



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: March 28, 2019

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
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**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
General Information**

1. Provide the exact name of the utility.
CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")

2. Provide the date when the utility was originally organized.
August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana St.
Houston, TX 77002

Phone: (713) 207-5946
Email: KEITH.WALL@CENTERPOINTENERGY.COM

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Name: Mary A. Kirk
Title: Director Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: MARY.KIRK@CENTERPOINTENERGY.COM

6. Provide the address for the office where the Company's records are kept.
1111 Louisiana
Houston, Texas 77002

7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge

8. How many months are included in the filing period?
12

9. In what year does the test period end?
2018

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General Information**

10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
Month (MM) 12
Day (DD) 31
Year (YYYY) 2017

11. What is the submission date for this filing?
March 28, 2019

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
10717 Please refer to Note 1.

14. Enter the docket number for the most recent rate case in which rates were set in this service area.
10567 Please refer to Note 1.

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
\$ 5.6652 at 14.95 pressure base
\$ 5.5516 at 14.65 pressure base

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
21% Please refer to Note 1.

17. What is the ad valorem tax rate based on the most recent rate case?
0.8301%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.69%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10750 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included on a CD with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits".

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Texas Coast Division on March 28, 2019. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Texas Coast Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Alvin, Angleton, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes, and Wharton.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 27, 2019.

Rate Schedule	Current Customer Charge	Proposed 2019 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2096-I-GRIP 2019; R-2096-U-GRIP 2019 Residential	\$15.96 per customer per month	\$1.15 per customer per month	\$17.11 per customer per month	\$1.15 per customer per month
GSS-2096-I-GRIP 2019; GSS-2096-U-GRIP 2019 General Service Small	\$18.77 per customer per month	\$1.75 per customer per month	\$20.52 per customer per month	\$1.75 per customer per month
GSLV-627-I-GRIP 2019; GSLV-627-U-GRIP 2019 General Service Large Volume	\$197.27 per customer per month	\$43.10 per customer per month	\$240.37 per customer per month	\$43.10 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2019 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/txcoastdivisiongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. 10836 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

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12 Month Period Ending December 31, 2018
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included on a CD with the filing package.

Proposed Implementation Date: May 27, 2019

CenterPoint Energy Resources Corp.
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12 Month Period Ending December 31, 2018
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential				
12	Customer Charge	\$ 15.96	\$ 17.11	\$ 1.15	7.21%
13	Initial Block Rate per Ccf	\$ 0.07196	\$ 0.07196	\$ -	0.00%
14	Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 37.12	\$ 38.27	\$ 1.15	3.10%
15					
16	Commercial				
17	Customer Charge	\$ 18.77	\$ 20.52	\$ 1.75	9.32%
18	Initial Block Rate per Ccf	\$ 0.05654	\$ 0.05654	\$ -	0.00%
19	Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 107.65	\$ 109.40	\$ 1.75	1.63%
20					
21	General Service-Large Volume				
22	Customer Charge	\$ 197.27	\$ 240.37	\$ 43.10	21.85%
23	Initial Block Rate per Ccf	\$ 0.08034	\$ 0.08034	\$ -	0.00%
24	Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 1,617.44	\$ 1,660.54	\$ 43.10	2.66%
25					
26					
27	Current and Proposed Bill Information - Without Gas Cost				
28	Residential				
29	Customer Charge	\$ 15.96	\$ 17.11	\$ 1.15	7.21%
30	Initial Block Rate per Ccf	\$ 0.07196	\$ 0.07196	\$ -	0.00%
31	Average Monthly Bill** @ 3.3 Mcf (33 Ccf)	\$ 18.33	\$ 19.48	\$ 1.15	6.27%
32					
33	Commercial				
34	Customer Charge	\$ 18.77	\$ 20.52	\$ 1.75	9.32%
35	Initial Block Rate per Ccf	\$ 0.05654	\$ 0.05654	\$ -	0.00%
36	Average Monthly Bill** @ 14.2 Mcf (142 Ccf)	\$ 26.80	\$ 28.55	\$ 1.75	6.53%
37					
38	General Service-Large Volume				
39	Customer Charge	\$ 197.27	\$ 240.37	\$ 43.10	21.85%
40	Initial Block Rate per Ccf	\$ 0.08034	\$ 0.08034	\$ -	0.00%
41	Average Monthly Bill*** @ 222.5 Mcf (2,225 Ccf)	\$ 376.03	\$ 419.13	\$ 43.10	11.46%
42					
43	*Current rates set in GUD No.10717. Please also refer to Note 1 on IRA-1.				
44	**Average monthly bill calculated using \$5.6652 per Mcf cost of gas, or \$0.56652 per Ccf cost of gas.				
45	***Average monthly bill calculated using \$5.5516 per Mcf cost of gas, or \$0.55516 per Ccf cost of gas.				

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 Interim Rate Adjustment Summary

Line No.	Description (b)	Per GUD No. 10717 As of 12/31/2017 (c)	Ref Adjustments (d)	Ref As of 12/31/2018 (e)	Change in Investment = (f) - (c) + (d) (g)
11	Direct Utility Plant Investment	\$ 361,264,960	\$ -	\$ 399,887,313	\$ 38,622,333
12	Direct Accumulated Depreciation	132,022,950	-	139,977,189	7,954,209
13	Allocated Utility Plant Investment (if applicable)	1,509,775	-	2,067,697	557,922
14	Allocated Accumulated Depreciation (if applicable)	983,340	-	1,052,472	69,132
15	Miscellaneous Adjustments	857,323	-	534,410	(322,913)
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$ 230,625,788	\$ -	\$ 261,459,789	\$ 30,834,001
17	Calculation of the Interim Rate Adjustment Amount:				
18	Rate of Return				8.0237%
19	Return (Ln 16 * 19)				\$ 2,474,014
20	Depreciation Expense				1,507,046
21	Property-related Taxes (Ad Valorem)				211,699
22	Revenue-related Taxes and State Margin Tax				34,963
23	Federal Income Tax				433,949
24	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)				\$ 4,661,672
25					
26					
27	Interim Rate Adjustment Amount per Rate Class:				
28	Residential	Allocation Factors per GUD No. 10567: 90.1796%			Total Service Area: RRC Jurisdiction: \$ 4,203,877 \$ 1,502,297
29	Commercial	6.5762%			306,561 106,377
30	General Service-Large Volume	3.2442%			151,234 23,884
31					
32	Total (Sum of Ln 28 through Ln 31)	100.00000%			\$ 4,661,672 \$ 1,632,508
33					
34	Monthly Customer Charge Adjustment:				
35	Residential	Annual Service Area Bill Count: 3,654,684	Annual RRC Jurisdiction Bill Count: 1,306,345	Monthly Customer Charge Adjustment: \$ 1.15	
36	Commercial	175,224	60,787	\$ 1.75	
37	General Service-Large Volume	3,509	553	\$ 43.10	
38					
39					
40	-OR-				
41	Monthly Initial Block Rate Adjustment:				
42	Residential	Annual Service Area Volumes: 3,833,417	Annual RRC Jurisdiction Volumes: 1,367,685	Monthly Initial Block Rate Adjustment: -	
43	Commercial			-	
44	General Service-Large Volume			-	
45					

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Gross Plant Per GUD No. 10717 As of 12/31/2017 (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i) = (g) * (h)	Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
1. INTANGIBLE PLANT										
11	302-6010	Perpetual F & C	(1)	\$ 418	0.000%	\$ -	\$ -	\$ 418		
12	303-6030	P/L Interconn/Other		503,617	3.257%	16,404	53,464	450,153		
14	303-6035	Misc Intang Plant		7,741,134	20.000%	1,548,227	4,389,866	3,351,268		
15	303-6035	Misc Intang Plant		10,722	0.000%	-	10,722	-		
16	303-6050	Software - Misc		107,154	20.000%	21,431	83,783	23,371		
17	303-6050	Software - Misc	(8)	-	0.000%	-	-	-		
18	303-6060	Software - Sep		313,162	10.000%	31,316	66,007	247,155		
19		Subtotal		\$ 8,676,207		\$ 1,617,378	\$ 4,603,842	\$ 4,072,365		
5. DISTRIBUTION PLANT										
21	374-6840	Land - General	(1)	\$ 230,973	0.000%	\$ -	\$ -	\$ 230,973		
22	374-6880	Ld Rts-Row-Gen Dist		267,984	1.370%	3,671	12,229	255,755		
23	375-6900	Struct-Cg Ml Ind M/R		183,769	1.840%	3,381	47,479	136,291		
24	376-6940	Mains-Non Cast Iron		-	0.000%	-	-	-		
26	376-6951	Mains - Steel		46,944,214	3.950%	1,854,296	23,006,276	23,937,938		
27	376-6952	Mains - Plastic		109,385,378	2.670%	2,920,590	28,482,954	80,902,424		
28	378-6980	M/R Stat Equip-Gen		2,098,910	3.660%	76,820	492,024	1,606,886		
29	378-7000	M/R Stat Eq - Odor Eq		1,010,533	6.530%	65,988	158,313	852,220		
30	379-7010	M/R Stat Eq - Cty Gt		8,141,340	3.500%	284,947	3,538,901	4,602,439		
31	380-7022	Services - Steel		3,144,862	4.740%	149,066	6,695,410	(3,550,548)		
32	380-7023	Services - Plastic		98,947,938	4.030%	3,987,602	37,875,165	61,072,773		
33	381-7050	Meters-Domestic/Small - M&R		20,313,400	3.390%	688,624	8,023,640	12,289,761		
34	382-7080	Mtr Install-Dom/Small		23,196,586	3.330%	772,446	10,420,243	12,776,343		
35	382-7090	Mtr Install-Ind/Large		2,785,607	4.050%	112,817	1,331,859	1,453,749		
36	383-7120	Reg - Domestic/House - M&R		8,774,382	3.450%	302,716	3,733,948	5,040,434		
37	383-7130	Reg - Industrial		-	3.860%	-	-	-		
38	385-7150	Ind. M/R Stat Equip		3,150,456	2.940%	92,623	420,297	2,730,159		
39	386-7157	Other Prop-Cust Prem		-	0.000%	-	-	-		
40	387-7160	Other Eq - Cng Equip		458,758	2.690%	12,341	300,826	157,932		
41		Subtotal		\$ 329,035,091		\$ 11,327,930	\$ 124,539,564	\$ 204,495,527		
42										

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Gross Plant Per GUD No. 10717 As of 12/31/2017 (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i) = (g) * (h)	Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
6. GENERAL PLANT										
43	389-7180	Land	(1)	\$ 265,534	0.000%	\$ -	\$ -	\$ 265,534		
44	390-7200	Struct/Impr		3,378,907	2.920%	98,661	462,114	2,916,693		
45	390-7225	Leasehold Improvmts 15Yr		57,668	6.670%	3,846	(1,146)	58,814		
46	390-7225	Leasehold Improvmts 5Yr		-	20.000%	-	-	-		
47	391-7230	Furniture & Equip		15,272	5.000%	764	39	15,233		
48	391-7232	Office Equip-General		185,512	5.000%	9,276	1,910	183,602		
49	391-7260	Computer Eq - Misc		2,483,467	14.290%	354,887	1,044,523	1,438,945		
50	393-7355	Ccnc-Gen-Stores Eq		3,729	0.000%	-	-	3,729		
51	393-7355	Tools/Work Equip-Ent		953,737	14.290%	136,289	639,242	314,495		
52	394-7364	Shop Equip (Entex)		-	8.330%	-	-	-		
53	394-7364	Garage Equip (Entex)		-	8.330%	-	-	-		
54	394-7366	Lab Equipment		-	6.670%	-	-	-		
55	395-7370	Power Oper Equip		879,435	10.640%	93,572	333,434	546,001		
56	396-7380	Comm Eq		349,540	5.000%	17,477	714,619	(365,078)		
57	397-7390	Comm Eq - Mtr Rd/Erts		22,835,487	5.000%	1,141,774	3,247,581	19,587,906		
58	397-7420	Misc Eq		63,026	6.670%	4,204	46,100	16,926		
59	398-7450	Subtotal		\$ 31,471,216		\$ 1,860,750	\$ 6,488,415	\$ 24,982,801		
60										
61										
7. TRANSPORTATION & MWE EQUIPMENT										
62	392-7300	Autos	(1)	\$ 189,312	13.060%	\$ 24,724	\$ 21,165	\$ 168,147		
63	392-7320	Trucks		3,827,710	13.060%	499,899	755,565	3,072,145		
64	392-7340	Trailers		305,194	13.060%	39,858	87,371	217,823		
65		Subtotal		\$ 4,322,216		\$ 564,481	\$ 864,100	\$ 3,458,116		
66										
67										
68		TOTAL		\$ 373,504,730		\$ 15,370,540	\$ 136,495,921	\$ 237,008,809		
69										
70		Rate Base Adjustments								
71										
72	376-6951	8.209 Asset TXCG376016951	(9)	\$ 264,796	3.950%	\$ 10,459	\$ -	\$ 264,796		
73	376-6952	8.209 Asset TXCG376016952	(9)	177,860	2.670%	4,749	-	177,860		
74	380-7022	8.209 Asset TXCG380017022	(9)	551	4.740%	26	-	551		
75	380-7023	8.209 Asset TXCG380017023	(9)	227,840	4.030%	9,182	-	227,840		
76		Subtotal		\$ 671,047	4.39333%	\$ 24,416	\$ -	\$ 671,047		
77										
78										
79		Less All Travel, Meals, Business Entertainment		\$ 1,189	4.39333%	\$ 52	\$ -	\$ 1,189		
80		Retirement Work in Progress	(2)	-		-	(216,512)	216,512		
81		Adjusted Total		\$ 374,174,588		\$ 15,394,904	\$ 136,279,409	\$ 237,895,178	96.7230%	\$ 230,099,353

CenterPoint Energy Resources Corp.dbia CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Current Plant

Line No.	FERC Account Title	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
						(e) + (f)		(i) - (h)		(j) + (k)	(m) - (l)			
1. INTANGIBLE PLANT														
11	Perpetual F & C		\$	419	\$	419	0.000%	\$	-	\$	-	\$	419	
12	P/L Intercom/Other			503,618		503,618	3.257%	16,404	69,866		69,866		433,731	
13	Misc Intang Plant			9,409,783		9,409,783	20.000%	1,881,957	5,976,737		5,976,737		3,433,046	
14	Misc Intang Plant						0.000%							
15	303-6035						20.000%							
16	303-6050			62,158		62,158	20.000%	12,432	59,005		59,005		3,153	
17	303-6050			32,575		32,575	0.000%		32,575		32,575			
18	303-6050			323,966		323,966	10.000%	32,999	98,165		98,165		231,821	
19	303-6050			10,338,539		10,338,539		1,943,791	6,236,369		6,236,369		4,102,170	
20	Subtotal													
5. DISTRIBUTION PLANT														
21	Land - General		\$	3,135,409		3,135,409	0.000%	\$	-	\$	-	\$	3,135,409	
22	Ld Rls-Row-Gen Dist			267,984		267,984	1.370%	3,671	15,900		15,900		252,083	
23	374-6880			183,769		183,769	1.840%	3,381	50,860		50,860		132,909	
24	375-6900						0.000%							
25	376-6940						3.950%	2,403,700	24,114,569	(3,546)	24,111,023		36,742,131	
26	376-6951			60,853,154	(145,221)	60,707,933	2.670%	3,138,302	30,612,906	(2,537)	30,610,369		86,928,039	
27	376-6952			117,714,662	(175,263)	117,539,399	3.660%	1,266,696	583,760		583,760		2,877,867	
28	378-6880			3,461,627		3,461,627	6.530%	68,564	217,890		217,890		852,090	
29	378-7000			1,049,979	(27,124)	1,022,855	3.500%	286,446	3,623,574	(1,517)	3,624,057		4,360,117	
30	379-7010			8,211,299		8,211,299	4.740%	142,015	6,330,436		6,330,436		(3,334,347)	
31	380-7022			2,896,088		2,896,088	4.000%	142,015	41,227,718	(1,245)	41,226,473		65,616,862	
32	381-7050			20,620,468	(25,004)	20,595,464	3.390%	699,034	7,873,561		7,873,561		12,746,907	
33	382-7080			23,704,581	(9,055)	23,695,526	3.300%	789,261	10,201,665	(143)	10,201,522		13,500,004	
34	382-7090			2,782,173	(549)	2,781,624	4.050%	112,566	1,437,461	(35)	1,437,426		1,344,189	
35	383-7120			9,439,590		9,439,590	3.450%	325,666	3,985,287		3,985,287		5,454,294	
36	383-7130						3.860%							
37	385-7150			3,845,031	(120,340)	3,724,691	2.940%	109,594	520,564	(696)	520,168		3,207,524	
38	385-7150			458,758		458,758	0.000%							
39	386-7157						2.680%	12,341	313,167		313,167		145,591	
40	387-7160													
41	Subtotal													
42			\$	365,741,124	\$	(495,546)	\$	12,627,112	\$	131,313,317	\$	(9,420)	\$	233,942,681
43														
6. GENERAL PLANT														
44	Land		\$	2,556,624		2,556,624	0.000%	\$	-	\$	-	\$	2,556,624	
45	390-7200			3,378,953		3,378,953	2.920%	98,663	560,775		560,775		2,818,078	
46	390-7225			57,668		57,668	6.670%	3,846	2,013		2,013		55,655	
47	390-7225						20.000%							
48	391-7230			15,315		15,315	5.000%	766	802		802		14,512	
49	391-7230			226,922		226,922	5.000%	11,346	11,186		11,186		215,737	
50	391-7260			3,023,021		3,023,021	14.290%	431,990	1,424,392		1,424,392		1,598,629	
51	393-7355						0.000%							
52	394-7362			957,467		957,467	14.290%	136,822	775,975		775,975		181,491	
53	394-7364						8.330%							
54	394-7366						8.330%							
55	395-7370						6.670%							
56	396-7390			817,746		817,746	10.640%	87,008	383,993		383,993		433,753	
57	397-7390			349,544		349,544	5.000%	17,477	748,220		748,220		(386,676)	
58	397-7420			21,863,372		21,863,372	5.000%	1,093,169	1,934,243		1,934,243		19,929,129	
59	398-7450			123,987		123,987	6.670%	8,270	54,031		54,031		69,956	
60	Subtotal													
61			\$	33,369,718	\$	-	\$	1,889,356	\$	5,895,630	\$	-	\$	27,474,088

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per CUO No. 10557	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (g) * (h)	(j)	(k)	(l) = (j) + (k)	(m) = (g) - (l)	(n)	(o)
		7. TRANSPORTATION & MWVE EQUIPMENT												
62	392-7300	Autos		\$ 241,170	-	\$ 241,170	13.060%	\$ 31,497	\$ 52,678	-	\$ 52,678	\$ 188,492		
63	392-7320	Trucks		3,927,604	-	3,927,604	13.060%	512,945	1,115,381	-	1,115,381	2,812,223		
64	392-7340	Trailers		313,989	-	313,989	13.060%	41,007	117,667	-	117,667	196,322		
65		Subtotal		\$ 4,482,763	-	\$ 4,482,763		\$ 585,449	\$ 1,285,725	-	\$ 1,285,725	\$ 3,197,037		
66		TOTAL		\$ 413,932,143	\$ (496,546)	\$ 413,435,597		\$ 16,945,708	\$ 144,729,041	\$ (9,420)	\$ 144,719,621	\$ 268,715,976		
67														
68														
69														
70														
71														
72	376-6951	Rate Base Adjustments												
73	8.209 Asset TXCG376016951		(9)	\$ 188,992	-	\$ 188,992	3.850%	\$ 7,465	\$ -	-	\$ -	\$ 188,992		
74	8.209 Asset TXCG376016952		(9)	60,171	-	60,171	2.670%	1,607	-	-	-	60,171		
75	8.209 Asset TXCG380017022		(9)	244	-	244	4.740%	12	-	-	-	244		
76	8.209 Asset TXCG380017023		(9)	138,016	-	138,016	4.030%	5,562	-	-	-	138,016		
77		Subtotal		\$ 387,423	-	\$ 387,423		\$ 14,645	\$ -	-	\$ -	\$ 387,423		
78														
79														
80		Less All Travel, Meals, Business Entertainment	(4)	\$ 419	-	\$ 419		\$ 17	\$ -	-	\$ -	\$ 419		
81		Retirement Work in Progress		-	-	-		-	(165,512)	-	(165,512)	165,512		
		Adjusted Total		\$ 414,319,147	\$ (496,546)	\$ 413,822,601		\$ 16,960,336	\$ 144,563,529	\$ (9,420)	\$ 144,554,109	\$ 269,268,492	96.7230%	\$ 260,444,563

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
						=(e) * (f)		= (e) - (h)		
1. INTANGIBLE PLANT										
11		Perpetual F & C	(1)	\$	0.0000%	\$	\$	\$	1	
12	302-6010				3.2573%	0	16,422	(16,422)		
13	303-6030	P/L Interconn/Other	0		20.0000%	333,730	1,586,871	81,778		
14	303-6035	Misc Intang Plant		1,668,650	0.0000%	-	(10,722)	-		
15	303-6035	Misc Intang Plant		(10,722)	20.0000%	(8,999)	(24,778)	(20,218)		
16	303-6050	Software - Misc		(44,996)	0.0000%	-	32,575	-		
17	303-6050	Software - Misc		32,575	10.0000%	1,682	32,157	(15,334)		
18	303-6060	Software - Sap		16,824						
19		Subtotal	(3)	\$ 1,662,332		\$ 326,413	\$ 1,632,527	\$ 29,805		
5. DISTRIBUTION PLANT										
21		Land - General		\$ 2,904,436	0.0000%	-	-	2,904,436		
22	374-6840	Ld Ris-Row-Gen Dist		-	1.3700%	-	3,671	(3,671)		
23	374-6880	Struct-Cg MI lnd M/R		-	1.8400%	-	3,381	(3,381)		
24	375-6900	Mains-Non Cast Iron		-	0.0000%	-	-	-		
25	376-6940	Mains - Steel		13,908,940	3.9500%	549,403	1,104,747	12,804,193		
26	376-6951	Mains - Plastic		8,154,031	2.6700%	217,713	2,127,415	6,026,616		
27	376-6952	M/R Stat Equip-Gen		1,362,717	3.6600%	49,875	91,735	1,270,982		
28	376-6960	M/R Stat Eq - Odor Eq		39,446	6.5300%	2,576	59,576	(20,130)		
29	378-7000	M/R Stat Eq - Cty Gt		42,835	3.5000%	1,499	285,156	(242,321)		
30	379-7010	Services - Steel		(148,774)	4.7400%	(7,052)	(364,975)	216,201		
31	380-7022	Services - Plastic		7,895,397	4.0300%	318,184	3,351,308	4,544,089		
32	380-7023	Meters-Domestic/Small - M&R		307,068	3.3900%	10,410	(150,079)	457,146		
33	381-7050	Mtr Install-Ind/Small		504,940	3.3300%	16,815	(218,721)	723,661		
34	382-7060	Reg - Domestic/House - M&R		(3,983)	4.0500%	(161)	105,567	(109,550)		
35	382-7090	Reg - Industrial		665,198	3.4500%	22,949	251,339	413,860		
36	383-7120	Ind. M/R Stat Equip		-	3.6600%	-	-	-		
37	383-7130	Other Prop-Cust Prem		577,236	2.9400%	16,971	99,871	477,365		
38	385-7150	Other Eq - Crg Equip		-	0.0000%	-	-	-		
39	386-7157			-	2.6900%	-	-	-		
40	387-7160	Subtotal	(3)	\$ 36,209,487		\$ 1,199,182	\$ 6,762,333	\$ 29,447,153		
6. GENERAL PLANT										
41		Land		\$ 2,290,290	0.0000%	-	-	2,290,290		
42		Struct/Impr		46	2.9200%	1	98,661	(98,615)		
43	389-7180	Leasehold Improvements 15Yr		-	6.6700%	-	3,159	(3,159)		
44	390-7200	Furniture & Equip		-	20.0000%	-	-	-		
45	390-7225	Office Equip-General		42	5.0000%	2	764	(721)		
46	391-7230	Computer Eq - Misc		41,411	5.0000%	2,071	9,276	32,135		
47	391-7232	Conc-Gen-Stores Eq		539,553	14.2900%	77,102	379,869	159,684		
48	391-7233	Tools/Work Equip-Ent		(3,729)	0.0000%	-	-	(3,729)		
49	391-7280	Shop Equip (Entex)		3,729	14.2900%	533	136,733	(133,004)		
50	393-7355	Garage Equip (Entex)		-	8.3300%	-	-	-		
51	394-7362			-	8.3300%	-	-	-		
52	394-7364			-		-	-	-		
53	394-7366			-		-	-	-		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
				= (e)	= (e) * (f)		= (e) - (h)			
55	395-7370	Lab Equipment		-	6.67000%	-	-	-		-
56	396-7380	Power Oper Equip		(61,669)	10.64000%	(6,564)	50,558	(112,248)		(112,248)
57	397-7390	Comm Eq		3	5.00000%	0	33,601	(33,598)		(33,598)
58	397-7420	Comm Eq - Mtr Rd/Erts		(972,115)	5.00000%	(48,606)	(1,313,338)	341,223		341,223
59	398-7450	Misc Eq		60,961	6.67000%	4,066	7,931	53,030		53,030
60		Subtotal	(3)	\$ 1,898,502		\$ 28,606	\$ (592,765)	\$ 2,491,287		
61										
62		7. TRANSPORTATION & MWE EQUIPMENT								
63	392-7300	Autos		\$ 51,858	13.06000%	\$ 6,773	\$ 31,513	\$ 20,345		
64	392-7320	Trucks		99,894	13.06000%	13,046	359,816	(259,922)		
65	392-7340	Trailers		8,795	13.06000%	1,149	30,296	(21,501)		
66		Subtotal	(3)	\$ 160,547		\$ 20,967	\$ 421,625	\$ (261,078)		
67										
68		TOTAL		\$ 39,930,868		\$ 1,575,168	\$ 8,223,700	\$ 31,707,167		
69										
70		Rate Base Adjustments								
71										
72	376-6951	8,209 Asset TXCG376016951	(9)	\$ (75,804)	3.95000%	(2,994)	-	(75,804)		
73	376-6952	8,209 Asset TXCG376016952	(9)	(117,689)	2.67000%	(3,142)	-	(117,689)		
74	380-7022	8,209 Asset TXCG380017022	(9)	(307)	4.74000%	(15)	-	(307)		
75	380-7023	8,209 Asset TXCG380017023	(9)	(89,824)	4.03000%	(3,620)	-	(89,824)		
76		Subtotal	(3)	\$ (283,624)		\$ (9,771)	\$ -	\$ (283,624)		
77										
78										
79		Less All Travel, Meals, Business Entertainment	(2)	\$ (770)		(35)	-	(770)		
80		Retirement Work in Progress	(3)	\$ 39,648,014		-	51,000	(51,000)		
81		Adjusted Total	(3)	\$ 39,648,014		\$ 1,565,433	\$ 8,284,120	\$ (237,904,598)	96.7230%	\$ 30,345,210

CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Eratex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")

Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUID No. 101717 As of 12/31/2017	Depreciation Rate per GUID No. 10557	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)	(l)	(m)	(n)	(o)	(p)
			(5)(8)			= (e) * (f)	= (e) - (h)		= (e) x (i)	= (g) x (l)	= (h) x (l)	= (i) x (l)		
1. INTANGIBLE PLANT														
11	303-6035	Misc Intang Plant - Gen		\$ 313,783	0.0000%	\$ -	\$ 313,783	15.6400%	\$ 49,076	\$ -	\$ 49,076	\$ -		
12	303-6035	Misc Intang Plant - Gen		92,312	20.0000%	9,231	19,132	15.6400%	14,438	1,444	14,448	2,892		
13	303-6035	Misc Intang Plant - Gen		635,730	20.0000%	127,958	505,547	15.6400%	100,063	20,013	79,068	20,996		
14	303-6050	Software - Misc - Gen		1,22,545	0.0000%	-	1,22,545	15.6400%	3,328	44,672	207,785	15,323		
15	303-6050	Software - Misc - Gen		2,481,922	10.0000%	248,192	1,877,804	15.6400%	225,108	34,270	1,877,804	182,922		
16	303-6000	Software - Sup - Gen		4,885,103	10.0000%	488,510	3,265,953	15.6400%	735,293	100,348	510,951	221,955		
18		Subtotal					1,419,150							
2. PRODUCTION PLANT														
20	304-6080	Prod - Land - Texas Gulf	(5)(8)		0.0000%			0.0000%						
21		Subtotal												
5. DISTRIBUTION PLANT														
24	387-7160	Other Eq - Cng Equip - Gen		\$ 11,006	2.6900%	\$ 296	\$ 8,142	15.6400%	\$ 1,273	\$ 46	\$ 1,273	\$ 448		
25		Subtotal					2,855							
26							2,855							
27														
6. GENERAL PLANT														
28	380-7225	Leasehold Improvements - 15Yr Gen		162,781	6.6700%	12,191	163,558	15.6400%	25,587	1,907	25,585	3,002		
29	384-7225	Leasehold Improvements - 5Yr Gen		295,527	5.0000%	14,277	87,595	15.6400%	44,656	2,293	15,282	28,396		
30	384-7225	Office Equip - Gen		1,313,097	5.0000%	65,655	1,310,246	15.6400%	205,388	10,268	204,023	28,946		
31	391-7250	Computer Eq - Misc - Gen		567,042	14.2900%	79,644	159,193	17.8000%	99,709	14,248	28,480	71,228		
32	391-7250	Computer Eq - Misc - Gas Support		1,891,058	14.2900%	283,093	1,389,597	15.6400%	309,838	44,276	217,331	92,508		
33	391-7260	Power Oper Equip - Gen		11,201	10.6400%	1,192	3,253	15.6400%	1,752	186	509	1,243		
34	395-7380	Comm Eq - Gen		22,324	5.0000%	1,116	12,372	15.6400%	3,481	175	1,595	1,566		
35	397-7390	Misc Eq - Gas Support		3,220	6.6700%	215	830	17.8000%	576	48	149	427		
36	398-7450	Misc Eq - Gas Support		142,517	6.6700%	9,505	69,622	15.6400%	22,290	1,487	10,732	11,557		
37		Subtotal		\$ 4,458,078		\$ 465,889	\$ 3,205,277		\$ 716,265	\$ 74,818	\$ 504,505	\$ 211,353		
38							1,293,800							
39														
40														
7. TRANSPORTATION & IMVE EQUIPMENT														
41	392-7300	Autos - Gen	(8)	\$ 125,223	13.0600%	\$ 16,354	(25,147)	15.6400%	\$ 19,585	\$ 2,558	(3,933)	\$ 23,518		
42	392-7300	Autos - Texas Gulf												
43	392-7300	Autos - Gas Support		212,436	13.0600%	27,744	(14,533)	0.0000%	38,005	4,863	(2,000)	40,605		
44	392-7300	Trucks - Gen					8,237	17.8000%	-	-	1,465	(1,465)		
45	392-7320	Trucks - Gas Support					8,959	17.8000%	-	-	(1,603)	1,603		
46	392-7320	Trucks - Texas Gulf												
47	392-7340	Trailers - Gen		335,299	13.0600%	43,786	39,748	15.6400%	52,441	6,849	6,217	46,224		
48		Subtotal		\$ 672,959		\$ 87,866	\$ 346		\$ 110,031	\$ 14,370	(474)	\$ 110,605		
49							672,613							
50														
51		TOTAL		\$ 9,669,145		\$ 1,196,692	\$ 6,460,717		\$ 1,660,927	\$ 189,582	\$ 1,016,656	\$ 544,271		
52							3,985,428							
53		Rate Base Adjustments												
54		Less All Travel, Meals, Business Entertainment												
55		Retirement Work in Progress	(2)											
56		Adjusted Total		\$ 9,669,145		\$ 1,196,692	\$ 6,460,717		\$ 1,560,927	\$ 189,582	\$ 1,016,656	\$ 544,271		\$ 626,435

CenterPoint Energy Resources Comp.d/b/s CenterPoint Energy Elexx and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")
 12 Month Rate Adjustment Application
 Infirm Rate Ending December 31, 2018
 Allocated Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref. of 12/31/2018 Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10587	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
11		1. INTANGIBLE PLANT															
12	303-6035	Misc Intang Plant - Gen		\$ 99,024	0.0000%	\$ -	\$ 99,024		\$ 99,024	\$ -	15.9100%	\$ 15,785	\$ -	\$ 15,785	\$ -		
13	303-6035	Misc Intang Plant - Gen		\$ 82,312	10.0000%	\$ 9,231	\$ 82,410		\$ 82,410	\$ 9,231	15.9100%	\$ 14,687	\$ 1,489	\$ 16,176	\$ 1,489		
14	303-6035	Misc Intang Plant - Gen		\$ 381,241	20.0000%	\$ 76,246	\$ 339,530		\$ 339,530	\$ 76,246	15.9100%	\$ 60,656	\$ 12,131	\$ 72,787	\$ 12,131		
15	303-6035	Software - Misc - Gen			20.0000%						15.9100%						
16	303-6035	Software - Misc - Gen		\$ 2,191,150	10.0000%	\$ 219,115	\$ 1,972,035		\$ 1,972,035	\$ 219,115	15.9100%	\$ 348,812	\$ 34,881	\$ 383,693	\$ 34,881		
17	303-6035	Software - Sup - Gen		\$ 2,763,728		\$ 324,595	\$ 1,763,527		\$ 1,763,527	\$ 324,595	15.9100%	\$ 459,709	\$ 48,481	\$ 508,190	\$ 48,481		
18		Subtotal															
19																	
20		2. PRODUCTION PLANT															
21	304-6080	Prod - Land - Texas Gulf		\$ 2,462,620	0.0000%	\$ -	\$ 2,462,620		\$ 2,462,620	\$ -	22.6300%	\$ 557,291	\$ -	\$ 557,291	\$ -		
22		Subtotal															
23																	
24		5. DISTRIBUTION PLANT															
25	387-7160	Other Eq - Orig Equip - Misc		\$ 11,035	2.6900%	\$ 296	\$ 8,438		\$ 8,438	\$ 296	15.9100%	\$ 1,351	\$ 47	\$ 1,398	\$ 47		
26		Subtotal															
27																	
28		6. GENERAL PLANT															
29	390-7225	Leasehold Improvements - 15Yr Gen		\$ 182,781	6.6700%	\$ 12,191	\$ 175,773		\$ 175,773	\$ 12,191	15.9100%	\$ 29,090	\$ 1,940	\$ 27,595	\$ 1,940		
30	391-7230	Furniture & Equip - 5Yr Gen		\$ 285,787	20.0000%	\$ 57,157	\$ 228,630		\$ 228,630	\$ 57,157	15.9100%	\$ 46,469	\$ 2,273	\$ 48,742	\$ 2,273		
31	391-7230	Office Equip-General - Gen		\$ 1,313,097	5.0000%	\$ 65,655	\$ 1,310,246		\$ 1,310,246	\$ 65,655	15.9100%	\$ 209,814	\$ 10,446	\$ 220,260	\$ 10,446		
32	391-7260	Computer Eq - Misc - Gas Support		\$ 22,063	14.2800%	\$ 102,180	\$ 246,438		\$ 246,438	\$ 102,180	15.9100%	\$ 129,837	\$ 18,568	\$ 148,405	\$ 18,568		
33	391-7260	Computer Eq - Misc - Gen		\$ 3,825,393	14.2800%	\$ 549,801	\$ 3,095,893		\$ 3,095,893	\$ 549,801	15.9100%	\$ 612,130	\$ 87,473	\$ 699,603	\$ 87,473		
34	391-7260	Power Oper Equip - Gen		\$ 22,324	15.0000%	\$ 1,116	\$ 13,488		\$ 13,488	\$ 1,116	15.9100%	\$ 3,852	\$ 178	\$ 4,030	\$ 178		
35	392-7280	Misc Eq - Gas Support		\$ 3,220	6.6700%	\$ 215	\$ 1,045		\$ 1,045	\$ 215	15.9100%	\$ 385	\$ 39	\$ 424	\$ 39		
36	398-7460	Misc Eq - Gas Support		\$ 142,517	6.6700%	\$ 9,509	\$ 78,129		\$ 78,129	\$ 9,509	15.9100%	\$ 22,675	\$ 1,512	\$ 24,187	\$ 1,512		
37		Subtotal															
38	398-7460	Misc Eq - Gas Support		\$ 6,512,299		\$ 754,954	\$ 5,039,677		\$ 5,039,677	\$ 754,954	15.9100%	\$ 1,022,241	\$ 122,429	\$ 1,144,670	\$ 122,429		
39																	
40		7. TRANSPORTATION & MINE EQUIPMENT															
41	392-7300	Autos - Gen		\$ 157,960	13.0600%	\$ 20,616	\$ 28,830		\$ 28,830	\$ 20,616	15.9100%	\$ 25,115	\$ 3,280	\$ 28,395	\$ 3,280		
42	392-7300	Autos - Texas Gulf		\$ 271,954	13.0600%	\$ 35,617	\$ 19,899		\$ 19,899	\$ 35,617	22.6300%	\$ 61,543	\$ 8,038	\$ 69,581	\$ 8,038		
43	392-7300	Autos - Gas Support			13.0600%						15.9100%						
44	392-7300	Trucks - Gen			13.0600%						15.9100%						
45	392-7300	Trucks - Gas Support			13.0600%						15.9100%						
46	392-7300	Trucks - Texas Gulf			13.0600%						15.9100%						
47	392-7300	Trailers - Gen			13.0600%						15.9100%						
48	392-7340	Trailers - Gen		\$ 429,814		\$ 56,134	\$ 12,211		\$ 12,211	\$ 56,134	15.9100%	\$ 86,659	\$ 11,318	\$ 97,977	\$ 11,318		
49		Subtotal															
50		TOTAL															
51				\$ 12,179,467		\$ 1,115,989	\$ 6,815,053		\$ 6,815,053	\$ 1,115,989		\$ 2,137,751	\$ 162,255	\$ 1,975,496	\$ 162,255		
52		Rate Base Adjustments															
53		Less All Travel, Meals, Business Entertainment															
54		Retirement Work in Progress															
55		Adjusted Total		\$ 12,179,467		\$ 1,115,989	\$ 6,815,053		\$ 6,815,053	\$ 1,115,989		\$ 2,137,751	\$ 162,255	\$ 1,975,496	\$ 162,255		\$ 1,949,670
56																	\$ 97.230%

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUID No. 10557	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
						= (e) * (f)		= (e) - (h)		= (k) x (j)	= (l) x (j)	= (m) x (j)	= (n) x (j)		
1. INTANGIBLE PLANT															
11	303-6035	Misc Intang Plant - Gen		\$ (214,759)	0.0000%	\$ -	(214,759)	\$ -	15.9100%	\$ (33,321)	\$ -	\$ (33,321)	\$ -		
12	303-6035	Misc Intang Plant - Gen			10.0000%		9,231	(9,231)	15.9100%	249	25	1,666	(1,417)		
13	303-6035	Misc Intang Plant - Gen		(258,549)	20.0000%	(51,710)	(165,917)	(82,632)	15.9100%	(39,408)	(7,862)	(25,032)	(14,375)		
14	303-6060	Software - Misc - Gen		(22,545)	0.0000%		(22,545)		15.9100%	(3,526)					
15	303-6060	Software - Misc - Gen		(1,426,522)	20.0000%	(285,304)	(1,326,551)	(87,971)	15.9100%	(223,108)	(44,622)	(207,765)	(15,323)		
16	303-6060	Software - Sap - Gen			10.0000%		219,115	(219,115)	15.9100%	3,916	582	37,624	(31,709)		
17	303-6060	Software - Sap - Gen	(10)	(1,922,375)		(337,014)	(1,503,429)	(418,949)	15.9100%	(235,197)	(51,867)	(230,374)	(62,623)		
18		Subtotal													
19															
20	304-6080	Prod - Land - Texas Gulf		\$ 2,462,620	0.0000%	\$ -	-	\$ 2,462,620	22.6300%	\$ 557,291	\$ -	\$ -	\$ 557,291		
21	304-6080	Prod - Land - Texas Gulf													
22		Subtotal													
23															
24															
25	387-7160	Other Eq - Cng Equip - Gen	(10)	(0)	2.6900%	(0)	296	(296)	15.9100%	30	1	69	(39)		
26		Other Eq - Cng Equip - Gen													
27		Subtotal													
28															
29	390-7225	Leasehold Improvements - 15Yr Gen			6.6700%		12,185	(12,185)	15.9100%	494	33	2,380	(1,887)		
30	390-7225	Leasehold Improvements - 5Yr Gen			20.0000%				15.9100%						
31	391-7230	Furniture & Equip - Gen		250	5.0000%		14,288	(14,040)	15.9100%	811	41	2,537	(1,726)		
32	391-7232	Office Equip-General - Gen			5.0000%				15.9100%	3,545	177	3,538	8		
33	391-7260	Computer Eq - Misc - Gas Support		157,776	14.2900%	22,546	87,245	70,531	18.1700%	30,228	4,320	16,298	13,930		
34	391-7260	Computer Eq - Misc - Gas Support		1,866,397	14.2900%	266,708	1,704,296	162,101	15.9100%	302,293	43,198	274,905	27,387		
35	396-7380	Power Oper Equip - Gen		(11,201)	10.6400%	(1,182)	(3,253)	(7,949)	15.9100%	(1,752)	(186)	(509)	(1,243)		
36	397-7390	Comm Eq - Gen			5.0000%		1,116	(1,116)	15.9100%	60	3	211	(151)		
37	398-7460	Misc Eq - Gas Support			6.6700%		215	(215)	18.1700%	9	1	41	(32)		
38	398-7460	Misc Eq - Gas Support			6.6700%		9,508	(9,508)	15.9100%	385	26	1,698	(1,313)		
39		Subtotal	(10)	2,013,222		288,075	1,825,600	187,822	15.9100%	335,073	47,611	301,100	34,973		
40															
41															
42	392-7300	Autos - Gen		32,636	13.0600%	4,262	53,978	(21,341)	15.9100%	5,531	722	8,520	(2,989)		
43	392-7300	Autos - Texas Gulf	(8)	271,964	13.0600%	35,517	(16,698)	286,852	22.6300%	61,543	8,038	(3,824)	65,367		
44	392-7300	Autos - Gas Support		(212,436)	13.0600%	(27,744)	14,533	(226,969)	18.1700%	(38,005)	(4,963)	2,600	(40,605)		
45	392-7320	Trucks - Gen			13.0600%				15.9100%						
46	392-7320	Trucks - Gas Support			13.0600%		8,959	(6,959)	18.1700%						
47	392-7320	Trucks - Texas Gulf	(8)		13.0600%		(8,959)	8,959	22.6300%						
48	392-7320	Trucks - Texas Gulf		(335,299)	13.0600%	(43,790)	(39,748)	(295,552)	15.9100%	(52,441)	(6,849)	(2,027)	(46,224)		
49	392-7340	Trailers - Gen	(10)	(243,145)		(31,755)	11,855	(255,010)	15.9100%	(23,372)	(3,052)	680	(24,052)		
50		Subtotal	(10)	2,310,322		(60,694)	334,336	1,975,966		19,533	(7,327)	71,474	(51,941)		
51		TOTAL	(10)	2,310,322		(60,694)	334,336	1,975,966		19,533	(7,327)	71,474	(51,941)		
52															
53		Rate Base Adjustments			0.0000%				0.0000%						
54		Less All Travel, Meals, Business Entertainment													
55		Less Retirement Work in Progress	(10)	2,310,322		(60,694)	334,336	1,975,966		19,533	(7,327)	71,474	(51,941)		96.7230%
56		Adjusted Total	(10)	2,310,322		(60,694)	334,336	1,975,966		19,533	(7,327)	71,474	(51,941)		488,790

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic format only on CD

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
				(e)	(f)	(g) + (f)	(h)	(i) + (h)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
1. INTANGIBLE PLANT														
11	302-6010	Perpetual F & C		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	303-6030	P/L Interconn/Other					3.2573%							
13	303-6035	Misc Intang Plant		1,668,650		1,668,650	20.0000%	333,730				1,668,650		
14	303-6035	Misc Intang Plant					0.0000%							
15	303-6035	Misc Intang Plant					0.0000%							
16	303-6050	Software - Misc			(32,575)	(32,575)	20.0000%	(6,515)				(32,575)		
17	303-6050	Software - Misc			32,575	32,575	0.0000%					32,575		
18	303-6060	Software - Sap		16,824		16,824	10.0000%	1,682				16,824		
19		Subtotal		\$ 1,685,473	\$ -	\$ 1,685,473		\$ 328,897	\$ -	\$ -	\$ -	\$ 1,685,473	\$ -	\$ -
5. DISTRIBUTION PLANT														
21	374-6840	Land - General		\$ 2,904,436	\$ -	\$ 2,904,436	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ 2,904,436	\$ -	\$ -
22	374-6860	Ld Pts-Row-Gen Dist					1.3700%							
23	374-6860	Ld Pts-Row-Gen Dist					1.8400%							
24	375-6900	Struct-Cg Ml Ind M/R					0.0000%							
25	376-6840	Mains-Non Cast Iron					3.9500%							
26	376-6851	Mains - Steel		14,487,939	(131,413)	14,356,525	3.9500%	567,083				14,356,525		
27	376-6852	Mains - Plastic		8,769,206	(15,805)	8,753,400	2.6700%	233,716				8,753,400		
28	378-6980	M/R Stat Equip-Gen		1,315,219		1,315,219	3.8600%	48,137				1,315,219		
29	379-7000	M/R Stat Eq - Odor Eq		50,239		50,239	6.5300%	3,281				50,239		
30	379-7010	M/R Stat Eq - Cyl Gt		69,038		69,038	3.5000%	3,323				69,038		
31	380-7022	Services - Steel		33,830	(277)	33,552	4.7400%	1,590				33,552		
32	380-7023	Services - Plastic		8,424,966	41	8,425,027	4.0300%	339,529				8,425,027		
33	381-7050	Meters-Domestic/Small - M&R		1,152,702		1,152,702	3.3900%	39,077				1,152,702		
34	382-7080	Mtr Install-Ind/Large		1,460,778	264	1,461,042	3.3300%	48,653				1,461,042		
35	382-7090	Mtr Install-Ind/Large		3,141		3,141	4.0500%	127				3,141		
36	383-7120	Req - Domestic/House - M&R		726,263		726,263	3.4500%	25,056				726,263		
37	383-7130	Req - Industrial		694,387		694,387	3.8600%	26,711				694,387		
38	385-7150	Ind. M/R Stat Equip			(117,151)		2.9400%	16,971						
39	386-7157	Other Prop-Cust Prem					0.0000%							
40	387-7160	Other Eq - Cng Equip					2.6900%							
41		Subtotal		\$ 40,092,163	\$ (238,428)	\$ 39,853,735		\$ 1,326,542	\$ -	\$ -	\$ -	\$ 39,853,735	\$ -	\$ -
42														

CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
				(e)	(f)	(g) + (f)	(h)	(i) + (h)	(j)	(k)	(l)	(m) - (l)	(n)	(o)
6. GENERAL PLANT														
43	389-7180	Land		\$ 2,290,290	\$ -	\$ 2,290,290	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ 2,290,290		
44	390-7200	Struct/Impr		46	-	46	2.8200%	1	-	-	-	46		
45	390-7225	Leasehold Improvements 15Yr		-	-	-	6.6700%	-	-	-	-	-		
46	390-7225	Leasehold Improvements 5Yr		-	-	-	20.0000%	-	-	-	-	-		
47	391-7230	Furniture & Equip		43	-	43	5.0000%	2	-	-	-	43		
48	391-7232	Office Equip-General		41,411	-	41,411	5.0000%	2,071	-	-	-	41,411		
49	391-7260	Computer Eq - Misc		539,553	-	539,553	14.2900%	77,102	-	-	-	539,553		
50	392-7355	Cenc-Gen-Stores Eq		(3,729)	-	(3,729)	0.0000%	-	-	-	-	(3,729)		
51	392-7362	Tools/Work Equip-Ent		3,729	-	3,729	14.2900%	533	-	-	-	3,729		
52	394-7364	Shop Equip (Entex)		-	-	-	8.3300%	-	-	-	-	-		
53	394-7368	Garage Equip (Entex)		-	-	-	8.3300%	-	-	-	-	-		
54	395-7370	Lab Equipment		-	-	-	6.8700%	-	-	-	-	-		
55	395-7380	Power Oper Equip		-	-	-	10.6400%	-	-	-	-	-		
56	397-7390	Comm Eq		3	-	3	5.0000%	0	-	-	-	3		
57	397-7420	Comm Eq - Mtr Rd/Erts		1,472,482	-	1,472,482	5.0000%	73,624	-	-	-	1,472,482		
58	397-7420	Comm Eq - Mtr Rd/Erts		60,951	-	60,951	6.6700%	4,066	-	-	-	60,951		
59	398-7450	Misc Eq		-	-	-	-	-	-	-	-	-		
60		Subtotal		\$ 4,404,789	\$ -	\$ 4,404,789		\$ 157,399	\$ -	\$ -	\$ -	\$ 4,404,789		
61														
62														
63	392-7300	Autos		52,705	-	52,705	13.0600%	6,883	-	-	-	52,705		
64	392-7320	Trucks		295,967	-	295,967	13.0600%	38,653	-	-	-	295,967		
65	392-7340	Trailers		19,893	-	19,893	13.0600%	2,598	-	-	-	19,893		
66		Subtotal		\$ 368,564	\$ -	\$ 368,564		\$ 48,135	\$ -	\$ -	\$ -	\$ 368,564		
67														
68		TOTAL		\$ 46,550,990	\$ (238,428)	\$ 46,312,562		\$ 1,860,973	\$ -	\$ -	\$ -	\$ 46,312,562		
69														
70		Rate Base Adjustments												
71														
72	376-6951	8.209 Asset TXCG376016951	(9)	\$ 188,992	\$ -	\$ 188,992	3.9500%	\$ 7,465	\$ -	\$ -	\$ -	\$ 188,992		
73	376-6952	8.209 Asset TXCG376016952	(9)	60,171	-	60,171	2.6700%	1,607	-	-	-	60,171		
74	380-7022	8.209 Asset TXCG380017022	(9)	244	-	244	4.7400%	12	-	-	-	244		
75	380-7023	8.209 Asset TXCG380017023	(9)	138,016	-	138,016	4.0300%	5,562	-	-	-	138,016		
76		Subtotal		\$ 387,423	\$ -	\$ 387,423		\$ 14,645	\$ -	\$ -	\$ -	\$ 387,423		
77														
78														
79		Less All Travel, Meals, Business Entertainmt	(4)	\$ 419	\$ -	\$ 419	4.0183%	\$ 17	\$ -	\$ -	\$ -	\$ 419		
80		Retirement Work in Progress		-	-	-	-	-	-	-	-	-		
81		Adjusted Total		\$ 46,937,994	\$ (238,428)	\$ 46,699,566		\$ 1,875,602	\$ -	\$ -	\$ -	\$ 46,699,566		\$ 1,814,138

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enxex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) + (f)	(h)	(i) = (g) * (h)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
1. INTANGIBLE PLANT														
11	302-6010	Perpetual F & C		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -		
12	303-6030	P/L Interconn/Other		-	-	-	3.2973%	-	-	-	-	-		
13	303-6035	Misc Intang Plant		-	-	-	20.0000%	-	-	-	-	-		
14	303-6035	Misc Intang Plant		(10,722)	-	(10,722)	20.0000%	(2,484)	-	-	-	(10,722)		(10,722)
15	303-6050	Software - Misc		(12,421)	-	(12,421)	20.0000%	-	-	-	-	(12,421)		(12,421)
16	303-6050	Software - Misc		-	-	-	0.0000%	-	-	-	-	-		-
17	303-6050	Software - Misc		-	-	-	0.0000%	-	-	-	-	-		-
18	303-6060	Software - Sap		-	-	-	10.0000%	-	-	-	-	-		-
19		Subtotal		\$(23,142)	\$-	\$(23,142)		\$(2,484)	\$-	\$-	\$(2,484)	\$(23,142)		\$(23,142)
20														
5. DISTRIBUTION PLANT														
21	374-6840	Land - General		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -		
22	374-6880	Ld Pts-Rov-Gen Dist		-	-	-	1.3700%	-	-	-	-	-		
23	375-6900	Struct-Cg Ml Ind M/R		-	-	-	1.8400%	-	-	-	-	-		
24	375-6900	Struct-Cg Ml Ind M/R		-	-	-	0.6000%	-	-	-	-	-		
25	376-6840	Mains-Non Cast Iron		(447,585)	-	(447,585)	3.9500%	(17,680)	-	-	-	(447,585)		(447,585)
26	376-6851	Mains - Steel		(599,369)	-	(599,369)	2.6700%	(16,003)	-	-	-	(599,369)		(599,369)
27	376-6852	M/R Stat Equip-Gen		(4,620)	-	(4,620)	3.6600%	(169)	-	-	-	(4,620)		(4,620)
28	378-6960	M/R Stat Equip - Odor Eq		(10,793)	-	(10,793)	6.5300%	(705)	-	-	-	(10,793)		(10,793)
29	378-7000	M/R Stat Eq - Cny Gt		-	-	-	3.5000%	-	-	-	-	-		-
30	379-7010	M/R Stat Eq - Cny Gt		-	-	-	4.7400%	-	-	-	-	-		-
31	380-7022	Services - Steel		(182,327)	-	(182,327)	4.0300%	(6,642)	-	-	-	(182,327)		(182,327)
32	380-7023	Services - Plastic		(529,629)	-	(529,629)	4.0300%	(21,344)	-	-	-	(529,629)		(529,629)
33	381-7050	Meters-Domestic/Small - M&R		(845,634)	-	(845,634)	3.3900%	(28,667)	-	-	-	(845,634)		(845,634)
34	382-7080	M/R Install-Dom/Small		(956,102)	-	(956,102)	3.3300%	(31,838)	-	-	-	(956,102)		(956,102)
35	382-7090	M/R Install-Ind/Large		(7,124)	-	(7,124)	4.0500%	(289)	-	-	-	(7,124)		(7,124)
36	383-7120	Reg - Domestic/House - M&R		(61,065)	-	(61,065)	3.4500%	(2,107)	-	-	-	(61,065)		(61,065)
37	383-7130	Reg - Industrial		-	-	-	3.8600%	-	-	-	-	-		-
38	385-7150	Ind - Industrial		-	-	-	2.9400%	-	-	-	-	-		-
39	385-7157	Other Prop-Cust Prem		-	-	-	0.0000%	-	-	-	-	-		-
40	387-7160	Other Eq - Cng Equip		-	-	-	2.6900%	-	-	-	-	-		-
41		Subtotal		\$(3,644,249)	\$-	\$(3,644,249)		\$(127,443)	\$-	\$-	\$(127,443)	\$(3,644,249)		\$(3,644,249)
42														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy, Texas Gas("CenterPoint Energy - Texas Coast Division")

Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
						=(e)+(f)						=(g)-(l)		
6. GENERAL PLANT														
43	389-7160	Land		\$ -		\$ -	0.0000%	\$ -	\$ -		\$ -	\$ -		
44	390-7200	Struct/Impr					2.9200%							
45	390-7225	Leasehold Improvements 15Yr					6.6700%							
46	390-7225	Leasehold Improvements 5Yr					20.0000%							
47	391-7230	Furniture & Equip					5.0000%							
48	391-7232	Office Equip-General					5.0000%							
49	391-7260	Computer Eq - Misc					14.2900%							
50	393-7355	Conc-Gen-Stores Eq					0.0000%							
51	393-7355	Tools/Work Equip-Ent					14.2900%							
52	394-7362	Shop Equip (Entex)					8.3300%							
53	394-7364	Garage Equip (Entex)					8.3300%							
54	394-7366	Lab Equipment					6.6700%							
55	395-7370	Power Oper Equip					10.6400%	(6,564)				(61,689)		
56	396-7380	Commn Eq		(61,689)		(61,689)	5.0000%							
57	397-7390	Commn Eq - Mtr Rd/Erts		(2,444,596)		(2,444,596)	5.0000%	(122,230)				(2,444,596)		
58	397-7420	Misc Eq					6.6700%							
59	398-7450													
60		Subtotal		\$ (2,506,286)		\$ (2,506,286)		\$ (128,794)				\$ (2,506,286)		
61														
62														
63	392-7300	Autos		(847)		(847)	13.0600%	(111)						(847)
64	392-7320	Trucks		(196,072)		(196,072)	13.0600%	(25,607)						(196,072)
65	392-7340	Trailers		(11,098)		(11,098)	13.0600%	(1,449)						(11,098)
66		Subtotal		\$ (208,018)		\$ (208,018)		\$ (27,167)				\$ (208,018)		
67														
68		TOTAL		\$ (6,381,694)		\$ (6,381,694)		\$ (285,898)				\$ (6,381,694)		
69														
70		Rate Base Adjustments												
71	376-6951	8.209 Asset TXCGS76016951	(9)	(284,796)		(284,796)	3.9500%	(10,459)						(284,796)
72	376-6952	8.209 Asset TXCGS76016952	(9)	(177,860)		(177,860)	2.6700%	(4,749)						(177,860)
73	380-7022	8.209 Asset TXCGS80017022	(9)	(551)		(551)	4.7400%	(26)						(551)
74	380-7023	8.209 Asset TXCGS80017023	(9)	(227,840)		(227,840)	4.0300%	(9,182)						(227,840)
75		Subtotal		\$ (671,047)		\$ (671,047)		\$ (24,416)				\$ (671,047)		
76														
77														
78		Less All Travel, Meals, Business Entertainment												
79		Retirement Work in Progress												
80		Adjusted Total		\$ (7,052,741)		\$ (7,052,741)		\$ (310,305)				\$ (7,052,741)		\$ (300,136)
81														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")
 Item Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Expense No. 10587	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
						= (e) + (f)	= (g) * (h)			= (i) + (j)	= (l) - (i)	(n)	= (m) * (n)	= (o) * (n)	(p)
1. INTANGIBLE PLANT															
11	303-6035	Misc Intang Plant - Gen		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
12	303-6035	Misc Intang Plant - Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
13	303-6035	Misc Intang Plant - Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
14	303-6035	Misc Intang Plant - Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
15	303-6050	Software - Misc - Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
16	303-6050	Software - Misc - Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
17	303-6060	Software - Sap - Gen		\$ -	\$ -	\$ -	10.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
18		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
19															
2. PRODUCTION PLANT															
20	304-6080	Prod - Land - Texas Gulf		\$ 2,462,620	\$ -	\$ 2,462,620	0.0000%	\$ -	\$ -	\$ -	\$ 2,462,620	22.6300%	\$ 557,291	\$ -	\$ -
21		Subtotal		\$ 2,462,620	\$ -	\$ 2,462,620		\$ -	\$ -	\$ -	\$ 2,462,620		\$ 557,291	\$ -	\$ -
22															
23															
24															
25															
26															
27															
5. DISTRIBUTION PLANT															
28	387-7160	Other Eq - Orig Equip - Gen		\$ -	\$ -	\$ -	2.8900%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
29		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
30															
6. GENERAL PLANT															
31	390-7225	Leasehold Improvements - 15Yr Gen		\$ -	\$ -	\$ -	6.6700%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
32	390-7225	Leasehold Improvements - 5Yr Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
33	391-7232	Furniture & Equip - Gen		\$ -	\$ -	\$ -	5.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
34	391-7232	Office Equip-General - Gen		\$ -	\$ -	\$ -	5.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
35	391-7260	Computer Eq - Misc - Gas Support		\$ 179,839	\$ -	\$ 179,839	14.2900%	\$ 25,699	\$ -	\$ 25,699	\$ 179,839	18.1700%	\$ 32,677	\$ 4,669	\$ 4,669
36	391-7260	Computer Eq - Misc - Gas Support		\$ 1,873,945	\$ -	\$ 1,873,945	10.6400%	\$ 267,787	\$ -	\$ 267,787	\$ 1,873,945	15.9100%	\$ 296,145	\$ 42,605	\$ 42,605
37	386-7380	Power Oper Equip - Gen		\$ -	\$ -	\$ -	3.0000%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
38	387-7380	Chimn Eq - Gen		\$ -	\$ -	\$ -	8.6700%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
39	388-7460	Misc Eq - Gas Support		\$ -	\$ -	\$ -	6.6700%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
40		Subtotal		\$ 2,053,784	\$ -	\$ 2,053,784		\$ 293,486	\$ -	\$ 293,486	\$ 2,053,784		\$ 330,821	\$ 47,274	\$ 47,274
41															
7. TRANSPORTATION & MWE EQUIPMENT															
42	392-7300	Autos - Gen		\$ 32,636	\$ -	\$ 32,636	13.0600%	\$ 4,262	\$ -	\$ 4,262	\$ 32,636	15.9100%	\$ 5,182	\$ 678	\$ 678
43	392-7300	Autos - Texas Gulf		\$ 59,518	\$ -	\$ 59,518	13.0600%	\$ 7,773	\$ -	\$ 7,773	\$ 59,518	22.6300%	\$ 13,469	\$ 1,769	\$ 1,769
44	392-7300	Autos - Gas Support		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	18.1700%	\$ -	\$ -	\$ -
45	392-7320	Trucks - Gen		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -	\$ -
46	392-7320	Trucks - Gas Support		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	18.1700%	\$ -	\$ -	\$ -
47	392-7320	Trucks - Texas Gulf		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	22.6300%	\$ -	\$ -	\$ -
48	392-7340	Trailers - Gen		\$ 92,154	\$ -	\$ 92,154	13.0600%	\$ 12,035	\$ -	\$ 12,035	\$ 92,154	15.9100%	\$ 18,661	\$ 2,437	\$ 2,437
49		Subtotal		\$ 184,308	\$ -	\$ 184,308		\$ 23,075	\$ -	\$ 23,075	\$ 184,308		\$ 26,312	\$ 3,612	\$ 3,612
50															
51		TOTAL		\$ 4,608,558	\$ -	\$ 4,608,558		\$ 305,521	\$ -	\$ 305,521	\$ 4,608,558		\$ 906,774	\$ 49,712	\$ 49,712
52															
53		Rate Base Adjustments		\$ -	\$ -	\$ -	6.6294%	\$ -	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -
54		Less All Travel, Meals, Business Entertainment		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -
55		Retirement Work in Progress		\$ 4,608,558	\$ -	\$ 4,608,558		\$ 305,521	\$ -	\$ 305,521	\$ 4,608,558		\$ 906,774	\$ 49,712	\$ 49,712
56		Adjusted Total		\$ 4,608,558	\$ -	\$ 4,608,558		\$ 305,521	\$ -	\$ 305,521	\$ 4,608,558		\$ 906,774	\$ 49,712	\$ 49,712
															96.7230%

CenterPoint Energy Resources Corp./file CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Texas Coast Division")

12 Month Rate Adjustment Application

12 Month Period Ending December 31, 2016

Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref (d)	Retirements Original Cost (e)	Adjustments (f)	Adjusted Retirements Original Cost (g) = (e) + (f)	Depreciation Rate per GUID No. 10567 (h)	Depreciation Expense (i) = (g) * (h)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation = (j) + (k)	Net Plant (m) = (g) - (i)	Allocation Factor (n)	Allocated Cost (o) = (m) * (n)	Allocated Depreciation Expense (p) = (i) * (n)	Standard Allocation (q)	Standard Amount (r)
11	303-6035	Misc Intrag Plant - Gen		\$ (208,643)	\$ -	\$ (208,643)	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ (208,643)	15.9100%	\$ (33,227)	\$ -		
12	303-6035	Misc Intrag Plant - Gen					10.0000%						15.9100%				
13	303-6035	Misc Intrag Plant - Gen		(284,465)		(284,465)	20.0000%	(52,893)				(284,465)	15.9100%	(42,375)	(6,415)		
14	303-6035	Software - Misc - Gen					20.0000%						15.9100%				
15	303-6060	Software - Misc - Gen		(1,426,622)		(1,426,622)	20.0000%	(285,304)				(1,426,622)	15.9100%	(226,660)	(46,392)		
16	303-6060	Software - Sup - Gen					10.0000%						15.9100%				
17		Subtotal		\$ (1,922,375)	\$ -	\$ (1,922,375)		\$ (338,197)	\$ -	\$ -	\$ (338,197)	\$ (1,922,375)		\$ (305,650)	\$ (53,807)		
18																	
19																	
20	304-6080	Prod - Land - Texas Gulf		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	22.6300%	\$ -	\$ -		
21		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
22																	
23																	
24	397-7160	Other Eq - Crig Equip - Gen		\$ -	\$ -	\$ -	2.6900%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
25		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
26																	
27																	
28																	
29	390-7225	Leasehold Improvements - 15Yr Gen		\$ -	\$ -	\$ -	6.6700%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
30	390-7225	Leasehold Improvements - 5Yr Gen		\$ -	\$ -	\$ -	20.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
31	391-7230	Furniture & Equip - Gen		\$ -	\$ -	\$ -	5.0000%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
32	391-7232	Office Equip-General - Gen		\$ -	\$ -	\$ -	14.2900%	\$ -	\$ -	\$ -	\$ -	\$ -	18.1700%	\$ -	\$ -		
33	391-7260	Computer Eq - Misc - Gas Support		(29,610)		(29,610)	14.2900%	(4,231)				(29,610)	15.9100%	(4,711)	(673)		
34	391-7260	Computer Eq - Misc - Gen					10.6400%	(1,192)				(11,201)	15.9100%	(1,782)	(190)		
35	396-7360	Power Oper Equip - Gen		(11,201)		(11,201)	5.0000%	\$ -				\$ -	15.9100%	\$ -	\$ -		
36	397-7300	Comm Eq - Gen		\$ -	\$ -	\$ -	6.6700%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
37	398-7450	Misc Eq - Gas Support		\$ -	\$ -	\$ -	6.6700%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
38		Subtotal		\$ (40,812)	\$ -	\$ (40,812)		\$ (5,423)	\$ -	\$ -	\$ (5,423)	\$ (40,812)		\$ (6,493)	\$ (893)		
39																	
40																	
41																	
42	392-7300	Autos - Gen		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
43	392-7300	Autos - Misc - Gulf		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	22.6300%	\$ -	\$ -		
44	392-7300	Autos - Gas Support		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
45	392-7300	Trucks - Gen		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	15.9100%	\$ -	\$ -		
46	392-7300	Trucks - Gas Support		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	18.1700%	\$ -	\$ -		
47	392-7300	Trucks - Texas Gulf		\$ -	\$ -	\$ -	13.0600%	\$ -	\$ -	\$ -	\$ -	\$ -	22.6300%	\$ -	\$ -		
48	392-7340	Trailers - Gen		(335,299)		(335,299)	13.0600%	(43,790)				(335,299)	15.9100%	(53,346)	(6,967)		
49		Subtotal		\$ (335,299)	\$ -	\$ (335,299)		\$ (43,790)	\$ -	\$ -	\$ (43,790)	\$ (335,299)		\$ (53,346)	\$ (6,967)		
50																	
51		TOTAL		\$ (2,299,496)	\$ -	\$ (2,299,496)		\$ (387,411)	\$ -	\$ -	\$ (387,411)	\$ (2,299,496)		\$ (365,689)	\$ (61,637)		
52		Rate Base Adjustments		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
53		Less All Travel, Meals, Business Entertainment		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
54		Less Retirement Work in Progress		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
55		Adjusted Total		\$ (2,299,496)	\$ -	\$ (2,299,496)		\$ (387,411)	\$ -	\$ -	\$ (387,411)	\$ (2,299,496)		\$ (365,689)	\$ (61,637)		\$ (65,617)
56																	

**Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2018 through December 31, 2018**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2018 (IRA-7)	<u>\$ 413,823,020</u>
Plant Balance as of GUD No. 10717 (IRA-6)	373,504,730
Direct 2018 Additions (IRA-12)	46,699,985
Direct 2018 Retirements (IRA-13)	(6,381,694)
Prior year adjustments	0
Rounding Differences	-
Ending Balance	<u>\$ 413,823,020</u>
IRA-7 Ending Balance Difference	<u><u>(0)</u></u>

**Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Texas Coast Division
For the period of January 1, 2018 through December 31, 2018**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2018 (IRA-10)	<u>\$ 2,137,751</u>
Plant Balance as of GUD No. 10717 (IRA-9)	1,560,927
Allocated 2018 Additions (IRA-14)	906,774
Allocated 2018 Retirements (IRA-15)	(365,689)
Prior year adjustments*	39
Allocation Factor difference due to asset reclass**	(499)
Differences resulting from allocation factor changes between 2017 and current allocation 2018 factors.	36,199
Rounding Differences	-
Ending Balance	<u>\$ 2,137,751</u>
IRA-10 Ending Balance Difference	<u>0</u>

*Prior Period Adjustment:

391-7230 IRA12 additions 2016 adjustments	250
2017 Allocation Factor	15.64%
PPA for TX Coast	<u>39</u>

**Re-Class:

391-7260 GEN	22,063	15.91%	3,510
391-7260 TX Gas	<u>(22,063)</u>	18.17%	<u>(4,009)</u>
Allocation Factor difference due to reclass	-		(499)

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Calculation of Federal Income Tax

Line No.	Description (c)	Prior Year (d)	Prior Year (e)	Current Year (g)	Current Year (h)
10	Return on Investment				
11	Invested Capital	\$ 230,625,788		\$ 261,459,789	
12	Rate of Return	8.0237%		8.0237%	
13	Return on Investment (Ln 11 * Ln 12)		\$ 18,504,622		\$ 20,978,637
14					
15	Interest Expense				
16	Invested Capital	\$ 230,625,788		\$ 261,459,789	
17	Weighted Cost of Debt	2.7293%		2.7293%	
18	Interest Expense (Ln 16* Ln 17)		\$ 6,294,371		\$ 7,135,910
19					
20	After Tax Income (Ln 13 - Ln 14)		\$ 12,210,252		\$ 13,842,727
21					
22	Gross-up Factor	=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23					
24	Before Tax Return (Ln 20 * Ln 22)		\$ 15,456,015		\$ 17,522,439
25					
26	Federal Income Tax Rate		21%		21%
27					
28	Federal Income Tax (Ln 24 * Ln 26)		\$ 3,245,763		\$ 3,679,712
29					
30	Change in Federal Income Tax				\$ 433,949

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description (b)	Beginning Tax (c)	Change (d)	Current Tax (e)	Notes: (f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 3,104,655	\$ 211,699	\$ 3,316,354	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				13
17	City Franchise Fee				13
18	Over/Under Recovery of City and State GRT				13
19	Pipeline Safety Fee				14
20	State Margin				
21	Total Revenue Related Taxes	\$ -	\$ 34,963	\$ 34,963	13
22					
23					
24	TOTAL TAXES OTHER THAN INCOME	\$ 3,104,655	\$ 246,662	\$ 3,316,354	
25					
26					
27	Ad Valorem Tax Change:				
28	Gross Plant at 12/31/2018	Standard Allocation	402,329,331		
29	Ad Valorem Tax Rate per GUD No. 10567	96.7230%	0.8301%		
30	Ad Valorem Tax at 12/31/2018		3,339,641		
31	Ad Valorem tax True Up (GRIP Test Year 12/31/2017)		(23,287)		
32	Ad Valorem Tax at 12/31/2018 with True Up		3,316,354		
33	Ad Valorem Tax per GUD No. 10717		3,104,655		11
34	Change		211,699		12
35					
36					
37	State Margin Tax Change:				
38	Incremental Texas Gross Margin Tax Base (IRA-5 Line 25, col. g)	\$	4,661,672		
39	Texas Gross Margin Tax Rate		0.750%		
40	CHANGE IN STATE MARGIN TAX	\$	34,963		

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Texas Coast Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Footnotes


IRA Schedule	Reference	Comments
(a)	(b)	(c)
	1	Only applicable FERC functions are included in the report.
	2	Retirement Work in Progress is included in the report.
	3	This schedule takes the difference between schedules IRA-7 and IRA-6.
	4	The depreciation rate is an overall average.
	5	New Sub-FCA's in 2018
	6	Asset was unitized incorrectly to Texas Coast jurisdiction. It will be corrected to South Louisiana /Houston jurisdictions in 2019
	7	Asset was on 2017 TXC GRIP as an adjustment.
	8	New row added to included additional asset in 2017
	9	8.209 Adjustment to PIS
	10	This schedule takes the difference between schedules IRA-10 and IRA-9.
	11	Column (c) is the amount authorized in GUD No. 10717 - Standard Sales Service amount.
	12	Adjustment based on same methodology from GUD No. 10567
	13	Revenue-related taxes are recovered through tariff provisions other than the base tariff rates (i.e. Rider TA-4).
	14	Pipeline Safety fee collected pursuant to Rule §8.201 –Pipeline Safety Program Fees, Texas Administrative Code as applicable to the Railroad Commission of Texas.

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Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Texas Coast Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

March 15, 2019
Date



Signature Kristie Colvin

Title: Senior Vice President and Chief Accounting Officer

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