	1,947	96.723%	1,893
19		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
20		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	109,084	16.00%	45,726	2,286	28,272	17,453	96.723%	44,227
21		38101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,850	16.00%	210,096	10,505	209,639	456	96.723%	203,211
22		38102.7260: COMPUTER EQ - MISC	Entex Corp	892,640	16.00%	495,620	70,853	346,598	149,222	96.723%	479,572
23		38102.7260: COMPUTER EQ - MISC	Houston, Comroe & Tx Coast Rig Area	4,918	23.91%	2,133	305	957	1,176	96.723%	2,063
24		38701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	673,653	19.36%	295,072	33,820	106,253	130,419	96.723%	228,916
25		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	4,411	16.00%	2,020	101	1,314	706	96.723%	1,954
26		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	29,453	16.00%	20,071	1,392	16,942	4,229	96.723%	20,187
27			Subtotal General Plant	\$ 1,787,475		\$ 1,075,936	\$ 119,381	\$ 710,044	\$ 302,694		\$ 982,871
28	Transportation & Power Operated Equipment			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
29		36201.7300: AUTOS	Entex Corp	219,151	16.00%	51,505	6,726	16,440	35,064	96.723%	49,817
30		36201.7300: ALUTOS	Houston, Comroe & Tx Coast Rig Area	327,614	23.91%	114,268	14,923	35,936	79,333	96.723%	110,524
31		36201.7320: TRUCKS	Entex Corp	(9,237)	16.00%	-	-	1,478	(1,478)	96.723%	-
32		36201.7320: TRUCKS	Houston, Comroe & Tx Coast Rig Area	160,788	23.91%	57,542	7,515	19,088	38,445	96.723%	55,657
33		36201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	8,959	19.36%	-	-	(1,734)	1,734	96.723%	-
34		36201.7340: TRAILERS	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
35		36801.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	16.00%	-	-	-	-	96.723%	-
36			Subtotal Transportation & Power Operated Equipment	\$ 707,275		\$ 223,315	\$ 29,165	\$ 71,217	\$ 152,098		\$ 215,997
37			Total	\$ 2,642,482		\$ 1,616,010	\$ 188,824	\$ 1,131,211	\$ 484,799		\$ 1,563,053

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant					
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	5,069	10,564	14,780
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	33,910	327,918	11,178
8			Subtotal Intangible Plant	\$ 38,978	\$ 338,482	\$ 25,958
9	Production Plant					
10		30401.6080: LAND - PROD PLANT	Houston, Comroe & Tx Coast Rtg Area	-	-	-
11			Subtotal Production Plant	\$ -	\$ -	\$ -
12	Distribution Plant					
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-
15		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-
16			Subtotal Distribution Plant	\$ -	\$ -	\$ -
17	General Plant					
18		38001.7200: GEN STRUCT/IMPR	Entex Corp	55	-	1,883
19		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-
20		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	2,211	27,346	16,881
21		38102.7260: COMPUTER EQ - GENERAL	Entex Corp	10,161	202,770	441
22		38102.7260: COMPUTER EQ - MISC	Entex Corp	68,531	335,240	144,332
23		38102.7260: COMPUTER EQ - MISC	Houston, Comroe & Tx Coast Rtg Area	295	926	1,137
24		38701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	32,772	102,771	126,145
25		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	88	1,271	663
26		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	1,346	16,086	4,091
27			Subtotal General Plant	\$ 115,469	\$ 685,776	\$ 295,841
28	Transportation & Power Operated Equipment					
29		39201.7300: AUTOS	Entex Corp	6,506	15,902	33,915
30		39201.7300: AUTOS	Houston, Comroe & Tx Coast Rtg Area	14,434	34,738	75,786
31		39201.7320: TRUCKS	Entex Corp	-	1,430	(1,430)
32		39201.7320: TRUCKS	Houston, Comroe & Tx Coast Rtg Area	7,269	18,472	37,185
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	(1,678)	1,678
34		39201.7340: TRAILERS	Entex Corp	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-
36			Subtotal Transportation & Power Operated Equipment	\$ 28,209	\$ 68,884	\$ 147,113
37			Total	\$ 182,637	\$ 1,094,141	\$ 469,912
38						

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUD No. 1055	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
1	Intangible Plant								
2		39301.6035.05: Misc. Intangible Plant	Entex Corp	\$ -	0.00%	\$ -	\$ -	\$ -	16.00%
3		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	0.00%	-	-	-	16.00%
4		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	16.00%
5		39301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	32,753	(32,753)	16.00%
6		39301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	16.00%
7		39301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	16.00%
8				\$ -		\$ -	\$ -	\$ -	
9	Production Plant								
10		39401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rig Area	-	0.00%	-	-	-	23.81%
11				\$ -		\$ -	\$ -	\$ -	
12									
13	Distribution Plant								
14		39101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	16.00%
15		39701.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	16.00%
16		39701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	16.00%
17				\$ -		\$ -	\$ -	\$ -	
18	General Plant								
19		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	16.00%
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	16.00%
21		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	16.00%
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	(921,485)	5.00%	(131,680)	-	-	16.00%
23		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rig Area	(5,445)	14.29%	(778)	(485,407)	(426,079)	16.00%
24		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(87,562)	14.29%	(12,513)	(89,146)	(1,584)	23.81%
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(6,699)	5.00%	(485)	(6,623)	(1,076)	16.00%
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	6.67%	(805)	(2,634)	(9,439)	16.00%
27			Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	19.36%
28				\$ (1,038,262)		\$ (146,261)	\$ (994,762)	\$ (451,901)	
29	Transportation & Power Operated Equipment								
30		39201.7300: AUTOS	Entex Corp	16,054	13.06%	2,097	(28,486)	44,520	16.00%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rig Area	1,916	13.06%	250	(69,566)	(67,649)	23.81%
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rig Area	(38,535)	13.06%	(5,163)	13,945	(53,480)	16.00%
33		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	23.81%
34		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	13.06%	-	-	-	16.00%
35			Entex Corp	-	10.84%	-	-	-	16.00%
36				\$ (21,565)		\$ (2,816)	\$ 55,044	\$ (76,639)	
37				\$ (1,057,827)		\$ (149,077)	\$ (277,849)	\$ (779,978)	
38			Total						
39									
40									

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant								
2		39301.6035.05: Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	\$ -
3		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
5		39301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	508	102	5,351	(4,843)	96.723%	(4,684)
6		39301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	-	96.723%	-
7		39301.6060: SOFTWARE - SAP	Entex Corp	6,793	679	40,948	(34,155)	96.723%	(33,036)
8				7,300	781	46,298	(38,988)		\$ (37,720)
9	Production Plant								
10		39401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rig Area	-	-	-	-	96.723%	-
11									
12	Distribution Plant								
13		39101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
14		39301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
15		39701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
16									
17	General Plant								
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	38	1	-	38	96.723%	36
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	-	96.723%	-
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	886	44	2,790	(1,904)	96.723%	(1,841)
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	4,071	204	4,062	9	96.723%	9
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	(134,974)	(19,288)	(71,014)	(63,960)	96.723%	(61,864)
23		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rig Area	(1,247)	(798)	(1,247)	(449)	96.723%	(434)
24		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(1,629)	(1,805)	(15,153)	2,525	96.723%	2,442
25		39701.7380: COMMUNICATION EQUIPMENT	Entex Corp	(1,483)	(74)	(1,327)	(155)	96.723%	(150)
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(1,490)	(99)	(91)	(1,399)	96.723%	(1,353)
27		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	11	1	47	(37)	96.723%	(35)
28				(146,818)	(21,195)	(81,485)	(65,333)		\$ (65,192)
29	Transportation & Power Operated Equipment								
30		39201.7300: AUTOS	Entex Corp	3,517	459	(4,148)	7,664	96.723%	7,413
31		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rig Area	2,267	296	16,940	(14,673)	96.723%	(14,192)
32		39201.7320: TRUCKS	Entex Corp	(8,388)	(1,959)	29	(29)	96.723%	(28)
33		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rig Area	-	-	3,585	(11,973)	96.723%	(11,580)
34		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	-	(30)	30	96.723%	29
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
36									
37									
38									
39									
40			Total	(2,604)	(340)	16,376	(18,900)		\$ (18,350)
				(142,122)	(20,754)	(18,811)	(123,311)		\$ (119,271)

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. dba CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Direct Additions Detail

Line No.	Plant Type	Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 10527	AD Adjustments	Accumulated Depreciation	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					10.00%					96.723%	
2		38301.6036: MISCELLANEOUS INTANGIBLE PLANT	\$ 9,474,906	\$ (2,780,062)	\$ 6,694,845	10.00%		\$ -	\$ -	\$ 6,694,845	96.723%	\$ 1,293,091
3		38301.6036: SC TRAILERS - GENERAL	\$ 9,377,089	\$ (2,780,062)	\$ 6,597,027	10.00%		\$ -	\$ -	\$ 6,597,027	96.723%	\$ 1,323,409
4		Subtotal Intangible Plant										
5	Distribution Plant					0.00%					96.723%	
6		37400.6840: DISTRIBUTION/LAND				0.00%					96.723%	
7		37400.6880: DIST LD RTS-ROW	25,280		25,280	1.37%				25,280	96.723%	335
8		37500.6880: DIST STRUCT-CG MLIND MR	13,807		13,807	1.84%				13,807	96.723%	246
9		37600.6891: MANS - STEEL	7,433,302		7,433,302	3.95%				7,433,302	96.723%	263,594
10		37600.6892: MANS - PLASTIC	29,093,363		29,093,363	2.67%				29,093,363	96.723%	791,337
11		37800.6980: MR STAT EQ-GEN	1,253,278		1,253,278	3.66%				1,253,278	96.723%	44,367
12		37800.7000: MR STAT EQ - ODR EQ	37,331		37,331	6.53%				37,331	96.723%	2,358
13		37900.7010: MR STATION EQUIPMENT - CITY GATE				3.50%					96.723%	
14		38000.7022: SERVICES - STEEL	8,066,592		8,066,592	4.74%				8,066,592	96.723%	369,827
15		38000.7023: SERVICES - PLASTIC	17,132,082		17,132,082	4.03%				17,132,082	96.723%	667,798
16		38100.7050: METERS - DOMESTIC/SMALL	3,535,159		3,535,159	3.39%				3,535,159	96.723%	115,915
17		38200.7080: METER INSTALLATIONS - DOMESTIC/SMALL	6,325,285		6,325,285	3.33%				6,325,285	96.723%	203,730
18		38200.7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	3,542		3,542	4.05%				3,542	96.723%	139
19		38300.7120: REG - DOMESTIC/HOUSE	1,544,278		1,544,278	3.45%				1,544,278	96.723%	51,532
20		38500.7150: IND. MR STAT EQUIP	1,106,960		1,106,960	2.94%				1,106,960	96.723%	31,467
21		38100.7055: METERS - INTELUS DOMESTIC				0.00%					96.723%	
22		Subtotal Distribution Plant	\$ 75,569,861	\$ -	\$ 75,569,861			\$ -	\$ -	\$ 75,569,861		\$ 2,523,042
23	General Plant					0.00%					96.723%	
24		38900.7180: GENERAL/LAND				0.00%					96.723%	
25		38900.7200: GEN STRUCT/IMPR	105,359		105,359	2.92%				105,359	96.723%	2,976
26		38902.7225: GENERAL LEASEHOLD IMPROVEMENTS	134,646		134,646	6.67%				134,646	96.723%	8,697
27		38100.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	22,124		22,124	5.00%				22,124	96.723%	1,070
28		38100.7232: OFFICE EQUIP-GENERAL	912,093		912,093	5.00%				912,093	96.723%	44,110
29		38102.7280: COMPUTER EQ- MISC	5,892,366	(22,876)	5,869,510	14.28%				5,869,510	96.723%	607,121
30		38400.7360: TRAILERS				14.29%					96.723%	
31		38400.7362: TOOL/WORK EQUIPMENT	695,952		695,952	14.29%				695,952	96.723%	96,194
32		38700.7388: COMMUNICATION EQUIPMENT	148,096	(1,886)	146,210	5.00%				144,200	96.723%	6,924
33		38705.7420: COMM EQUIP-METER READING/RTS	674,639		674,639	5.00%				674,639	96.723%	32,627
34		38800.7450: GENERAL MISCELLANEOUS EQUIPMENT	(223,598)		(223,598)	6.67%				(223,598)	96.723%	(14,425)
35		Subtotal General Plant	\$ 8,329,697	\$ (24,762)	\$ 8,304,935			\$ -	\$ -	\$ 8,304,935		\$ 865,332
36	Transportation & Power Operated Equipment					10.64%					96.723%	
37		38920.7380: POWER OPERATED EQUIPMENT	483,500		483,500	10.64%				483,500	96.723%	49,759
38		39200.7300: AUTOS	29,764		29,764	13.06%				29,764	96.723%	3,760
39		39200.7320: TRUCKS	2,682,296		2,682,296	13.06%				2,682,296	96.723%	338,628
40		39200.7340: TRAILERS	231,468		231,468	13.06%				231,468	96.723%	29,239
41		Subtotal Transportation & Power Operated Equipment	\$ 3,427,029	\$ -	\$ 3,427,029			\$ -	\$ -	\$ 3,427,029		\$ 421,386
42	Adjusted Total											
43		Subtotal Intangible Plant	\$ 9,377,089	\$ (2,780,062)	\$ 6,597,027			\$ -	\$ -	\$ 6,597,027		\$ 1,323,409
44		Subtotal Distribution Plant	\$ 75,569,861	\$ -	\$ 75,569,861			\$ -	\$ -	\$ 75,569,861		\$ 2,523,042
45		Subtotal Transportation & Power Operated Equipment	\$ 3,427,029	\$ -	\$ 3,427,029			\$ -	\$ -	\$ 3,427,029		\$ 421,386
46		Rate Base Adjustments - 8.209 Assets										
47		37600.6891: MANS - STEEL	274,350		274,350	3.95%				274,350	96.723%	10,482
48		38000.7022: SERVICES - STEEL	380,072		380,072	2.67%				380,072	96.723%	9,615
49		38000.7023: SERVICES - PLASTIC	5,239		5,239	4.74%				5,239	96.723%	240
50		38500.7150: IND. MR STAT EQUIP	270,652		270,652	4.03%				270,652	96.723%	10,550
51		38500.7150: IND. MR STAT EQUIP	3,297		3,297	2.94%				3,297	96.723%	94
52		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 933,610	\$ -	\$ 933,610			\$ -	\$ -	\$ 933,610		\$ 31,181
53		MEALS: MEALS	(7,627)		(7,627)	145.76%				(7,627)	96.723%	(425)
54		Subtotal Rate Base Adjustments - Other	(7,627)		(7,627)			\$ -	\$ -	(7,627)		(425)
55		Total	\$ 98,020,256	\$ (2,804,824)	\$ 95,215,433			\$ -	\$ -	\$ 95,215,433		\$ 5,264,125

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy/Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Direct Retirement Detail

Line No.	Plant Type	FERC Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10527	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					20.00%					96.723%	
2		38301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ (742,961)		\$ (742,961)					\$ (742,961)	96.723%	\$ (143,723)
3												
4		38301.6065: SOFTWARE - MISCELLANEOUS				20.00%					96.723%	
5		Subtotal Intangible Plant	\$ (742,961)		\$ (742,961)					\$ (742,961)	96.723%	\$ (143,723)
6	Distribution Plant											
7		37401.6840: DISTRIBUTION LAND	(450)		(450)	0.00%					96.723%	(0)
8		37601.6851: MAINS - STEEL	(997,288)		(997,288)	3.95%	(0)			(997,288)	96.723%	(38,102)
9		37601.6852: MAINS - PLASTIC	(831,371)		(831,371)	2.67%	(22,198)			(853,569)	96.723%	(21,470)
10		37801.6880: MR STAT EQUIP-GEN	(212,952)		(212,952)	3.66%	(7,794)			(220,746)	96.723%	(7,539)
11		37801.7000: MR STAT EQ - OODREQ	(7,353)		(7,353)	6.53%	(480)			(7,833)	96.723%	(464)
12		37901.7010: MR STATION EQUIPMENT - CITYGATE				3.50%					96.723%	
13		38001.7022: SERVICES - STEEL	(211,547)		(211,547)	4.74%	(10,027)			(221,574)	96.723%	(9,069)
14		38001.7023: SERVICES - PLASTIC	(9,004,320)		(9,004,320)	4.03%	(382,874)			(9,387,194)	96.723%	(350,983)
15		38101.7050: METERS - DOMESTIC/SMALL	(2,488,767)		(2,488,767)	3.39%	(84,369)			(2,573,136)	96.723%	(81,604)
16		38201.7090: METER INSTALLATIONS - DOMESTIC/SMALL	(1,806,848)		(1,806,848)	3.33%	(60,168)			(1,867,016)	96.723%	(58,196)
17		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(22,957)		(22,957)	4.05%	(914)			(23,871)	96.723%	(884)
18		38301.7120: REG - DOMESTIC/HOUSE	(32,444)		(32,444)	3.45%	(1,119)			(33,563)	96.723%	(1,083)
19		38501.7150: IND. MR STAT EQUIP	(1,509)		(1,509)	2.94%	(44)			(1,553)	96.723%	(43)
20		Subtotal Distribution Plant	\$ (15,617,416)		\$ (15,617,416)					\$ (15,617,416)	96.723%	\$ (570,877)
21	General Plant											
22		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	(24,686)		(24,686)	6.67%	(1,647)			(26,333)	96.723%	(1,593)
23		38101.7232: OFFICE EQUIP-GENERAL	(40,877)		(40,877)	5.00%	(2,043)			(42,920)	96.723%	(1,976)
24		38102.7282: COMPUTER EQ - MISC	(2,202,168)		(2,202,168)	14.29%	(314,690)			(2,516,858)	96.723%	(304,377)
25		38401.7380: TOOL/WORK EQUIPMENT	(742,746)		(742,746)	14.29%	(106,138)			(848,884)	96.723%	(102,660)
26		38701.7390: COMMUNICATION EQUIPMENT	(42,893)		(42,893)	5.00%	(2,145)			(45,038)	96.723%	(2,074)
27		38703.7420: COMM EQUIP-METER READING/RTS	(1,430,387)		(1,430,387)	5.00%	(71,519)			(1,501,906)	96.723%	(89,176)
28		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(1,645)		(1,645)	6.67%	(110)			(1,755)	96.723%	(108)
29		Subtotal General Plant	\$ (4,485,360)		\$ (4,485,360)					\$ (4,485,360)	96.723%	\$ (481,963)
30	Transportation & Power Operated Equipment											
31		38601.7380: POWER OPERATED EQUIPMENT	(174,960)		(174,960)	10.64%	(18,619)			(193,579)	96.723%	(18,009)
32		38201.7300: AUTOS				13.06%					96.723%	
33		38201.7320: TRUCKS	(676,377)		(676,377)	13.06%	(88,355)			(764,732)	96.723%	(85,440)
34		38201.7340: TRAILERS	(57,575)		(57,575)	13.06%	(4,352)			(61,927)	96.723%	(4,722)
35		Subtotal Transportation & Power Operated Equipment	\$ (888,744)		\$ (888,744)					\$ (888,744)	96.723%	\$ (108,170)
36	Total											
37			\$ (21,724,511)		\$ (21,724,511)					\$ (21,724,511)		\$ (1,393,923)
38	Rate Base Adjustments - 8.209 Assets											
39		37601.6851: MAINS - STEEL	(257,990)		(257,990)	3.95%	(10,191)			(268,181)	96.723%	(9,857)
40		37601.6852: MAINS - PLASTIC	(448,897)		(448,897)	2.67%	(11,986)			(460,883)	96.723%	(11,693)
41		38001.7022: SERVICES - STEEL	(6,571)		(6,571)	4.74%	(311)			(6,882)	96.723%	(301)
42		38001.7023: SERVICES - PLASTIC	(288,365)		(288,365)	4.03%	(10,815)			(299,180)	96.723%	(10,461)
43		Subtotal Rate Base Adjustments - 8.209 Assets	\$ (981,822)		\$ (981,822)					\$ (981,822)		\$ (32,211)
44	Total		\$ (22,716,333)		\$ (22,716,333)					\$ (22,716,333)		\$ (1,336,134)
45												

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10587	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -	\$ -
4			Subtotal Intangible Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
5	General Plant										
6		38001.7200; GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
7		39101.7230; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-	-	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,281	-	139,281	14.29%	19,903	-	-	-
9		39102.7260; COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rfbig Area	-	-	-	14.29%	-	-	-	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	188,707	-	188,707	14.29%	26,966	-	-	-
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-	-
13			Subtotal General Plant	\$ 327,988	\$ -	\$ 327,988		\$ 46,870	\$ -	\$ -	\$ -
14	Transportation & Power Operated Equipment										
15		38201.7300; AUTOS	Entex Corp	113,628	-	113,628	13.06%	14,840	-	-	-
16		38201.7300; AUTOS	Houston, Comcoe & Tx Coast Rfbig Area	25,869	-	25,869	13.06%	3,379	-	-	-
17		38201.7320; TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-	-
18		38201.7320; TRUCKS	Houston, Comcoe & Tx Coast Rfbig Area	-	-	-	13.06%	-	-	-	-
19			Subtotal Transportation & Power Operated Equipment	\$ 139,497	\$ -	\$ 139,497		\$ 18,219	\$ -	\$ -	\$ -
20	Total			\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ -
21			Total	\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ -
22				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
23				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

C

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant			\$ -	16.00%	\$ -	\$ -	\$ -	96.723%	\$ -
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	96.723%	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	96.723%	\$ -
4			Subtotal Intangible Plant	\$ -		\$ -	\$ -	\$ -		\$ -
5	General Plant									
6		38001.7200; GEN STRUCT/IMPR	Entex Corp	-	16.00%	-	-	-	96.723%	-
7		39101.7230; FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	-	16.00%	-	-	-	96.723%	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,261	16.00%	22,285	3,185	22,265	96.723%	3,080
9		39102.7260; COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rfbig Area	-	23.91%	-	-	-	96.723%	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	188,707	19.38%	36,534	6,221	36,534	96.723%	5,050
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	16.00%	-	-	-	96.723%	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	19.38%	-	-	-	96.723%	-
13			Subtotal General Plant	\$ 327,968		\$ 58,819	\$ 8,405	\$ 58,819		\$ 8,130
14	Transportation & Power Operated Equipment									
15		38201.7300; AUTOS	Entex Corp	113,628	16.00%	18,180	2,374	18,180	96.723%	2,287
16		38201.7300; AUTOS	Houston, Comcoe & Tx Coast Rfbig Area	25,869	23.91%	6,185	808	6,185	96.723%	791
17		38201.7320; TRUCKS	Entex Corp	-	16.00%	-	-	-	96.723%	-
18		38201.7320; TRUCKS	Houston, Comcoe & Tx Coast Rfbig Area	-	23.91%	-	-	-	96.723%	-
19			Subtotal Transportation & Power Operated Equipment	\$ 139,497		\$ 24,365	\$ 3,182	\$ 24,365		\$ 3,078
20	Total			\$ 467,465		\$ 83,184	\$ 11,587	\$ 83,184		\$ 11,208
21				\$ 467,465		\$ 83,184	\$ 11,587	\$ 83,184		\$ 11,208
22				\$ 467,465		\$ 83,184	\$ 11,587	\$ 83,184		\$ 11,208
23			Total	\$ 467,465		\$ 83,184	\$ 11,587	\$ 83,184		\$ 11,208

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GJD No 1667	Depreciation Expense	Accumulated Depreciation	Net Plant
1	Intangible Plant									
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-
3		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-
5			Subtotal Intangible Plant	-	-	-	-	-	-	-
6	Distribution Plant									
7		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-
8			Subtotal Distribution Plant	-	-	-	-	-	-	-
9	General Plant									
10		39102.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-
11		39102.7260: COMPUTER EQ - MISC	Entex Corp	(1,060,766)	-	(1,060,766)	14.29%	(151,583)	-	(1,060,766)
12		39102.7260: COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rrig Area	(5,445)	-	(5,445)	14.29%	(778)	-	(5,445)
13		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(276,269)	-	(276,269)	14.29%	(39,479)	-	(276,269)
14		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	-	(9,699)	5.00%	(485)	-	(9,699)
15		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	-	(12,072)	6.67%	(805)	-	(12,072)
16			Subtotal General Plant	(1,364,251)	-	(1,364,251)	-	(198,130)	-	(1,364,251)
17	Transportation & Power Operated Equipment									
18		38201.7300: AUTOS	Entex Corp	(97,574)	-	(97,574)	13.06%	(12,743)	-	(97,574)
19		38201.7300: AUTOS	Houston, Comcoe & Tx Coast Rrig Area	(23,954)	-	(23,954)	13.06%	(3,128)	-	(23,954)
20		38201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-
21		38201.7320: TRUCKS	Houston, Comcoe & Tx Coast Rrig Area	(39,535)	-	(39,535)	13.06%	(5,163)	-	(39,535)
22			Subtotal Transportation & Power Operated Equipment	(161,062)	-	(161,062)	-	(21,035)	-	(161,062)
23	Total									
24			Total	(1,625,312)	-	(1,625,312)	-	(214,169)	-	(1,625,312)
25			Total	(1,625,312)	-	(1,625,312)	-	(214,169)	-	(1,625,312)

CenterPoint E

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entlex Corp	16.00%	-	-	-	96.723%	-
3		30301.6060: SOFTWARE - MISCELLANEOUS	Entlex Corp	16.00%	-	-	-	96.723%	-
4		30301.6060: SOFTWARE - SAP	Entlex Corp	16.00%	-	-	-	96.723%	-
5	Distribution Plant								
6		38701.7160: OTHER EQ - CNG EQUIP	Entlex Corp	16.00%	-	-	-	96.723%	-
7			Subtotal Distribution Plant						
8			Entlex Corp						
9	General Plant								
10		39102.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entlex Corp	16.00%	-	-	-	96.723%	-
11		39102.7260: COMPUTER EQ - MISC	Entlex Corp	16.00%	(169,723)	(24,253)	(169,723)	96.723%	(23,459)
12		39102.7260: COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rrig Area	23.91%	(1,302)	(186)	(1,302)	96.723%	(180)
13		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	19.36%	(53,486)	(7,643)	(53,486)	96.723%	(7,383)
14		39701.7390: COMMUNICATION EQUIPMENT	Entlex Corp	16.00%	(1,552)	(78)	(1,552)	96.723%	(75)
15		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entlex Corp	16.00%	(1,932)	(129)	(1,932)	96.723%	(125)
16			Subtotal General Plant						
17			Entlex Corp		(227,993)	(32,289)	(227,993)		(31,231)
18	Transportation & Power Operated Equipment								
19		39201.7300: AUTOS	Houston, Comcoe & Tx Coast Rrig Area	16.00%	(15,612)	(2,039)	(15,612)	96.723%	(1,972)
20		39201.7320: TRUCKS	Entlex Corp	23.91%	(5,727)	(748)	(5,727)	96.723%	(723)
21		39201.7320: TRUCKS	Houston, Comcoe & Tx Coast Rrig Area	16.00%	-	-	-	96.723%	-
22			Subtotal Transportation & Power Operated Equipment						
23			Entlex Corp		(30,792)	(1,235)	(30,792)	96.723%	(1,194)
24			Houston, Comcoe & Tx Coast Rrig Area		(30,792)	(4,021)	(30,792)		(3,850)
25	Total								
			Total						
					\$ (258,795)	\$ (36,310)	\$ (258,795)		\$ (35,120)
					\$ (258,795)	\$ (36,310)	\$ (258,795)		\$ (35,120)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year	Change
1	Invested Capital	\$ 342,906,748	\$ 403,711,912	\$ 60,805,164
2	Rate of Return		8.0237%	
3	Return on Investment			4,878,798
4				
5	Invested Capital	342,906,748	403,711,912	60,805,164
6	Weighted Cost of Debt		2.7293%	
7	Interest Expense			1,659,529
8				
9	After Tax Income			3,219,269
10				
11	Gross-up Factor			1.5385
12				
13	Before Tax Return			4,952,721
14				
15	Federal Income Tax Rate			35.00%
16				
17	Federal Income Tax			\$ 1,733,452
18				
19	Change in Federal Income Tax		\$ 1,733,452	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Ad Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 595,709,195
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	<u>576,187,805</u>
4	Ad Valorem Tax Rate	0.8301%
5	Proposed Ad Valorem Tax	<u>4,782,799</u>
6	Ad Valorem True-up	⁽¹⁾ <u>(443,548)</u>
7	Proposed Ad Valorem Tax	4,339,250
8	Approved Ad Valorem Tax per previous IRA Filing	<u>4,623,656</u>
9	Change	\$ (284,405)
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Other Revenue-related Taxes


Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 10,255,937
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	<u>1.00756</u>
4	Incremental Texas Gross Margin Tax Base	<u>\$ 10,333,438</u>
5	Change in State Margin Tax	<u>\$ 77,501</u>

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2-13-23
Date


Signature Kara Gostenhofer Ryan
Title: VP and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-6786
Email address: kara.gostenhofer@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon
Title: Director -Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-8786
Email address: Jeff.Garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

**Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2022 through December 31, 2022**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-7)	\$ 593,167,202
Beginning Plant Balance as of Case No. 00008828 Test Year 2021 (IRA-6)	\$ 520,612,263
Direct 2022 Additions (IRA-12)	86,371,619
Direct 2022 Retirements (IRA-13)	(13,816,681)
Prior year adjustments	
Rounding Differences	
Ending Balance as of 12/31/2022	\$ 593,167,202
IRA-7 Ending Balance Difference	(0)

**Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2022 through December 31, 2022**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-10)	\$ <u>9,483,011</u>
Beginning Plant Balance as of Case No. 00008828 Test Year 2021 (IRA-9)	10,540,838
Allocated 2022 Additions (IRA-14)	467,485
Allocated 2022 Retirements (IRA-15)	(1,525,312)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2022	\$ <u>9,483,011</u>
IRA-10 Ending Balance Difference	<u>(0)</u>

**CENTERPOINT ENERGY RESOURCES CORP.
TEXAS COAST DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023**

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (5)	Current Month (6)	Change (7)
1	Rate Schedule									
2	Customer Charge	\$19,940	\$19,940	\$0.0000	\$22,8100	\$24,9300	\$2,12000	\$365,4600	\$365,4600	\$0.00000
3	All Volumes @ 14.65 PB	N/A	N/A	\$0.00000	\$0.06654	N/A	\$0.00000	\$0.08034	\$0.08034	\$0.00000
4	All Volumes @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.00000	N/A	N/A	\$0.00000
5	Weighted Average Cost of Gas	\$1.05441	\$0.63979	(\$0.41462)	\$1.05441	\$0.63979	(\$0.41462)	\$1.05441	\$0.63979	(\$0.41462)
6	Normalization Factor (LUF) @ 14.95 PB	\$1.03850	\$1.03400	(\$0.00450)	1.03850	1.03400	(\$0.00450)	1.01770	0.99910	(\$0.02460)
		\$1.09501	\$0.64836	(\$0.44664)	\$1.09501	\$0.64836	(\$0.44664)	\$1.07307	\$0.63837	(\$0.43770)
7	Over (Under) Recovery	(\$0.03826)	(\$0.03826)	\$0.00000	(\$0.03826)	(\$0.03826)	\$0.00000	\$0.01569	(\$0.03750)	(\$0.05319)
8	Total Gas Commodity @ 14.95 PB	\$1.13327	\$0.68662	(\$0.44664)	\$1.13327	\$0.68662	(\$0.44664)	\$1.11057	\$0.67287	(\$0.43770)
9	Storage Carrying Cost	\$0.00514	\$0.00545	\$0.00031	\$0.00514	\$0.00545	\$0.00031	\$0.00504	\$0.00534	\$0.00030
10	Tax refund	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

Note:
GRIP 2022 EFFECTIVE ON JUNE 16, 2022 FOR ALL CITIES
R-2096-I-GRIP 2022 & R-2096-U-GRIP 2022
GSS-2064-I-GRIP 2022 & GSS-2064-U-GRIP 2022
GSLV-627-I-GRIP 2022 & GSLV-627-U-GRIP 2022
All cities billing under GRIP 2022

Category	With Gas Cost @ 14.65 Pressure Base	Without Gas Cost @ 14.65 Pressure Base	With Gas Cost @ 14.95 Pressure Base	Without Gas Cost @ 14.95 Pressure Base
Customer Charge	\$ 19,940 (2)	\$ 19,940	\$ 19,940	\$ 19,940
Average Monthly Bill Crl	N/A 33	N/A	N/A 33	N/A
Distribution rate @ 14.65 Pressure Base	\$ 0.68662	\$ 0.68662	\$ 0.68662	\$ 0.68662
Total Commodity Rate	\$ 0.68662	\$ 0.68662	\$ 0.68662	\$ 0.68662
Storage Carrying Cost	\$ 0.00545	\$ 0.00545	\$ 0.00545	\$ 0.00545
Tax Refund	N/A	N/A	N/A	N/A
Total Bill				
Customer Charge	\$ 19,940	\$ 19,940	\$ 19,940	\$ 19,940
Average Monthly Bill Mcf	N/A 33	N/A	N/A 33	N/A
Distribution rate @ 14.65 Pressure Base	\$ 0.68662	\$ 0.68662	\$ 0.68662	\$ 0.68662
Tax Refund	\$ -	\$ -	\$ -	\$ -
Total Bill				
Customer Charge	\$ 19,940	\$ 19,940	\$ 19,940	\$ 19,940
Average Monthly Bill Mcf	N/A 33	N/A	N/A 33	N/A
Distribution rate @ 14.95 Pressure Base	\$ 0.07196	\$ 0.07196	\$ 0.07196	\$ 0.07196
Total Commodity Rate	\$ 0.07196	\$ 0.07196	\$ 0.07196	\$ 0.07196
Storage Carrying Cost	\$ 0.00545	\$ 0.00545	\$ 0.00545	\$ 0.00545
Tax Refund	\$ -	\$ -	\$ -	\$ -
Total Bill	\$ 45,120 (2)	\$ 45,120	\$ 45,120	\$ 45,120
Customer Charge	\$ 19,940	\$ 19,940	\$ 19,940	\$ 19,940
Average Monthly Bill Mcf	N/A 33	N/A	N/A 33	N/A
Distribution rate @ 14.95 Pressure Base	\$ 0.07196	\$ 0.07196	\$ 0.07196	\$ 0.07196
Tax Refund	\$ -	\$ -	\$ -	\$ -
Total Bill	\$ 22,310 (2)	\$ 22,310	\$ 22,310	\$ 22,310

From: (3) Per GUD No. 10667
Tax: (4) IRA-4 Bill Comparisons

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Customer Count Allocation Factors

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage			
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Entex North Louisiana	131,433	2,190,043	6.00%			
2				Beaumont Rptg Area	54,736	2,190,043	2.50%			
3				East Texas Rptg Area	76,554	2,190,043	3.50%			
4				Entex Mississippi Rptg Div	132,769	2,190,043	6.06%			
5				Entex South Louisiana	116,029	2,190,043	5.30%			
6				Northeast Texas Rptg Area	21,816	2,190,043	1.00%			
7				Oklahoma Rptg Area	-	2,190,043	0.00%			
8				South Texas Rptg Area	152,500	2,190,043	6.96%			
9				State of Arkansas	-	2,190,043	0.00%			
10				Tyler Rptg Area	38,817	2,190,043	1.77%			
11				Subtotal Entex Rural	724,655		33.09%			
12										
13			Entex Texas Gulf	Houston Rptg Area	1,115,044	2,190,043	50.91%			
14				Texas Coast Rptg Area	350,345	2,190,043	16.00% ②			
15				Subtotal Entex Texas Gulf	1,465,389		66.91%			
16										
17				Subtotal CenterPoint Energy Entex	2,190,043		100.00%			
18										
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Entex North Louisiana	130,115	2,146,161	6.06%			
20				Beaumont Rptg Area	53,925	2,146,161	2.51%			
21				East Texas Rptg Area	75,842	2,146,161	3.53%			
22				Entex Mississippi Rptg Div	131,014	2,146,161	6.10%			
23				Entex South Louisiana	116,262	2,146,161	5.42%			
24				Northeast Texas Rptg Area	21,752	2,146,161	1.01%			
25				Oklahoma Rptg Area	-	2,146,161	0.00%			
26				South Texas Rptg Area	148,222	2,146,161	6.91%			
27				State of Arkansas	-	2,146,161	0.00%			
28				Tyler Rptg Area	38,225	2,146,161	1.78%			
29				Subtotal Entex Rural	715,356		33.32%			
30										
31			Entex Texas Gulf	Houston Rptg Area	1,094,148	2,146,161	50.98%			
32				Texas Coast Rptg Area	336,657	2,146,161	15.69% ②			
33				Subtotal Entex Texas Gulf	1,430,805		66.67%			
34										
35				Subtotal CenterPoint Energy Entex	2,146,161		99.99%			
36										
37	Entex Tx Gas Support Customer (CY as of J) CenterPoint Energy Entex	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,736	1,809,813	3.02%			
38				East Texas Rptg Area	76,554	1,809,813	4.23%			
39				Northeast Texas Rptg Area	21,816	1,809,813	1.21%			
40				South Texas Rptg Area	152,500	1,809,813	8.43%			
41				Tyler Rptg Area	38,817	1,809,813	2.14%			
42				Subtotal Entex Rural	344,424		19.03%			
43										
44						Entex Texas Gulf	Houston Rptg Area	1,115,044	1,809,813	61.61%
45							Texas Coast Rptg Area	350,345	1,809,813	19.36% ②
46							Subtotal Entex Texas Gulf	1,465,389		80.97%
47										
48							Subtotal CenterPoint Energy Entex	1,809,813		100.00%
49										
50	Entex Tx Gas Support Customer (PY as of J) CenterPoint Energy Entex	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	1,768,771	3.05%			
51				East Texas Rptg Area	75,842	1,768,771	4.29%			
52				Northeast Texas Rptg Area	21,752	1,768,771	1.23%			
53				South Texas Rptg Area	148,222	1,768,771	8.38%			
54				Tyler Rptg Area	38,225	1,768,771	2.16%			
55				Subtotal Entex Rural	337,965		19.11%			
56										
57						Entex Texas Gulf	Houston Rptg Area	1,094,148	1,768,771	61.86%
58							Texas Coast Rptg Area	336,657	1,768,771	19.03% ①
59							Subtotal Entex Texas Gulf	1,430,805		80.89%
60										
61							Subtotal CenterPoint Energy Entex	1,768,771		100.00%
62										
63	Entex Houston Gas (PY as of June)		Entex Texas Gulf	Houston Rptg Area	1,094,148	1,430,805	76.47%			
64				Texas Coast Rptg Area	336,657	1,430,805	23.53% ①			
65				Subtotal Entex Texas Gulf	1,430,805		100.00%			
66										
67	Entex Houston Gas (CY as of June)		Entex Texas Gulf	Houston Rptg Area	1,115,044	1,465,389	76.09%			
68				Texas Coast Rptg Area	350,345	1,465,389	23.91% ②			
69				Subtotal Entex Texas Gulf	1,465,389		100.00%			
70										

① IRA-9 Alloc. Initial Plant
 ② IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Employee Meals Expense

INTERNAL ORDER GROUP:11034220,13105395,13105396,13105397,13105398,68486402,684869
INTERNAL ORDER GP NUMBER:11034220.131
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year:2022 Periods 1-12

	November	December	Total
* 103391236 Replace Service-Plastic-3rd Party-Leak			81.36
* 103474128 Replace Plastic Main-3rd Party			135.92
* 103498971 Replace Plastic Main-3rd Party-Leak			84.36
* 103646404 Replace Steel Main-3rd Party-Leak			112.54
* 103664764 Replace Service-Plastic-3rd Party-Leak			120.36
* 103710238 Replace Service-Plastic-3rd Party-Leak			72.94
* 103759705 CANCELED -SEE NEW WO# 104989760, WRONG O			
* 103759969 Replace Service-Plastic-3rd Party-Leak			171.68
* 103803141 Replace Plastic Main-3rd Party-Leak			166.60
* 103890674 Replace Plastic Main-3rd Party-Leak			264.22
* 104068088 Replace Main Due to Leakage-Plastic			138.38
* 104107077 Replace Service Line-Plastic-Leak			64.96
* 104144020 Replace Service-Plastic-3rd Party-Leak			311.90
* 104214608 Replace Plastic Main-3rd Party-Leak			144.00
* 104475868 Replace Service Line-Plastic-Leak			63.80
* 104653930 Replace Plastic Main-3rd Party-Leak	406.58		406.58
* 104723966 Replace Main Due to Leakage-Plastic	198.96		198.96
* 104838058 Replace Main Due to Leakage-Plastic			41.62
* 104955164 Replace Plastic Main-3rd Party-Leak			138.02
* 104956984 Replace Service-Plastic-3rd Party-Leak	143.74		143.74
* 105329409 Replace Service-Plastic-3rd Party-Leak		22.71	22.71
* 105464595 Replace Plastic Main-3rd Party-Leak	54.13		54.13
** TOTAL INCURRED COSTS	803.41	22.71	7,626.93
*** Under/ (Over) Absorption of Costs	803.41	22.71	7,626.93

2022 Meals and Entertainment

7626.93

Source: SAP

7626.93 1

For Cost Elements

522010 Employ Rel Exp-Employee Travel
522011 Employ Rel Exp-Empl Travel-PCard
522060 Employ Rel Exp-Bus Meals
522061 Employ Rel Exp-Bus Meals-PCard
522062 Employ Rel Exp-Bus Entertainment

To:

1 To schedule IRA-7 and IRA-16

Order group source: All orders listed on the following tabs:

IRA-12 Direct Additions Report
IRA-13 Direct Retire Report
IRA-14 Alloc Add Report
IRA-15 Alloc Retire Report

CenterPoint Energy - Texas Coast Division
Customer Count 2022

Sum of Count Inst	Group Name 2 Division	Type New	Rate Category Desc New	Month												Grand Total		
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	Texas Coast Division	01 Res	R-2098A-U-GRIP 2021@14.73 Pressure Base	1	1	1	1	1	1	1	1	1	1	1	1	1	1	2
			R-2095-U-GRIP 2021	3,620	3,665	3,717	3,744	3,764	3,780	3,792	3,804	3,823	3,839	3,851	3,881	3,881	3,881	26,770
			R-2095-I-GRIP 2021	209,360	209,862	210,416	210,647	211,268	211,593	211,857	212,121	212,333	212,734	213,522	214,164	214,164	214,164	1,488,324
			R-2096A-U-GRIP 2021	135,244	135,835	136,487	136,956	137,243	137,852	138,430	139,007	139,603	140,352	141,811	141,811	141,811	141,811	978,047
			R-2095-U-GRIP 2022															
			R-2095-I-GRIP 2022															
			R-2096-U-GRIP 2022															
			R-2096-I-GRIP 2022															
		01 Res Total		348,224	349,362	350,622	351,349	352,276	353,225	354,079	354,933	355,761	356,925	358,366	359,868	359,868	4,244,980	
		02 Com - Small	GSS-2096-I-GRIP 2020	1	1	1	1	1	1	1	1	1	1	1	1	1	1	5
			GSS-2095-U-GRIP 2021	2	2	2	2	2	2	2	2	2	2	2	2	2	2	11
			GSS-2095-I-GRIP 2021	248	241	224	180	181	187	188	190	195	205	213	211	211	211	1,389
			GSS-2096A-I-GRIP 2021	10,796	10,844	10,778	10,706	10,731	6,036	6,139	6,404	6,686	7,035	7,141	7,187	7,187	7,187	46,628
			GSS-2096A-U-GRIP 2021	5,497	5,601	5,709	5,847	5,931	10,660	10,703	10,735	10,738	10,944	11,057	11,030	11,030	11,030	75,867
			GSS-2095-U-GRIP 2022						5	6	4	3	3	3	3	3	26	
			GSS-2095-I-GRIP 2022						187	188	190	195	205	213	211	211	1,389	
			GSS-2096-U-GRIP 2022						6,036	6,139	6,404	6,686	7,035	7,141	7,187	7,187	46,628	
			GSS-2096-I-GRIP 2022						10,660	10,703	10,735	10,738	10,944	11,057	11,030	11,030	75,867	
		02 Com - Small Total		16,543	16,689	16,714	16,736	16,848	16,888	17,036	17,333	17,622	18,187	18,414	18,430	18,430	207,440	
		03 Com - Large	GSLV-626-I-GRIP 2021	10	10	10	10	10	10	10	10	10	10	10	10	10	10	50
			GSLV-627A-I-GRIP 2021	158	157	157	182	182	182	182	182	182	182	182	182	182	182	836
			GSLV-627A-U-GRIP 2021	41	41	43	54	54	54	54	54	54	54	54	54	54	233	
			GSLV-626-I-GRIP 2022						10	10	10	10	10	10	10	10	70	
			GSLV-627-I-GRIP 2022						182	182	180	181	181	181	181	181	1,269	
			GSLV-627-U-GRIP 2022						54	55	55	55	55	55	55	55	366	
		03 Com - Large Total		209	208	210	246	246	246	246	245	246	246	247	248	248	2,844	
		05 Ind - Small	GSLV-627A-I-GRIP 2021	4	4	4	4	4	4	4	4	4	4	4	4	4	20	
			GSLV-627A-U-GRIP 2021	3	2	2	3	3	4	4	4	4	4	4	4	4	13	
			GSLV-627-I-GRIP 2022						3	3	2	2	2	2	2	2	29	
			GSLV-627-U-GRIP 2022						3	3	2	2	2	2	2	2	16	
		05 Ind - Small Total		7	6	6	7	7	7	7	6	6	6	6	6	6	78	
	F Total			364,983	366,265	367,552	368,338	369,377	370,366	371,369	372,517	373,635	375,365	377,033	378,542	378,542	4,455,342	

To: IRA 5

Texas Coast Division
 Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Clear Lake Shores	5,458	228			5,686
Danbury	4,908	304			5,212
El Lago	10,556	244	15		10,815
Hillcrest Village	3,271	15			3,286
Hitchcock	16,700	1,182	12		17,894
Jones Creek	5,540	114			5,654
Liverpool	1,105	96	12		1,213
Pleak	491	12			503
Richwood	11,273	379			11,652
Weston Lakes	17,396	363			17,759
	<u>76,698</u>	<u>2,937</u>	<u>39</u>	<u>0</u>	<u>79,674</u>
Environs	1,583,192	72,315	580	29	1,656,116
Total Number of Bills Under RRC Jurisdiction	<u>1,659,890</u>	<u>75,252</u>	<u>619</u>	<u>29</u>	<u>1,735,790</u>

Transport bills are not included in the Texas Coast GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:
 IRA-5

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
12 Month Period Ending December 31, 2022
Reg Asset - 8.209

Category	Mains - Steel TXCG376016951	Mains - Plastic TXCG376016952	Services - Steel TXCG380017022	Services - Plastic TXCG380017023	Services - Meter TXCG385017150	Texas Coast
Depreciation	68,976.52	69,229.64	1,505.77	68,487.96	542.03	208,721.92
Ad Valorem Tax	14,495.13	21,522.80	263.69	14,102.64	153.03	50,537.29
Interest Exp	55,239.23	83,727.43	1,003.95	54,429.86	752.92	195,153.39
Equity Return	135,639.44	205,591.97	2,465.20	133,652.03	1,848.79	479,197.43
Sub-total	274,350.32	380,071.84	5,238.61	270,652.49	3,296.77	933,610.03

Year	Period	Pstng Date	DocumentNo	RefDocumnt	CoCo...	Account	DT	Cost Ctr	WBS Elem.	Proft Cr	SourceObj	PaCC	PartnerObj	Partner PC	Func. Area	Quantity	Trans cur.	Text
2022	12	12/31/2022	1368016647	111338498	0082	179043	SA			1127244				1823		235,228.36	8.209	Regulatory Asset
	11	11/30/2022	1366147413	111176910	0082	179043	SA							1823		110,695.28	8.209	Regulatory Asset
	10	10/31/2022	1364146412	111031076	0082	179043	SA							1823		178,059.70	8.209	Regulatory Asset
	9	09/30/2022	1362148125	110907982	0082	179043	SA							1823		90,151.56	8.209	Regulatory Asset
	8	08/31/2022	1359913267	110755199	0082	179043	SA							1823		73,148.01	8.209	Regulatory Asset
	7	07/31/2022	1357505550	110595716	0082	179043	SA							1823		72,143.85	8.209	Regulatory Asset
	6	06/30/2022	1355167342	110426390	0082	179043	SA							1823		58,763.57	8.209	Regulatory Asset
	5	05/31/2022	1352959594	110274704	0082	179043	SA							1823		27,398.22	8.209	Regulatory Asset
	4	04/30/2022	1350860103	110158118	0082	179043	SA							1823		41,143.05	8.209	Regulatory Asset
	3	03/31/2022	1348784216	110010936	0082	179043	SA							1823		25,304.33	8.209	Regulatory Asset
	2	02/28/2022	1346888278	109905357	0082	179043	SA							1823		17,618.50	8.209	Regulatory Asset
			1346888138	109905346	0082	179043	SA							1823		21,574.12	8.209	Regulatory Asset
			1346884869	109901556	0082	179043	SA							1823		17,618.50	8.209	Regulatory Asset
= 933,610.05																		

√1 Agrees to IRA-7

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
12 Month Period Ending December 31, 2022

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont		730,311.78	730,311.78	-	-	730,311.78		730,311.78
East Texas		1,870,312.27	1,870,312.27	-	-	1,870,312.27		1,870,312.27
South Texas		1,417,704.00	1,417,704.00	-	-	1,417,704.00		1,417,704.00
Houston		11,293,513.11	11,293,513.11	-	-	11,293,513.11		11,293,513.11
Texas Coast		2,718,538.90	2,718,538.90	-	-	2,718,538.90		2,718,538.90
S Louisiana		4,165,709.92	4,165,709.92	-	-	4,165,709.92		4,165,709.92
N Louisiana		5,957,304.65	5,957,304.65	-	-	5,957,304.65		5,957,304.65
Mississippi		2,711,121.51	2,711,121.51	-	-	2,711,121.51		2,711,121.51
Entex Corp								
Grand Total	-	30,864,516.14	30,864,516.14	0.00%	-	30,864,516.14	-	30,864,516.14

SAP Difference - 30,864,516.14 30,864,516.14 ✓

To: IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: RRENTX1 Name: Entex Total Company			
Fiscal Year:2022 Period: 12			
Lead column	Cur Period	YTD	
171011 Removal WIP	1,327,326.15	30,864,516.14	
* 1080 Acc Prov For Depr	1,327,326.15	30,864,516.14	
** Functional area	1,327,326.15	30,864,516.14	✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
Texas Coast Division
Texas Coast GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2022

Line No.	Description	Filed 2022	
			Test Year 2021
			Case No. 00008828
1	Gross Plant at standard rate		\$ 506,197,863
2	Gross Plant Prior Year at standard rate		\$ 461,192,963
3	Incremental Gross Plant		\$ 45,004,900
4	Ad Valorem Tax per filings		4,623,656
5	Ad Valorem Tax per prior		3,684,918
6	Incremental Ad Valorem Tax in GRIP Filing		<u>\$ 938,738</u>
7	Tax Paid		\$ 5,599,950
8	Ad Valorem Tax Rate per Tax Paid		1.106277%
9	Incremental Tax based on tax paid		\$ 497,879
10	True-up amount/(refund)		\$ (440,859)
10	Calendar year interest rate on customer deposits per RRC Bulletin		0.61%
11	Interest Amount		<u>(2,689)</u>
12	Change to rate payers charge/(refund) including interest		<u>\$ (443,548.23)</u>
13	Standard rate factor per Docket No. 10567	96.7230%	

Notes: