



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: March 2, 2023

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
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**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
2. Provide the date when the utility was originally organized.
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana St.
Houston, TX 77002

Phone: (713) 207-5946
Email: Keith.Wall@centerpointenergy.com
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Jeff Garmon
Title: Director, Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-8786
Email: Jeff.Garmon@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
1111 Louisiana St., Houston,
TX 77002
7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge
8. How many months are included in the filing period?
12
9. In what year does the test period end?
2022
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2021
11. What is the submission date for this filing?
March 2, 2023
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
Case No. 00008828 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
GUD No. 10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$ 6.8662 at 14.95 pressure base for Residential and Commercial
\$ 6.7287 at 14.65 pressure base for General Service - Large Volume

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
21% Please refer to Note 1 below.

17. What is the ad valorem tax rate based on the most recent rate case?
0.8301%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No. 10750 to incorporate the effects of Tax Change (35% to 21%)

**CenterPoint Energy Resources Corp.
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("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Kimberly Middleton that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Texas Coast Division on March 2, 2023. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Texas Coast Division and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Alvin, Angleton, Arcola, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Simonton, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes, and Wharton.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 1, 2023.

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2096-I-GRIP 2023; R-2096-U-GRIP 2023 Residential	\$19.94 per customer per month	\$2.01 per customer per month	\$21.95 per customer per month	\$2.01 per customer per month
GSS-2096-I-GRIP 2023; GSS-2096-U-GRIP 2023 General Service Small	\$24.93 per customer per month	\$3.00 per customer per month	\$27.93 per customer per month	\$3.00 per customer per month
GSLV-627-I-GRIP 2023; GSLV-627-U-GRIP 2023 General Service Large Volume	\$365.46 per customer per month	\$104.91 per customer per month	\$470.37 per customer per month	\$104.91 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2023 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/txcoastdivisiongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00012780 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 1, 2023

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
1	Current and Proposed Bill Information - With Gas Cost					
2	Residential					
3		Customer Charge	\$ 19.94	\$21.95	\$2.01	10.08%
4		Initial Block Rate per Ccf	\$ 0.07196	\$0.07196	-	0.00%
5		Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 45.15	\$47.16	\$2.01	4.45%
6						
7	Commercial - Small					
8		Customer Charge	\$ 24.93	\$27.93	\$3.00	12.03%
9		Initial Block Rate per Ccf	\$ 0.05654	\$0.05654	-	0.00%
10		Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 131.23	\$134.23	\$3.00	2.29%
11						
12	General Service - Large Volume					
13		Customer Charge	\$ 365.46	\$470.37	\$104.91	28.71%
14		Initial Block Rate per Ccf	\$ 0.08034	\$0.08034	-	0.00%
15		Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 2,053.23	\$2,158.14	\$104.91	5.11%
16						
17						
18	Current and Proposed Bill Information - Without Gas Cost					
19						
20	Residential					
21		Customer Charge	\$ 19.94	\$21.95	\$2.01	10.08%
22		Initial Block Rate per Ccf	\$ 0.07196	\$0.07196	-	0.00%
23		Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 22.31	\$24.32	\$2.01	9.01%
24						
25	Commercial - Small					
26		Customer Charge	\$ 24.93	\$27.93	\$3.00	12.03%
27		Initial Block Rate per Ccf	\$ 0.05654	\$0.05654	-	0.00%
28		Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 32.96	\$35.96	\$3.00	9.10%
29						
30	General Service - Large Volume					
31		Customer Charge	\$ 365.46	\$470.37	\$104.91	28.71%
32		Initial Block Rate per Ccf	\$ 0.08034	\$0.080340	-	0.00%
33		Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 544.22	\$649.13	\$104.91	19.28%
34						
35						

36 ⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.

37 ** Average monthly bill calculated using \$6.8662 per Mcf cost of gas, or \$0.68662 per Ccf cost of gas.

38 *** Average monthly bill calculated using \$6.7287 per Mcf cost of gas, or \$0.67287 per Ccf cost of gas.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Per Case No.		Ref	As of 12/31/2022	Change in Investment
		00008828 As of 12/31/2021	Adjustments			
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 503,551,800	\$ -		\$ 573,729,113	\$ 70,177,313
12	Direct Accumulated Depreciation	164,132,718	-		174,011,204	9,878,486
13	Allocated Utility Plant Investment (If applicable)	1,700,518	-		1,563,053	(137,465)
14	Allocated Accumulated Depreciation (If applicable)	1,112,336	-		1,094,141	(18,194)
15	Miscellaneous Adjustments	2,899,484	-		3,525,091	625,607
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 342,906,748</u>	<u>\$ -</u>		<u>\$ 403,711,912</u>	<u>\$ 60,805,164</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.0237%
20	Return					\$ 4,878,798
21	Depreciation Expense					3,928,092
22	Property-related Taxes (Ad Valorem)					(284,405)
23	Revenue-related Taxes and State Margin Tax					70,868
24	Federal Income Tax					855,755
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 9,449,108</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
				Allocation Factors		
				per GUD No. 10567:	Total Service Area:	RRC Jurisdiction:
28	Residential		90.1796%		\$ 8,521,168	\$ 3,336,379
29	Commercial		6.5762%		621,392	225,756
30	General Service-Large Volume		3.2442%		306,548	67,982
31						-
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>		<u>\$ 9,449,108</u>	<u>\$ 3,630,117</u>
33						
34	Monthly Customer Charge Adjustment:					
				Annual Service Area	Annual RRC	Monthly Customer
				Bill Count:	Jurisdiction Bill	Charge Adjustment:
35	Residential		4,244,980		1,659,890	\$ 2.01
36	Commercial		207,440		75,252	\$ 3.00
37	General Service-Large Volume		2,922		648	\$ 104.91
38						-
39			4,455,342		1,735,790	
40	- OR -					
41	Monthly Initial Block Rate Adjustment:					
				Annual Service Area	Annual RRC	Monthly Initial Block
				Volumes:	Jurisdiction	Rate Adjustment:
42	Residential					-
43	Commercial					-
44	General Service-Large Volume					-
45						-

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Interim Rate Adj Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 503,551,800	\$ 573,729,113	\$ 70,177,313
2	Direct Accumulated Depreciation	164,132,718	174,011,204	9,878,486
3	Allocated Utility Plant Investment (If applicable)	1,700,518	1,563,053	(137,465)
4	Allocated Accumulated Depreciation (If applicable)	1,112,336	1,094,141	(18,194)
5	Miscellaneous Adjustments	2,899,484	3,525,091	625,607
6	Net Investment	<u>\$ 342,906,748</u>	<u>\$ 403,711,912</u>	<u>\$ 60,805,164</u>
7				
8	Change in New Investment		\$ 60,805,164	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		4,878,798	
11	Change in Depreciation Expense		3,928,092	
12	Change in Property-related Taxes (Ad Valorem)		(284,405)	
13	Change in Federal Income Tax		855,755	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		9,378,240	
15	Change in Revenue-related Taxes and State Margin Tax		<u>70,868</u>	
16	Interim Rate Adjustment Amount		<u>\$ 9,449,108</u>	

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 IRA Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills ⁽²⁾	RRC Jurisdiction
1	Residential	9,449,108	90.1796%	\$ 8,521,168	4,244,980	\$2.01	\$2.01	1,659,890	\$ 3,336,379
2	Commercial - Small	9,449,108	6.5762%	621,392	207,440	\$3.00	\$3.00	75,252	225,756
3	General Service - Large Volume	9,449,108	3.2442%	306,548	2,922	\$104.91	\$104.91	648	67,982
4	Total		100.0000%	\$ 9,449,108	4,455,342			1,735,790	\$ 3,630,117

⁽¹⁾ From WP Customer Count

⁽²⁾ From WP Cust Count Cities Under RRC

CenterPoint Energy Resources Corp. dba CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant per Case No. 00008828 as of 12/31/21	Depreciation Rate per GUID No. 10567	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant										
2		30301 6010: REPETITIVE FRANCHISES AND CONSENTS	419	0.00%	-	419	96.723%	405	15,867	115,248	405
3		30301 6030: PLANT INTERCONNECTS - OTHER	503,617	3.26%	16,404	384,664	96.723%	487,114	1,082,782	2,535,183	371,865
4		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	5,592,388	20.00%	2,621,076	2,976,312	96.723%	5,413,961	306,997	801,474	2,878,778
5		30301 6050: SOFTWARE - MISCELLANEOUS	-	10.00%	316,364	2,335,012	96.723%	3,059,968	-	-	2,258,694
6		30301 6050-0: SOFTWARE - MISCELLANEOUS	3,163,641	0.00%	828,629	2,335,012	96.723%	3,059,968	-	-	2,258,694
7		Subtotal Intangible Plant	\$ 9,265,064		\$ 3,666,858	\$ 5,698,206		\$ 8,861,448	\$ 1,404,656	\$ 3,451,906	\$ 5,509,542
8											
9	Distribution Plant										
10		37401 6840: DISTRIBUTION LAND	3,161,272	0.00%	-	3,161,272	96.723%	3,057,677	0	-	3,057,677
11		37402 6880: DIST LD RTS-ROW	287,964	1.37%	3,671	241,070	96.723%	259,202	3,551	26,032	233,170
12		37501 6800: DIST STRUCT-CG ML IND M/R	183,769	1.84%	3,381	161,004	96.723%	177,747	3,271	59,005	118,443
13		37601 6951: MAINS - STEEL	79,524,825	3.95%	31,421,331	46,681,633	96.723%	76,818,797	3,038,292	31,786,265	45,132,331
14		37601 6952: MAINS - PLASTIC	149,321,727	2.67%	3,968,890	144,646,081	96.723%	144,828,454	161,958	33,638,455	110,889,999
15		37801 6960: M/R STAT EQUIP-GEN	4,574,997	3.66%	167,445	3,605,012	96.723%	4,425,074	161,958	938,199	3,486,876
16		37801 7000: M/R STAT EQ - ODOR EQ	933,069	6.53%	287,417	645,652	96.723%	902,492	58,933	277,998	624,694
17		37801 7010: M/R STATION EQUIPMENT - CITY GATE	8,795,207	3.50%	307,832	4,050,678	96.723%	8,506,988	287,745	4,890,050	3,917,937
18		38001 7022: SERVICES - STEEL	2,646,523	4.74%	125,540	4,204,440	96.723%	2,581,731	121,426	4,066,660	1,504,929
19		38001 7050: METERS - DOMESTIC/SMALL	199,510,171	4.03%	5,622,280	87,032,162	96.723%	154,938,423	5,438,018	50,759,305	84,180,118
20		38101 7050: METERS - DOMESTIC/SMALL	30,047,020	3.39%	1,018,594	9,093,816	96.723%	29,063,204	885,215	8,786,140	20,276,240
21		38201 7090: METER INSTALLATIONS - DOMESTIC/SMALL	26,616,191	3.33%	888,319	9,424,175	96.723%	25,443,979	987,274	9,115,345	16,628,634
22		38201 7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	2,731,157	4.05%	110,627	1,029,757	96.723%	2,542,025	107,002	1,646,013	986,012
23		38301 7120: REG - DOMESTIC/HOUSE	13,078,724	3.45%	451,216	5,015,120	96.723%	12,650,134	436,430	4,850,075	7,798,059
24		38501 7190: IND. M/R STAT EQUIP	5,085,964	2.94%	149,614	4,438,140	96.723%	4,322,160	144,712	628,490	4,280,670
25		38601 7190: OTHER EQ - CNG EQUIP	458,758	2.89%	16,914	350,169	96.723%	443,725	11,936	538,713	105,012
26		38601 7195: METERS - INTELIS DOMESTIC	-	3.39%	12,341	108,969	96.723%	-	-	-	-
27		Subtotal Distribution Plant	\$ 466,942,669		\$ 166,935,100	\$ 310,407,899		\$ 451,640,966	\$ 15,520,002	\$ 151,005,445	\$ 300,236,542
28	General Plant										
29		39801 7190: GENERAL LAND	2,655,924	0.00%	-	2,655,924	96.723%	2,472,069	-	-	2,472,069
30		39901 7200: GENERAL IMPR	7,772,246	2.92%	228,950	1,960,814	96.723%	7,517,650	219,512	1,028,051	6,491,688
31		39902 7235: GENERAL LEASEHOLD IMPROVEMENTS	58,951	6.67%	9,392	33,211	96.723%	57,019	6,203	22,450	34,569
32		39901 7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	285,779	5.00%	6,443	7,041	96.723%	124,628	6,231	6,810	17,818
33		39901 7230: OFFICE EQUIP-GENERAL	2,908,844	5.00%	14,289	48,729	96.723%	276,414	13,821	47,132	229,281
34		39902 7260: COMPUTE EQ - MISC	2,908,844	14.29%	415,674	2,362,381	96.723%	2,813,521	402,052	2,284,966	528,555
35		39901 7355: STORES EQUIPMENT	1,533,064	0.00%	-	1,533,064	96.723%	-	-	-	1,533,064
36		39401 7362: TOOLSWORK EQUIP-ENT	400,654	14.29%	219,075	1,241,669	96.723%	1,482,825	211,866	1,200,990	281,848
37		39701 7390: COMMUNICATION EQUIPMENT	21,461,741	5.00%	20,033	786,416	96.723%	387,525	19,376	760,645	373,121
38		39703 7420: COMM EQUIP-METER READING/RTS	719,870	5.00%	1,073,887	1,224,147	96.723%	20,748,440	1,037,922	1,184,032	19,574,008
39		39801 7450: GENERAL MISCELLANEOUS EQUIPMENT	-	6.67%	48,015	92,741	96.723%	698,279	46,442	89,702	608,577
40		Subtotal General Plant	\$ 37,825,622		\$ 2,027,497	\$ 6,847,149		\$ 36,586,270	\$ 1,961,056	\$ 6,822,768	\$ 29,963,501
41	Transportation & Power Operated Equipment										
42		39601 7380: POWER OPERATED EQUIPMENT	1,005,990	10.64%	107,037	578,427	96.723%	973,024	109,530	559,472	413,552
43		39201 7300: AUTOS	166,380	13.06%	21,729	78,923	96.723%	160,928	21,017	76,336	84,591
44		39201 7320: TRUCKS	5,019,873	13.06%	655,595	1,869,004	96.723%	4,855,372	634,112	1,807,756	3,047,616
45		39201 7340: TRAILERS	386,455	13.06%	59,469	216,116	96.723%	373,772	48,815	209,034	164,738
46		Subtotal Transportation & Power Operated Equipment	\$ 6,578,679		\$ 834,831	\$ 2,742,470		\$ 6,383,096	\$ 807,473	\$ 2,652,599	\$ 3,710,497
47	Total		\$ 520,612,263		\$ 20,362,464	\$ 188,693,576		\$ 503,551,800	\$ 19,695,186	\$ 164,132,718	\$ 339,419,082
48	Rate Base Adjustments - 8,209 Assets										
49		37601 6952: MAINS - PLASTIC	257,990	3.95%	10,191	257,990	96.723%	248,536	9,857	-	249,536
50		38001 7022: SERVICES - STEEL	448,897	2.67%	11,986	448,897	96.723%	434,186	11,593	-	445,779
51		38001 7023: SERVICES - PLASTIC	6,571	4.74%	311	6,571	96.723%	6,356	301	-	6,656
52		38501 7190: IND. M/R STAT EQUIP	268,365	4.03%	10,815	268,365	96.723%	259,570	10,461	-	269,570
53		Subtotal Rate Base Adjustments - 8,209 Assets	\$ 981,822	2.94%	\$ 33,303	\$ 981,822	96.723%	\$ 949,648	\$ 32,211	\$ -	\$ 981,859
54											
55	Rate Base Adjustments - Other										
56		MEALS/MEALS	(4,242)	0.427%	(161)	(4,242)	96.723%	(4,103)	(175)	(1,953,889)	(4,103)
57		R/WP/R/WP	(4,242)	0.00%	(2,020,139)	2,020,139	96.723%	(4,103)	(175)	(1,953,889)	(4,103)
58		Subtotal Rate Base Adjustments - Other	\$ (4,242)		\$ (161)	\$ 2,015,897		\$ (4,103)	\$ (175)	\$ (1,953,889)	\$ (4,103)
59											
60	Adjusted Total		\$ 521,899,844		\$ 167,673,438	\$ 359,916,406		\$ 504,937,345	\$ 19,727,223	\$ 162,178,779	\$ 342,318,566
61											
62											
63											
64											
65											

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per CUB No. 10827	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant									
2		30201.6010; PERPETUAL FRANCHISES AND CONSENTS	419	-	419	0.00%	-	-	-	-
3		30301.6030; PLANT INTERCONNECTS - OTHER	503,617	-	503,617	3.26%	16,404	135,575	-	135,575
4		30301.6035; MISCELLANEOUS INTANGIBLE PLANT	14,329,333	(2,780,062)	11,549,272	20.00%	2,309,854	7,144,029	(1,750,948)	5,393,082
5		30301.6050; SOFTWARE - MISCELLANEOUS	3,456,420	-	3,456,420	10.00%	345,642	1,148,600	-	1,148,600
6		30301.6050-0; SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-	-
7		Subtotal Intangible Plant	18,280,769	(2,780,062)	15,500,727		2,671,901	8,428,205	(1,750,948)	6,677,257
8										
9	Distribution Plant									
10		37401.6840; DISTRIBUTION LAND	3,160,822	-	3,160,822	0.00%	0	-	-	-
11		37402.6880; DIST LD RTS-ROW	293,264	-	293,264	1.37%	4,018	30,700	-	30,700
12		37501.6900; DIST STRUCT-CG ML IND MR	197,576	-	197,576	1.84%	3,635	64,633	-	64,633
13		37601.6951; MANS - STEEL	85,960,838	-	85,960,838	3.95%	3,395,453	34,282,280	-	34,282,280
14		37601.6982; MANS - PLASTIC	177,583,719	-	177,583,719	2.67%	4,741,485	37,703,680	-	37,703,680
15		37801.6980; MR STAT EQUIP-GEN	5,615,324	-	5,615,324	3.66%	205,521	914,046	-	914,046
16		37801.7000; MR STAT EQ - OODR EQ	963,047	-	963,047	6.53%	62,887	340,480	-	340,480
17		37901.7010; MR STATION EQUIPMENT - CITY GATE	8,795,207	-	8,795,207	3.50%	307,632	5,052,361	-	5,052,361
18		38001.7022; SERVICES - STEEL	10,503,569	-	10,503,569	4.74%	497,869	7,085,739	-	7,085,739
19		38001.7023; SERVICES - PLASTIC	147,637,934	-	147,637,934	4.03%	5,949,609	53,303,718	-	53,303,718
20		38201.7080; METER INSTALLATIONS - DOMESTIC/SMALL	31,093,412	-	31,093,412	3.39%	1,054,067	7,664,861	-	7,664,861
21		38201.7080; METER INSTALLATIONS - INDUSTRIAL/LARGE	31,134,608	-	31,134,608	3.33%	1,036,783	8,386,045	-	8,386,045
22		38201.7120; REG - DOMESTIC/HOUSE	14,590,358	-	14,590,358	4.05%	109,857	1,786,998	-	1,786,998
23		38501.7150; IND. MR STAT EQUIP	6,193,977	-	6,193,977	2.84%	503,374	806,730	-	806,730
24		38501.7160; OTHER EQ - CNG EQUIP	458,758	-	458,758	2.89%	12,341	362,530	-	362,530
25		38101.7058; METERS - METEIS DOMESTIC	-	-	-	0.00%	-	-	-	-
26		Subtotal Distribution Plant	526,895,144	-	526,895,144		10,807,034	163,238,362	-	163,238,362
27										
28	General Plant									
29		38601.7180; GENERAL LAND	2,555,824	-	2,555,824	0.00%	-	-	-	-
30		39001.7200; GEN STRUCT/MPR	7,877,606	-	7,877,606	2.92%	230,026	1,296,540	-	1,296,540
31		39002.7225; GENERAL LEASEHOLD IMPROVEMENTS	168,911	-	168,911	6.67%	11,268	11,723	-	11,723
32		39101.7230; FURNITURE & EQUIPMENT - MISCELLANEOUS	150,974	-	150,974	5.00%	7,549	16,654	-	16,654
33		39102.7260; OFFICE EQUIP-GENERAL	1,157,005	-	1,157,005	5.00%	57,850	38,098	-	38,098
34		39102.7260; COMPUTER EQ - MISC	6,546,186	(22,876)	6,569,062	14.29%	935,450	2,977,183	(3,455)	2,973,728
35		39301.7355; STORES EQUIPMENT	-	-	-	0.00%	-	-	-	-
36		39401.7382; TOOLWORK EQUIPMENT	1,486,280	-	1,486,280	14.29%	212,389	786,273	-	786,273
37		39701.7390; COMMUNICATION EQUIPMENT	503,847	(1,886)	501,961	5.00%	25,098	819,074	(1,573)	817,501
38		39703.7420; COMM EQUIP-METER READING/RTS	20,705,963	-	20,705,963	5.00%	1,035,300	896,431	-	896,431
39		39801.7450; GENERAL MISCELLANEOUS EQUIPMENT	494,627	-	494,627	6.67%	32,892	93,156	-	93,156
40		Subtotal General Plant	41,670,129	(24,762)	41,645,367		2,547,020	6,935,133	(5,028)	6,930,105
41	Transportation & Power Operated Equipment									
42		38601.7380; POWER OPERATED EQUIPMENT	1,314,501	-	1,314,501	10.64%	139,863	588,625	-	588,625
43		39201.7300; AUTOS	196,145	-	196,145	13.06%	25,616	101,300	-	101,300
44		39201.7320; TRUCKS	7,025,792	-	7,025,792	13.06%	917,568	2,125,920	-	2,125,920
45		39201.7340; TRAILERS	590,526	-	590,526	13.06%	75,817	247,179	-	247,179
46		Subtotal Transportation & Power Operated Equipment	9,116,964	-	9,116,964		1,159,865	3,063,024	-	3,063,024
47	Total									
48			995,972,026	(2,804,824)	993,167,202		24,445,719	181,682,724	(1,755,976)	179,906,748
49	Rate Base Adjustments - 8.209 Assets									
50		37601.6951; MANS - STEEL	274,350	-	274,350	3.95%	10,837	-	-	-
51		38001.7022; SERVICES - STEEL	390,072	-	390,072	2.87%	10,148	-	-	-
52		38001.7023; SERVICES - PLASTIC	5,239	-	5,239	4.74%	248	-	-	-
53		38501.7150; IND. MR STAT EQUIP	270,652	-	270,652	4.03%	10,907	-	-	-
54		Subtotal Rate Base Adjustments - 8.209 Assets	933,610	-	933,610		32,237	-	-	-
55	Rate Base Adjustments - Other									
56		MEALS-MEALS	(7,627)	-	(7,627)	105.76%	(439)	-	-	-
57		RW/P- RW/P	(7,627)	-	(7,627)	0.00%	-	(27,168,539)	-	(27,168,539)
58		Subtotal Rate Base Adjustments - Other	(15,254)	-	(15,254)		(439)	(27,168,539)	-	(27,168,539)
59										
60			996,989,009	(2,804,824)	994,095,185		24,477,511	178,944,185	(1,755,976)	177,188,209
61		Totals								
62										
63		(1) The depreciation rate is an overall average.								
64		(2) From WP Meals								

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant							
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	419	96.723%	405	-	-	405
3		30201.6030: PLANT INTERCONNECTS - OTHER	369,042	96.723%	487,114	15,867	131,132	355,981
4		30301.6050: MISCELLANEOUS INTANGIBLE PLANT	6,156,190	96.723%	11,170,802	2,234,160	5,216,350	5,954,452
5		30301.6060: SOFTWARE - MISCELLANEOUS	2,307,820	96.723%	3,343,163	334,315	1,110,961	2,232,192
6		30301.6050.0: SOFTWARE - MISCELLANEOUS		96.723%				
7		Subtotal Intangible Plant	8,832,470		15,001,474	2,584,342	6,458,443	8,543,030
8								
9	Distribution Plant							
10		37401.6840: DISTRIBUTION LAND	3,160,822	96.723%	3,057,242	0	-	3,057,242
11		37402.6880: DIST LD RTS-ROW	262,564	96.723%	3,886	3,886	29,694	253,959
12		37501.6900: DIST STRUCT-CG ML IND MR	133,043	96.723%	191,102	3,516	62,418	128,683
13		37601.6951: MANS - STEEL	5,167,558	96.723%	83,143,902	3,284,184	33,159,850	49,985,052
14		37601.6962: MANS - PLASTIC	139,860,139	96.723%	171,764,301	4,586,107	36,468,034	135,296,267
15		37801.6980: MR STAT EQUIP-GEN	4,701,278	96.723%	5,431,309	188,786	884,092	4,547,217
16		37801.7000: MR STAT EQ - DOOR EQ	622,567	96.723%	931,488	60,626	329,323	602,165
17		37901.7010: MR STATION EQUIPMENT - CITY GATE	3,742,845	96.723%	8,506,888	297,745	4,886,795	3,620,192
18		38001.7022: SERVICES - STEEL	3,417,829	96.723%	10,159,387	481,554	6,853,540	3,305,827
19		38001.7023: SERVICES - PLASTIC	94,334,215	96.723%	142,799,639	5,754,833	51,556,955	91,242,883
20		38201.7080: METER INSTALLATIONS - DOMESTIC SMALL	23,248,551	96.723%	30,074,481	1,019,625	7,413,684	22,660,797
21		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	925,514	96.723%	2,623,623	1,002,808	8,111,234	22,003,112
22		38301.7120: REG - DOMESTIC/HOUSE	9,138,799	96.723%	14,112,425	486,679	5,273,104	8,951,885
23		38501.7150: IND. MR STAT EQUIP	5,387,246	96.723%	5,991,000	176,135	760,294	5,210,706
24		38701.7160: OTHER EQ - CNG EQUIP	96,229	96.723%	443,725	11,936	350,950	93,075
25								
26		Subtotal Distribution Plant	383,658,782		509,628,730	17,474,577	157,887,107	351,741,683
27								
28	General Plant							
29		38901.7180: GENERAL LAND	2,555,824	96.723%	2,472,869	-	-	2,472,869
30		39001.7200: GEN STRUCT/MPR	6,581,066	96.723%	7,619,656	222,488	1,254,052	6,365,604
31		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	157,188	96.723%	163,376	10,897	11,339	152,037
32		39101.7232: OFFICE EQUIP-GENERAL	134,320	96.723%	146,827	7,301	16,109	129,818
33		39102.7260: COMPUTER EQ - MISC	1,119,900	96.723%	1,119,900	55,955	38,650	1,082,240
34		39301.7350: STORES EQUIPMENT	3,572,458	96.723%	6,331,688	904,795	2,876,279	3,455,389
35		39401.7382: TOOLWORK EQUIPMENT	700,007	96.723%	1,437,575	205,429	760,507	677,068
36		39701.7390: COMMUNICATION EQUIPMENT	(315,540)	96.723%	485,512	24,276	790,712	(305,200)
37		39703.7420: COMM EQUIP-METER READINGS	19,809,562	96.723%	20,027,458	1,001,273	867,055	19,160,403
38		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	401,470	96.723%	478,418	31,910	80,104	388,314
39		Subtotal General Plant	34,715,262		40,280,649	2,464,425	6,703,006	33,577,643
40								
41	Transportation & Power Operated Equipment							
42		38601.7380: POWER OPERATED EQUIPMENT	725,876	96.723%	1,271,425	135,280	569,435	702,089
43		39201.7300: AUTOS	94,845	96.723%	189,717	24,777	97,980	91,737
44		39201.7320: TRUCKS	4,899,872	96.723%	6,795,557	887,500	2,056,254	4,738,303
45		39201.7340: TRAILERS	333,347	96.723%	561,502	73,532	239,079	322,423
46		Subtotal Transportation & Power Operated Equipment	6,053,940		8,818,201	1,120,889	2,962,648	5,855,553
47	Total							
48			413,260,454		573,729,113	23,644,633	174,011,204	399,717,909
49	Rate Base Adjustments - 8.209 Assets							
50		37601.6951: MANS - STEEL	274,350	96.723%	265,360	10,482	-	265,360
51		38001.7022: SERVICES - STEEL	390,072	96.723%	367,617	9,815	-	367,617
52		38001.7023: SERVICES - PLASTIC	5,239	96.723%	5,067	240	-	5,067
53		38501.7150: IND. MR STAT EQUIP	270,652	96.723%	261,783	10,550	-	261,783
54		Subtotal Rate Base Adjustments - 8.209 Assets	933,610		933,610	94	-	933,610
55								
56	Rate Base Adjustments - Other							
57		MEALS-MEALS	(7,627)	96.723%	(7,377)	(425)	(2,629,452)	(7,377)
58		RWIP-RWIP	27,623,539	96.723%	(7,377)	(425)	(2,629,452)	26,993,685
59		Subtotal Rate Base Adjustments - Other	27,615,912		(7,377)	(425)	(2,629,452)	26,993,685
60								
61		Total	416,904,976		574,624,152	23,675,889	171,381,752	403,243,000
62								
63		(1) The depreciation rate is an overall average.						
64		(2) From WP Meals						

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Enix and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Cost Division
12 Month Period Ending December 2022
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUD No. 10087	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant											
2		30201.6000: PERPETUAL FRANCHISES AND CONSENTS	-	0.00%	-	16,422	(16,422)	96.723%	-	-	-	(15,884)
3		30301.6005: PLANT INTERCONNECTS - OTHER	5,951,884	20.00%	1,190,377	2,772,005	3,179,879	96.723%	5,766,841	1,151,388	2,881,167	3,075,674
4		30301.6050: MISCELLANEOUS INTANGIBLE PLANT	-	20.00%	-	-	-	96.723%	-	-	-	-
5		30301.6060: SOFTWARE - MISCELLANEOUS	292,779	10.00%	28,276	319,072	(27,192)	96.723%	283,165	28,319	309,466	(26,301)
6		30301.6090: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	96.723%	-	-	-	-
7		Subtotal Intangible Plant	\$ 6,244,663		\$ 1,218,655	\$ 3,108,400	\$ 3,136,264		\$ 6,040,026	\$ 1,179,687	\$ 3,006,557	\$ 3,033,649
8												
9	Distribution Plant											
10		37401.6840: DISTRIBUTION LAND	(450)	0.00%	(0)	-	(450)	96.723%	(435)	-	-	(435)
11		37402.6880: DIST LD RTS-ROW	25,280	1.30%	346	3,787	21,493	96.723%	24,452	335	3,663	20,789
12		37501.6800: DIST STRUCT-CG ML IND MR	13,807	1.84%	254	3,529	10,278	96.723%	13,355	246	3,414	9,941
13		37601.6851: MAINS - STEEL	6,436,013	3.96%	1,419,088	1,419,088	5,016,925	96.723%	6,225,105	246,892	1,372,595	4,852,520
14		37601.6862: MAINS - PLASTIC	28,261,992	2.67%	754,595	3,028,834	25,233,158	96.723%	27,535,847	728,867	2,929,579	24,406,568
15		37801.6880: MR STAT EQUIP-GEN	1,040,326	3.86%	38,076	(55,938)	1,096,266	96.723%	1,006,235	36,828	(64,108)	1,060,341
16		37801.7000: MR STAT EQ - ODOOR EQ	29,978	6.53%	1,958	(5,064)	(23,086)	96.723%	28,996	1,893	51,325	(22,329)
17		37901.7010: MR STATION EQUIPMENT - CITY GATE	-	3.50%	-	307,833	(307,833)	96.723%	-	-	297,745	(297,745)
18		38001.7020: SERVICES - STEEL	7,855,045	4.74%	372,329	2,861,259	4,973,746	96.723%	7,597,636	360,128	2,786,679	4,810,766
19		38001.7030: SERVICES - PLASTIC	8,127,762	4.03%	327,549	825,709	7,302,053	96.723%	7,861,416	36,815	798,651	7,062,765
20		38101.7050: METERS - DOMESTIC SMALL	1,046,392	3.39%	35,473	(1,418,955)	3,347	96.723%	1,012,102	34,310	(1,372,466)	2,384,357
21		38201.7080: METER INSTALLATIONS - DOMESTIC SMALL	4,519,437	3.39%	150,464	(1,008,130)	5,556,567	96.723%	4,370,368	146,533	(1,004,111)	5,374,478
22		38201.7090: METER INSTALLATIONS - INDUSTRIAL LARGE	(19,025)	4.06%	(771)	86,218	(104,243)	96.723%	(18,401)	(745)	82,426	(100,827)
23		38301.7120: REG - DOMESTIC/HOUSE	1,511,834	3.46%	52,158	436,638	1,075,196	96.723%	1,462,291	59,449	422,330	1,039,961
24		38501.7150: IND. MR STAT EQUIP	1,105,052	2.94%	32,489	158,946	946,106	96.723%	1,088,840	31,424	151,803	917,037
25		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	12,341	-	96.723%	-	-	11,896	(11,896)
26		38101.7055: METERS - INTELIS DOMESTIC	-	0.00%	-	-	-	96.723%	-	-	-	-
27		Subtotal Distribution Plant	\$ 59,952,445		\$ 2,019,143	\$ 6,701,262	\$ 53,251,183		\$ 57,887,803	\$ 1,952,975	\$ 6,481,692	\$ 51,506,142
28	General Plant											
29		38901.7180: GEN STRUCT/LAND	-	0.00%	-	-	-	96.723%	-	-	-	-
30		39001.7200: GEN STRUCT/IMPR	105,359	2.66%	3,076	235,726	(130,366)	96.723%	101,907	2,976	228,001	(126,094)
31		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	109,960	6.67%	7,334	(11,488)	121,448	96.723%	106,566	7,094	(11,112)	117,468
32		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	22,124	5.00%	1,106	9,613	12,510	96.723%	21,959	1,070	9,288	12,100
33		39101.7232: OFFICE EQUIP-GENERAL	871,227	5.00%	43,561	(10,631)	861,868	96.723%	842,877	42,134	(10,283)	852,699
34		39102.7260: COMPUTER EQ - MISC	3,637,342	14.29%	519,776	61,347	3,025,996	96.723%	3,316,147	502,743	591,313	2,926,634
35		39301.7285: STORES EQUIPMENT	(48,753)	0.00%	(6,685)	(456,308)	408,112	96.723%	(45,550)	(6,468)	(440,472)	385,232
36		39301.7290: COMMUNICATIONS EQUIPMENT	101,307	5.00%	5,065	(51,085)	70,222	96.723%	97,889	8,889	(30,057)	67,831
37		39701.7360: COMMUTATOR EQUIPMENT	(755,747)	5.00%	(37,787)	(327,161)	(428,032)	96.723%	(730,892)	(38,549)	(918,977)	(414,095)
38		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(225,243)	6.67%	(15,024)	415	(225,658)	96.723%	(217,862)	(14,531)	402	(218,963)
39		Subtotal General Plant	\$ 3,819,545		\$ 520,423	\$ 82,356	\$ 3,736,990		\$ 3,694,379	\$ 503,369	\$ 80,237	\$ 3,614,142
40												
41	Transportation & Power Operated Equipment											
42		39801.7380: POWER OPERATED EQUIPMENT	308,511	10.64%	32,826	10,197	298,313	96.723%	298,401	31,750	9,863	288,538
43		39201.7300: AUTOS	29,764	13.06%	3,897	22,377	7,387	96.723%	28,769	3,760	21,644	7,145
44		39201.7320: TRUCKS	2,005,919	13.06%	261,973	256,916	1,749,002	96.723%	1,940,185	253,388	248,497	1,691,687
45		39201.7340: TRAILERS	194,091	13.06%	25,348	31,063	163,028	96.723%	187,731	24,518	30,045	157,685
46		Subtotal Transportation & Power Operated Equipment	\$ 2,538,285		\$ 324,034	\$ 320,554	\$ 2,217,731		\$ 2,455,105	\$ 313,415	\$ 310,049	\$ 2,145,056
47	Total		\$ 72,554,939		\$ 4,893,255	\$ 10,213,172	\$ 62,341,767		\$ 70,177,313	\$ 3,949,447	\$ 9,878,486	\$ 60,288,827
48	Rate Base Adjustments - 8.209 Assets											
49		37801.6851: MAINS - STEEL	16,360	3.96%	646	-	16,360	96.723%	15,824	625	-	15,824
50		37801.6862: MAINS - PLASTIC	(68,825)	2.67%	(1,839)	-	(66,825)	96.723%	(66,569)	(1,777)	-	(66,569)
51		38001.7020: SERVICES - STEEL	(1,332)	4.73%	(63)	-	(1,332)	96.723%	(1,289)	(61)	-	(1,389)
52		38001.7023: SERVICES - PLASTIC	2,288	4.03%	92	-	2,288	96.723%	2,213	89	-	2,213
53		38501.7150: IND. MR STAT EQUIP	3,297	2.94%	97	-	3,297	96.723%	3,189	94	-	3,189
54		Subtotal Rate Base Adjustments - 8.209 Assets	(48,212)		(1,085)	-	(48,212)		(46,632)	(1,031)	-	(46,632)
55												
56	Rate Base Adjustments - Other											
57		MEALS: MEALS	(3,385)	4.27%	(258)	-	(3,385)	96.723%	(3,274)	(250)	-	(3,274)
58		RWIP: RWIP	-	0.00%	-	(68,400)	696,400	96.723%	-	-	(67,513)	675,513
59		Subtotal Rate Base Adjustments - Other	(3,385)		(258)	(68,400)	696,400		(3,274)	(250)	(67,513)	672,239
60		Total	\$ 72,503,342		\$ 4,614,931	\$ 9,514,772	\$ 62,988,570		\$ 70,127,407	\$ 3,946,166	\$ 9,202,972	\$ 60,924,435
61												
62												
63												
64												

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-8

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. 00000000 as of 12/31/21	Depreciation Rate per GJD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation
1	Intangible Plant	30301.60935-05: Misc Intangible Plant	Entex Corp	\$ 12,972,811	0.00%	\$ -	\$ -	\$ -	15.69%	\$ -	\$ -	\$ -
2		30301.60935-0: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	15.69%	-	-	-
3		30301.60935-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	15.69%	-	-	-
4		30301.60935: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	20.00%	32,753	35,509	128,258	15.69%	25,695	5,139	5,571
5		30301.60950: MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	15.69%	-	-	-
6		30301.60950: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,899,807	291,343	15.69%	345,791	34,379	298,080
7		Subtotal Intangible Plant		\$ 2,354,817		\$ 251,868	\$ 1,935,316	\$ 419,601		\$ 369,486	\$ 39,518	\$ 303,651
8	Production Plant	30401.60980: LAND - PROD PLANT	Houston, Comco & Tx Coast Rtg Area	-	0.00%	-	-	-	23.53%	-	-	-
9		Subtotal Production Plant		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
10	Distribution Plant	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	15.69%	-	-	-
11		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	15.69%	-	-	-
12		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	15.69%	-	-	-
13		Subtotal Distribution Plant		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
14	General Plant	38001.7200: GEN STRUCT/IMPR	Entex Corp	12,169	2.92%	355	-	12,169	15.69%	1,909	56	-
15		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	15.69%	-	-	-
16		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	5.00%	14,289	162,414	123,373	15.69%	44,840	2,242	25,483
17		38101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	15.69%	206,025	10,301	205,578
18		38102.7260: COMPUTER EQ - MISC	Entex Corp	4,020,361	14.29%	574,510	2,661,643	1,358,718	15.69%	630,795	90,141	417,612
19		38102.7260: COMPUTER EQ - MISC	Houston, Comco & Tx Coast Rtg Area	14,367	14.29%	2,053	7,460	6,906	23.53%	3,380	483	1,795
20		38102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,310,041	14.29%	187,205	637,972	672,069	19.03%	246,301	36,625	121,406
21		38701.7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	16,837	5,487	15.69%	3,503	175	2,642
22		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.67%	9,500	106,645	35,872	15.69%	22,361	1,491	16,733
23		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.67%	215	1,680	1,530	19.03%	613	41	322
24		Subtotal General Plant		\$ 7,123,892		\$ 854,904	\$ 4,904,906	\$ 2,218,975		\$ 1,162,726	\$ 140,555	\$ 791,659
25	Transportation & Power Operated Equipment	38201.7300: AUTOS	Entex Corp	305,849	13.06%	39,944	131,219	174,631	15.69%	47,988	6,207	20,588
26		38201.7300: AUTOS	Houston, Comco & Tx Coast Rtg Area	473,955	13.06%	62,165	80,731	393,294	23.53%	112,002	14,627	18,996
27		38201.7320: TRUCKS	Entex Corp	280,196	13.06%	36,584	9,237	(9,237)	9.95%	66,930	8,610	4,449
28		38201.7320: TRUCKS	Houston, Comco & Tx Coast Rtg Area	-	13.06%	-	6,826	214,268	23.53%	-	-	15,313
29		38201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,899)	6,369	19.03%	-	-	(1,709)
30		38601.7360: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	15.69%	-	-	-
31		Subtotal Transportation & Power Operated Equipment		\$ 1,062,040		\$ 138,702	\$ 278,155	\$ 783,884		\$ 225,919	\$ 29,505	\$ 54,842
32	Total			\$ 10,540,838		\$ 1,245,475	\$ 7,118,378	\$ 3,422,461		\$ 1,758,132	\$ 209,578	\$ 1,150,022

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	Intangible Plant								
2		30301.6035.06: Misc Intangible Plant	Enrex Corp	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
3		30301.6035.0: Misc Intangible Plant	Enrex Corp	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
4		30301.6035.10: Misc Intangible Plant	Enrex Corp	20,124	96.723%	24,853	4,971	5,389	19,464
5		30301.6036: MISCELLANEOUS INTANGIBLE PLANT	Enrex Corp	-	96.723%	-	-	-	-
6		30301.6050: SOFTWARE - MISCELLANEOUS	Enrex Corp	45,712	96.723%	332,525	33,253	288,312	44,214
7		30301.6060: SOFTWARE - SAP	Enrex Corp	65,835	96.723%	357,378	38,223	293,700	63,678
8			Subtotal Intangible Plant						
9	Production Plant	30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
10			Subtotal Production Plant						
11	Distribution Plant	38101.7050: METERS - DOMESTIC/S/MALL	Enrex Corp	-	96.723%	-	-	-	-
12		38301.7120: REG - DOMESTIC/HOUSE	Enrex Corp	-	96.723%	-	-	-	-
13		38701.7160: OTHER EQ - CNG EQUIP	Enrex Corp	-	96.723%	-	-	-	-
14			Subtotal Distribution Plant						
15									
16	General Plant	30001.7200: GEN STRUCT/MPR	Enrex Corp	1,909	96.723%	1,847	54	-	1,847
17		30002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enrex Corp	-	96.723%	-	-	-	-
18		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Enrex Corp	19,357	96.723%	43,371	2,169	24,648	18,723
19		39101.7232: OFFICE EQUIP-GENERAL	Enrex Corp	447	96.723%	199,273	9,864	188,841	433
20		39102.7260: COMPUTER EQ - MISC	Enrex Corp	213,183	96.723%	610,123	87,187	403,827	206,197
21		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	1,625	96.723%	3,270	467	1,898	1,572
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	127,895	96.723%	241,131	34,458	117,428	123,704
23		39701.7390: COMMUNICATION EQUIPMENT	Enrex Corp	861	96.723%	3,388	169	2,955	833
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Enrex Corp	5,628	96.723%	21,628	1,443	16,184	5,444
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	291	96.723%	593	40	311	282
26			Subtotal General Plant						
27				\$ 371,197		\$ 1,124,624	\$ 135,949	\$ 785,591	\$ 389,033
28	Transportation & Power-Operated Equipment	39201.7300: AUTOS	Enrex Corp	27,400	96.723%	46,415	6,062	19,913	26,502
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	93,006	96.723%	108,331	14,148	18,374	89,958
30		39201.7320: TRUCKS	Enrex Corp	(1,449)	96.723%	(1,449)	-	(1,462)	(1,462)
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	59,417	96.723%	63,770	8,328	13,665	48,105
32		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	1,705	96.723%	-	-	(1,649)	1,049
33		39201.7340: TRAILERS	Enrex Corp	-	96.723%	-	-	-	-
34		39601.7380: POWER OPERATED EQUIPMENT	Enrex Corp	-	96.723%	-	-	-	-
35			Subtotal Transportation & Power-Operated Equipment						
36				\$ 171,078		\$ 218,516	\$ 28,938	\$ 53,044	\$ 165,472
37			Total						
38				\$ 608,110		\$ 1,700,518	\$ 202,711	\$ 1,112,336	\$ 588,182

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Inherim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Current Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2022	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2022	Depreciation Rate per Gross Plant	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	-	163,766	20.00%	32,753	68,262	-	68,262
6		30301 6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	2,118,922	-	2,118,922
8				\$ 2,354,917	-	\$ 2,354,917		\$ 251,868	\$ 2,187,184	-	\$ 2,187,184
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Reg Area	-	-	-	0.00%	-	-	-	-
11				\$ -	-	\$ -		\$ -	\$ -	-	\$ -
12		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.38%	-	-	-	-
13	Distribution Plant	38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
14		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.65%	-	-	-	-
15				\$ -	-	\$ -		\$ -	\$ -	-	\$ -
16				\$ -	-	\$ -		\$ -	\$ -	-	\$ -
17	General Plant										
18		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	-	12,169	2.92%	355	-	-	-
19		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
20		38101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	176,703	-	176,703
21		38101 7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
22		38102 7260: COMPUTER EQ - MISC	Entex Corp	3,098,876	-	3,098,876	14.25%	442,859	2,166,236	-	2,166,236
23		38102 7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Reg Area	8,922	-	8,922	14.25%	1,275	4,004	-	4,004
24		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,222,479	-	1,222,479	14.25%	174,682	548,826	-	548,826
25		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	12,625	-	12,625	5.00%	631	8,214	-	8,214
26		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	130,445	-	130,445	6.07%	8,701	104,012	-	104,012
27				\$ 6,037,619	-	\$ 6,037,619		\$ 708,943	\$ 4,320,144	-	\$ 4,320,144
28	Transportation & Power Operated Equipment										
29		36201 7300: AUTOS	Entex Corp	321,893	-	321,893	13.06%	42,041	102,752	-	102,752
30		36201 7300: AUTOS	Houston, Conroe & Tx Coast Reg Area	477,310	-	477,310	13.06%	62,415	150,286	-	150,286
31		39201 7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
32		39201 7320: TRUCKS	Houston, Conroe & Tx Coast Reg Area	240,662	-	240,662	13.06%	31,430	79,873	-	79,873
33		39201 7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	-	-	-
34		39201 7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-
35		39601 7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
36				\$ 1,040,475	-	\$ 1,040,475		\$ 135,886	\$ 333,200	-	\$ 333,200
37				\$ 9,483,011	-	\$ 9,483,011		\$ 1,096,397	\$ 6,840,529	-	\$ 6,840,529
38				\$ -	-	\$ -		\$ -	\$ -	-	\$ -

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost
1	Intangible Plant										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
3		30301 6035-0: Misc Intangible Plant	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
4		30301 6035-10: Misc Intangible Plant	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	96,504	16.00%	26,203	5,241	10,922	15,281	96.723%	25,344
6		30301 6060: SOFTWARE - MISCELLANEOUS	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
7		30301 6060: SOFTWARE - SAP	Entex Corp	72,228	16.00%	359,584	35,058	339,028	11,557	96.723%	339,095
8			Subtotal Intangible Plant	\$ 167,733		\$ 376,787	\$ 40,299	\$ 349,949	\$ 26,837		\$ 364,459
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Reg Area	\$ -	23.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
11			Subtotal Production Plant	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
12	Distribution Plant										
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
15		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
16			Subtotal Distribution Plant	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
17	General Plant										
18		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	16.00%	1,947	57	-	1,947	96.723%	1,863
19		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
20		38101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	106,084	16.00%	45,726	2,286	28,272	17,453	96.723%	44,227
21		38102 7260: COMPUTER EQ - GENERAL	Entex Corp	2,850	16.00%	210,096	10,505	206,639	456	96.723%	203,211
22		38102 7260: COMPUTER EQ - MISC	Entex Corp	932,640	16.00%	496,620	70,853	346,698	149,222	96.723%	479,572
23		38102 7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Reg Area	4,918	23.91%	21,133	305	957	1,176	96.723%	2,063
24		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	673,653	19.36%	236,672	33,620	106,253	130,419	96.723%	226,916
25		38601 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	4,411	16.00%	2,020	101	1314	706	96.723%	1,394
26		38601 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	28,433	16.00%	20,871	1,392	16,842	4,229	96.723%	20,169
27			Tx Meters-Regulators & Gas Support	13,310	19.36%	653	52	369	259	96.723%	663
28			Subtotal General Plant	\$ 1,767,475		\$ 1,016,928	\$ 119,361	\$ 710,044	\$ 305,864		\$ 962,817
29	Transportation & Power Operated Equipment										
30		36201 7300: AUTOS	Entex Corp	219,151	16.00%	51,595	6,736	16,440	35,084	96.723%	49,817
31		36201 7300: ALTRIS	Houston, Conroe & Tx Coast Reg Area	527,614	23.91%	114,268	14,923	35,936	78,333	96.723%	110,524
32		36201 7320: TRUCKS	Entex Corp	(9,237)	16.00%	(1,478)	(1,478)	(1,478)	(1,478)	96.723%	(1,478)
33		36201 7320: TRUCKS	Houston, Conroe & Tx Coast Reg Area	160,788	23.91%	57,542	7,515	19,098	38,445	96.723%	55,667
34		36201 7340: TRAILERS	Tx Meters-Regulators & Gas Support	8,959	19.36%	-	-	(1,734)	1,734	96.723%	-
35		36601 7380: POWER OPERATED EQUIPMENT	Entex Corp	\$ -	16.00%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
36			Subtotal Transportation & Power Operated Equipment	\$ 707,275		\$ 223,315	\$ 29,165	\$ 71,217	\$ 152,098		\$ 215,967
37			Total	\$ 2,842,482		\$ 1,616,010	\$ 189,824	\$ 1,131,211	\$ 484,799		\$ 1,953,053

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant					
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	5,069	10,564	14,780
6		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	33,910	327,918	11,178
8			Subtotal Intangible Plant	\$ 38,979	\$ 338,482	\$ 25,958
9	Production Plant					
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Reg Area	-	-	-
11			Subtotal Production Plant	\$ -	\$ -	\$ -
12	Distribution Plant					
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-
15		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-
16			Subtotal Distribution Plant	\$ -	\$ -	\$ -
17	General Plant					
18		38001.7200: GEN STRUCT/IMPR	Entex Corp	55	-	1,883
19		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	2,211	27,346	16,891
20		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	10,161	202,770	441
21		38102.7260: COMPUTER EQ - GENERAL	Entex Corp	68,531	335,240	144,332
22		38102.7260: COMPUTER EQ - MISC	Entex Corp	295	926	1,137
23		38102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Reg Area	32,712	102,771	126,745
24		38701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	98	1,271	683
25		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	1,346	16,096	4,091
26		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	40	337	248
27			Subtotal General Plant	\$ 115,449	\$ 686,776	\$ 235,641
28	Transportation & Power Operated Equipment					
29		39201.7300: AUTOS	Entex Corp	6,506	15,802	33,916
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Reg Area	14,434	34,758	75,768
31		39201.7320: TRUCKS	Entex Corp	-	1,430	(1,430)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Reg Area	7,269	18,472	37,185
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	(1,678)	1,678
34		39201.7340: TRAILERS	Entex Corp	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-
36			Subtotal Transportation & Power Operated Equipment	\$ 28,209	\$ 68,884	\$ 147,113
37			Total	\$ 182,637	\$ 1,094,141	\$ 468,912
38						

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUD No. 10657	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
1	Intangible Plant								
2		39301.6035.05: Misc. Intangible Plant	Entex Corp	\$ -	0.00%	\$ -	\$ -	\$ -	16.00%
3		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	16.00%
4		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	16.00%
5		39301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	32,753	(32,753)	16.00%
6		39301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	16.00%
7		39301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	16.00%
8				\$ -		\$ -	251,868	(251,868)	
9	Production Plant								
10		39401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	-	0.00%	-	-	-	23.91%
11				\$ -		\$ -	\$ -	\$ -	
12				\$ -		\$ -	\$ -	\$ -	
13	Distribution Plant								
14		39101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	16.00%
15		39701.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	16.00%
16		39701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	16.00%
17				\$ -		\$ -	\$ -	\$ -	
18	General Plant								
19		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	16.00%
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	16.00%
21		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	16.00%
22		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	16.00%
23		39102.7260: COMPUTER EQ - MISC	Entex Corp	(921,485)	14.29%	(131,680)	(495,407)	(426,078)	23.91%
24		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	(6,445)	14.29%	(778)	(3,457)	(1,988)	19.96%
25		39701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	(87,562)	5.00%	(12,513)	(85,146)	1,584	16.00%
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(9,699)	6.67%	(805)	(2,634)	(9,439)	19.96%
27		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(12,072)	6.67%	-	215	(12,072)	19.96%
28				\$ (1,032,262)		\$ (146,261)	(594,762)	(451,501)	
29	Transportation & Power Operated Equipment								
30		39201.7300: AUTOS	Entex Corp	16,054	13.06%	2,097	(28,465)	44,520	16.00%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	1,916	13.06%	250	(69,565)	(67,649)	23.91%
32		39201.7320: TRUCKS	Entex Corp	(39,535)	13.06%	(5,163)	13,945	(53,480)	16.00%
33		39201.7340: TRAILERS	Houston, Conroe & Tx Coast Rtg Area	-	13.06%	-	-	-	23.91%
34		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	16.00%
35		39601.7388: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	16.00%
36				\$ (21,565)		\$ (2,816)	55,044	(76,620)	
37				\$ (21,565)		\$ (2,816)	55,044	(76,620)	
38				\$ (1,057,827)		\$ (149,077)	(277,849)	(779,978)	
39				\$ (1,057,827)		\$ (149,077)	(277,849)	(779,978)	
40			Total	\$ (1,057,827)		\$ (149,077)	(277,849)	(779,978)	

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant								
2		39301.6035.05 Misc. Intangible Plant	Entex Corp					96.723%	\$ -
3		39301.6035.10 Misc. Intangible Plant	Entex Corp					96.723%	\$ -
4		39301.6035.10 Misc. Intangible Plant	Entex Corp					96.723%	\$ -
5		39301.6035. MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	508	102	5,351	(4,843)	96.723%	(4,694)
6		39301.6060. SOFTWARE - MISCELLANEOUS	Entex Corp					96.723%	\$ -
7		39301.6060. SOFTWARE - SAP	Entex Corp	6,793	679	40,948	(34,155)	96.723%	(33,036)
8				7,300	781	46,298	(38,898)		\$ (37,722)
9	Production Plant								
10		39401.6080. LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area					96.723%	\$ -
11									
12	Distribution Plant								
13		39101.7050. METERS - DOMESTIC/SMALL	Entex Corp					96.723%	\$ -
14		39301.7120. REG - DOMESTIC/HOUSE	Entex Corp					96.723%	\$ -
15		39701.7180. OTHER EQ - CNG EQUIP	Entex Corp					96.723%	\$ -
16									
17	General Plant								
18		39001.7200. GEN STRUCT/IMPR	Entex Corp	38	1		38	96.723%	36
19		39002.7225. GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp					96.723%	\$ -
20		39101.7230. FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	886	44	2,790	(1,904)	96.723%	(1,841)
21		39101.7232. OFFICE EQUIP-GENERAL	Entex Corp	4,071	204	4,062	9	96.723%	9
22		39102.7260. COMPUTER EQ - MISC	Entex Corp	(134,974)	(19,288)	(71,014)	(63,960)	96.723%	(61,864)
23		39102.7260. COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	(1,247)	(79)	(98)	(449)	96.723%	(434)
24		39102.7260. COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(12,659)	(1,805)	(15,153)	2,525	96.723%	2,442
25		39701.7380. COMMUNICATION EQUIPMENT	Entex Corp	(1,483)	(74)	(1,327)	(155)	96.723%	(150)
26		39801.7450. GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(1,490)	(89)	(91)	(1,399)	96.723%	(1,353)
27		39801.7450. GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	11	1	47	(37)	96.723%	(35)
28				(146,818)	(21,195)	(81,485)	(65,333)		\$ (63,192)
29	Transportation & Power Operated Equipment								
30		39201.7300. AUTOS	Entex Corp	3,517	459	(4,148)	7,664	96.723%	7,413
31		39201.7300. AUTOS	Houston, Conroe & Tx Coast Rtg Area	2,267	296	16,940	(14,673)	96.723%	(14,192)
32		39201.7320. TRUCKS	Entex Corp					96.723%	\$ -
33		39201.7320. TRUCKS	Houston, Conroe & Tx Coast Rtg Area	(8,388)	(1,950)	29	(29)	96.723%	(28)
34		39201.7340. TRAILERS	Tx Meters-Regulators & Gas Support			3,685	(11,973)	96.723%	(11,580)
35		39601.7388. POWER OPERATED EQUIPMENT	Entex Corp			(30)	30	96.723%	29
36									
37									
38									
39									
40				(2,634)	(340)	16,376	(18,300)		\$ (18,350)
				(142,122)	(20,754)	(18,811)	(123,311)		\$ (119,271)

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GDP No. 10567	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant												
2		38301.6036: MISCELLANEOUS INTANGIBLE PLANT	\$ 9,474,906	\$ (2,780,082)	\$ 6,694,824	10.00%	\$ 1,338,869	\$ -	\$ -	\$ -	\$ 6,694,824	96.723%	\$ 1,256,081
3		38301.6036: CONTRACTS	\$ 22,173	\$ -	\$ 22,173	10.00%	\$ 2,217	\$ -	\$ -	\$ -	\$ 22,173	96.723%	\$ 2,132,310
4		Subtotal Intangible Plant	\$ 9,497,080	\$ (2,780,082)	\$ 6,716,998		\$ 1,341,086	\$ -	\$ -	\$ -	\$ 6,716,998		\$ 1,258,391
5	Distribution Plant												
6		37400.6840: DISTRIBUTION LAND	25,260	-	25,260	0.00%	-	-	-	-	25,260	96.723%	335
7		37400.6880: DIST LD RTS-ROW	13,807	-	13,807	1.97%	346	-	-	-	13,807	96.723%	246
8		37500.6880: DIST STRUCT-CG MLIND MR	7,493,302	-	7,493,302	1.84%	293,615	-	-	-	7,493,302	96.723%	283,684
9		37600.6851: MAINS - STEEL	29,093,363	-	29,093,363	3.95%	776,793	-	-	-	29,093,363	96.723%	751,337
10		37600.6882: MAINS - PLASTIC	1,253,278	-	1,253,278	2.67%	45,870	-	-	-	1,253,278	96.723%	44,367
11		37800.6880: MR STAT EQUIP-GEN	37,331	-	37,331	3.66%	2,438	-	-	-	37,331	96.723%	2,368
12		37800.7000: MR STAT EQUIP - CITY GATE	-	-	-	6.53%	-	-	-	-	-	96.723%	-
13		37900.7010: MR STATION EQUIPMENT - STEEL	8,066,592	-	8,066,592	3.50%	382,356	-	-	-	8,066,592	96.723%	389,827
14		38000.7023: SERVICES - PLASTIC	17,132,082	-	17,132,082	4.74%	690,423	-	-	-	17,132,082	96.723%	687,798
15		38100.7050: METERS - DOMESTIC SMALL	3,585,159	-	3,585,159	4.03%	119,842	-	-	-	3,585,159	96.723%	115,915
16		38200.7080: METER INSTALLATIONS - DOMESTIC SMALL	6,325,285	-	6,325,285	3.39%	210,632	-	-	-	6,325,285	96.723%	203,720
17		38200.7080: METER INSTALLATIONS - INDUSTRIAL/LARGE	3,542	-	3,542	3.33%	143	-	-	-	3,542	96.723%	139
18		38300.7120: REG - DOMESTIC/HOUSE	1,544,278	-	1,544,278	4.05%	53,278	-	-	-	1,544,278	96.723%	51,532
19		38500.7150: IND. MR STAT EQUIP	1,106,560	-	1,106,560	3.45%	32,533	-	-	-	1,106,560	96.723%	31,467
20		38100.7055: METERS - INTELLIGENT DOMESTIC	-	-	-	2.84%	-	-	-	-	-	96.723%	-
21		Subtotal Distribution Plant	\$ 75,989,861	\$ -	\$ 75,989,861	0.00%	\$ 2,698,524	\$ -	\$ -	\$ -	\$ 75,989,861		\$ 2,623,042
22	General Plant												
23		38900.7180: GENERAL LAND	-	-	-	0.00%	-	-	-	-	-	96.723%	-
24		38900.7200: GEN STRUCT/IMPR	105,359	-	105,359	2.92%	3,076	-	-	-	105,359	96.723%	2,976
25		38902.7225: GENERAL LEASEHOLD IMPROVEMENTS	134,646	-	134,646	6.67%	8,881	-	-	-	134,646	96.723%	8,887
26		38100.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	22,124	-	22,124	5.00%	1,106	-	-	-	22,124	96.723%	1,070
27		38100.7232: OFFICE EQUIP-GENERAL	912,098	-	912,098	3.00%	45,605	-	-	-	912,098	96.723%	44,110
28		38102.7260: COMPUTER EQ - MISC	5,882,366	(22,876)	5,859,510	14.29%	834,466	-	-	-	5,859,510	96.723%	87,121
29		38400.7265: TOOLS & EQUIPMENT	-	-	-	14.29%	-	-	-	-	-	96.723%	-
30		38400.7360: TOOLWORK EQUIPMENT	695,862	-	695,862	14.29%	99,453	-	-	-	695,862	96.723%	68,194
31		38700.7368: COMMUNICATION EQUIPMENT	146,686	-	146,686	5.00%	7,310	-	-	-	146,686	96.723%	6,974
32		38705.7420: COMM EQUIP-METER READING DEVICES	674,639	(1,888)	672,751	5.00%	33,732	-	-	-	672,751	96.723%	32,627
33		38800.7450: GENERAL MISCELLANEOUS EQUIPMENT	(223,598)	-	(223,598)	6.87%	(14,914)	-	-	-	(223,598)	96.723%	(14,425)
34		Subtotal General Plant	\$ 8,329,867	\$ (24,762)	\$ 8,304,935		\$ 1,018,715	\$ -	\$ -	\$ -	\$ 8,304,935		\$ 885,332
35	Transportation & Power Operated Equipment												
36		38900.7380: POWER OPERATED EQUIPMENT	483,500	-	483,500	10.64%	51,444	-	-	-	483,500	96.723%	49,759
37		39200.7300: AUTOS	29,764	-	29,764	13.06%	3,887	-	-	-	29,764	96.723%	3,760
38		39200.7320: TRUCKS	2,682,296	-	2,682,296	13.06%	350,308	-	-	-	2,682,296	96.723%	338,628
39		39200.7340: TRAILERS	231,468	-	231,468	13.06%	30,230	-	-	-	231,468	96.723%	29,239
40		Subtotal Transportation & Power Operated Equipment	\$ 3,427,029	\$ -	\$ 3,427,029		\$ 435,669	\$ -	\$ -	\$ -	\$ 3,427,029		\$ 421,686
41	Adjusted Total												
42			\$ 97,684,273	\$ (2,804,824)	\$ 94,879,449		\$ 6,431,355	\$ -	\$ -	\$ -	\$ 94,879,449		\$ 5,253,369
43	Rate Base Adjustments - 8.209 Assets												
44		37600.6851: MAINS - STEEL	274,350	-	274,350	3.95%	10,837	-	-	-	274,350	96.723%	10,482
45		38000.7022: SERVICES - PLASTIC	380,072	-	380,072	2.67%	10,148	-	-	-	380,072	96.723%	9,815
46		38000.7022: SERVICES - STEEL	5,239	-	5,239	4.74%	248	-	-	-	5,239	96.723%	240
47		38000.7023: SERVICES - PLASTIC	270,652	-	270,652	4.03%	10,907	-	-	-	270,652	96.723%	10,560
48		38500.7150: IND. MR STAT EQUIP	3,297	-	3,297	2.94%	97	-	-	-	3,297	96.723%	94
49		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 933,610	\$ -	\$ 933,610		\$ 32,237	\$ -	\$ -	\$ -	\$ 933,610		\$ 31,181
50	Rate Base Adjustments - Other												
51		MEALS: MEALS	(7,627)	-	(7,627)	(5.76%)	(439)	-	-	-	(7,627)	96.723%	(425)
52		Subtotal Rate Base Adjustments - Other	\$ (7,627)	\$ -	\$ (7,627)		\$ (439)	\$ -	\$ -	\$ -	\$ (7,627)		\$ (425)
53	Total												
54			\$ 98,020,268	\$ (2,804,824)	\$ 95,215,433		\$ 5,463,193	\$ -	\$ -	\$ -	\$ 95,215,433		\$ 5,284,125
55													
56													
57													

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Direct Retirement Detail

Line No.	Plant Type	FERC Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GDP No. 16507	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant												
2		38301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ (742,961)	-	\$ (742,961)	20.00%	\$ (148,592)	-	-	-	\$ (742,961)	96.723%	\$ (143,726)
3		38301.6065: SOFTWARE - MISCELLANEOUS				20.00%	\$ (148,592)	-	-	-	\$ (742,961)	96.723%	\$ (143,726)
4		Subtotal Intangible Plant	\$ (742,961)	-	\$ (742,961)		\$ (148,592)	-	-	-	\$ (742,961)		\$ (143,726)
5													
6	Distribution Plant												
7		37401.6840: DISTRIBUTION LAND	(450)	-	(450)	0.00%	(0)	-	-	-	(450)	96.723%	(0)
8		37601.6851: MAINS - STEEL	(997,289)	-	(997,289)	3.95%	(39,933)	-	-	-	(997,289)	96.723%	(38,102)
9		37601.6852: MAINS - PLASTIC	(831,371)	-	(831,371)	2.67%	(22,168)	-	-	-	(831,371)	96.723%	(21,470)
10		37801.6880: MR STAT EQUIP-GEN	(212,952)	-	(212,952)	3.66%	(7,794)	-	-	-	(212,952)	96.723%	(7,538)
11		37801.7000: MR STAT EQ - OODREQ	(7,353)	-	(7,353)	6.53%	(480)	-	-	-	(7,353)	96.723%	(464)
12		37901.7010: MR STATION EQUIPMENT - CITYGATE	(211,547)	-	(211,547)	3.50%	(8,272)	-	-	-	(211,547)	96.723%	(8,098)
13		38001.7022: SERVICES - PLASTIC	(9,004,320)	-	(9,004,320)	4.74%	(362,574)	-	-	-	(9,004,320)	96.723%	(350,983)
14		38101.7050: METERS - DOMESTIC/SMALL	(2,488,767)	-	(2,488,767)	4.03%	(98,469)	-	-	-	(2,488,767)	96.723%	(96,604)
15		38201.7090: METER INSTALLATIONS - DOMESTIC/SMALL	(1,806,848)	-	(1,806,848)	3.39%	(60,168)	-	-	-	(1,806,848)	96.723%	(68,196)
16		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(22,567)	-	(22,567)	3.33%	(814)	-	-	-	(22,567)	96.723%	(884)
17		38301.7120: REG - DOMESTIC/HOUSE	(32,444)	-	(32,444)	4.05%	(1,119)	-	-	-	(32,444)	96.723%	(1,083)
18		38501.7150: IND. MR STAT EQUIP	(1,538)	-	(1,538)	2.94%	(44)	-	-	-	(1,538)	96.723%	(43)
19		Subtotal Distribution Plant	\$ (15,617,416)	-	\$ (15,617,416)		\$ (589,381)	-	-	-	\$ (15,617,416)		\$ (570,067)
20													
21	General Plant												
22		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	(24,688)	-	(24,688)	6.67%	(1,647)	-	-	-	(24,688)	96.723%	(1,568)
23		38101.7232: OFFICE EQUIP-GENERAL	(40,867)	-	(40,867)	5.00%	(2,043)	-	-	-	(40,867)	96.723%	(1,976)
24		38401.7280: COMPUTER EQ - MISC	(2,202,168)	-	(2,202,168)	14.29%	(314,690)	-	-	-	(2,202,168)	96.723%	(304,377)
25		38701.7390: TOOLWORK EQUIPMENT	(742,746)	-	(742,746)	14.29%	(106,138)	-	-	-	(742,746)	96.723%	(102,660)
26		38703.7420: COMMUNICATION EQUIPMENT	(42,893)	-	(42,893)	5.00%	(2,145)	-	-	-	(42,893)	96.723%	(2,074)
27		38801.7450: COMM EQUIP-METER READING/RTS	(1,430,387)	-	(1,430,387)	5.00%	(71,519)	-	-	-	(1,430,387)	96.723%	(68,176)
28		Subtotal General Plant	\$ (4,485,360)	-	\$ (4,485,360)		\$ (488,252)	-	-	-	\$ (4,485,360)		\$ (481,963)
29													
30	Transportation & Power Operated Equipment												
31		38601.7380: POWER OPERATED EQUIPMENT	(174,950)	-	(174,950)	10.64%	(18,619)	-	-	-	(174,950)	96.723%	(16,009)
32		38201.7320: TRUCKS	(676,377)	-	(676,377)	13.08%	(88,335)	-	-	-	(676,377)	96.723%	(65,440)
33		38201.7340: TRAILERS	(67,373)	-	(67,373)	13.06%	(8,829)	-	-	-	(67,373)	96.723%	(6,722)
34		Subtotal Transportation & Power Operated Equipment	\$ (888,700)	-	\$ (888,700)		\$ (111,659)	-	-	-	\$ (888,700)		\$ (88,172)
35													
36	Total												
37			\$ (21,734,511)	-	\$ (21,734,511)		\$ (3,348,100)	-	-	-	\$ (21,734,511)		\$ (1,303,929)
38	Rate Base Adjustments - 8.209 Assets												
39		37601.6851: MAINS - STEEL	(257,990)	-	(257,990)	3.95%	(10,191)	-	-	-	(257,990)	96.723%	(9,857)
40		38001.6852: MAINS - PLASTIC	(448,897)	-	(448,897)	2.67%	(11,986)	-	-	-	(448,897)	96.723%	(11,593)
41		38001.7022: SERVICES - STEEL	(6,571)	-	(6,571)	4.74%	(311)	-	-	-	(6,571)	96.723%	(301)
42		38001.7023: SERVICES - PLASTIC	(288,365)	-	(288,365)	4.03%	(10,815)	-	-	-	(288,365)	96.723%	(10,461)
43		Subtotal Rate Base Adjustments - 8.209 Assets	\$ (981,822)	-	\$ (981,822)		\$ (33,303)	-	-	-	\$ (981,822)		\$ (32,211)
44	Total		\$ (22,716,333)	-	\$ (22,716,333)		\$ (3,381,403)	-	-	-	\$ (22,716,333)		\$ (1,336,134)
45													

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Allocated Additions Detail

Line No.	Plant Type	FERC Plant/Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per QUD No. 10567	Depreciation Expense	Accumulated Depreciation	AID Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -	\$ -
4			Subtotal Intangible Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
5	General Plant										
6		38901.7200; GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
7		39101.7230; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-	-	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,281	-	139,281	14.29%	19,903	-	-	19,903
9		39102.7260; COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rfng Area	-	-	-	14.29%	-	-	-	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	186,707	-	186,707	14.29%	26,966	-	-	26,966
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-	-
13			Subtotal General Plant	\$ 327,988	\$ -	\$ 327,988		\$ 46,870	\$ -	\$ -	\$ 46,870
14	Transportation & Power Operated Equipment										
15		38201.7300; AUTOS	Entex Corp	113,628	-	113,628	13.06%	14,840	-	-	14,840
16		38201.7300; AUTOS	Houston, Conroe & Tx Coast Rfng Area	25,869	-	25,869	13.06%	3,379	-	-	3,379
17		38201.7320; TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-	-
18		38201.7320; TRUCKS	Houston, Conroe & Tx Coast Rfng Area	-	-	-	13.06%	-	-	-	-
19			Subtotal Transportation & Power Operated Equipment	\$ 139,497	\$ -	\$ 139,497		\$ 18,219	\$ -	\$ -	\$ 18,219
20	Total			\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ 65,089
21			Total	\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ 65,089
22				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
23				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

C1

Line No.	Plant Type	FERC Plant/Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant									
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	10.00%	\$ -	\$ -	\$ -	96.723%	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	10.00%	\$ -	\$ -	\$ -	96.723%	\$ -
4			Subtotal Intangible Plant	\$ -		\$ -	\$ -	\$ -		\$ -
5	General Plant									
6		38001.7200; GEN STRUCT/IMPR	Entex Corp	-	16.00%	-	-	-	96.723%	-
7		39101.7200; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	16.00%	-	-	-	96.723%	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,291	16.00%	22,285	3,185	22,285	96.723%	3,080
9		39102.7260; COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rfng Area	-	23.91%	-	-	-	96.723%	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	186,707	19.36%	36,534	5,221	36,534	96.723%	5,050
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	16.00%	-	-	-	96.723%	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	19.36%	-	-	-	96.723%	-
13			Subtotal General Plant	\$ 327,988		\$ 56,819	\$ 8,405	\$ 59,819		\$ 8,130
14	Transportation & Power Operated Equipment									
15		38201.7300; AUTOS	Entex Corp	113,628	16.00%	18,180	2,374	18,180	96.723%	2,297
16		38201.7300; AUTOS	Houston, Conroe & Tx Coast Rfng Area	25,869	23.91%	6,185	808	6,185	96.723%	781
17		38201.7320; TRUCKS	Entex Corp	-	16.00%	-	-	-	96.723%	-
18		38201.7320; TRUCKS	Houston, Conroe & Tx Coast Rfng Area	-	23.91%	-	-	-	96.723%	-
19			Subtotal Transportation & Power Operated Equipment	\$ 139,497		\$ 24,366	\$ 3,182	\$ 24,366		\$ 3,079
20	Total			\$ 467,485		\$ 83,194	\$ 11,597	\$ 83,194		\$ 11,209
21			Total	\$ 467,485		\$ 83,194	\$ 11,597	\$ 83,194		\$ 11,209
22										
23										

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Texas Coast Division
 12 Month Period Ending December 2022
 Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUID No. 10587	Depreciation Expense	Accumulated Depreciation	Net Plant
1	Intangible Plant									
2		30301.6036: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-
5	Distribution Plant									
6		38701.7180: OTHER EO - CNG EQUIP	Entex Corp	-	-	-	2.88%	-	-	-
7										
8			Subtotal Distribution Plant							
9	General Plant									
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-
11		39102.7260: COMPUTER EO - MISC	Entex Corp	(1,060,766)	-	(1,060,766)	14.29%	(151,593)	-	(1,060,766)
12		39102.7260: COMPUTER EO - MISC	Houston, Conroe & Tx Coast Rptg Area	(5,445)	-	(5,445)	14.29%	(778)	-	(6,445)
13		39102.7260: COMPUTER EO - MISC	Tx Meters-Regulators & Gas Support	(276,269)	-	(276,269)	14.29%	(36,479)	-	(276,269)
14		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	-	(9,699)	5.00%	(485)	-	(9,699)
15		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	-	(12,072)	6.67%	(805)	-	(12,072)
16			Subtotal General Plant	(1,364,251)	-	(1,364,251)		(183,130)	-	(1,364,251)
17	Transportation & Power Operated Equipment									
18		36201.7300: AUTOS	Entex Corp	(97,574)	-	(97,574)	13.06%	(12,743)	-	(97,574)
19		36201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	(23,954)	-	(23,954)	13.06%	(3,128)	-	(23,954)
20		36201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-
21		36201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	(36,535)	-	(36,535)	13.06%	(5,163)	-	(39,535)
22			Subtotal Transportation & Power Operated Equipment	(161,062)	-	(161,062)		(21,035)	-	(161,062)
23	Total									
24			Total	(1,525,312)	-	(1,525,312)		(214,165)	-	(1,525,312)
25			Total	(1,525,312)	\$	(1,525,312)		\$	(214,165)	\$

CenterPoint E

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant								
2		30301.6036: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	16.00%	-	-	-	96.723%	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	16.00%	-	-	-	96.723%	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	16.00%	-	-	-	96.723%	-
5	Distribution Plant		Subtotal Intangible Plant						
6		38701.7180: OTHER EO - CNG EQUIP	Entex Corp	16.00%	-	-	-	96.723%	-
7			Subtotal Distribution Plant						
8	General Plant								
9		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	16.00%	-	-	-	96.723%	-
10		39102.7260: COMPUTER EO - MISC	Entex Corp	16.00%	(169,723)	(24,253)	(193,976)	96.723%	(23,459)
11		39102.7260: COMPUTER EO - MISC	Houston, Conroe & Tx Coast Rptg Area	23.91%	(1,302)	(186)	(1,488)	96.723%	(180)
12		39102.7260: COMPUTER EO - MISC	Tx Meters-Regulators & Gas Support	19.36%	(53,486)	(7,643)	(61,129)	96.723%	(7,393)
13		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	16.00%	(1,552)	(78)	(1,630)	96.723%	(75)
14		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	16.00%	(1,932)	(129)	(2,061)	96.723%	(125)
15			Subtotal General Plant		(227,993)	(32,289)	(260,282)		(31,231)
16	Transportation & Power Operated Equipment								
17		38201.7300: AUTOS	Entex Corp	16.00%	(15,612)	(2,038)	(17,650)	96.723%	(1,972)
18		38201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	23.91%	(5,727)	(748)	(6,475)	96.723%	(723)
19		38201.7320: TRUCKS	Entex Corp	16.00%	-	-	-	96.723%	-
20		38201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	23.91%	(9,453)	(1,238)	(10,691)	96.723%	(1,194)
21			Subtotal Transportation & Power Operated Equipment		(30,792)	(4,021)	(34,813)		(3,890)
22									
23	Total				(258,785)	(96,310)	(355,095)		(35,120)
24									
25			Total		\$ (258,785)	\$ (96,310)	\$ (355,095)		\$ (35,120)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	\$ 342,906,748	\$ 403,711,912
2	Rate of Return	8.0237%	8.0237%
3	Return on Investment	27,513,661	32,392,459
4			
5	Invested Capital	342,906,748	403,711,912
6	Weighted Cost of Debt	2.7293%	2.7293%
7	Interest Expense	9,358,807	11,018,336
8			
9	After Tax Income	18,154,855	21,374,123
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	22,980,829	27,055,852
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	\$ 4,825,974	\$ 5,681,729
18			
19	Change in Federal Income Tax		\$ 855,755

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Ad Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 595,709,195
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	<u>576,187,805</u>
4	Ad Valorem Tax Rate	0.8301%
5	Proposed Ad Valorem Tax	<u>4,782,799</u>
6	Ad Valorem True-up	⁽¹⁾ <u>(443,548)</u>
7	Proposed Ad Valorem Tax	4,339,250
8	Approved Ad Valorem Tax per previous IRA Filing	<u>4,623,656</u>
9	Change	\$ (284,405)
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Texas Coast Division
12 Month Period Ending December 2022
Other Revenue-related Taxes


Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 9,378,240
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	<u>1.00756</u>
4	Incremental Texas Gross Margin Tax Base	<u>\$ 9,449,108</u>
5	Change in State Margin Tax	<u>\$ 70,868</u>

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2-13-23
Date


Signature Kara Gostenhofer Ryan
Title: VP and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-6786
Email address: kara.gostenhofer@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon
Title: Director -Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-8786
Email address: Jeff.Garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

**Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2022 through December 31, 2022**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-7)	\$ 593,167,202
Beginning Plant Balance as of Case No. 00008828 Test Year 2021 (IRA-6)	\$ 520,612,263
Direct 2022 Additions (IRA-12)	86,371,619
Direct 2022 Retirements (IRA-13)	(13,816,681)
Prior year adjustments	
Rounding Differences	
Ending Balance as of 12/31/2022	\$ 593,167,202
IRA-7 Ending Balance Difference	(0)

**Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2022 through December 31, 2022**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-10)	\$ <u>9,483,011</u>
Beginning Plant Balance as of Case No. 00008828 Test Year 2021 (IRA-9)	10,540,838
Allocated 2022 Additions (IRA-14)	467,485
Allocated 2022 Retirements (IRA-15)	(1,525,312)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2022	\$ <u>9,483,011</u>
IRA-10 Ending Balance Difference	<u>(0)</u>

**CENTERPOINT ENERGY RESOURCES CORP.
TEXAS COAST DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023**

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (5)	Current Month (6)	Change (7)
1	Rate Schedule									
2	Customer Charge	\$19,940	\$19,940	\$0.0000	\$22,8100	\$24,9300	\$2,12000	\$365,4600	\$365,4600	\$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	\$0.06654	N/A	\$0.00000	\$0.08034	\$0.08034	\$0.00000
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.00000	N/A	N/A	\$0.00000
5	Weighted Average Cost of Gas	\$1.05441	\$0.63979	(\$0.41462)	\$1.05441	\$0.63979	(\$0.41462)	\$1.05441	\$0.63979	(\$0.41462)
6	Normalization Factor (LUF) @ 14.95 PB	\$1.03850	\$1.03400	(\$0.00450)	1.03850	1.03400	(\$0.00450)	1.01770	0.99910	(\$0.02460)
		\$1.09501	\$0.64836	(\$0.44664)	\$1.09501	\$0.64836	(\$0.44664)	\$1.07307	\$0.63837	(\$0.43470)
7	Over (Under) Recovery	(\$0.03826)	(\$0.03826)	\$0.00000	(\$0.03826)	(\$0.03826)	\$0.00000	\$0.01569	(\$0.03750)	(\$0.05319)
8	Total Gas Commodity @ 14.95 PB	\$1.13327	\$0.68662	(\$0.44664)	\$1.13327	\$0.68662	(\$0.44664)	\$1.11057	\$0.67287	(\$0.43770)
9	Storage Carrying Cost	\$0.00514	\$0.00545	\$0.00031	\$0.00514	\$0.00545	\$0.00031	\$0.00504	\$0.00534	\$0.00030
10	Tax refund	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

Note:
GRIP 2022 EFFECTIVE ON JUNE 16, 2022 FOR ALL CITIES
R-2096-I-GRIP 2022 & R-2096-U-GRIP 2022
GSS-2064-I-GRIP 2022 & GSS-2064-U-GRIP 2022
GSLV-627-I-GRIP 2022 & GSLV-627-U-GRIP 2022
All cities billing under GRIP 2022

Category	With Gas Cost @ 14.65 Pressure Base	Without Gas Cost @ 14.65 Pressure Base	With Gas Cost @ 14.95 Pressure Base	Without Gas Cost @ 14.95 Pressure Base
Customer Charge	\$ 19,940 (2)	\$ 19,940	\$ 19,940	\$ 19,940
Average Monthly Bill Crl	N/A 33	N/A	N/A 33	N/A
Distribution rate @ 14.65 Pressure Base	\$ 0.68662	\$ 0.68662	\$ 0.68662	\$ 0.68662
Total Commodity Rate	\$ 0.68662	\$ 0.68662	\$ 0.68662	\$ 0.68662
Storage Carrying Cost	\$ 0.00545	\$ 0.00545	\$ 0.00545	\$ 0.00545
Tax Refund	N/A	N/A	N/A	N/A
Total Bill	\$ 20,632.20	\$ 20,632.20	\$ 20,632.20	\$ 20,632.20
Customer Charge	\$ 24,9300	\$ 24,9300	\$ 24,9300	\$ 24,9300
Average Monthly Bill Mcf	142	142	142	142
Distribution rate @ 14.65 Pressure Base	\$ 0.00504	\$ 0.00504	\$ 0.00504	\$ 0.00504
Total Commodity Rate	\$ 0.00504	\$ 0.00504	\$ 0.00504	\$ 0.00504
Storage Carrying Cost	\$ 0.00534	\$ 0.00534	\$ 0.00534	\$ 0.00534
Tax Refund	\$ 544.220	\$ 544.220	\$ 544.220	\$ 544.220
Total Bill	\$ 365,4600	\$ 365,4600	\$ 365,4600	\$ 365,4600
Customer Charge	\$ 32,960	\$ 32,960	\$ 32,960	\$ 32,960
Average Monthly Bill Mcf	33	33	33	33
Distribution rate @ 14.95 Pressure Base	\$ 0.07196	\$ 0.07196	\$ 0.07196	\$ 0.07196
Total Commodity Rate	\$ 0.07196	\$ 0.07196	\$ 0.07196	\$ 0.07196
Storage Carrying Cost	\$ 0.00545	\$ 0.00545	\$ 0.00545	\$ 0.00545
Tax Refund	\$ 22.310 (2)	\$ 22.310	\$ 22.310	\$ 22.310
Total Bill	\$ 365,4600	\$ 365,4600	\$ 365,4600	\$ 365,4600

Form: 1 Per GUD No. 10667 Tax: IRA-4 Bill Comparisons

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Customer Count Allocation Factors

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage			
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Entex North Louisiana	131,433	2,190,043	6.00%			
2				Beaumont Rptg Area	54,736	2,190,043	2.50%			
3				East Texas Rptg Area	76,554	2,190,043	3.50%			
4				Entex Mississippi Rptg Div	132,769	2,190,043	6.06%			
5				Entex South Louisiana	116,029	2,190,043	5.30%			
6				Northeast Texas Rptg Area	21,816	2,190,043	1.00%			
7				Oklahoma Rptg Area	-	2,190,043	0.00%			
8				South Texas Rptg Area	152,500	2,190,043	6.96%			
9				State of Arkansas	-	2,190,043	0.00%			
10				Tyler Rptg Area	38,817	2,190,043	1.77%			
11				Subtotal Entex Rural	<u>724,655</u>		<u>33.09%</u>			
13				Entex Texas Gulf			Houston Rptg Area	1,115,044	2,190,043	50.91%
14	Texas Coast Rptg Area	350,345	2,190,043				16.00% ②			
15	Subtotal Entex Texas Gulf	<u>1,465,389</u>					<u>66.91%</u>			
17	Subtotal CenterPoint Energy Entex				2,190,043		100.00%			
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Entex North Louisiana	130,115	2,146,161	6.06%			
20				Beaumont Rptg Area	53,925	2,146,161	2.51%			
21				East Texas Rptg Area	75,842	2,146,161	3.53%			
22				Entex Mississippi Rptg Div	131,014	2,146,161	6.10%			
23				Entex South Louisiana	116,262	2,146,161	5.42%			
24				Northeast Texas Rptg Area	21,752	2,146,161	1.01%			
25				Oklahoma Rptg Area	-	2,146,161	0.00%			
26				South Texas Rptg Area	148,222	2,146,161	6.91%			
27				State of Arkansas	-	2,146,161	0.00%			
28				Tyler Rptg Area	38,225	2,146,161	1.78%			
29				Subtotal Entex Rural	<u>715,356</u>		<u>33.32%</u>			
31				Entex Texas Gulf			Houston Rptg Area	1,094,148	2,146,161	50.98%
32	Texas Coast Rptg Area	336,657	2,146,161				15.69% ②			
33	Subtotal Entex Texas Gulf	<u>1,430,805</u>					<u>66.67%</u>			
35	Subtotal CenterPoint Energy Entex				2,146,161		99.99%			
37	Entex Tx Gas Support Customer (CY as of J) CenterPoint Energy Entex	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,736	1,809,813	3.02%			
38				East Texas Rptg Area	76,554	1,809,813	4.23%			
39				Northeast Texas Rptg Area	21,816	1,809,813	1.21%			
40				South Texas Rptg Area	152,500	1,809,813	8.43%			
41				Tyler Rptg Area	38,817	1,809,813	2.14%			
42				Subtotal Entex Rural	<u>344,424</u>		<u>19.03%</u>			
44				Entex Texas Gulf			Houston Rptg Area	1,115,044	1,809,813	61.61%
45							Texas Coast Rptg Area	350,345	1,809,813	19.36% ②
46							Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>80.97%</u>
48				Subtotal CenterPoint Energy Entex				1,809,813		100.00%
50				Entex Tx Gas Support Customer (PY as of J) CenterPoint Energy Entex	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	1,768,771	3.05%
51							East Texas Rptg Area	75,842	1,768,771	4.29%
52	Northeast Texas Rptg Area	21,752	1,768,771				1.23%			
53	South Texas Rptg Area	148,222	1,768,771				8.38%			
54	Tyler Rptg Area	38,225	1,768,771				2.16%			
55	Subtotal Entex Rural	<u>337,965</u>					<u>19.11%</u>			
57	Entex Texas Gulf						Houston Rptg Area	1,094,148	1,768,771	61.86%
58							Texas Coast Rptg Area	336,657	1,768,771	19.03% ①
59							Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>80.89%</u>
61	Subtotal CenterPoint Energy Entex						1,768,771		100.00%	
63	Entex Houston Gas (PY as of June)		Entex Texas Gulf				Houston Rptg Area	1,094,148	1,430,805	76.47%
64							Texas Coast Rptg Area	336,657	1,430,805	23.53% ①
65				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>100.00%</u>			
67	Entex Houston Gas (CY as of June)		Entex Texas Gulf	Houston Rptg Area	1,115,044	1,465,389	76.09%			
68				Texas Coast Rptg Area	350,345	1,465,389	23.91% ②			
69				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>100.00%</u>			

① IRA-9 Alloc. Initial Plant
 ② IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Employee Meals Expense

INTERNAL ORDER GROUP:11034220,13105395,13105396,13105397,13105398,68486402,684869
INTERNAL ORDER GP NUMBER:11034220.131
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year:2022 Periods 1-12

	November	December	Total
* 103391236 Replace Service-Plastic-3rd Party-Leak			81.36
* 103474128 Replace Plastic Main-3rd Party			135.92
* 103498971 Replace Plastic Main-3rd Party-Leak			84.36
* 103646404 Replace Steel Main-3rd Party-Leak			112.54
* 103664764 Replace Service-Plastic-3rd Party-Leak			120.36
* 103710238 Replace Service-Plastic-3rd Party-Leak			72.94
* 103759705 CANCELED -SEE NEW WO# 104989760, WRONG O			
* 103759969 Replace Service-Plastic-3rd Party-Leak			171.68
* 103803141 Replace Plastic Main-3rd Party-Leak			166.60
* 103890674 Replace Plastic Main-3rd Party-Leak			264.22
* 104068088 Replace Main Due to Leakage-Plastic			138.38
* 104107077 Replace Service Line-Plastic-Leak			64.96
* 104144020 Replace Service-Plastic-3rd Party-Leak			311.90
* 104214608 Replace Plastic Main-3rd Party-Leak			144.00
* 104475868 Replace Service Line-Plastic-Leak			63.80
* 104653930 Replace Plastic Main-3rd Party-Leak	406.58		406.58
* 104723966 Replace Main Due to Leakage-Plastic	198.96		198.96
* 104838058 Replace Main Due to Leakage-Plastic			41.62
* 104955164 Replace Plastic Main-3rd Party-Leak			138.02
* 104956984 Replace Service-Plastic-3rd Party-Leak	143.74		143.74
* 105329409 Replace Service-Plastic-3rd Party-Leak		22.71	22.71
* 105464595 Replace Plastic Main-3rd Party-Leak	54.13		54.13
** TOTAL INCURRED COSTS	803.41	22.71	7,626.93
*** Under/ (Over) Absorption of Costs	803.41	22.71	7,626.93

2022 Meals and Entertainment

7626.93

Source: SAP

7626.93 1

For Cost Elements

522010 Employ Rel Exp-Employee Travel
522011 Employ Rel Exp-Empl Travel-PCard
522060 Employ Rel Exp-Bus Meals
522061 Employ Rel Exp-Bus Meals-PCard
522062 Employ Rel Exp-Bus Entertainment

To:

1 To schedule IRA-7 and IRA-16

Order group source: All orders listed on the following tabs:

IRA-12 Direct Additions Report
IRA-13 Direct Retire Report
IRA-14 Alloc Add Report
IRA-15 Alloc Retire Report

**CenterPoint Energy - Texas Coast Division
Customer Count 2022**

Sum of Count Inst	Group Name 2 Division	Type New	Rate Category Desc New	Month												Grand Total		
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	F	01 Res	R-2098A-U-GRIP 2021@14.73 Pressure Base	1	1	1	1	1	1	1	1	1	1	1	1	1	1	2
			R-2095-U-GRIP 2021	3,620	3,665	3,717	3,744	3,764	3,780	3,792	3,804	3,823	3,839	3,851	3,881	3,881	3,881	26,770
			R-2095-I-GRIP 2021	209,360	209,862	210,416	210,647	211,268	211,593	211,857	212,121	212,333	212,734	213,522	214,164	214,164	213,522	1,488,324
			R-2096A-U-GRIP 2021	135,244	135,835	136,487	136,956	137,243	137,852	138,430	139,007	139,603	140,352	141,811	141,811	141,811	141,811	978,047
			R-2095-U-GRIP 2022														2	
			R-2095-I-GRIP 2022														1	
			R-2096-U-GRIP 2022														2	
			R-2096-I-GRIP 2022														2	
		01 Res Total		348,224	349,362	350,622	351,349	352,276	353,225	354,079	354,933	355,761	356,925	358,366	359,868	359,868	4,244,980	
		02 Com - Small	GSS-2096-I-GRIP 2020	1	1	1	1	1	1	1	1	1	1	1	1	1	5	
			GSS-2095-U-GRIP 2021	2	2	2	2	2	2	2	2	2	2	2	2	2	11	
			GSS-2095-I-GRIP 2021	248	241	224	180	181	187	188	190	195	205	213	211	211	1,389	
			GSS-2096A-I-GRIP 2021	10,796	10,844	10,778	10,706	10,731	6,036	6,139	6,404	6,686	7,035	7,141	7,187	7,187	46,628	
			GSS-2096A-U-GRIP 2021	5,497	5,601	5,709	5,847	5,931	10,660	10,703	10,735	10,738	10,944	11,057	11,030	11,030	75,867	
			GSS-2095-U-GRIP 2022						5	6	4	3	3	3	3	2		
			GSS-2095-I-GRIP 2022						187	188	190	195	205	213	211	26		
			GSS-2096-U-GRIP 2022						6,036	6,139	6,404	6,686	7,035	7,141	7,187	46,628		
			GSS-2096-I-GRIP 2022						10,660	10,703	10,735	10,738	10,944	11,057	11,030	75,867		
		02 Com - Small Total		16,543	16,689	16,714	16,736	16,848	16,888	17,036	17,333	17,622	18,187	18,414	18,430	207,440		
		03 Com - Large	GSLV-626-I-GRIP 2021	10	10	10	10	10	10	10	10	10	10	10	10	10	50	
			GSLV-627A-I-GRIP 2021	158	157	157	182	182	182	182	182	182	182	182	182	182	836	
			GSLV-627A-U-GRIP 2021	41	41	43	54	54	54	54	54	54	54	54	54	54	233	
			GSLV-626-I-GRIP 2022						10	10	10	10	10	10	10	10	70	
			GSLV-627-I-GRIP 2022						182	182	180	181	181	181	182	181	1,269	
			GSLV-627-U-GRIP 2022						54	55	55	55	55	55	56	56	386	
		03 Com - Large Total		209	208	210	246	246	246	246	245	246	246	247	248	248	2,844	
		05 Ind - Small	GSLV-627A-I-GRIP 2021	4	4	4	4	4	4	4	4	4	4	4	4	4	20	
			GSLV-627A-U-GRIP 2021	3	2	2	3	3	4	4	4	4	4	4	4	4	13	
			GSLV-627-I-GRIP 2022						3	3	2	2	2	2	2	2	29	
			GSLV-627-U-GRIP 2022						3	3	2	2	2	2	2	2	16	
		05 Ind - Small Total		7	6	6	7	7	7	7	6	6	6	6	6	6	78	
	F Total			364,983	366,265	367,552	368,338	369,377	370,366	371,369	372,517	373,635	375,365	377,033	378,542	378,542	4,455,342	

① To: IRA 5

Texas Coast Division
 Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Clear Lake Shores	5,458	228			5,686
Danbury	4,908	304			5,212
El Lago	10,556	244	15		10,815
Hillcrest Village	3,271	15			3,286
Hitchcock	16,700	1,182	12		17,894
Jones Creek	5,540	114			5,654
Liverpool	1,105	96	12		1,213
Pleak	491	12			503
Richwood	11,273	379			11,652
Weston Lakes	17,396	363			17,759
	<u>76,698</u>	<u>2,937</u>	<u>39</u>	<u>0</u>	<u>79,674</u>
Environs	1,583,192	72,315	580	29	1,656,116
Total Number of Bills Under RRC Jurisdiction	<u>1,659,890</u>	<u>75,252</u>	<u>619</u>	<u>29</u>	<u>1,735,790</u>

Transport bills are not included in the Texas Coast GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:
 IRA-5

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
12 Month Period Ending December 31, 2022
Reg Asset - 8.209

Category	Mains - Steel TXCG376016951	Mains - Plastic TXCG376016952	Services - Steel TXCG380017022	Services - Plastic TXCG380017023	Services - Meter TXCG385017150	Texas Coast
Depreciation	68,976.52	69,229.64	1,505.77	68,487.96	542.03	208,721.92
Ad Valorem Tax	14,495.13	21,522.80	263.69	14,102.64	153.03	50,537.29
Interest Exp	55,239.23	83,727.43	1,003.95	54,429.86	752.92	195,153.39
Equity Return	135,639.44	205,591.97	2,465.20	133,652.03	1,848.79	479,197.43
Sub-total	274,350.32	380,071.84	5,238.61	270,652.49	3,296.77	933,610.03

Year	Period	Pstng Date	DocumentNo	RefDocumnt	CoCo...	Account	DT	Cost Ctr	WBS Elem.	Proft Cr	SourceObj	PaCC	PartnerObj	Partner PC	Func. Area	Quantity	Trans cur.	Text
2022	12	12/31/2022	1368016647	111338498	0082	179043	SA			1127244				1823		235,228.36	8.209	Regulatory Asset
	11	11/30/2022	1366147413	111176910	0082	179043	SA							1823		110,695.28	8.209	Regulatory Asset
	10	10/31/2022	1364146412	111031076	0082	179043	SA							1823		178,059.70	8.209	Regulatory Asset
	9	09/30/2022	1362148125	110907982	0082	179043	SA							1823		90,151.56	8.209	Regulatory Asset
	8	08/31/2022	1359913267	110755199	0082	179043	SA							1823		73,148.01	8.209	Regulatory Asset
	7	07/31/2022	1357505550	110595716	0082	179043	SA							1823		72,143.85	8.209	Regulatory Asset
	6	06/30/2022	1355167342	110426390	0082	179043	SA							1823		58,763.57	8.209	Regulatory Asset
	5	05/31/2022	1352959594	110274704	0082	179043	SA							1823		27,398.22	8.209	Regulatory Asset
	4	04/30/2022	1350860103	110158118	0082	179043	SA							1823		41,143.05	8.209	Regulatory Asset
	3	03/31/2022	1348784216	110010936	0082	179043	SA							1823		25,304.33	8.209	Regulatory Asset
	2	02/28/2022	1346888278	109905357	0082	179043	SA							1823		17,618.50	8.209	Regulatory Asset
			1346888138	109905346	0082	179043	SA							1823		21,574.12	8.209	Regulatory Asset
			1346884869	109901556	0082	179043	SA							1823		17,618.50	8.209	Regulatory Asset
= 933,610.05																		

√1 Agrees to IRA-7

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
12 Month Period Ending December 31, 2022

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont		730,311.78	730,311.78	-	-	730,311.78		730,311.78
East Texas		1,870,312.27	1,870,312.27	-	-	1,870,312.27		1,870,312.27
South Texas		1,417,704.00	1,417,704.00	-	-	1,417,704.00		1,417,704.00
Houston		11,293,513.11	11,293,513.11	-	-	11,293,513.11		11,293,513.11
Texas Coast		2,718,538.90	2,718,538.90	-	-	2,718,538.90		2,718,538.90
S Louisiana		4,165,709.92	4,165,709.92	-	-	4,165,709.92		4,165,709.92
N Louisiana		5,957,304.65	5,957,304.65	-	-	5,957,304.65		5,957,304.65
Mississippi		2,711,121.51	2,711,121.51	-	-	2,711,121.51		2,711,121.51
Entex Corp								
Grand Total	-	30,864,516.14	30,864,516.14	0.00%	-	30,864,516.14	-	30,864,516.14

SAP Difference - 30,864,516.14 30,864,516.14 ✓

To: IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: RRENTX1 Name: Entex Total Company			
Fiscal Year:2022 Period: 12			
Lead column	Cur Period	YTD	
171011 Removal WIP	1,327,326.15	30,864,516.14	
* 1080 Acc Prov For Depr	1,327,326.15	30,864,516.14	
** Functional area	1,327,326.15	30,864,516.14	✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
Texas Coast Division
Texas Coast GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2022

Line No.	Description	Filed 2022	
			Test Year 2021
			Case No. 00008828
1	Gross Plant at standard rate		\$ 506,197,863
2	Gross Plant Prior Year at standard rate		\$ 461,192,963
3	Incremental Gross Plant		\$ 45,004,900
4	Ad Valorem Tax per filings		4,623,656
5	Ad Valorem Tax per prior		3,684,918
6	Incremental Ad Valorem Tax in GRIP Filing		<u>\$ 938,738</u>
7	Tax Paid		\$ 5,599,950
8	Ad Valorem Tax Rate per Tax Paid		1.106277%
9	Incremental Tax based on tax paid		\$ 497,879
10	True-up amount/(refund)		\$ (440,859)
10	Calendar year interest rate on customer deposits per RRC Bulletin		0.61%
11	Interest Amount		<u>(2,689)</u>
12	Change to rate payers charge/(refund) including interest		<u>\$ (443,548.23)</u>
13	Standard rate factor per Docket No. 10567	96.7230%	

Notes: