



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: March 28, 2019

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
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**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")

2. Provide the date when the utility was originally organized.
August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana St.
Houston, TX 77002

Phone: (713) 207-5946
Email: KEITH.WALL@CENTERPOINTENERGY.COM

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Mary A. Kirk
Title: Director Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: MARY.KIRK@CENTERPOINTENERGY.COM

6. Provide the address for the office where the Company's records are kept.
1111 Louisiana
Houston, Texas 77002

7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge

8. How many months are included in the filing period?
12

9. In what year does the test period end?
2018

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General Information

10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
 Month (MM) 12
 Day (DD) 31
 Year (YYYY) 2017

11. What is the submission date for this filing?
 March 28, 2019

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
 an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
 10717 Please refer to Note 1.

14. Enter the docket number for the most recent rate case in which rates were set in this service area.
 10567 Please refer to Note 1.

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
 \$ 5.6652 at 14.95 pressure base
 \$ 5.5516 at 14.65 pressure base

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
 35% Please refer to Note 1.

17. What is the ad valorem tax rate based on the most recent rate case?
 0.8301%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.69%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10750 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included on a CD with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits".

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Texas Coast Division on March 28, 2019. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Texas Coast Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Alvin, Angleton, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes, and Wharton.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 27, 2019.

Rate Schedule	Current Customer Charge	Proposed 2019 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2096-I-GRIP 2019; R-2096-U-GRIP 2019 Residential	\$15.96 per customer per month	\$1.15 per customer per month	\$17.11 per customer per month	\$1.15 per customer per month
GSS-2096-I-GRIP 2019; GSS-2096-U-GRIP 2019 General Service Small	\$18.77 per customer per month	\$1.75 per customer per month	\$20.52 per customer per month	\$1.75 per customer per month
GSLV-627-I-GRIP 2019; GSLV-627-U-GRIP 2019 General Service Large Volume	\$197.27 per customer per month	\$43.10 per customer per month	\$240.37 per customer per month	\$43.10 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2019 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/txcoastdivisiongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. 10836 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Rate Schedules

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included on a CD with the filing package.

Proposed Implementation Date: May 27, 2019

CenterPoint Energy Resources Corp.
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12 Month Period Ending December 31, 2018
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential				
12	Customer Charge	\$ 15.96	\$ 17.22	\$ 1.26	7.89%
13	Initial Block Rate per Ccf	\$ 0.07196	\$ 0.07196	\$ -	0.00%
14	Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 37.12	\$ 38.38	\$ 1.26	3.39%
15					
16	Commercial				
17	Customer Charge	\$ 18.77	\$ 20.69	\$ 1.92	10.23%
18	Initial Block Rate per Ccf	\$ 0.05654	\$ 0.05654	\$ -	0.00%
19	Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 107.65	\$ 109.57	\$ 1.92	1.78%
20					
21	General Service-Large Volume				
22	Customer Charge	\$ 197.27	\$ 244.51	\$ 47.24	23.95%
23	Initial Block Rate per Ccf	\$ 0.08034	\$ 0.08034	\$ -	0.00%
24	Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 1,617.44	\$ 1,664.68	\$ 47.24	2.92%
25					
26					
27	Current and Proposed Bill Information - Without Gas Cost				
28	Residential				
29	Customer Charge	\$ 15.96	\$ 17.22	\$ 1.26	7.89%
30	Initial Block Rate per Ccf	\$ 0.07196	\$ 0.07196	\$ -	0.00%
31	Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 18.33	\$ 19.59	\$ 1.26	6.87%
32					
33	Commercial				
34	Customer Charge	\$ 18.77	\$ 20.69	\$ 1.92	10.23%
35	Initial Block Rate per Ccf	\$ 0.05654	\$ 0.05654	\$ -	0.00%
36	Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 26.80	\$ 28.72	\$ 1.92	7.16%
37					
38	General Service-Large Volume				
39	Customer Charge	\$ 197.27	\$ 244.51	\$ 47.24	23.95%
40	Initial Block Rate per Ccf	\$ 0.08034	\$ 0.08034	\$ -	0.00%
41	Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 376.03	\$ 423.27	\$ 47.24	12.56%
42					
43	*Current rates set in GUD No.10717. Please also refer to Note 1 on IRA-1.				
44	**Average monthly bill calculated using \$5.6652 per Mcf cost of gas, or \$0.56652 per Ccf cost of gas.				
45	***Average monthly bill calculated using \$5.5516 per Mcf cost of gas, or \$0.55516 per Ccf cost of gas.				

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 Interim Rate Adjustment Summary

Line No.	Description (b)	Per GUD No. 10717 As of 12/31/2017 (c)	Ref	As of 12/31/2018 (f)	Change in Investment = (f) - (c) + (d)
(a)			(e)	(f)	(g)
11	Direct Utility Plant Investment	\$ 361,264,980	\$	399,887,313	\$ 38,622,333
12	Direct Accumulated Depreciation	132,022,950	-	139,977,159	7,954,209
13	Allocated Utility Plant Investment (If applicable)	1,509,775	-	2,067,697	557,922
14	Allocated Accumulated Depreciation (If applicable)	983,340	-	1,052,472	69,132
15	Miscellaneous Adjustments	857,323	-	534,410	(322,913)
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$ 230,625,788	\$	261,459,789	\$ 30,834,001
17					
18	Calculation of the Interim Rate Adjustment Amount:				
19	Rate of Return				8.0237%
20	Return (Ln 16 * 19)				\$ 2,474,014
21	Depreciation Expense				1,507,046
22	Property-related Taxes (Ad Valorem)				211,699
23	Revenue-related Taxes and State Margin Tax				38,326
24	Federal Income Tax				879,025
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)				\$ 5,110,111
26					
27	Interim Rate Adjustment Amount per Rate Class:				
28	Residential	90.1796%			Total Service Area: RRC Jurisdiction:
29	Commercial	6.5762%			\$ 4,608,278 \$ 1,645,995
30	General Service-Large Volume	3.2442%			336,051 116,711
31					165,782 26,124
32	Total (Sum of Ln 28 through Ln 31)	100.0000%			\$ 5,110,111 \$ 1,788,829
33					
34	Monthly Customer Charge Adjustment:				
35	Residential	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:	
36	Commercial	3,654,684	1,306,345	\$ 1.26	
37	General Service-Large Volume	175,224	60,787	\$ 1.92	
38		3,509	553	\$ 47.24	
39					
40	- OR -	3,833,417		1,367,685	
41	Monthly Initial Block Rate Adjustment:				
42	Residential	Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:	
43	Commercial				
44	General Service-Large Volume				
45					

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Gross Plant Per GUD No. 10717 As of 12/31/2017 (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i)	Accumulated Depreciation (l)	Net Plant (m)	Standard Allocation (n)	Standard Amount (o)
(a)	(b)	(c)	(d)	(g)	(h)	=(g) * (h)	(l)	=(m) - (l)	(n)	(o)
		1. INTANGIBLE PLANT								
		Perpetual F & C	(1)	\$ 418	0.000%	\$ -	\$ -	\$ 418		
11	302-6010			\$ 418	0.000%	\$ -	\$ -	\$ 418		
12	303-6030	P/L Interconn/Other	(1)	503,617	3.257%	16,404	53,464	450,153		
13	303-6035	Misc Intang Plant		7,741,134	20.000%	1,548,227	4,389,866	3,351,268		
14	303-6035	Misc Intang Plant		10,722	0.000%	-	10,722	-		
15	303-6035	Software - Misc		107,154	20.000%	21,431	83,783	23,371		
16	303-6050	Software - Misc		-	0.000%	-	-	-		
17	303-6050	Software - Misc	(8)	313,162	10.000%	31,316	66,007	247,155		
18	303-6060	Software - Sap		-	-	-	-	-		
19		Subtotal		\$ 8,676,207		\$ 1,617,378	\$ 4,603,842	\$ 4,072,365		
20										
		5. DISTRIBUTION PLANT								
21	374-6840	Land - General	(1)	\$ 230,973	0.000%	\$ -	\$ -	\$ 230,973		
22	374-6880	Ld Rts-Row-Gen Dist		267,984	1.370%	3,671	12,229	255,755		
23	374-6900	Struct-Cg Ml Ind M/R		183,769	1.840%	3,381	47,479	136,291		
24	375-6900	Mains-Non Cast Iron		-	0.000%	-	-	-		
25	376-6940	Mains - Steel		46,944,214	3.950%	1,854,296	23,006,276	23,937,938		
26	376-6951	Mains - Plastic		109,385,378	2.670%	2,920,590	28,482,954	80,902,424		
27	376-6952	M/R Stat Equip-Gen		2,098,910	3.660%	76,820	492,024	1,606,886		
28	378-6980	M/R Stat Eq - Odor Eq		1,010,533	6.530%	65,988	158,313	852,220		
29	378-7000	M/R Stat Eq - Cty Gt		8,141,340	3.500%	284,947	3,538,901	4,602,439		
30	379-7010	Services - Steel		3,144,862	4.740%	149,066	6,695,410	(3,550,548)		
31	380-7022	Services - Plastic		98,947,938	4.030%	3,987,602	37,875,165	61,072,773		
32	380-7023	Meters-Domestic/Small - M&R		20,313,400	3.390%	688,624	8,023,640	12,289,761		
33	381-7050	Mtr Install-Dom/Small		23,196,586	3.330%	772,446	10,420,243	12,776,343		
34	382-7080	Mtr Install-Ind/Large		2,785,607	4.050%	112,817	1,331,859	1,453,749		
35	382-7090	Reg - Domestic/House - M&R		8,774,382	3.450%	302,716	3,733,948	5,040,434		
36	383-7120	Reg - Industrial		-	3.860%	-	-	-		
37	383-7130	Ind. M/R Stat Equip		3,150,456	2.940%	92,623	420,297	2,730,159		
38	385-7150	Other Prop-Cust Prem		-	0.000%	-	-	-		
39	386-7157	Other Eq - Cng Equip		458,758	2.690%	12,341	300,826	157,932		
40	387-7160	Subtotal		\$ 329,035,091		\$ 11,327,930	\$ 124,539,564	\$ 204,495,527		
41										
42										

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Gross Plant Per GUD No. 10717 As of 12/31/2017 (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i) = (g) * (h)	Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
6. GENERAL PLANT										
43	389-7180	Land	(1)	\$ 265,534	0.000%	\$ -	\$ -	\$ 265,534		
44	390-7200	Struct/Impr		3,378,807	2.920%	98,661	462,114	2,916,693		
45	390-7225	Leasehold Improvmts 15Yr		57,668	6.670%	3,846	(1,146)	58,814		
46	390-7225	Leasehold Improvmts 5Yr		-	20.000%	-	-	-		
47	390-7230	Furniture & Equip		15,272	5.000%	764	39	15,233		
48	391-7232	Office Equip-General		185,512	5.000%	9,276	1,910	183,602		
49	391-7260	Computer Eq - Misc		2,483,467	14.290%	354,887	1,044,523	1,438,945		
50	393-7355	Conc-Gen-Stores Eq		3,729	0.000%	-	-	3,729		
51	393-7355	Conc-Gen-Stores Eq		3,729	0.000%	-	-	3,729		
52	394-7362	Tools/Work Equip-Ent		953,737	14.290%	136,289	639,242	314,495		
53	394-7364	Shop Equip (Entex)		-	8.330%	-	-	-		
54	394-7366	Garage Equip (Entex)		-	8.330%	-	-	-		
55	395-7370	Lab Equipment		-	6.670%	-	-	-		
56	396-7380	Power Oper Equip		879,435	10.640%	93,572	333,434	546,001		
57	397-7390	Comm Eq		349,540	5.000%	17,477	714,619	(365,078)		
58	397-7420	Comm Eq - Mtr Rd/Erts		22,835,487	5.000%	1,141,774	3,247,581	19,587,906		
59	398-7450	Misc Eq		63,026	6.670%	4,204	46,100	16,926		
60		Subtotal		\$ 31,471,216		\$ 1,860,750	\$ 6,488,415	\$ 24,982,801		
61										
62										
7. TRANSPORTATION & MWE EQUIPMENT										
63	392-7300	Autos	(1)	\$ 189,312	13.060%	\$ 24,724	\$ 21,165	\$ 168,147		
64	392-7320	Trucks		3,827,710	13.060%	499,899	755,565	3,072,145		
65	392-7340	Trailers		305,194	13.060%	39,858	87,371	217,823		
66		Subtotal		\$ 4,322,216		\$ 564,481	\$ 864,100	\$ 3,458,116		
67										
68		TOTAL		\$ 373,504,730		\$ 15,370,540	\$ 136,495,921	\$ 237,008,809		
69										
70		Rate Base Adjustments								
71										
72	376-6951	8.209 Asset TXCG376016951	(9)	\$ 264,796	3.950%	\$ 10,459	\$ -	\$ 264,796		
73	376-6952	8.209 Asset TXCG376016952	(9)	177,860	2.670%	4,749	-	177,860		
74	380-7022	8.209 Asset TXCG380017022	(9)	551	4.740%	26	-	551		
75	380-7023	8.209 Asset TXCG380017023	(9)	227,840	4.030%	9,182	-	227,840		
76		Subtotal		\$ 671,047	4.3933%	\$ 24,416	\$ -	\$ 671,047		
77										
78										
79		Less All Travel, Meals, Business Entertainment Retirement Work in Progress	(2)	\$ 1,189	4.3933%	\$ 52	\$ -	\$ 1,189		
80		Adjusted Total		\$ 374,174,588		\$ 15,394,904	\$ 136,279,409	\$ 237,895,178		
81									96.7230%	\$ 230,099,353

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Current Plant

Line No.	FERC Account Title	Ref of 12/31/2018	Gross Plant As of 12/31/2018	Adjustments (f)	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUID No. 10587 (t)	Depreciation Expense (g) * (h)	Accumulated Depreciation (i)	Adjustments (k)	Adjusted Accumulated Depreciation (j) = (i) + (k)	Net Plant (m) = (g) - (j)	Standard Allocation (n)	Standard Amount (o)
11	1. INTANGIBLE PLANT												
12	Perpetual F & C		\$ 419	\$ -	\$ 419	0.000%	\$ -	\$ -	\$ -	\$ -	\$ 419		
13	P/L Interconn/Other		503,618	-	503,618	3.257%	16,404	69,886	-	69,886	433,731		
14	Misc Intang Plant		9,409,783	-	9,409,783	20.000%	1,881,957	5,976,737	-	5,976,737	3,433,046		
15	Misc Intang Plant		-	-	-	0.000%	-	-	-	-	-		
16	Software - Misc		62,158	-	62,158	20.000%	12,432	59,005	-	59,005	3,153		
17	Software - Misc		329,886	-	329,886	0.000%	32,575	32,575	-	32,575	-		
18	Software - Misc		329,886	-	329,886	10.000%	32,989	98,165	-	98,165	231,821		
19	Software - Sap		10,338,539	-	10,338,539		1,943,791	6,236,369	-	6,236,369	4,102,170		
20	Subtotal												
21	5. DISTRIBUTION PLANT												
22	Land - General		\$ 3,135,409	\$ -	\$ 3,135,409	0.000%	\$ -	\$ -	\$ -	\$ -	\$ 3,135,409		
23	Ld Ris-Row-Gen Dist		267,984	-	267,984	1.370%	3,671	15,900	-	15,900	252,083		
24	Struct-Cg Ml Ind M/R		183,769	-	183,769	1.840%	3,381	50,860	-	50,860	132,909		
25	Mains-Non Cast Iron		-	-	-	0.000%	-	-	-	-	-		
26	Mains - Steel		60,988,375	(145,221)	60,843,154	3.950%	2,403,700	24,114,569	(3,546)	24,111,023	36,742,131		
27	Mains - Plastic		117,714,662	(175,253)	117,539,408	2.670%	3,138,302	30,612,906	(2,537)	30,610,369	86,929,039		
28	M/R Stat Equip-Gen		3,461,627	-	3,461,627	3.680%	126,686	583,760	-	583,760	2,877,867		
29	M/R Stat Eq - Ocor Eq		1,049,979	-	1,049,979	6.530%	68,564	217,690	-	217,690	832,089		
30	M/R Stat Eq - Cy/Gt		8,211,299	(27,124)	8,184,175	3.000%	266,446	3,625,574	(1,517)	3,624,057	4,560,117		
31	Services - Steel		2,986,098	-	2,986,098	4.740%	142,015	6,330,436	-	6,330,436	3,655,662		
32	Services - Plastic		106,868,339	(25,004)	106,843,335	4.030%	4,305,786	41,227,718	(1,245)	41,226,473	65,616,862		
33	Meters-Domestic/Small - M&R		20,620,468	-	20,620,468	3.390%	699,034	7,873,561	-	7,873,561	12,746,907		
34	Mtr Install-Dom/Small		23,704,581	(3,055)	23,701,526	3.300%	789,261	10,201,522	(143)	10,201,379	13,500,004		
35	Mtr Install-Ind/Large		2,762,173	(649)	2,761,524	4.050%	112,666	1,437,426	(95)	1,437,331	1,344,199		
36	Reg - Domestic/House - M&R		9,439,580	-	9,439,580	3.450%	325,666	3,985,287	-	3,985,287	5,454,294		
37	Reg - Industrial		-	(120,340)	-	3.860%	109,594	520,564	(396)	520,168	3,207,524		
38	Ind. M/R Stat Equip		3,848,031	-	3,848,031	2.940%	109,594	520,564	-	520,564	3,207,524		
39	Other Prop-Cust Prem		458,758	-	458,758	0.000%	-	-	-	-	458,758		
40	Other Eq - Ong Equip		365,741,124	(486,546)	365,254,578	2.690%	12,341	313,167	(9,420)	313,167	145,591		
41	Subtotal												
42													
43	6. GENERAL PLANT												
44	Land		\$ 2,555,824	\$ -	\$ 2,555,824	0.000%	\$ -	\$ -	\$ -	\$ -	\$ 2,555,824		
45	Struct/Impr		3,378,853	-	3,378,853	2.920%	98,663	560,775	-	560,775	2,818,078		
46	Leasehold Improvmentis 15Yr		57,668	-	57,668	6.670%	3,846	2,013	-	2,013	55,655		
47	Leasehold Improvmentis 5Yr		-	-	-	20.000%	-	-	-	-	-		
48	Furniture & Equip		15,315	-	15,315	5.000%	766	802	-	802	14,512		
49	Office Equip-General		226,922	-	226,922	5.000%	11,346	11,186	-	11,186	215,737		
50	Computer Eq - Misc		3,023,021	-	3,023,021	14.290%	481,990	1,424,392	-	1,424,392	1,598,629		
51	Cntr-Gen-Stores Eq		-	-	-	0.000%	-	-	-	-	-		
52	Tools/Work Equip-Ent		957,467	-	957,467	14.290%	136,622	775,975	-	775,975	181,491		
53	Shop Equip (Entex)		-	-	-	8.330%	-	-	-	-	-		
54	Garage Equip (Entex)		-	-	-	8.330%	-	-	-	-	-		
55	Lab Equipment		-	-	-	6.670%	-	-	-	-	-		
56	Power Oper Equip		817,746	-	817,746	10.540%	87,008	383,993	-	383,993	433,753		
57	Comm Eq		349,544	-	349,544	5.000%	17,477	748,220	-	748,220	(398,676)		
58	Comm Eq - Mir Rd/Ents		21,863,372	-	21,863,372	5.000%	1,093,169	1,934,243	-	1,934,243	19,929,129		
59	Misc Eq		123,987	-	123,987	6.670%	8,270	54,031	-	54,031	69,956		
60	Subtotal												
61													
62													

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enlax and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10667	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) + (f)	(h)	(i) = (g) * (h)	(j)	(k)	(l) = (j) + (k)	(m) = (l) - (i)	(n)	(o)
7. TRANSPORTATION & MWE EQUIPMENT														
62	392-7300	Auties		\$ 241,170	-	\$ 241,170	13.060%	\$ 31,497	\$ 52,678	-	\$ 52,678	\$ 188,482		
63	392-7320	Trucks		3,927,604	-	3,927,604	13.060%	512,945	1,115,381	-	1,115,381	2,812,223		
64	392-7340	Trailers		313,989	-	313,989	13.060%	41,007	117,667	-	117,667	196,322		
65		Subtotal		\$ 4,482,763	-	\$ 4,482,763		\$ 565,449	\$ 1,285,725	-	\$ 1,285,725	\$ 3,197,037		
66		TOTAL		\$ 413,932,143	\$ (496,546)	\$ 413,435,597		\$ 16,945,708	\$ 144,729,041	\$ (9,420)	\$ 144,719,621	\$ 268,715,976		
67														
68														
69														
70														
71														
72	376-6951	Rate Base Adjustments												
73	376-6952	8.209 Asset TXCG376016951	(9)	\$ 188,992	-	\$ 188,992	3.950%	\$ 7,465	\$ -	\$ -	\$ -	\$ 188,992		
74	380-7022	8.209 Asset TXCG376016952	(9)	60,171	-	60,171	2.670%	1,607	-	-	-	60,171		
75	380-7023	8.209 Asset TXCG380017022	(9)	244	-	244	4.740%	12	-	-	-	244		
76		Subtotal		\$ 138,016	-	\$ 138,016	4.030%	\$ 5,562	\$ -	\$ -	\$ -	\$ 138,016		
77														
78														
79														
80														
81														
		Less All Travel, Meals, Business Entertainm-	(4)	\$ 419	-	\$ 419		\$ 17	\$ (165,512)	\$ -	\$ (165,512)	\$ 419		
		Retirement Work in Progress												
		Adjusted Total		\$ 414,319,147	\$ (496,546)	\$ 413,822,601		\$ 16,960,336	\$ 144,563,529	\$ (9,420)	\$ 144,554,109	\$ 269,268,492	96.7230%	\$ 260,444,563

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10867	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
						=(e)*(f)		=(e)-(h)		
1. INTANGIBLE PLANT										
11		Perpetual F & C	(1)	\$ 1	0.0000%	\$ -	\$ -	\$ -		1
12	302-6010	P/L Intercom/Other		0	3.2573%	0	16,422	(16,422)		
13	303-6030	Misc Intang Plant		1,668,650	20.0000%	333,730	1,586,871	81,778		
14	303-6035	Misc Intang Plant		(10,722)	0.0000%	-	(10,722)	-		
15	303-6035	Misc Intang Plant		(44,996)	20.0000%	(8,999)	(24,778)	(20,218)		
16	303-6050	Software - Misc		32,575	0.0000%	-	32,575	-		
17	303-6050	Software - Misc		16,824	10.0000%	1,682	32,157	(15,334)		
18	303-6060	Software - Sap		1,662,332		326,413	1,632,527	29,805		
19		Subtotal	(3)	\$ 2,904,436		\$ -	\$ -	\$ 2,904,436		
20							3,671	(3,671)		
21							3,381	(3,381)		
5. DISTRIBUTION PLANT										
22	374-6840	Land - General		-	0.0000%	-	-	-		
23	374-6880	Ld Rls-Row-Gen Dist		-	1.3700%	-	3,671	(3,671)		
24	375-6900	Struct-Cg MI Ind M/R		-	1.8400%	-	3,381	(3,381)		
25	376-6940	Mains-Non Cast Iron		-	0.0000%	-	-	-		
26	376-6951	Mains - Steel		13,908,940	3.9500%	549,403	1,104,747	12,804,193		
27	376-6952	Mains - Plastic		8,154,031	2.6700%	217,713	2,127,415	6,026,616		
28	376-6980	M/R Stat Equip-Gen		1,362,717	3.6600%	49,875	91,735	1,270,982		
29	378-7000	M/R Stat Eq - Odor Eq		39,446	6.5300%	2,576	59,576	(20,130)		
30	379-7010	M/R Stat Eq - Cty Gt		42,835	3.5000%	1,499	285,156	(242,321)		
31	380-7022	Services - Steel		(148,774)	4.7400%	(7,052)	(364,975)	216,201		
32	380-7023	Services - Plastic		7,895,397	4.0300%	318,184	3,351,308	4,544,089		
33	381-7050	Meters-Domestic/Small - M&R		307,068	3.3900%	10,410	(150,079)	457,146		
34	382-7080	Mtr Install-Dom/Small		504,940	3.3300%	16,815	(218,721)	723,661		
35	382-7090	Mtr Install-Ind/Large		(3,983)	4.0500%	(161)	105,567	(109,550)		
36	383-7120	Reg - Domestic/House - M&R		665,198	3.4500%	22,949	251,339	413,860		
37	383-7130	Reg - Industrial		-	3.8600%	-	-	-		
38	385-7150	Ind. M/R Stat Equip		577,236	2.9400%	16,971	99,871	477,365		
39	386-7157	Other Prop-Cust Prem		-	0.0000%	-	-	-		
40	387-7160	Other Eq - Cng Equip		-	2.6900%	-	12,341	(12,341)		
41		Subtotal	(3)	\$ 36,209,487		\$ 1,199,182	\$ 6,762,333	\$ 29,447,153		
42										
43										
6. GENERAL PLANT										
44	389-7180	Land		2,290,290	0.0000%	-	-	2,290,290		
45	390-7200	Struct/Impr		46	2.9200%	1	98,661	(98,615)		
46	390-7225	Leasehold Improvements 15Yr		-	6.6700%	-	3,159	(3,159)		
47	390-7225	Leasehold Improvements 5Yr		-	20.0000%	-	-	-		
48	391-7230	Furniture & Equip		42	5.0000%	2	764	(721)		
49	391-7232	Office Equip-General		41,411	5.0000%	2,071	9,276	32,135		
50	391-7260	Computer Eq - Misc		539,553	14.2900%	77,102	379,869	159,684		
51	393-7355	Conc-Gen-Stores Eq		(3,729)	0.0000%	-	-	(3,729)		
52	394-7362	Tools/Work Equip-Ent		3,729	14.2900%	533	136,733	(133,004)		
53	394-7364	Shop Equip (Entex)		-	8.3300%	-	-	-		
54	394-7366	Garage Equip (Entex)		-	8.3300%	-	-	-		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
				=(e)						
				(f)						
				(g)						
				(h)						
				(i)						
				(j)						
				(k)						
55	395-7370	Lab Equipment		-	6.6700%	-	-	-		-
56	396-7380	Power Oper Equip		(61,689)	10.6400%	(6,564)	50,558	(112,248)		(112,248)
57	397-7390	Comm Eq		3	5.0000%	0	33,601	(33,598)		(33,598)
58	397-7420	Comm Eq - Mtr Rd/ErIs		(972,115)	5.0000%	(48,606)	(1,313,338)	341,223		341,223
59	398-7450	Misc Eq		60,961	6.6700%	4,066	7,931	53,030		53,030
60		Subtotal	(3)	\$ 1,898,502		\$ 28,606	\$ (592,785)	\$ 2,491,287		
61										
62		7. TRANSPORTATION & MWE EQUIPMENT								
63	392-7300	Autos		\$ 51,858	13.0600%	6,773	31,513	20,345		20,345
64	392-7320	Trucks		99,894	13.0600%	13,046	359,816	(259,922)		(259,922)
65	392-7340	Trailers		8,795	13.0600%	1,149	30,296	(21,501)		(21,501)
66		Subtotal	(3)	\$ 160,547		\$ 20,967	\$ 421,625	\$ (261,078)		
67										
68		TOTAL		\$ 39,930,868		\$ 1,575,168	\$ 8,223,700	\$ 31,707,167		
69										
70		Rate Base Adjustments								
71										
72	376-6951	8.209 Asset TXCG376016951	(9)	\$ (75,804)	3.9500%	(2,994)	-	(75,804)		(75,804)
73	376-6952	8.209 Asset TXCG376016952	(9)	(117,689)	2.6700%	(3,142)	-	(117,689)		(117,689)
74	380-7022	8.209 Asset TXCG380017022	(9)	(307)	4.7400%	(15)	-	(307)		(307)
75	380-7023	8.209 Asset TXCG380017023	(9)	(69,824)	4.0300%	(3,620)	-	(69,824)		(69,824)
76		Subtotal	(3)	\$ (283,624)		\$ (9,771)	-	\$ (283,624)		
77										
78										
79		Less All Travel Meals, Business Entertainment		\$ (770)		(35)	-	(770)		(770)
80		Retirement Work in Progress	(2)	-		-	51,000	(51,000)		(51,000)
81		Adjusted Total	(3)	\$ 39,648,014		\$ 1,565,433	\$ 8,284,120	\$ (237,904,598)	96.7230%	\$ 30,345,210

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Extes and CenterPoint Energy/Texas Gas("CenterPoint Energy - Texas Coast Division")

12 Month Period Ending December 31, 2018

Allocated Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUID No. 10717 As of 12/31/2017	Depreciation Rate per GUID No. 10557	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i)	Allocation Factor (j)	Allocated Gross Plant (k)	Allocated Depreciation Expense (l)	Allocated Accumulated Depreciation (m)	Allocated Net Plant (n)	Standard Allocation (o)	Standard Amount (p)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
						= (e) * (f)		= (e) - (h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)		
1. INTANGIBLE PLANT															
11	303-6035	Misc Intng Plant - Gen		\$ 313,763	0.0000%	\$ -	\$ 313,763	\$ -	15.6400%	\$ 49,076	\$ -	\$ 49,076	\$ -		
12	303-6035	Misc Intng Plant - Gen		92,312	10.0000%	9,231	73,179	19,132	15.6400%	14,438	1,444	11,445	2,992		
13	303-6035	Misc Intng Plant - Gen		639,790	20.0000%	127,958	505,847	134,243	15.6400%	100,063	20,013	79,068	20,996		
14	303-6060	Software - Misc - Gen		22,945	0.0000%	-	22,945	-	15.6400%	3,526	-	3,526	-		
15	303-6060	Software - Misc - Gen		1,426,522	20.0000%	285,304	1,326,951	97,971	15.6400%	223,106	44,672	20,785	15,323		
16	303-6060	Software - Spp - Gen		2,653,139	10.0000%	265,314	1,352,379	1,477,159	15.6400%	34,276	34,276	180,951	182,643		
17		Subtotal		\$ 4,689,109		\$ 641,959	\$ 3,259,353	\$ 1,418,150		\$ 732,909	\$ 100,349	\$ 510,951	\$ 221,955		
18															
19															
20	304-6080	Prod - Land - Texas Gulf	(5),(18)	\$ -	0.0000%	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -		
21		Subtotal		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		
22															
23															
24	387-7160	Other Eq - Chg Equip - Gen		\$ 11,006	2.6900%	\$ 296	\$ 8,142	\$ 2,865	15.6400%	\$ 1,721	\$ 46	\$ 1,273	\$ 448		
25		Subtotal		\$ 11,006		\$ 296	\$ 8,142	\$ 2,865		\$ 1,721	\$ 46	\$ 1,273	\$ 448		
26															
27															
2. PRODUCTION PLANT															
28	390-7225	Leasehold Improvements - 15Yr Gen		182,791	6.6700%	12,191	163,588	19,193	15.6400%	28,597	1,907	26,585	3,002		
29	390-7225	Leasehold Improvements - 5Yr Gen		285,537	20.0000%	57,107	228,430	41,430	15.6400%	44,658	2,233	15,262	29,396		
30	391-7230	Furniture & Equip - Gen		1,573,247	5.0000%	78,662	1,494,585	167,951	15.6400%	205,495	10,275	204,220	29,276		
31	391-7232	Office Equip-General - Gen		57,924	14.2900%	8,279	49,645	38,150	17.8900%	8,595	1,248	28,480	71,229		
32	391-7260	Computing Eq - Misc - Gen		1,981,058	14.2900%	283,093	1,369,587	591,471	15.6400%	399,838	44,276	217,331	92,508		
33	391-7260	Computing Eq - Gas Support		11,201	10.0000%	1,120	10,081	7,949	15.6400%	1,752	186	509	1,243		
34	395-7380	Power Oper Equip - Gen		22,324	5.0000%	1,116	12,372	9,951	15.6400%	3,491	175	1,935	1,556		
35	397-7390	Comm Eq - Equip		3,220	6.6700%	215	830	2,389	17.8900%	576	38	149	427		
36	398-7450	Misc Eq - Gas Support		142,517	6.6700%	9,506	68,622	73,995	15.6400%	22,290	1,487	10,732	11,557		
37		Subtotal		\$ 4,499,078		\$ 466,639	\$ 3,205,377	\$ 1,293,800		\$ 716,268	\$ 74,818	\$ 904,505	\$ 211,363		
38															
39															
40															
7. TRANSPORTATION & MWE EQUIPMENT															
41	392-7300	Autos - Gen		125,223	13.0600%	16,354	(25,147)	150,371	15.6400%	19,585	2,558	(3,933)	28,518		
42	392-7300	Autos - Texas Gulf	(6)	212,436	13.0600%	27,744	(14,533)	228,969	17.8900%	38,005	4,963	(2,600)	40,605		
43	392-7300	Autos - Gas Support		-	13.0600%	-	3,237	(9,237)	15.6400%	-	-	(1,445)	-		
44	392-7320	Trucks - Gen		-	13.0600%	-	(6,859)	8,959	0.0000%	-	-	(1,069)	-		
45	392-7320	Trucks - Gas Support		-	13.0600%	-	-	295,552	15.6400%	52,441	6,849	6,217	46,224		
46	392-7320	Trucks - Texas Gulf	(6)	335,299	13.0600%	43,700	39,748	672,613	15.6400%	110,031	14,370	(474)	110,505		
47	392-7340	Trailers - Gen		672,959		87,888	348	672,613		\$ 1,590,927	\$ 189,592	\$ 1,016,656	\$ 544,271		
48		Subtotal		\$ 9,699,145		\$ 1,196,692	\$ 6,480,717	\$ 3,388,428		\$ 1,590,927	\$ 189,592	\$ 1,016,656	\$ 544,271		
49		TOTAL		\$ 9,699,145		\$ 1,196,692	\$ 6,480,717	\$ 3,388,428		\$ 1,590,927	\$ 189,592	\$ 1,016,656	\$ 544,271		
50															
51															
52															
53															
54															
55															
56															
Rate Base Adjustments															
Less All Travel, Meals, Business Entertainment															
Retirement Work in Progress															
Adjusted Total															
				\$ 9,699,145	0.0000%	\$ -	\$ 6,480,717	\$ 3,388,428	0.0000%	\$ -	\$ -	\$ -	\$ -		
				\$ 9,699,145	0.0000%	\$ -	\$ 6,480,717	\$ 3,388,428	0.0000%	\$ -	\$ -	\$ -	\$ -		
														96.7230%	\$ 526,435

CenterPoint Energy Resources Com-Modis CenterPoint Energy and CenterPoint Energy, Texas Gas ("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Current Plant

Line No.	FERC Account Title	Ref of 12/31/2018	Gross Plant As of 12/31/2018	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Plant	Allocated Gross Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
11	303-6035	Misc Intang Plant - Gen	\$ 99,024	\$ 99,024	0.0000%	\$ -	\$ 99,024	\$ -	\$ 99,024	\$ -	15.9100%	\$ 15,755	\$ -	\$ 15,755	\$ -		
12	303-6035	Misc Intang Plant - Gen	\$ 82,410	\$ 82,410	10.0000%	\$ 9,231	\$ 82,410	\$ -	\$ 82,410	\$ 9,231	15.9100%	\$ 14,887	\$ 1,489	\$ 13,112	\$ 1,575		
13	303-6035	Misc Intang Plant - Gen	\$ 361,241	\$ 361,241	20.0000%	\$ 76,246	\$ 339,500	\$ -	\$ 339,500	\$ 41,511	15.9100%	\$ 60,586	\$ 12,151	\$ 54,035	\$ 6,620		
14	303-6050	Software - Misc - Gen	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -	\$ -		
15	303-6050	Software - Misc - Gen	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -	\$ -		
16	303-6060	Software - Misc - Gen	\$ 2,191,150	\$ 2,191,150	10.0000%	\$ 219,115	\$ 1,245,462	\$ -	\$ 1,245,462	\$ 948,688	15.9100%	\$ 348,812	\$ 34,881	\$ 197,676	\$ 150,936		
17	303-6060	Software - Misc - Gen	\$ 2,783,728	\$ 2,783,728	10.0000%	\$ 304,595	\$ 1,763,527	\$ -	\$ 1,763,527	\$ 1,000,207	15.9100%	\$ 439,709	\$ 48,461	\$ 290,577	\$ 159,132		
18		Subtotal	\$ 2,462,620	\$ 2,462,620	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ 2,462,620	22.6300%	\$ 557,291	\$ -	\$ -	\$ 557,291		
19		Subtotal	\$ 11,008	\$ 11,008	2.6900%	\$ 296	\$ 8,438	\$ -	\$ 8,438	\$ 2,568	15.9100%	\$ 1,751	\$ 47	\$ 1,342	\$ 429		
20		Subtotal	\$ 11,008	\$ 11,008	2.6900%	\$ 296	\$ 8,438	\$ -	\$ 8,438	\$ 2,568	15.9100%	\$ 1,751	\$ 47	\$ 1,342	\$ 429		
21	304-6080	Prod - Land - Texas Gulf	\$ 182,761	\$ 182,761	6.6700%	\$ 12,191	\$ 175,773	\$ -	\$ 175,773	\$ 7,008	15.9100%	\$ 29,090	\$ 1,940	\$ 27,966	\$ 1,115		
22	304-6080	Prod - Land - Texas Gulf	\$ 285,767	\$ 285,767	5.0000%	\$ 14,289	\$ 111,875	\$ -	\$ 111,875	\$ 173,911	15.9100%	\$ 45,469	\$ 2,273	\$ 17,799	\$ 27,669		
23	304-6080	Prod - Land - Texas Gulf	\$ 1,313,097	\$ 1,313,097	5.0000%	\$ 65,655	\$ 1,310,246	\$ -	\$ 1,310,246	\$ 2,650	15.9100%	\$ 208,914	\$ 10,446	\$ 208,468	\$ 454		
24	304-6080	Prod - Land - Texas Gulf	\$ 737,161	\$ 737,161	14.2900%	\$ 102,190	\$ 246,438	\$ -	\$ 246,438	\$ 488,881	15.9100%	\$ 129,337	\$ 18,588	\$ 44,778	\$ 66,159		
25	304-6080	Prod - Land - Texas Gulf	\$ 3,825,393	\$ 3,825,393	14.2900%	\$ 549,801	\$ 3,093,883	\$ -	\$ 3,093,883	\$ 733,572	15.9100%	\$ 612,130	\$ 87,473	\$ 492,237	\$ 119,893		
26	304-6080	Prod - Land - Texas Gulf	\$ 22,334	\$ 22,334	15.9100%	\$ 1,116	\$ 13,488	\$ -	\$ 13,488	\$ 8,833	15.9100%	\$ 3,852	\$ 179	\$ 2,146	\$ 1,406		
27	304-6080	Prod - Land - Texas Gulf	\$ 3,220	\$ 3,220	6.6700%	\$ 215	\$ 1,045	\$ -	\$ 1,045	\$ 39	15.9100%	\$ 585	\$ 39	\$ 190	\$ 395		
28	304-6080	Prod - Land - Texas Gulf	\$ 142,517	\$ 142,517	6.6700%	\$ 9,506	\$ 78,128	\$ -	\$ 78,128	\$ 64,390	15.9100%	\$ 22,675	\$ 1,512	\$ 12,430	\$ 10,244		
29		Subtotal	\$ 6,512,295	\$ 6,512,295	6.6700%	\$ 754,954	\$ 5,030,677	\$ -	\$ 5,030,677	\$ 1,481,422	15.9100%	\$ 1,052,341	\$ 122,429	\$ 806,006	\$ 246,336		
30		Subtotal	\$ 157,660	\$ 157,660	13.0600%	\$ 20,616	\$ 28,830	\$ -	\$ 28,830	\$ 129,029	15.9100%	\$ 25,115	\$ 3,260	\$ 4,587	\$ 20,529		
31	302-7300	Autos - Texas Gulf	\$ 271,954	\$ 271,954	13.0600%	\$ 35,517	\$ 16,886	\$ -	\$ 16,886	\$ 288,652	22.6300%	\$ 61,543	\$ 8,038	\$ 63,924	\$ 65,367		
32	302-7300	Autos - Gas Support	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	19.1700%	\$ -	\$ -	\$ -	\$ -		
33	302-7300	Trucks - Gen	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -	\$ -		
34	302-7300	Trucks - Gas Support	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	22.6300%	\$ -	\$ -	\$ -	\$ -		
35	302-7300	Trucks - Texas Gulf	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -	\$ -		
36	302-7340	Trailers - Gen	\$ 429,814	\$ 429,814	13.0600%	\$ 56,134	\$ 12,211	\$ -	\$ 12,211	\$ 417,603	15.9100%	\$ 66,659	\$ 11,316	\$ 205	\$ 66,453		
37		Subtotal	\$ 12,179,467	\$ 12,179,467	13.0600%	\$ 1,115,689	\$ 6,615,053	\$ -	\$ 6,615,053	\$ 5,864,414	0.0000%	\$ -	\$ -	\$ -	\$ -		
38		Subtotal	\$ 12,179,467	\$ 12,179,467	13.0600%	\$ 1,115,689	\$ 6,615,053	\$ -	\$ 6,615,053	\$ 5,864,414	0.0000%	\$ -	\$ -	\$ -	\$ -		
39		Rate Base Adjustments	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -		
40		Less All Travel, Meals, Business Entertainment	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -		
41		Retirement Work in Progress	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -		
42		Adjusted Total	\$ 12,179,467	\$ 12,179,467		\$ 1,115,689	\$ 6,615,053	\$ -	\$ 6,615,053	\$ 5,864,414		\$ 2,137,751	\$ 192,255	\$ 1,088,131	\$ 1,049,620	96.720%	\$ 1,015,222

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enx and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Allocated Incremental Plant

Line No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10557	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation Amount
(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(p)
			=(e) * (f)										
1. INTANGIBLE PLANT													
11	Misc Intang Plant - Gen		\$ (214,759)	0.0000%	\$ -	\$(214,759)	\$ -	15.9100%	\$ (33,321)	\$ -	\$(33,321)	\$ -	
12	Misc Intang Plant - Gen		9,231	10.0000%	9,231	9,231	9,231	15.9100%	249	25	1,668	(1,417)	
13	Misc Intang Plant - Gen		(258,549)	20.0000%	(51,710)	(165,917)	(92,632)	15.9100%	(38,408)	(7,862)	(25,032)	(14,375)	
14	Software - Misc - Gen		(22,545)	0.0000%	-	(22,545)	-	15.9100%	(3,526)	-	(3,526)	-	
15	Software - Misc - Gen		(1,426,522)	20.0000%	(285,304)	(1,328,851)	(97,971)	15.9100%	(223,106)	(44,622)	(207,786)	(15,323)	
16	Software - Sap - Gen		(1,922,375)	10.0000%	(337,014)	(1,503,425)	(418,949)	15.9100%	(5,916)	592	37,624	(31,708)	
17	Subtotal	(10)	\$ (1,922,375)		\$ (337,014)	\$(1,503,425)	\$(418,949)		\$ (293,197)	\$(51,887)	\$(230,374)	\$(62,623)	
2. PRODUCTION PLANT													
18	Prod - Land - Texas Gulf		\$ 2,462,620	0.0000%	\$ -	\$ -	\$ 2,462,620	22.6300%	\$ 557,231	\$ -	\$ -	\$ 557,231	
19	Subtotal		\$ 2,462,620		\$ -	\$ -	\$ 2,462,620		\$ 557,231	\$ -	\$ -	\$ 557,231	
5. DISTRIBUTION PLANT													
20	Other Eq - Cng Equip - Gen		\$ (0)	2.6900%	\$(0)	296	296	15.9100%	30	30	1	69	(39)
21	Subtotal	(10)	\$ (0)		\$(0)	296	296		30	30	1	69	(39)
6. GENERAL PLANT													
22	Leasehold Improvemis - 15Yr Gen		-	6.6700%	-	12,185	(12,185)	15.9100%	494	33	2,380	(1,887)	
23	Leasehold Improvemis - 5Yr Gen		-	20.0000%	-	14,289	(14,040)	15.9100%	811	41	2,537	(1,726)	
24	Furniture & Equip - Gen		250	5.0000%	12	14,289	(14,040)	15.9100%	3,545	177	3,538	8	
25	Office Equip-General - Gen		-	14.2900%	22,546	87,245	70,631	18.1700%	30,228	4,320	16,298	13,930	
26	Computer Eq - Misc - Gas Support		157,776	14.2900%	266,708	1,704,598	162,101	15.9100%	302,293	43,188	274,905	27,387	
27	Computer Eq - Misc - Gen		1,865,397	10.6400%	(1,192)	(3,253)	(7,948)	15.9100%	(1,752)	(186)	(609)	(1,243)	
28	Power Oper Equip - Gen		(11,201)	5.0000%	-	1,116	(1,116)	18.1700%	60	9	211	(151)	
29	Comm Eq - Equip - Gen		-	6.6700%	-	9,506	(9,506)	15.9100%	385	26	1,898	(1,513)	
30	Misc Eq - Gas Support		-	6.6700%	-	9,506	(9,506)	15.9100%	385	26	1,898	(1,513)	
31	Misc Eq - Gen		2,013,222		\$ 288,075	\$ 1,825,600	\$ 187,622		\$ 336,073	\$ 47,611	\$ 301,100	\$ 34,973	
32	Subtotal	(10)	\$ 2,013,222		\$ 288,075	\$ 1,825,600	\$ 187,622		\$ 336,073	\$ 47,611	\$ 301,100	\$ 34,973	
7. TRANSPORTATION & MWE EQUIPMENT													
33	Autos - Gen		\$ 32,636	13.0600%	4,262	53,978	(21,341)	15.9100%	5,631	722	8,520	(2,889)	
34	Autos - Texas Gulf	(8)	271,954	13.0600%	35,517	(16,888)	288,852	22.6300%	61,543	8,038	(3,824)	65,367	
35	Autos - Gas Support		(212,436)	13.0600%	(27,744)	14,533	(226,969)	18.1700%	(38,005)	(4,963)	2,600	(40,605)	
36	Trucks - Gen		-	13.0600%	-	-	-	15.9100%	-	-	25	(25)	
37	Trucks - Gas Support		-	13.0600%	-	8,959	(8,959)	18.1700%	-	-	1,603	(1,603)	
38	Trucks - Texas Gulf	(8)	-	13.0600%	-	(8,959)	8,959	22.6300%	(52,441)	(6,849)	(6,217)	(46,224)	
39	Trailers - Gen	(10)	\$(335,259)	13.0600%	\$(31,755)	\$(39,748)	(295,552)	15.9100%	\$(23,372)	\$(3,052)	680	\$(24,052)	
40	Subtotal	(10)	\$ (243,145)		\$ (80,694)	\$ 334,336	\$ 1,975,986		\$ 19,533	\$ (7,327)	\$ 71,474	\$ (61,941)	
TOTAL													
41	Rate Base Adjustments		\$ 2,310,322		\$ -	\$ -	\$ 1,975,986		\$ -	\$ -	\$ -	\$ -	
42	Less All Travel, Meals, Business Entertainment		\$ -	0.0000%	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	
43	Less Retirement Work in Progress		\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	
44	Adjusted Total	(10)	\$ 2,310,322		\$ (80,694)	\$ 334,336	\$ 1,975,986		\$ 19,533	\$ (7,327)	\$ 71,474	\$ (61,941)	\$ 66,720
45													\$ 488,790

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic format only on CD

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

Interim Rate Adjustment Application
12 Month Period Ending December 31, 2016
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
				Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount	
				(e)	(f)	(g) + (f)	(h)	(g) * (h)	(i)	(k)	(l)	(m) = (g) - (i)	(n)	(o)	
1. INTANGIBLE PLANT															
11	302-6010	Perpetual F & C		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	303-6030	P/L Intercom/Other		-	-	-	3.2973%	-	-	-	-	-	-	-	
13	303-6035	Misc Intang Plant		1,668,650	-	1,668,650	20.0000%	333,730	-	-	-	1,666,650	-	1,666,650	
14	303-6035	Misc Intang Plant		-	-	-	0.0000%	-	-	-	-	-	-	-	
15	303-6035	Misc Intang Plant		-	-	-	0.0000%	-	-	-	-	-	-	-	
16	303-6050	Software - Misc		-	(32,575)	(32,575)	20.0000%	(6,515)	-	-	-	(32,575)	-	(32,575)	
17	303-6050	Software - Misc		-	32,575	32,575	0.0000%	-	-	-	-	32,575	-	32,575	
18	303-6060	Software - Sap		16,824	-	16,824	10.0000%	1,682	-	-	-	16,824	-	16,824	
19		Subtotal		\$ 1,685,473	\$ -	\$ 1,685,473		\$ 328,897	\$ -	\$ -	\$ -	\$ 1,685,473		\$ 1,685,473	
20															
5. DISTRIBUTION PLANT															
21	374-6840	Land - General		\$ 2,904,436	\$ -	\$ 2,904,436	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ 2,904,436		\$ 2,904,436	
22	374-6880	Ld Rls-Pow-Gen Dist		-	-	-	1.3700%	-	-	-	-	-	-	-	
23	374-6900	Struct-Cg Ml Ind M/R		-	-	-	1.8400%	-	-	-	-	-	-	-	
24	374-6900	Mains-Non-Cast Iron		-	-	-	0.0000%	-	-	-	-	-	-	-	
25	374-6840	Mains-Non-Cast Iron		-	-	-	0.0000%	-	-	-	-	-	-	-	
26	376-6951	Mains - Steel		14,487,939	(131,413)	14,356,525	3.9500%	567,083	-	-	-	14,356,525	-	14,356,525	
27	376-6952	Mains - Plastic		8,769,206	(15,506)	8,753,400	2.6700%	233,716	-	-	-	8,753,400	-	8,753,400	
28	376-6980	M/R Stat Equip-Gen		1,315,219	-	1,315,219	3.6600%	48,137	-	-	-	1,315,219	-	1,315,219	
29	378-7000	M/R Stat Eq - Odor Eq		50,239	-	50,239	6.5900%	3,281	-	-	-	50,239	-	50,239	
30	379-7010	M/R Stat Eq - City Gt		69,038	-	69,038	3.5000%	3,323	-	-	-	69,038	-	69,038	
31	380-7022	Services - Steel		33,830	(277)	33,552	4.7400%	1,560	-	-	-	33,552	-	33,552	
32	380-7023	Services - Plastic		25,916	-	25,916	4.0300%	1,039	-	-	-	25,916	-	25,916	
33	381-7050	Meters-Domestic/Small - M&R		8,424,986	41	8,425,027	3.9900%	339,529	-	-	-	8,425,027	-	8,425,027	
34	382-7090	M/R Install-Ind/Large		1,152,702	-	1,152,702	3.3300%	39,077	-	-	-	1,152,702	-	1,152,702	
35	382-7090	M/R Install-Ind/Large		1,460,778	264	1,461,042	4.0500%	48,653	-	-	-	1,461,042	-	1,461,042	
36	383-7120	Reg - Domestic/House - M&R		3,141	-	3,141	3.4500%	127	-	-	-	3,141	-	3,141	
37	385-7130	Reg - Industrial		726,263	-	726,263	3.8600%	25,056	-	-	-	726,263	-	726,263	
38	386-7150	Ind. M/R Stat Equip		694,367	(117,151)	577,236	2.9400%	16,971	-	-	-	577,236	-	577,236	
39	386-7157	Other Prop-Cust Prem		-	-	-	0.0000%	-	-	-	-	-	-	-	
40	387-7160	Other EQ - Cng Equip		-	-	-	2.6900%	-	-	-	-	-	-	-	
41		Subtotal		\$ 40,082,163	\$ (238,428)	\$ 39,853,735		\$ 1,326,542	\$ -	\$ -	\$ -	\$ 39,853,735		\$ 39,853,735	
42															

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10557	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) + (f)	(h)	(i) = (g) * (h)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
6. GENERAL PLANT														
43	389-7180	Land		\$ 2,290,290	\$ -	\$ 2,290,290	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ 2,290,290		\$ 48
44	390-7200	Struct/Impr		46	-	46	2.9200%	1	-	-	-	-		-
45	390-7200	Leasehold Improvements 15Yr		-	-	-	6.6700%	-	-	-	-	-		-
46	390-7225	Leasehold Improvements 5Yr		-	-	-	20.0000%	-	-	-	-	-		-
47	390-7225	Furniture & Equip		43	-	43	5.0000%	2	-	-	-	-		43
48	391-7230	Office Equip-General		41,411	-	41,411	5.0000%	2,071	-	-	-	-		41,411
49	391-7260	Computer Eq - Misc		539,553	-	539,553	14.2900%	77,102	-	-	-	-		539,553
50	393-7355	Conc-Gen-Stores Eq		(3,729)	-	(3,729)	0.0000%	-	-	-	-	-		(3,729)
51	393-7355	Tools/Work Equip-Ent		3,729	-	3,729	14.2900%	533	-	-	-	-		3,729
52	394-7364	Shov Equip (Entex)		-	-	-	8.3300%	-	-	-	-	-		-
53	394-7364	Garage Equip (Entex)		-	-	-	8.3300%	-	-	-	-	-		-
54	394-7366	Lab Equipment		-	-	-	6.6700%	-	-	-	-	-		-
55	395-7370	Power Oper Equip		-	-	-	10.6400%	-	-	-	-	-		-
56	396-7380	Comm Eq		3	-	3	5.0000%	0	-	-	-	-		3
57	397-7390	Comm Eq - Mtr R/U/Erts		1,472,482	-	1,472,482	5.0000%	73,624	-	-	-	-		1,472,482
58	397-7420	Comm Eq - Mtr R/U/Erts		60,961	-	60,961	6.6700%	4,066	-	-	-	-		60,961
59	398-7450	Misc Eq		4,404,789	-	4,404,789	6.6700%	157,399	-	-	-	-		4,404,789
60		Subtotal		\$ 4,404,789	\$ -	\$ 4,404,789		\$ 157,399	\$ -	\$ -	\$ -	\$ 4,404,789		\$ 60,961
61														
62														
63	392-7300	Autos		\$ 52,705	\$ -	\$ 52,705	13.0600%	6,883	\$ -	\$ -	\$ -	\$ 52,705		\$ 52,705
64	392-7320	Trucks		295,967	-	295,967	13.0600%	38,653	-	-	-	-		295,967
65	392-7340	Trailers		19,893	-	19,893	13.0600%	2,598	-	-	-	-		19,893
66		Subtotal		\$ 368,564	\$ -	\$ 368,564		\$ 48,135	\$ -	\$ -	\$ -	\$ 368,564		\$ 368,564
67														
68		TOTAL		\$ 46,550,990	\$ (238,428)	\$ 46,312,562		\$ 1,860,973	\$ -	\$ -	\$ -	\$ 46,312,562		\$ 46,312,562
69														
70		Rate Base Adjustments												
71														
72	376-6951	8.209 Asset TXCG376016951	(9)	\$ 188,992	\$ -	\$ 188,992	3.9500%	7,465	\$ -	\$ -	\$ -	\$ 188,992		\$ 188,992
73	376-6952	8.209 Asset TXCG376016952	(9)	60,171	-	60,171	2.6700%	1,607	-	-	-	-		60,171
74	380-7022	8.209 Asset TXCG380017022	(9)	244	-	244	4.7400%	12	-	-	-	-		244
75	380-7023	8.209 Asset TXCG380017023	(9)	138,016	-	138,016	4.0300%	5,562	-	-	-	-		138,016
76		Subtotal		\$ 387,423	\$ -	\$ 387,423		\$ 14,645	\$ -	\$ -	\$ -	\$ 387,423		\$ 387,423
77														
78														
79		Less All Travel, Meals, Business Entertainm Retirement Work in Progress	(4)	\$ 419	\$ -	\$ 419	4.0183%	17	\$ -	\$ -	\$ -	\$ 419		\$ 419
80		Adjusted Total		\$ 46,937,994	\$ (238,428)	\$ 46,699,566		\$ 1,875,602	\$ -	\$ -	\$ -	\$ 46,699,566		\$ 46,699,566
81														\$ 96.7230% \$ 1,814,138

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
						=(e) + (f)		=(g) * (h)				= (j) - (l)		
1. INTANGIBLE PLANT														
11	302-6010	Perpetual P & C		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -		
12	303-6030	P/L Interconn/Other		-	-	-	3.2873%	-	-	-	-	-		
13	303-6035	Misc Intang Plant		-	-	-	20.0000%	-	-	-	-	-		
14	303-6035	Misc Intang Plant		(10,722)	-	(10,722)	0.0000%	-	-	-	-	(10,722)		
15	303-6035	Misc Intang Plant		(12,421)	-	(12,421)	20.0000%	(2,484)	-	-	-	(12,421)		
16	303-6050	Software - Misc		-	-	-	0.0000%	-	-	-	-	-		
17	303-6050	Software - Misc		-	-	-	0.0000%	-	-	-	-	-		
18	303-6060	Software - Sap		-	-	-	10.0000%	-	-	-	-	-		
19		Subtotal		\$ (23,142)	\$ -	\$ (23,142)		\$ (2,484)	\$ -	\$ -	\$ -	\$ (23,142)		
5. DISTRIBUTION PLANT														
21	374-6840	Land - General		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -		
22	374-6880	Ld Ris-Rov-Gen Dist		-	-	-	1.3700%	-	-	-	-	-		
23	374-6880	Struct-Cg Ml Intd M/R		-	-	-	1.8400%	-	-	-	-	-		
24	375-6900	Struct-Cg Ml Intd M/R		-	-	-	0.0000%	-	-	-	-	-		
25	376-6940	Mains-Non Cast Iron		-	-	-	3.9500%	-	-	-	-	-		
26	376-6951	Mains - Steel		(447,585)	-	(447,585)	2.6700%	(17,680)	-	-	-	(447,585)		
27	376-6952	Mains - Plastic		(599,369)	-	(599,369)	3.6600%	(16,003)	-	-	-	(599,369)		
28	378-6980	M/R Stat Equip-Gen		(4,620)	-	(4,620)	6.5300%	(169)	-	-	-	(4,620)		
29	378-7000	M/R Stat Eq - Odor Eq		(10,793)	-	(10,793)	3.5000%	(705)	-	-	-	(10,793)		
30	379-7010	M/R Stat Eq - Cty Gt		-	-	-	4.7400%	-	-	-	-	-		
31	380-7022	Services - Steel		(182,327)	-	(182,327)	4.0300%	(6,642)	-	-	-	(182,327)		
32	380-7023	Services - Plastic		(529,629)	-	(529,629)	3.3800%	(21,344)	-	-	-	(529,629)		
33	381-7050	Meters-Domestic/Small - M&R		(845,634)	-	(845,634)	3.3000%	(28,667)	-	-	-	(845,634)		
34	382-7080	Mtr Install-Dom/Small		(956,102)	-	(956,102)	4.0500%	(31,838)	-	-	-	(956,102)		
35	382-7090	Mtr Install-Ind/Large		(7,124)	-	(7,124)	3.4500%	(289)	-	-	-	(7,124)		
36	383-7120	Reg - Domestic/House - M&R		(61,065)	-	(61,065)	3.8600%	(2,107)	-	-	-	(61,065)		
37	383-7130	Reg - Industrial		-	-	-	2.9400%	-	-	-	-	-		
38	385-7160	Intd M/R Stat Equip		-	-	-	0.0000%	-	-	-	-	-		
39	386-7167	Other Prop-Cust Prem		-	-	-	2.6900%	-	-	-	-	-		
40	387-7160	Other Eq - Cng Equip		-	-	-		-	-	-	-	-		
41		Subtotal		\$ (3,644,249)	\$ -	\$ (3,644,249)		\$ (127,443)	\$ -	\$ -	\$ -	\$ (3,644,249)		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g) + (h)	(h)	(i) * (h)	(j)	(k)	(l)	(m)	(n)	(o)
6. GENERAL PLANT														
43	389-7180	Land		\$ -		\$ -	0.0000%	\$ -	\$ -		\$ -	\$ -		
44	390-7200	Struct/Impr					2.9200%							
45	390-7225	Leasehold Improvements 15Yr					6.6700%							
46	390-7225	Leasehold Improvements 5Yr					20.0000%							
47	391-7230	Furniture & Equip					5.0000%							
48	391-7232	Office Equip-General					5.0000%							
49	391-7260	Computer Eq - Misc					14.2900%							
50	393-7355	Conc-Gen-Stores Eq					0.0000%							
51	393-7355	Tools/Work Equip-Ent					14.2900%							
52	394-7362	Shop Equip (Entex)					8.3300%							
53	394-7364	Garage Equip (Entex)					8.3300%							
54	394-7366	Lab Equipment					6.6700%							
55	395-7370	Power Oper Equip					10.6400%							
56	396-7380	Comm Eq		(61,689)		(61,689)	5.0000%	(6,564)				(61,689)		
57	397-7390	Comm Eq - Mtr R/Urts		(2,444,596)		(2,444,596)	5.0000%	(122,230)				(2,444,596)		
58	397-7420	Misc Eq					6.6700%							
59	398-7450													
60		Subtotal		\$ (2,506,286)		\$ (2,506,286)		\$ (128,794)				\$ (2,506,286)		
61														
62														
63	392-7300	Autos		(847)		(847)	13.0600%	(111)				(847)		
64	392-7320	Trucks		(196,072)		(196,072)	13.0600%	(25,607)				(196,072)		
65	392-7340	Trailers		(11,098)		(11,098)	13.0600%	(1,449)				(11,098)		
66		Subtotal		\$ (208,018)		\$ (208,018)		\$ (27,167)				\$ (208,018)		
67														
68		TOTAL		\$ (6,381,694)		\$ (6,381,694)		\$ (285,888)				\$ (6,381,694)		
69														
70		Rate Base Adjustments												
71														
72	376-6951	8.209 Asset TXCG376016951	(9)	\$ (264,796)		\$ (264,796)	3.9500%	(10,459)				(264,796)		
73	376-6952	8.209 Asset TXCG376016952	(9)	(177,860)		(177,860)	2.6700%	(4,749)				(177,860)		
74	380-7022	8.209 Asset TXCG380017022	(9)	(551)		(551)	4.7400%	(26)				(551)		
75	380-7023	8.209 Asset TXCG380017023	(9)	(227,840)		(227,840)	4.0300%	(9,182)				(227,840)		
76		Subtotal		\$ (671,047)		\$ (671,047)		\$ (24,416)				\$ (671,047)		
77														
78														
79		Less All Travel, Meals, Business Entertainment												
80		Retirement Work in Progress												
81		Adjusted Total		\$ (7,052,741)		\$ (7,052,741)		\$ (310,305)				\$ (7,052,741)		\$ (300,136)

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Intex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

Rate Adjustments Allocation
12 Months Period Ending December 31, 2018

Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 49587	Depreciation Expenses	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (g) * (h)	(j)	(k)	(l) = (j) + (k)	(m) = (l) - (i)	(n)	(o) = (m) * (n)	(p) = (o) * (n)	(q)
1. INTANGIBLE PLANT																
11	303-6035	Misc Intang Plant - Gen		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
12	303-6035	Misc Intang Plant - Gen					10.0000%						15.9100%			
13	303-6035	Misc Intang Plant - Gen					20.0000%						15.9100%			
14	303-6035	Misc Intang Plant - Gen					0.0000%						15.9100%			
15	303-6050	Software - Misc - Gen					20.0000%						15.9100%			
16	303-6050	Software - Misc - Gen					10.0000%						15.9100%			
17	303-6060	Software - Sap - Gen														
18		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
19																
2. PRODUCTION PLANT																
20	304-6080	Prod - Land - Texas Gulf		\$ 2,462,620	\$ -	\$ 2,462,620	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ 2,462,620	22.6300%	\$ 557,291	\$ 557,291	\$ -
21		Subtotal		\$ 2,462,620	\$ -	\$ 2,462,620		\$ -	\$ -	\$ -	\$ -	\$ 2,462,620		\$ 557,291	\$ 557,291	\$ -
22																
23																
24																
5. DISTRIBUTION PLANT																
25	387-7160	Other Eq - Orig Equip - Gen		\$ -	\$ -	\$ -	2.6900%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
26		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
27																
6. GENERAL PLANT																
28	390-7225	Leasehold Improvments - 15Yr Gen		\$ -	\$ -	\$ -	6.6700%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
29	390-7225	Leasehold Improvments - 5Yr Gen					20.0000%						15.9100%			
30	391-7230	Furniture & Equip - Gen					5.0000%						15.9100%			
31	391-7232	Office Equip-General - Gen					14.2900%	25,699			179,839	179,839	15.9100%	32,677	4,689	
32	391-7260	Computer Eq - Misc - Gas Support		179,839		179,839		267,787			1,873,945	1,873,945	15.9100%	296,145	42,605	
33	391-7260	Computer Eq - Misc - Gas Support					10.6400%						15.9100%			
34	391-7260	Computer Eq - Misc - Gen		1,873,945		1,873,945							15.9100%			
35	395-7380	Power Oper Equip - Gen					8.6700%						15.9100%			
36	395-7380	Comm Eq - Gen											15.9100%			
37	396-7460	Misc Eq - Gas Support											15.9100%			
38	396-7460	Misc Eq - Gen											15.9100%			
39		Subtotal		\$ 2,055,784	\$ -	\$ 2,055,784		\$ 283,466	\$ -	\$ -	\$ 2,055,784	\$ 2,055,784		\$ 330,821	\$ 47,274	\$ -
40																
7. TRANSPORTATION & MWE EQUIPMENT																
41	392-7300	Autos - Texas Gulf		\$ 32,636	\$ -	\$ 32,636	13.0600%	\$ 4,262	\$ -	\$ -	\$ 32,636	\$ 32,636	15.9100%	\$ 5,182	\$ 678	\$ -
42	392-7300	Autos - Texas Gulf		59,518		59,518	13.0600%	7,773			59,518	59,518	22.6300%	13,469	1,769	
43	392-7300	Autos - Gas Support					13.0600%						15.9100%			
44	392-7320	Trucks - Gen					13.0600%						15.9100%			
45	392-7320	Trucks - Gas Support					13.0600%						15.9100%			
46	392-7320	Trucks - Texas Gulf					13.0600%						15.9100%			
47	392-7340	Trailers - Gen					13.0600%						15.9100%			
48		Subtotal		\$ 92,154	\$ -	\$ 92,154		\$ 12,035	\$ -	\$ -	\$ 92,154	\$ 92,154		\$ 18,661	\$ 2,437	\$ -
49																
50		TOTAL		\$ 4,606,558	\$ -	\$ 4,606,558		\$ 305,921	\$ -	\$ -	\$ 4,606,558	\$ 4,606,558		\$ 906,774	\$ 49,712	\$ -
51																
52																
53		Rate Base Adjustments		\$ -	\$ -	\$ -	6.6294%	\$ -	\$ -	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -
54		Less All Travel, Meals, Business Entertainment											0.0000%			
55		Retirement Work in Progress														
56		Adjusted Total		\$ 4,606,558	\$ -	\$ 4,606,558		\$ 305,921	\$ -	\$ -	\$ 4,606,558	\$ 4,606,558		\$ 906,774	\$ 49,712	\$ 96,7230%
																\$ 48,062

CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Enxex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

12 Month Period Ending December 31, 2018

Interim Rate Adjustment Application

Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10587	Depreciation Expense (i)	Accumulated Depreciation (l)	Adjustments (k)	Adjusted Accumulated Depreciation (j)	Net Plant (m)	Allocation Factor (n)	Allocated Cost (o)	Allocated Depreciation Expense (p)	Standard Allocation (q)	Standard Amount (r)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
						=(e)+ (f)					= (g) - (l)		= (m) * (n)	= (i) * (n)			
11		1. INTANGIBLE PLANT															
12	303-6035	Misc Intang Plant - Gen	\$ (208,843)	\$ -	(208,843)	0.0000%	\$ -	\$ -	\$ -	\$ -	(208,843)	15.9100%	\$ (33,227)	\$ -	-	-	
13	303-6035	Misc Intang Plant - Gen	-	-	-	0.0000%	-	-	-	-	-	15.9100%	-	-	-	-	
14	303-6035	Misc Intang Plant - Gen	(264,485)	(264,485)	(528,970)	20.0000%	(52,893)	(264,485)	(317,378)	(264,485)	(384,455)	15.9100%	(43,076)	(8,415)	(8,415)	(8,415)	
15	303-6050	Software - Misc - Gen	(23,545)	(23,545)	(47,090)	0.0000%	-	(23,545)	-	(23,545)	(22,645)	15.9100%	(3,597)	-	-	-	
16	303-6050	Software - Misc - Gen	(1,426,522)	-	(1,426,522)	20.0000%	(285,304)	(1,426,522)	-	(1,711,826)	(1,426,522)	15.9100%	(226,960)	(45,392)	(45,392)	(45,392)	
17	303-6060	Software - Sap - Gen	-	-	-	10.0000%	-	-	-	-	-	15.9100%	-	-	-	-	
18		Subtotal	\$ (1,922,375)	\$ -	(1,922,375)		\$ (335,137)	\$ -	\$ -	\$ (335,137)	(1,922,375)		\$ (305,650)	\$ (63,807)			
19																	
20		2. PRODUCTION PLANT															
21	304-6080	Prod - Land - Texas Gulf	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	22.6300%	\$ -	\$ -	-	-	
22		Subtotal	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	-	-	
23																	
24		3. DISTRIBUTION PLANT															
25	387-7160	Other Eq - Crd Equip - Gen	\$ -	\$ -	\$ -	2.6900%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	-	-	
26		Subtotal	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	-	-	
27																	
28		6. GENERAL PLANT															
29	380-7225	Leasehold Improvments - 5Yr Gen	-	-	-	6.6700%	-	-	-	-	-	15.9100%	-	-	-	-	
30	380-7225	Leasehold Improvments - 5Yr Gen	-	-	-	20.0000%	-	-	-	-	-	15.9100%	-	-	-	-	
31	381-7230	Furniture & Equip - Gen	-	-	-	5.0000%	-	-	-	-	-	15.9100%	-	-	-	-	
32	381-7232	Office Equip-General - Gen	-	-	-	5.0000%	-	-	-	-	-	15.9100%	-	-	-	-	
33	381-7260	Computer Eq - Misc - Gas Support	(29,610)	-	(29,610)	14.2900%	(4,231)	-	-	(4,231)	(29,610)	18.7000%	(4,711)	(673)	(673)	(673)	
34	381-7260	Computer Eq - Misc - Gas Support	(11,201)	-	(11,201)	10.6400%	(1,192)	-	-	(1,192)	(11,201)	15.9100%	(1,782)	(190)	(190)	(190)	
35	396-7390	Power Oper Equip - Gen	-	-	-	5.0000%	-	-	-	-	-	15.9100%	-	-	-	-	
36	397-7390	Comm Eq - Gen	-	-	-	6.6700%	-	-	-	-	-	18.7000%	-	-	-	-	
37	398-7450	Misc Eq - Gas Support	-	-	-	6.6700%	-	-	-	-	-	15.9100%	-	-	-	-	
38	398-7450	Misc Eq - Gen	-	-	-	6.6700%	-	-	-	-	-	15.9100%	-	-	-	-	
39		Subtotal	\$ (40,812)	\$ -	(40,812)		\$ (5,423)	\$ -	\$ -	\$ (5,423)	(40,812)		\$ (6,493)	\$ (853)			
40																	
41		7. TRANSPORTATION & MME EQUIPMENT															
42	392-7300	Airco - Gen - Gulf	\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	-	-	
43	392-7300	Airco - Gen - Gulf	-	-	-	13.0600%	-	-	-	-	-	20.0000%	-	-	-	-	
44	392-7300	Trucks - Gen	-	-	-	13.0600%	-	-	-	-	-	18.7000%	-	-	-	-	
45	392-7300	Trucks - Gas Support	-	-	-	13.0600%	-	-	-	-	-	15.9100%	-	-	-	-	
46	392-7320	Trucks - Gas Support	-	-	-	13.0600%	-	-	-	-	-	18.7000%	-	-	-	-	
47	392-7320	Trucks - Texas Gulf	-	-	-	13.0600%	-	-	-	-	-	22.6300%	-	-	-	-	
48	392-7320	Trailers - Gen	(335,299)	-	(335,299)	13.0600%	(43,790)	-	-	(43,790)	(335,299)	15.9100%	(53,346)	(6,957)	(6,957)	(6,957)	
49		Subtotal	\$ (335,299)	\$ -	(335,299)		\$ (43,790)	\$ -	\$ -	\$ (43,790)	(335,299)		\$ (53,346)	\$ (6,957)			
50																	
51		TOTAL	\$ (2,298,486)	\$ -	(2,298,486)		\$ (387,411)	\$ -	\$ -	\$ (387,411)	(2,298,486)		\$ (365,689)	\$ (61,637)			
52																	
53		Rate Base Adjustments	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	-	-	
54		Less All Travel, Meals, Business Entertainment	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	-	-	
55		Less Retirement Work in Progress	\$ (2,298,486)	\$ -	(2,298,486)		\$ (387,411)	\$ -	\$ -	\$ (387,411)	(2,298,486)		\$ (365,689)	\$ (61,637)			
56		Adjusted Total	\$ (2,298,486)	\$ -	(2,298,486)		\$ (387,411)	\$ -	\$ -	\$ (387,411)	(2,298,486)		\$ (365,689)	\$ (61,637)			
57																	

96.7230% \$ (69,617)

**Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2018 through December 31, 2018**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2018 (IRA-7)	\$ <u>413,823,020</u>
Plant Balance as of GUD No. 10717 (IRA-6)	373,504,730
Direct 2018 Additions (IRA-12)	46,699,985
Direct 2018 Retirements (IRA-13)	(6,381,694)
Prior year adjustments	0
Rounding Differences	-
Ending Balance	\$ <u>413,823,020</u>
IRA-7 Ending Balance Difference	<u>(0)</u>

**Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2018 through December 31, 2018**

	Plant Book Balance		
Ending Book Plant Balance as of 12/31/2018 (IRA-10)	\$ 2,137,751		
Plant Balance as of GUD No. 10717 (IRA-9)	1,560,927		
Allocated 2018 Additions (IRA-14)	906,774		
Allocated 2018 Retirements (IRA-15)	(365,689)		
Prior year adjustments*	39		
Allocation Factor difference due to asset reclass**	(499)		
Differences resulting from allocation factor changes between 2017 and current allocation 2018 factors.	36,199		
Rounding Differences	-		
Ending Balance	\$ 2,137,751		
IRA-10 Ending Balance Difference	0		
 <u>*Prior Period Adjustment:</u>			
391-7230 IRA12 additions 2016 adjustments	250		
2017 Allocation Factor	15.64%		
PPA for TX Coast	39		
 <u>**Re-Class:</u>			
391-7260 GEN	22,063	15.91%	3,510
391-7260 TX Gas	(22,063)	18.17%	(4,009)
Allocation Factor difference due to reclass	-		(499)

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Calculation of Federal Income Tax

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment							
11	Invested Capital				\$ 230,625,788		\$ 261,459,789	\$ 30,834,001
12	Rate of Return						8.0237%	
13	Return on Investment (Ln 11 * Ln 12)						\$ 2,474,014	
14								
15	Interest Expense							
16	Invested Capital				\$ 230,625,788		\$ 261,459,789	\$ 30,834,001
17	Weighted Cost of Debt						2.7293%	
18	Interest Expense (Ln 16* Ln 17)						\$ 841,539	
19								
20	After Tax Income (Ln 13 - Ln 14)						\$ 1,632,475	
21								
22	Gross-up Factor						=1+(H26/(1-H26))	1.538461538
23								
24	Before Tax Return (Ln 20 * Ln 22)						\$ 2,511,501	
25								
26	Federal Income Tax Rate							35%
27								
28	Federal Income Tax (Ln 24 * Ln 26)						\$ 879,025	
29								
30	Change in Federal Income Tax						\$ 879,025	

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description (b)	Beginning Tax (c)	Change (d)	Current Tax (e)	Notes: (f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 3,104,655	\$ 211,699	\$ 3,316,354	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				13
17	City Franchise Fee				13
18	Over/Under Recovery of City and State GRT				13
19	Pipeline Safety Fee				14
20	State Margin				
21	Total Revenue Related Taxes	\$ -	\$ 38,326	\$ 38,326	13
22					
23					
24	TOTAL TAXES OTHER THAN INCOME	\$ 3,104,655	\$ 250,025	\$ 3,316,354	
25					
26					
27	Ad Valorem Tax Change:				
28	Gross Plant at 12/31/2018	Standard Allocation	402,329,331		
29	Ad Valorem Tax Rate per GUD No. 10567	96.7230%	0.8301%		
30	Ad Valorem Tax at 12/31/2018		3,339,641		
31	Ad Valorem tax True Up (GRIP Test Year 12/31/2017)		(23,287)		
32	Ad Valorem Tax at 12/31/2018 with True Up		3,316,354		
33	Ad Valorem Tax per GUD No. 10717		3,104,655		11
34	Change		211,699		12
35					
36					
37	State Margin Tax Change:				
38	Incremental Texas Gross Margin Tax Base (IRA-5 Line 25, col. g)	\$	\$ 5,110,111		
39	Texas Gross Margin Tax Rate		0.750%		
40	CHANGE IN STATE MARGIN TAX	\$	\$ 38,326		

CenterPoint Energy Resources Corp.
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("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Footnotes


IRA Schedule	Reference	Comments
(a)	(b)	(c)
	1	Only applicable FERC functions are included in the report.
	2	Retirement Work in Progress is included in the report.
	3	This schedule takes the difference between schedules IRA-7 and IRA-6.
	4	The depreciation rate is an overall average.
	5	New Sub-FCA's in 2018
	6	Asset was unitized incorrectly to Texas Coast jurisdiction. It will be corrected to South Louisiana /Houston jurisdictions in 2019
	7	Asset was on 2017 TXC GRIP as an adjustment.
	8	New row added to included additional asset in 2017
	9	8.209 Adjustment to PIS
	10	This schedule takes the difference between schedules IRA-10 and IRA-9.
	11	Column (c) is the amount authorized in GUD No. 10717 - Standard Sales Service amount.
	12	Adjustment based on same methodology from GUD No. 10567
	13	Revenue-related taxes are recovered through tariff provisions other than the base tariff rates (i.e. Rider TA-4).
	14	Pipeline Safety fee collected pursuant to Rule §8.201–Pipeline Safety Program Fees, Texas Administrative Code as applicable to the Railroad Commission of Texas.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

March 15, 2019
Date



Signature Kristie Colvin
Title: Senior Vice President and Chief Accounting Officer
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Phone: 713-207-5350
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