

CenterPoint Energy
 South Texas Division
 Allocation Bases Net Plant Direct
 For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Plant Allocation Percentage
1	Net Plant - Direct Allocator	CenterPoint Energy Entex	Entex Corp (to allocate)	Tx Meters-Regulators & Gas Support	635,632	2,290,837,135	0.00%
2			Entex Corp (to allocate)	Entex Corp	2,886,485	2,290,837,135	0.00%
3				Subtotal Entex Corp (to allocate)	<u>3,522,317</u>		<u>0.00%</u>
4							
5			Entex Rural	Beaumont Rptg Area	95,032,120	2,290,837,135	4.15%
6				East Texas Rptg Area	236,819,686	2,290,837,135	10.34%
7				Houston Rptg Area	1,016,546,991	2,290,837,135	44.37%
8				Houston, Conroe & Tx Coast Rptg Area	604,831	2,290,837,135	0.03%
9				Texas Coast Rptg Area	317,718,531	2,290,837,135	13.87%
10				Entex South Louisiana	117,620,739	2,290,837,135	5.13%
11				Entex Mississippi Rptg Div	237,318,546	2,290,837,135	10.36%
12				State of Louisiana	-	2,290,837,135	0.00%
13				Subtotal Entex Rural	<u>2,021,661,445</u>		<u>88.25%</u>
14							
15			Entex South Texas	South Texas Rptg Area	289,175,690	2,290,837,135	11.75%
16				Subtotal Entex South Texas	<u>289,175,690</u>	2,290,837,135	<u>11.75%</u>
17							

CenterPoint Energy
 South Texas Division
 Allocation Factors-Current
 For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural		6,937,912	243,385,147	218,190,849	2.85%
2				Beaumont Rptg Area	18,287,489	243,385,147	218,190,849	7.51%
3				East Texas Rptg Area	21,664,562	243,385,147	218,190,849	8.90%
4				Entex Mississippi Rptg Div	17,865,486	243,385,147	218,190,849	7.34%
5				Entex North Louisiana	19,157,060	243,385,147	218,190,849	7.87%
6				Entex South Louisiana	99,649,952	243,385,147	218,190,849	40.94%
7				Houston Rptg Area	1,677,190	243,385,147	218,190,849	0.69%
8				Northeast Texas Rptg Area	31,297,264	243,385,147	218,190,849	12.86%
9				Texas Coast Rptg Area	1,653,955	243,385,147	218,190,849	0.68%
10				Tyler Rptg Area	218,190,849	243,385,147	218,190,849	89.64%
11				Subtotal Entex Rural	25,194,289	243,385,147	25,194,289	10.35%
12				South Texas Rptg Area	25,194,289	243,385,147	25,194,289	10.35%
13				Subtotal Entex South Texas	243,385,147	243,385,147	1,988,911,937	99.99%
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural		54,736	2,190,043	2,037,543	2.50%
15				Beaumont Rptg Area	76,554	2,190,043	2,037,543	3.50%
16				East Texas Rptg Area	132,769	2,190,043	2,037,543	6.06%
17				Entex Mississippi Rptg Div	131,433	2,190,043	2,037,543	6.00%
18				Entex North Louisiana	116,029	2,190,043	2,037,543	5.30%
19				Entex South Louisiana	1,115,044	2,190,043	2,037,543	50.91%
20				Houston Rptg Area	21,816	2,190,043	2,037,543	1.00%
21				Northeast Texas Rptg Area	-	2,190,043	2,037,543	
22				Oklahoma Rptg Area	-	2,190,043	2,037,543	
23				State of Arkansas	350,345	2,190,043	2,037,543	16.00%
24				Texas Coast Rptg Area	38,817	2,190,043	2,037,543	1.77%
25				Tyler Rptg Area	2,037,543	2,190,043	2,037,543	93.04%
26				Subtotal Entex Rural	152,500	2,190,043	152,500	6.96%
27				South Texas Rptg Area	152,500	2,190,043	152,500	6.96%
28				Subtotal Entex South Texas	152,500	2,190,043	152,500	6.96%
29				Subtotal CenterPoint Energy Entex	2,190,043	2,190,043	22,565,473	100.00%
30								
31	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural		53,925	2,146,161	1,987,939	2.51%
32				Beaumont Rptg Area	75,842	2,146,161	1,987,939	3.53%
33				East Texas Rptg Area	131,014	2,146,161	1,987,939	6.10%
34				Entex Mississippi Rptg Div	130,115	2,146,161	1,987,939	6.06%
35				Entex North Louisiana	116,262	2,146,161	1,987,939	5.42%
36				Entex South Louisiana	1,094,148	2,146,161	1,987,939	50.98%
37				Houston Rptg Area	21,752	2,146,161	1,987,939	1.01%
38				Northeast Texas Rptg Area	-	2,146,161	1,987,939	
39				Oklahoma Rptg Area	-	2,146,161	1,987,939	
40				State of Arkansas	336,657	2,146,161	1,987,939	15.69%
41				Texas Coast Rptg Area	38,225	2,146,161	1,987,939	1.78%
42				Tyler Rptg Area	1,987,939	2,146,161	1,987,939	93.06%
43				Subtotal Entex Rural	148,222	2,146,161	148,222	6.91%
44				South Texas Rptg Area	148,222	2,146,161	148,222	6.91%
45				Subtotal Entex South Texas	148,222	2,146,161	148,222	6.91%
46				Subtotal CenterPoint Energy Entex	2,146,161	2,146,161	22,565,473	99.99%
47								
48	Entex Tx Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural		54,736	1,809,813	1,657,312	3.02%
49				Beaumont Rptg Area	76,554	1,809,813	1,657,312	4.23%
50				East Texas Rptg Area	1,115,044	1,809,813	1,657,312	61.61%
51				Houston Rptg Area	21,816	1,809,813	1,657,312	1.21%
				Northeast Texas Rptg Area				

CenterPoint Energy
South Texas Division
Allocation Factors-Current
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
52				Texas Coast Rptg Area	350,345	1,809,813	1,809,813	19.36%
53				Tyler Rptg Area	38,817	1,809,813	1,809,813	2.14%
54				Subtotal Entex Rural	1,657,312			91.57%
55								
56			Entex South Texas	South Texas Rptg Area	152,500	1,809,813	152,500	8.43%
57				Subtotal Entex South Texas	152,500		152,500	8.43%
58				Subtotal CenterPoint Energy Entex	1,809,813		10,096,374	100.00%
59								
60	Entex TX Gas Support Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	1,768,771	1,620,548	3.05%
61				East Texas Rptg Area	75,842	1,768,771	1,620,548	4.29%
62				Houston Rptg Area	1,094,148	1,768,771	1,620,548	61.86%
63				Northeast Texas Rptg Area	21,752	1,768,771	1,620,548	1.23%
64				Texas Coast Rptg Area	336,657	1,768,771	1,620,548	19.03%
65				Tyler Rptg Area	38,225	1,768,771	1,620,548	2.16%
66				Subtotal Entex Rural	1,620,548			91.62%
67								
68			Entex South Texas	South Texas Rptg Area	148,222	1,768,771	148,222	8.38%
69				Subtotal Entex South Texas	148,222		148,222	8.38%
70				Subtotal CenterPoint Energy Entex	1,768,771			100.00%
71								
72	Gas Storage	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	1,637,866	43,878,173	41,018,652	3.73%
73				East Texas Rptg Area	-	43,878,173	41,018,652	
74				Entex Mississippi Rptg Div	559,682	43,878,173	41,018,652	1.28%
75				Entex North Louisiana	3,483,445	43,878,173	41,018,652	7.94%
76				Entex South Louisiana	23,078	43,878,173	41,018,652	0.05%
77				Houston Rptg Area	33,613,626	43,878,173	41,018,652	76.61%
78				Northeast Texas Rptg Area	-	43,878,173	41,018,652	
79				Texas Coast Rptg Area	-	43,878,173	41,018,652	
80				Tyler Rptg Area	1,700,953	43,878,173	41,018,652	3.88%
81				Subtotal Entex Rural	41,018,652			93.49%
82								
83			Entex South Texas	South Texas Rptg Area	2,859,521	43,878,173	2,859,521	6.52%
84				Subtotal Entex South Texas	2,859,521		2,859,521	6.52%
85				Subtotal CenterPoint Energy Entex	43,878,173			100.01%
86								
87	Gross Labor Allocator	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	4,088,596	127,852,154	113,428,632	3.20%
88				East Texas Rptg Area	11,397,338	127,852,154	113,428,632	8.91%
89				Entex Mississippi Rptg Div	11,436,877	127,852,154	113,428,632	8.95%
90				Entex North Louisiana	1,702,877	127,852,154	113,428,632	1.33%
91				Entex South Louisiana	9,807,022	127,852,154	113,428,632	7.67%
92				Houston Rptg Area	55,283,828	127,852,154	113,428,632	43.25%
93				Northeast Texas Rptg Area	1,469,914	127,852,154	113,428,632	1.15%
94				Texas Coast Rptg Area	18,010,809	127,852,154	113,428,632	14.09%
95				Tyler Rptg Area	221,381	127,852,154	113,428,632	0.17%
96				Subtotal Entex Rural	113,428,632		1,020,857,689	88.72%
97								
98			Entex South Texas	South Texas Rptg Area	14,423,522	127,852,154	14,423,522	11.28%
99				Subtotal Entex South Texas	14,423,522		14,423,522	11.28%
100				Subtotal CenterPoint Energy Entex	127,852,154		1,035,281,211	100.00%
101	O&M % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	4,921,393	205,483,552	181,698,959	2.40%
102				East Texas Rptg Area	20,822,350	205,483,552	181,698,959	10.13%

CenterPoint Energy
 South Texas Division
 Allocation Factors-Current
 For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
103					16,231,871	205,483,552	181,688,959	7.90%
104				Entex Mississippi Rptg Div	12,740,219	205,483,552	181,688,959	6.20%
105				Entex North Louisiana	13,821,707	205,483,552	181,688,959	6.73%
106				Entex South Louisiana	82,410,877	205,483,552	181,688,959	40.11%
107				Houston Rptg Area	2,747,041	205,483,552	181,688,959	1.34%
108				Northeast Texas Rptg Area	28,931,126	205,483,552	181,688,959	14.08%
109				Texas Coast Rptg Area	(927,625)	205,483,552	181,688,959	-0.45%
110				Tyler Rptg Area	181,688,959	205,483,552	181,688,959	88.44%
111				Subtotal Entex Rural	23,784,593	205,483,552	23,784,593	11.57%
112				South Texas Rptg Area	23,784,593	205,483,552	23,784,593	11.57%
113				Subtotal Entex South Texas	47,569,186	205,483,552	47,569,186	23.14%
114				Subtotal CenterPoint Energy Entex	205,483,552	205,483,552	1,659,075,226	100.01%

CenterPoint Energy
South Texas Division
Allocation Factors-Prior
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural		6,944,632	202,668,795	179,230,202	3.44%
2				Beaumont Rptg Area	16,674,934	202,668,795	179,230,202	8.25%
3				East Texas Rptg Area	18,110,486	202,668,795	179,230,202	8.96%
4				Entex Mississippi Rptg Div	3,039,741	202,668,795	179,230,202	1.50%
5				Entex North Louisiana	15,654,202	202,668,795	179,230,202	7.85%
6				Houston Rptg Area	87,636,240	202,668,795	179,230,202	43.37%
7				Northeast Texas Rptg Area	1,594,088	202,668,795	179,230,202	0.79%
8				Texas Coast Rptg Area	28,146,344	202,668,795	179,230,202	13.93%
9				Tyler Rptg Area	1,229,536	202,668,795	179,230,202	0.61%
10				Subtotal Entex Rural	179,230,202	202,668,795	1,613,071,820	88.70%
11				South Texas Rptg Area	22,838,592	202,668,795	22,838,592	11.30%
12				Subtotal Entex South Texas	22,838,592	202,668,795	22,838,592	11.30%
13				Subtotal CenterPoint Energy Entex	202,668,795	202,668,795	1,997,939	100.00%
14	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural		53,925	2,446,161	1,997,939	2.51%
15				Beaumont Rptg Area	75,842	2,446,161	1,997,939	3.53%
16				East Texas Rptg Area	131,014	2,446,161	1,997,939	6.10%
17				Entex Mississippi Rptg Div	130,115	2,446,161	1,997,939	6.06%
18				Entex North Louisiana	116,292	2,446,161	1,997,939	5.42%
19				Entex South Louisiana	1,094,148	2,446,161	1,997,939	50.98%
20				Houston Rptg Area	21,752	2,446,161	1,997,939	1.01%
21				Northeast Texas Rptg Area	-	2,446,161	1,997,939	-
22				Oklahoma Rptg Area	-	2,446,161	1,997,939	-
23				State of Arkansas	336,657	2,446,161	1,997,939	15.69%
24				Texas Coast Rptg Area	38,225	2,446,161	1,997,939	1.76%
25				Tyler Rptg Area	1,997,939	2,446,161	1,997,939	93.08%
26				Subtotal Entex Rural	1,997,939	2,446,161	1,997,939	93.08%
27				South Texas Rptg Area	148,222	2,446,161	148,222	6.91%
28				Subtotal Entex South Texas	148,222	2,446,161	148,222	6.91%
29				Subtotal CenterPoint Energy Entex	2,146,161	2,446,161	1,835,173	99.99%
30				CenterPoint Energy Entex	54,005	1,881,152	1,835,173	2.73%
31	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural		76,006	1,881,152	1,835,173	3.64%
32				Beaumont Rptg Area	128,211	1,881,152	1,835,173	6.47%
33				East Texas Rptg Area	-	1,881,152	1,835,173	-
34				Entex Mississippi Rptg Div	115,826	1,881,152	1,835,173	5.85%
35				Entex North Louisiana	1,076,165	1,881,152	1,835,173	54.32%
36				Entex South Louisiana	21,858	1,881,152	1,835,173	1.10%
37				Houston Rptg Area	-	1,881,152	1,835,173	-
38				Northeast Texas Rptg Area	-	1,881,152	1,835,173	-
39				Oklahoma Rptg Area	-	1,881,152	1,835,173	-
40				State of Arkansas	325,244	1,881,152	1,835,173	16.42%
41				Texas Coast Rptg Area	37,858	1,881,152	1,835,173	1.91%
42				Tyler Rptg Area	1,835,173	1,881,152	1,835,173	92.64%
43				Subtotal Entex Rural	1,835,173	1,881,152	1,835,173	92.64%
44				South Texas Rptg Area	145,979	1,881,152	145,979	7.37%
45				Subtotal Entex South Texas	145,979	1,881,152	145,979	7.37%
46				Subtotal CenterPoint Energy Entex	1,981,152	1,881,152	1,835,173	100.01%
47				CenterPoint Energy Entex	53,925	1,768,771	1,620,548	3.05%
48	Entex TX Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural		75,842	1,768,771	1,620,548	4.29%
49				Beaumont Rptg Area	1,094,148	1,768,771	1,620,548	61.86%
50				East Texas Rptg Area	21,752	1,768,771	1,620,548	1.23%
51				Houston Rptg Area	-	1,768,771	1,620,548	-
				Northeast Texas Rptg Area	-	1,768,771	1,620,548	-

CenterPoint Energy
South Texas Division
Allocation Factors—Prior
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
52				Texas Coast Rptg Area	336,657	1,768,771	1,620,548	19.03%
53				Tyler Rptg Area	38,225	1,768,771	1,620,548	2.16%
54				Subtotal Entex Rural	1,620,548			91.82%
55								
56			Entex South Texas	South Texas Rptg Area	148,222	1,768,771	148,222	8.38%
57				Subtotal Entex South Texas	148,222		148,222	8.38%
58				Subtotal CenterPoint Energy Entex	1,768,771		9,871,512	100.00%
59								
60	Entex TX Gas Support Customer (PY as of June)	CenterPoint Energy Entex		Beaumont Rptg Area	54,005	1,737,115	1,591,137	3.11%
61			Entex Rural	East Texas Rptg Area	76,006	1,737,115	1,591,137	4.38%
62				Houston Rptg Area	1,076,165	1,737,115	1,591,137	61.95%
63				Northeast Texas Rptg Area	21,858	1,737,115	1,591,137	1.26%
64				Texas Coast Rptg Area	325,244	1,737,115	1,591,137	18.72%
65				Tyler Rptg Area	37,658	1,737,115	1,591,137	2.18%
66				Subtotal Entex Rural	1,591,137		91,600	91.60%
67								
68			Entex South Texas	South Texas Rptg Area	145,979	1,737,115	145,979	8.40%
69				Subtotal Entex South Texas	145,979		8,400	8.40%
70				Subtotal CenterPoint Energy Entex	1,737,115		145,979	100.00%
71								
72	Gas Storage	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	588,343	19,068,369	17,779,361	3.09%
73				East Texas Rptg Area	-	19,068,369	17,779,361	
74				Entex Mississippi Rptg Div	358,262	19,068,369	17,779,361	1.88%
75				Entex North Louisiana	-	19,068,369	17,779,361	
76				Entex South Louisiana	5,380	19,068,369	17,779,361	0.03%
77				Houston Rptg Area	15,500,155	19,068,369	17,779,361	81.29%
78				Northeast Texas Rptg Area	-	19,068,369	17,779,361	
79				Texas Coast Rptg Area	-	19,068,369	17,779,361	
80				Tyler Rptg Area	1,327,221	19,068,369	17,779,361	6.96%
81				Subtotal Entex Rural	17,779,361		93,250	93.25%
82								
83			Entex South Texas	South Texas Rptg Area	1,289,009	19,068,369	1,289,009	6.76%
84				Subtotal Entex South Texas	1,289,009		6,760	6.76%
85				Subtotal CenterPoint Energy Entex	19,068,369		1,289,009	100.01%
86								
87	Gross Labor Allocator	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	4,077,128	120,891,066	106,830,859	3.37%
88				East Texas Rptg Area	11,076,230	120,891,066	106,830,859	9.16%
89				Entex Mississippi Rptg Div	11,556,035	120,891,066	106,830,859	9.56%
90				Entex North Louisiana	-	120,891,066	106,830,859	
91				Entex South Louisiana	10,061,797	120,891,066	106,830,859	8.32%
92				Houston Rptg Area	51,785,425	120,891,066	106,830,859	42.94%
93				Northeast Texas Rptg Area	1,451,173	120,891,066	106,830,859	1.20%
94				Texas Coast Rptg Area	16,590,870	120,891,066	106,830,859	13.72%
95				Tyler Rptg Area	232,202	120,891,066	106,830,859	0.19%
96				Subtotal Entex Rural	106,830,859		88,360	88.36%
97								
98			Entex South Texas	South Texas Rptg Area	14,060,207	120,891,066	14,060,207	11.63%
99				Subtotal Entex South Texas	14,060,207		14,060,207	11.63%
100				Subtotal CenterPoint Energy Entex	120,891,066		975,537,941	99.99%
101	O&M % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	5,938,885	210,290,635	186,349,468	2.82%
102				East Texas Rptg Area	20,884,971	210,290,635	186,349,468	9.93%

CenterPoint Energy
 South Texas Division
 Allocation Factors-Prior
 For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
103					16,407,180	210,290,635	186,349,468	7.80%
104				Entex Mississippi Rptg Div	2,208,143	210,290,635	186,349,468	1.05%
105				Entex North Louisiana	13,984,648	210,290,635	186,349,468	6.65%
106				Entex South Louisiana	94,325,941	210,290,635	186,349,468	44.86%
107				Houston Rptg Area	2,817,003	210,290,635	186,349,468	1.34%
108				Northeast Texas Rptg Area	30,345,625	210,290,635	186,349,468	14.43%
109				Texas Coast Rptg Area	(563,128)	210,290,635	186,349,468	-0.27%
110				Tyler Rptg Area	186,349,468	210,290,635	1,677,145,213	88.61%
111				Subtotal Entex Rural	23,941,167	210,290,635	23,941,167	11.38%
112			Entex South Texas	Subtotal Entex Rptg Area	23,941,167	210,290,635	23,941,167	11.38%
113				Subtotal Entex South Texas	23,941,167	210,290,635	23,941,167	11.38%
114				Subtotal CenterPoint Energy Entex	210,290,635	210,290,635	23,941,167	99.99%

EARNINGS MONITORING
REPORT

SUPPLEMENTAL WORKPAPERS

CenterPoint Entex
 AFUDC Equity Depreciation Permanent Difference
 Entex by Division
 Year End 2022

Row	Division	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Grand Total	Percent
		Total Entex 481010-Cap Equity (AFUDC)											
1	Beaumont												
2	East Texas					\$ (20,626)	\$ (111,460)	\$ (112,216)	\$ (120,762)	\$ (207,220)	\$ (260,887)	\$ (833,172)	6.8%
3	Louisiana					(16,275)	(58,355)	(118,134)	(91,253)	(92,830)	(220,689)	(597,536)	4.9%
4	Mississippi			(4,289)	(142,847)	(10,293)	(17,853)	(69,222)	(268,636)	(159,650)	(432,255)	(1,105,045)	9.0%
5	Houston	(2,794)	2,794										0.0%
6	South Texas	(1,942)	(41,945)	(25,968)		(56,926)	(431,241)	(1,893,007)	(1,354,971)	(971,645)	(1,798,367)	(6,506,156)	52.9%
7	Texas Coast	(2,547)	(25,519)			(35,685)	(225,219)	(157,799)	(365,020)	(280,782)	(524,710)	(1,659,071)	13.5%
8	North Louisiana					(12,220)	(109,294)	(171,584)	(449,269)	(209,988)	(436,728)	(1,417,149)	11.5%
9	Grand Total	\$ (7,283)	\$ (64,670)	\$ (30,257)	\$ (142,847)	\$ (152,025)	\$ (953,422)	\$ (2,521,963)	\$ (2,649,912)	\$ (1,922,115)	\$ (3,860,519)	\$ (12,305,012)	100.0%

AFUDC Equity Perm Depreciation

2022 Total (364,304)

Test Year Total (364,304) From Above
 South Texas AFUDC Equity Percent 13.5%
 South Texas AFUDC Equity Perm Depr \$ (49,119) Row 18 X Row 19

Agrees to 1.e Federal Income Tax Adjustment

Source: 2021 Powertax Report 216 * CY Adds Multiplier

CenterPoint Energy Entex
 South Texas
 Misc Expense Adj - Investor Relations
 For The Test Year Ended December 31, 2022

Source: SAP Z11B (South Texas Division)

Layout	INVESTOR_REL Investor Relations	Active		
Cost Center	125205... Investor Services...			
Report currency	USD US Dollar			
Cost Elem.	Cost element name	Cost Center	Val in rep. cur.	CO partner object name
646620	SC Non Labor Other	125205	2,133.31-	
646608	SC Labor	125205	2,133.31-	
646609	SC Alloc.PBOH-Ben.	125211	11,965.03-	
646611	SC Al. PBOH W.Comp		2,254.76-	
646612	SC Al. StrucPyrll Tx		14.34-	
646617	SC Misc NonRcvrblExp		840.49-	
646618	SC Misc. Bus Expen.		2,395.21-	
646619	SC Alloc. Ben. Other		5.35-	
646620	SC Non Labor Other		2.09	
		125211	8,018.15-	
			25,491.24-	
			27,624.55-	

Agrees to 1.g - Investor Relations

CenterPoint Energy Entex
 South Texas

Misc Expense Adj - Short Term Incentive
 For The Test Year Ended December 31, 2022

Source: SAP ZFAT (South Texas Division)

Cost Center	WBS Eleme...	Profit Ctr	Source Object	PaCC	Partner Object	Partne...	Func. ...	Quantity	Trans. cur.
RA41333953							8930	■	1,315.26
RA41333953								■	1,315.26
RA41333943							TXME	■	5,455.59
RA41333943								■	5,455.59
RA41333853							N010	■	4,461.61
RA41333853								■	4,461.61
128004							TXME	■	1,704.10
128004							9200	■	0.00
128004								■	1,704.10
								■	12,936.56

✓ Agrees to 1.g - Short Term Incentive

Source: SAP G/L Detail

Year	Period	Pstng Date	Document...	RefDocum...	CoCd	Account	DT	Cost Ctr	WBS Elem.	Profit Ctr	SourceObj	PaCC	Partner Object	Partner ...	Func. Al...	Quant...	Trans cur.	Text
2022	10	10/31/2022	100225079		0082	550020	A0	RA41334003		1128000		0082			8740		0.29	NTXP00L5 20200101 TXTF TX TFO
																	0.29	

Nothing to report for Hurrican Harvey ✓

✓ Agrees to 1.J Hurricane Harvey Adjustment

CenterPoint Energy
 South Texas Division
 Cash Working Capital Adjustments
 For The Year Ended December 31, 2022

Excludable Items from Cash Working Capital	Amount in Cost of Service
Bad Debt Expense (GL 562060, 562100)	629,483
Transportation Depreciation (GL 702050)	707,790
Injuries & Damages & Workers Comp Amortization (GL 518130, 560090, 560100)	(688,792)
Prepayment Amortization (GL 560110, 560030, 560020, 560070, 560115, 560120)	421,638
Materials & Supplies (GL 535016, 535020, 530987, 530998, 530999)	1,001,349
Pipeline Awareness Amortization (GL 562142)	185,222
GPS Insight Amortization (543050)	632
Employee Expenses (GL 518070, 518162, 518090)	148,934
Retirement Plan Asset (GL 518011, 518016, 718011, 718016)	(141,258)
Deferred Benefit Liability Gas Utility Regulatory Act \$ 104,059	(465,048)
TAC \$8,209 Regulatory Asset - Property Tax	9,160
Unrecovered Post Retirement Amortization (GL Account 518031)	493,969
Total Excludable Items	\$ 2,127,218.60
	9,160 Ad Valorem Adjustment
	\$ 2,127,218.60 O&M Adjustment

Agrees to 2.b Cash Working Capital (Adjustments column)

Bad Debt Expense

FERC Trial Balance (ZFAT)
 Company: 0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX Name: South Texas Reporting Area
 Fiscal Year: 2022 Period: 12

Lead column	Cur Period	YTD
562060 CustBkMtg Exp-Bad Debts-Accrued	117,754.71	635,123.23
562100 Bad Dbt-Accr-Non Com	913.37	(5,640.02)
* 9040 Uncollectible Accts	118,668.08	629,483.21
** Functional area	118,668.08	629,483.21

629,483

Transportation Depreciation Expense

FERC Trial Balance (ZF16) Report Name: FERC-016
 Company: 0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX South Texas Report
 Cost Center: *
 Rolling Period: 1, 2022 to 12, 2022

Lead column	Total
702050 Depr-Transportation	10,905.24
* 9020 Meter Reading Exp	10,905.24
702050 Depr-Transportation	1,139,037.48
* CLRT Clearing Transportation	1,139,037.48
** Natural Account Sorted by FERC Acco	1,149,942.72

1,149,942.72 Expense Rate
 61.550% Expense Rate
 707,789.74

CenterPoint Energy
 South Texas Division
 Cash Working Capital Adjustments
 For The Year Ended December 31, 2022

Injuries & Damages & Workers Comp Amortization

FERC Trial Balance (ZF16) Report Name: FERC-016
 Company: 0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX South Texas Report
 Cost Center: *
 Rolling Period: 1, 2022 to 12, 2022

Lead column	Total
518130 Workers Compensation	(969.80)
560090 Ins-Gen Liab	(821,059.17)
560100 Insurance Exp-Auto Liability	1,996.00
* 9250 Injuries & Damages	(820,032.97)
560100 Insurance Exp-Auto Liability	121,241.41
* CLRT Clearing Transportation	121,241.41
** Natural Account Sorted by FERC Acco	(698,791.56)

Prepayment Amortization

FERC Trial Balance (ZF16) Report Name: FERC-016
 Company: 0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX South Texas Reporting Area
 Cost Center: *
 Rolling Period: 1, 2022 to 12, 2022

Lead column	Total
560030 Insurance Exp-Blanket Crime	4,181.03
560110 Insurance Exp-Property	49,031.46
* 9240 Property Insurance	53,212.49
560020 Claims/Settlements	(46,416.50)
560070 Insurance Exp-Excess Liability	407,287.05
560115 Insurance Exp-Other	1,171.53
560120 Insurance Exp-Umbrella Liability	6,383.06
* 9250 Injuries & Damages	368,425.14
** Natural Account Sorted by FERC Account	421,637.63

421,637.63

CenterPoint Energy
 South Texas Division
 Cash Working Capital Adjustments
 For The Year Ended December 31, 2022

Materials & Supplies Expense

FERC Trial Balance (ZF16) Report Name: FERC-016	Company: 0082	CenterPoint Energy Entex	South Texas Reporting Area
Cost Center: *	RRSTX	South Texas	
Rolling Period: 1, 2022 to 12, 2022			
Lead column	Total		
* 8700 Oper Supv & Eng	(14,534.14)		
* 8740 Mains & Services Exp	76,362.14		
* 8760 Meas & Reg Sta Exps	29.20		
* 8780 Meter & House Reg	241,436.21		
* 8790 Customer Install Exp	2,593.93		
* 8800 Other Utility Expense	233.65		
* 8850 Maint Supv & Eng	(14,534.14)		
* 8870 Maintenance of Mains	400,064.75		
* 8890 Maint of Meas. & Reg	61,657.92		
* 8900 Maint-Meas & Reg Sta	3,436.70		
* 8920 Maint of Services	174,103.32		
* 8930 Maint-Mtr. & House Reg	55,111.00		
* 8940 Maint of Oth Equip	8,781.80		
* 9010 Supervision	(7,267.07)		
* 9020 Meter Reading Exp	1,438.07		
* 9030 Cust Records & Cotle	12,650.34		
* 9210 Office Supplies & Ex			
** Natural Account Sorted by FERC Account	1,001,348.64		

1,001,348.64

Pipeline Awareness Amortization

Year	Period	Pricing Date	Document	RefDocum	CoCd	Account	DT	Cost C.	WBS Ele.	Profit Ctr	SourceObj	PaCC	Partner	Func. Ar.	Quantity	Trans cur	Text
2022	12	12/15/2022	1367514429	111294088	0082	562142	SR			1128000							
	11	11/15/2022	1365659604	111162711	0082	562142	SR									1,543.50	TPAA annual membership
	10	10/15/2022	1363736619	111001206	0082	562142	SR									1,543.50	TPAA annual membership
	9	09/15/2022	1361574289	110874846	0082	562142	SR									1,543.50	TPAA annual membership
	8	08/15/2022	1359465991	110711400	0082	562142	SR									1,543.50	TPAA annual membership
	7	07/15/2022	1356712589	110531240	0082	562142	SR									1,543.50	TPAA annual membership
	6	06/15/2022	1354636613	110408964	0082	562142	SR									1,543.50	TPAA annual membership
	5	05/15/2022	1352344740	110220270	0082	562142	SR									1,543.50	TPAA annual membership
	4	04/15/2022	1350386406	110129813	0082	562142	SR									1,543.50	TPAA annual membership
	3	03/15/2022	1348402278	110000950	0082	562142	SR									1,543.50	TPAA annual membership
	2	02/29/2022	1346849580	109901709	0082	562142	SA									3,087.00	TPAA annual membership
																	18,622.00

18522

GPS Insight Amortization

Year	Period	Pricing Date	Document	RefDocum	CoCd	Account	DT	Cost C.	WBS Ele.	Profit Ctr	SourceObj	PaCC	Partner	Func. Area	Quantity	Trans cur	Text	
2022	12	12/31/2022	1367873805	108560651	0082	540050	SA			1128000								
	11	11/15/2022	1367514436	111294095	0082	540050	SR											
	10	10/15/2022	1365659613	111162718	0082	540050	SR											
	9	09/15/2022	1363736627	110974852	0082	540050	SR											
	8	08/15/2022	1359466009	110711416	0082	540050	SR											
	7	07/15/2022	1356712603	110531246	0082	540050	SR											
	6	06/15/2022	1354636627	110408970	0082	540050	SR											
	5	05/15/2022	1352344754	110220276	0082	540050	SR											
	4	04/30/2022	1350746335	110149326	0082	540050	SA											
	04/15/2022	1348713900	110010739	0082	540050	RC												
	3	03/31/2022	1346859170	110009575	0082	540050	AC											
																		632.06

632.06

CenterPoint Energy
 South Texas Division
 Cash Working Capital Adjustments
 For The Year Ended December 31, 2022

Employee Expense

FERC Trial Balance (ZF16) Report Name: FERC-016 Company: 0082 CenterPoint Energy Entex Profit Center Group: RRSTX South Texas Reporting Area Cost Center: * Rolling Period: 1, 2022 to 12, 2022		
Lead column		Total
518090 Sal/Burden Exp-Long-Term Disability	170,544.16	170,544.16
* 9260 Empl Pensions&Ben	170,544.16	170,544.16
518090 Sal/Burden Exp-Long-Term Disability	(21,609.89)	(21,609.89)
* 9302 Misc General Exps	(21,609.89)	(21,609.89)
** Natural Account Sorted by FERC Account	148,934.27	148,934.27

Retirement Plan Asset

FERC Trial Balance (ZFAT) Company:0082 CenterPoint Energy Entex Profit Center Group: RRSTX Name: South Texas Reporting Area Fiscal Year:2022 Period: 12		
Lead column		YTD
518011 Pension - Service Cost	239,571.21	239,571.21
518016 Pension NonQualified - Service Cost	760.85	760.85
718011 Pension - Non-Service Cost	(454,553.68)	(454,553.68)
* 718016 Pension NonQualified-NonService Cost	21,451.06	21,451.06
* 9260 Empl Pensions&Ben	(192,750.56)	(192,750.56)
518011 Pension - Service Cost	48,917.46	48,917.46
* 518016 Pension NonQualified - Service Cost	2,574.67	2,574.67
* 9302 Misc General Exps	51,492.13	51,492.13
** Functional area	(141,258.43)	(141,258.43)

Deferred Benefit Liability Gas Utility Regulatory Act § 104.059

FERC Trial Balance (ZF16) Report Name: FERC-016 Company: 0082 CenterPoint Energy Entex Profit Center Group: RRSTX South Texas Reporting Area Cost Center: * Rolling Period: 1, 2022 to 12, 2022		
Lead column		Total
704036 Amortization - Defer	(455,048.16)	(455,048.16)
* 4074 Unrec Reg Exp-Credit	(455,048.16)	(455,048.16)
** Natural Account Sorted by FERC Account	(455,048.16)	(455,048.16)

CenterPoint Energy
South Texas Division
Cash Working Capital Adjustments
For The Year Ended December 31, 2022

Year	Period Ending Date	Document#	ReDocumnt Code	Account	DT	Cost	WBS Elm	Profit Ctr	SourceObj	PaCC	PartnerObj	Partner PC	Fnc Area	Quantity	Trans cur	Text
2022	12/15/2022	1367514414	11129263	0882	704036	SR	128000						4074			37,920.65- Pension amortization
	10/15/2022	1365659886	11093246	0882	704036	SR							4074			37,920.65- Pension amortization
	09/15/2022	1367396303	11001131	0882	704036	SR							4074			37,920.65- Pension amortization
	08/15/2022	1361742687	110874824	0882	704036	SR							4074			37,920.65- Pension amortization
	07/15/2022	1369445972	10709471	0882	704036	SR							4074			37,920.65- Pension amortization
	06/15/2022	1365712668	10531210	0882	704036	SR							4074			37,920.65- Pension amortization
	05/15/2022	1364635394	10408014	0882	704036	SR							4074			37,920.65- Pension amortization
	04/15/2022	1362944720	10291620	0882	704036	SR							4074			37,920.65- Pension amortization
	03/15/2022	1360983886	10129703	0882	704036	SR							4074			37,920.65- Pension amortization
	02/15/2022	1348402266	10056958	0882	704036	SR							4074			37,920.65- Pension amortization
	01/15/2022	1346303039	108967328	0882	704036	SR							4074			37,920.65- Pension amortization
	01/15/2022	1344464355	109198675	0882	704036	SR							4074			37,920.65- Pension amortization
																495,969.20

TAC §8.019 Regulatory Asset (Property Tax only - depreciation 0 leading days)

Doc. Type	SR (Recurring G/L Entry)	Normal document
Doc. Number	11129264	Company Code
Doc. Date	12/15/2022	Posting Date
Doc. Type	1483.02	Period
Ref. Doc.	1483.02	Fiscal Year
Doc. Currency	USD	2022
Doc. Ref. Text	8.209 Amortization	

TR	Account	Account	Short Text	Assignment	Tx	Amount	Material	Cost Ctr	Clring disc
4	44702015	Depreciation Exp- De	S. Texas			3,440.77		128602	
5	44701010	Misc Non-Oper Rev	S. Texas			16,583.26		128602	
4	50179043	Reg Asset- 08.209	S. Texas			20,787.34			
8	49127007	Contra Reg Asset 8.2	S. Texas			12,608.87			
8	50193310	Misc Non-Oper Rev	S. Texas			24,198.67			

753.31 Property Tax
9,160.00 12 months

Year	Period Ending Date	Document	ReDocum	CoCd	Account	DT	Cost C	WBS Ele	Profit Ctr	SourceObj	PaCC	Partner	Fnc Ar	Quantity	Trans cur	Text
2022	12/15/2022	1367514415	11129266	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	11/15/2022	1365659887	11093247	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	10/15/2022	1363796504	11001192	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	09/15/2022	1361670268	110874825	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	08/15/2022	1359445973	110711382	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	07/15/2022	1356712669	110531211	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	06/15/2022	1354636392	110408015	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	05/15/2022	1352344721	110216421	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	04/15/2022	1350086387	110129794	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	03/15/2022	1348402257	110009029	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	02/15/2022	1346303204	108867329	0882	179043	SR							1823			20,787.34- S. Texas Amortization
	01/15/2022	1344464356	109788616	0882	179043	SR							1823			20,787.34- S. Texas Amortization
																248,448.08

Unrecovered Postretirement Amortization

FERC Trial Balance (ZF16)	Report Name: FERC-016
Company: 0082	CenterPoint Energy Entex
Profit Center Group: RRS1X	South Texas Reporting Area
Cost Center: *	
Rolling Period: 1, 2022 to 12, 2022	
Lead column	Total
518031 Sal/Burden Exp-Unrec	493,969.20
* 9260 Empl Pensions&Ben	493,969.20
** Natural Account Sorted by FERC Account	493,969.20

CenterPoint Energy
 South Texas Division
 GL Account 133030 Materials and Supplies-Inventory WIP
 For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: * Name: *
 Fiscal Year:2021 Period: 12

Lead column	Cur Period	YTD
133030 Materials & Suppl-Inventory WIP	66,198.26	545,505.08
* 1540 Matls Oper Supplies	66,198.26	545,505.08
** Functional area	66,198.26	545,505.08

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: * Name: *
 Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
133030 Materials & Suppl-Inventory WIP	(190,091.71)	308,548.20
* 1540 Matls Oper Supplies	(190,091.71)	308,548.20
** Functional area	(190,091.71)	308,548.20

✓ Agrees to 2.c Materials and Supplies 133030 Allocation

CenterPoint Energy
 South Texas Division
 Materials and Supplies
 For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX Name: South Texas Reporting Area
 Fiscal Year:2021 Period: 12

Lead column	Cur Period	YTD
133999 Materials & Supplies	45,073.12	1,774,096.51
* 1540 Matls Oper Supplies	45,073.12	1,774,096.51
** Functional area	45,073.12	1,774,096.51



FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX Name: South Texas Reporting Area
 Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
133999 Materials & Supplies	(110,856.22)	2,367,618.40
* 1540 Matls Oper Supplies	(110,856.22)	2,367,618.40
** Functional area	(110,856.22)	2,367,618.40



✓ Agrees to 2.c Mat and Supplies 133998-133999

CenterPoint Energy
 South Texas Division
 Prepayments 139010
 For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: * Name: *
 Fiscal Year:2021 Period: 12

Lead column	Cur Period	YTD
139010 Prepayments-Insurance	(431,783.75)	3,681,988.14
* 1650 Prepayments	(431,783.75)	3,681,988.14
** Functional area	(431,783.75)	3,681,988.14



FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: * Name: *
 Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
139010 Prepayments-Insurance	(520,003.58)	4,266,469.39
* 1650 Prepayments	(520,003.58)	4,266,469.39
** Functional area	(520,003.58)	4,266,469.39



✓ Agrees to 2.d Prepayments - 139010

CenterPoint Energy
 South Texas Division
 Prepayments 144010
 For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX Name: South Texas Reporting Area
 Fiscal Year:2021 Period: 12

Lead column	Cur Period	YTD
144010 Prepayments - Other	(1,731.25)	4,166.66
* 1650 Prepayments	(1,731.25)	4,166.66
** Functional area	(1,731.25)	4,166.66

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: RRSTX Name: South Texas Reporting Area
 Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
144010 Prepayments - Other	(6,975.80)	8,960.71
* 1650 Prepayments	(6,975.80)	8,960.71
** Functional area	(6,975.80)	8,960.71

Source: SAP G/L Detail

Pipeline User Fee expense posted to prepayments in March and was reclassified to expense in April 2022.

Year	Period	Pstng Date	Document...	RefDocumnt	CoCd	Account	DT	Profit Ctr	Func. Ar...	Trans cur.	Text
2022	4	04/30/2022	1350750467	110149327	0082	144010	SA	1128075	1650	194,061.00-	Pipeline User Fee
	3	03/11/2022	1347186773	1701806440	0082	144010	PA		1650	194,061.00	PIPELINE USER FEE
			1347181950	1701806410	0082	144010	PA		1650	181,683.00-	PIPELINE USER FEE
	03/10/2022	1347181941	1701806409	0082	144010	PA		1650	181,683.00-	PIPELINE USER FEE	
		1347139857	1701805720	0082	144010	PA		1650	181,683.00	PIPELINE USER FEE	
	03/09/2022	1347096812	1701805729	0082	144010	PA		1650	181,683.00	PIPELINE USER FEE	
										0.00	

Agrees to 2.d Prepayments - 144010

SW 2d Prepayments - 144010

CenterPoint Energy
 South Texas Division
 Account 255010 Customer Deposits-Miscellaneous
 For The Test Year Ended December 31, 2022

Source: Financial Accounting Gas

Balance @ 12/31/2021 \$ (4,973,310.44) ✓1 \$ (58,379,581.16) Other Entex Divisions Entex \$ (63,352,891.60) ✓1

Source: SAP ZFAT

FAT Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex		Name: *	
Profit Center Group: *		Fiscal Year:2022 Period: 12	
Lead column		Cur Period	YTD
255010	Customer Deposits-Miscellaneous	(313,390.41)	(63,352,891.60)
*	2350 Customer Deposits	(313,390.41)	(63,352,891.60)
**	Functional area	(313,390.41)	(63,352,891.60)

✓1 Agrees to 2.e Customer Deposits

CenterPoint Energy
 South Texas Division
 ADIT Benefit Restoration
 For The Test Year Ended December 31, 2022

Source: Aon Hewitt



CenterPoint Energy, Inc.
 Proprietary & Confidential

Nonqualified Retirement Benefits

* Development of Prepaid (Accrued) Cost, December 31, 2022 (000s)

Division	Cost Center	(Accrued) Prepaid 1/1/2022	(Expense) Income	Contributions	Special Adjustments	(Accrued) Prepaid 12/31/2022	2022 Benefit Payments	
003A	CE Houston Electric	101452	\$ (6,219)	\$ (438)	\$ 805	\$ 0	\$ (5,850)	\$ 805
016	CERC Corporate	104397	\$ 435	\$ (668)	\$ 1,163	\$ 0	\$ 1,030	\$ 1,163
0437	CE MRT	205183	251	(101)	342	0	492	342
0437	CEGT	208755	(370)	29	57	0	(284)	57
0437	CEFS	209004	213	(47)	185	0	351	185
062A	CE Arkla	115270	0	0	0	0	0	0
016	Ark / Ok (Summit)	104373	(1,690)	26	245	0	(1,420)	245
072A	CE Minnesota Gas	124341	(715)	(212)	160	0	(767)	160
016	CES (Discontinued)	104316	195	(123)	166	0	238	166
082A	CE Entex	127026	(3,050)	(385)	563	0	(2,881)	563
	Subtotal CE Resources Corp.		\$ (4,740)	\$ (1,381)	\$ 2,881	\$ 0	\$ (3,241)	\$ 2,881
002A	CE Corporate—Allocated	125308/125311	\$ (18,382)	\$ (2,562)	\$ 3,919	\$ 0	\$ (17,026)	\$ 3,919
002B	CE Corporate—Unallocated	125310	\$ (137)	\$ 15	\$ 0	\$ 0	\$ (122)	\$ 0
	Grand Total		\$ (29,479)	\$ (4,364)	\$ 7,605	\$ 0	\$ (26,239)	\$ 7,605

* Numbers may not add due to rounding

02017 2022 CNP BRP Disclosure

Disclosure

✓ Agrees to 2.g ADIT Benefit Restoration

✓1

CenterPoint Energy
South Texas Division
Casualty Loss Allocator
For The Test Year Ended December 31, 2022

	<u>HOUSTON</u>	<u>TEXAS COAST</u>	<u>SOUTHEAST</u>	<u>SOUTH TEXAS</u>
Allocation Percentage for Harvey Casualty Loss	63.90%	18.60%	8.10%	9.40%
	South Texas	9.40% ✓		

✓ Agrees to 2.g ADIT Summary

CenterPoint Energy
 South Texas Division
 Employee Benefits
 As of December 31, 2022

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: * Name: *
 Fiscal Year:2022 Period: 12

Lead column	YTD
240060 Curr&Accr Liab-Payroll Ben-Other	(1,842,780.12)
259020 Savings Restoration Plan	(151,644.25)
259042 PostRetirement Welfare Plan-ASC 715	(29,950,000.00)
259043 Postemployment Benefits-ASC 712	(1,892,006.00)
* 2283 Pensions&Benefits	(33,836,430.37)
265020 Oth Def CR-Deferred Comp	(591,660.10)
265025 ODC-Defer Comp-Misc	(49,642.84)
* 2530 Oth Deferred Credits	(641,302.94)
** Functional area	(34,477,733.31)

	Total Entex
240060	(1,842,780.12)
259020	(151,644.25)
259021	-
259042	(29,950,000.00)
259043	(1,892,006.00)
265020	(591,660.10)
265025	(49,642.84)
	<u>(34,477,733.31)</u> ✓1

Source: SAP ZFAT

- ✓ Agrees to 2.g ADIT- Employee Benefits
- ✓ Agrees to 2.i Employee Expense Related Reserves - Summary

CenterPoint Energy
 South Texas Division
 Unrecovered Postretirement Amortization
 For The Test Year Ended December 31, 2022

Date	Amortization	Balance	G/L 179068	Months Remaining
Beginning Balance	2,469,846.00		2,469,846.00	60
Jun-18	(41,164.10)		2,428,681.90	59
Jul-18	(41,164.10)		2,387,517.80	58
Aug-18	(41,164.10)		2,346,353.70	57
Sep-18	(41,164.10)		2,305,189.60	56
Oct-18	(41,164.10)		2,264,025.50	55
Nov-18	(41,164.10)		2,222,861.40	54
Dec-18	(41,164.10)		2,181,697.30	53
Jan-19	(41,164.10)		2,140,533.20	52
Feb-19	(41,164.10)		2,099,369.10	51
Mar-19	(41,164.10)		2,058,205.00	50
Apr-19	(41,164.10)		2,017,040.90	49
May-19	(41,164.10)		1,975,876.80	48
Jun-19	(41,164.10)		1,934,712.70	47
Jul-19	(41,164.10)		1,893,548.60	46
Aug-19	(41,164.10)		1,852,384.50	45
Sep-19	(41,164.10)		1,811,220.40	44
Oct-19	(41,164.10)		1,770,056.30	43
Nov-19	(41,164.10)		1,728,892.20	42
Dec-19	(41,164.10)		1,687,728.10	41
Jan-20	(41,164.10)		1,646,564.00	40
Feb-20	(41,164.10)		1,605,399.90	39
Mar-20	(41,164.10)		1,564,235.80	38
Apr-20	(41,164.10)		1,523,071.70	37
May-20	(41,164.10)		1,481,907.60	36
Jun-20	(41,164.10)		1,440,743.50	35
Jul-20	(41,164.10)		1,399,579.40	34
Aug-20	(41,164.10)		1,358,415.30	33
Sep-20	(41,164.10)		1,317,251.20	32
Oct-20	(41,164.10)		1,276,087.10	31
Nov-20	(41,164.10)		1,234,923.00	30
Dec-20	(41,164.10)		1,193,758.90	29
Jan-21	(41,164.10)		1,152,594.80	28
Feb-21	(41,164.10)		1,111,430.70	27
Mar-21	(41,164.10)		1,070,266.60	26
Apr-21	(41,164.10)		1,029,102.50	25
May-21	(41,164.10)		987,938.40	24
Jun-21	(41,164.10)		946,774.30	23
Jul-21	(41,164.10)		905,610.20	22
Aug-21	(41,164.10)		864,446.10	21
Sep-21	(41,164.10)		823,282.00	20
Oct-21	(41,164.10)		782,117.90	19
Nov-21	(41,164.10)		740,953.80	18
Dec-21	(41,164.10)		699,789.70	17
Jan-22	(41,164.10)		658,625.60	16
Feb-22	(41,164.10)		617,461.50	15
Mar-22	(41,164.10)		576,297.40	14
Apr-22	(41,164.10)		535,133.30	13
May-22	(41,164.10)		493,969.20	12
Jun-22	(41,164.10)		452,805.10	11
Jul-22	(41,164.10)		411,641.00	10
Aug-22	(41,164.10)		370,476.90	9
Sep-22	(41,164.10)		329,312.80	8
Oct-22	(41,164.10)		288,148.70	7
Nov-22	(41,164.10)		246,984.60	6
Dec-22	(41,164.10)		205,820.50	5
Jan-23	(41,164.10)		164,656.40	4
Feb-23	(41,164.10)		123,492.30	3
Mar-23	(41,164.10)		82,328.20	2
Apr-23	(41,164.10)		41,164.10	1
May-23	(41,164.10)		(0.00)	0

✓ Agrees to 2.i Post Retirement - Employee Expense Related Reserves

CenterPoint Energy
 South Texas Division
 Postretirement Adjustment
 For the Test Year Ended December 31, 2022

Source: HR

Company	[A] Accrued Cost @12/31/22	[B] Net Benefit Liab @12/31/22 GL 259042	[C]=[A - B] Adjustments (AOCl)
Entex	\$ ✓ ₁ (36,678,000)	\$ ✓ ₂ (29,950,000)	\$ (6,728,000) ②

Source: Aon Hewitt

* Accrued cost represents the cumulative GAAP expenses that have not been reflected in rates due to accounting change from cash to accrual basis for rate making purposes.

CenterPoint Energy, Inc.
 Proprietary & Confidential

Accounting Requirements—Postretirement Medical and Life Plan

Development of ASC 715 Prepaid (Accrued) Cost, December 31, 2022 (000s)

Division	Cost Center	(Accrued) Prepaid 1/1/2022	(Expense) Income	Contributions	Special Adjustments	(Accrued) Prepaid 12/31/2022	1/1/2022-12/31/2022 Benefit Payments ¹	
003A	CE Houston Electric	101452	\$ (122,723)	\$ 6,172	\$ 929	\$ 0	\$ (115,622)	\$ 5,519
002R	CERC Corporate	104397	\$ 4,815	\$ (368)	\$ 59	\$ 0	\$ 4,506	\$ 59
024A	CE MRT	205163	388	292	6	0	686	114
0027	CEGT	206755	(3,882)	(675)	451	0	(4,106)	451
036A	CEFS	209004	(1,975)	(140)	99	0	(2,016)	99
0015	Ark / Ok (Summit)		(28,934)	(66)	1,014	0	(27,986)	1,014
072A	CE Minnesota Gas	124341	(8,857)	(621)	(42)	0	(9,520)	1,036
002U	CES (Discontinued)	104316	(886)	(90)	68	0	(908)	68
080A	CE Intrastate Pipelines	158205	(59)	(13)	0	0	(72)	0
086A	Mobile Energy Solutions	141029	(57)	(5)	3	0	(59)	3
082A	CE Entex	127026	(35,893)	(2,109)	1,324	0	(36,678) ✓	1,324
CERC	CERC Subtotal		\$ (75,340)	\$ (3,795)	\$ 2,982	\$ 0	\$ (76,153)	\$ 4,168
002A	CE Corporate—Allocated	125308	(46,393)	(2,347)	1,719	0	(47,021)	1,719
002B	CE Corporate—Unallocated	125310	(6,154)	379	0	0	(5,775)	0
Total	Total CenterPoint Energy		\$ (250,610)	\$ 409	\$ 5,630	\$ 0	\$ (244,571)	\$ 11,406

¹ Gross benefit payments minus employee contributions.

02017 2022 ASC715 PostRetMed - Disclosure 01/17/2023

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✓
 ✓
 Agrees to 2.i Post Retirement - Employee Expense Related Reserves
 Agrees to SW 2g & 2i Emp Ben SAP

CenterPoint Energy
 Deferred Comp Adjustment
 For the Test Year Ended December 2022

Source: Aon Hewitt

Company	Accrued Cost @12/31/2022	GL 265020 @12/31/2022	Adjustments (AOCI)
Entex	\$ (435,000) ✓	\$ (591,660) ✓	156,660



CenterPoint Energy, Inc.
 Proprietary & Confidential

Accounting Requirements—DCP

Amounts Recognized in AOCI as of December 31, 2022 (000s)

Discount Rate: 5.00%

Division	Cost Center	Amounts Recognized in AOCI			Reconciliation with Accrued Cost			
		Prior Service Cost	Net Loss/(Gain)	Total	Net Pension (Liability)	Amounts Recognized in AOCI	(Accrued) Pension Cost	
003A	CE Houston Electric	\$ 0	\$ (932)	\$ (932)	\$ (4,473)	\$ (932)	\$ (5,405)	
016	CERC Corporate	104397	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
0437	CE MRT	205163	0	(118)	(118)	(118)	(118)	
0437	CEGT	206755	0	(170)	(170)	(50)	(220)	
0437	CEFS	209004	0	(327)	(327)	0	(327)	
062A	CE Arkla	115270	0	0	0	0	0	
016	Ark / Ok (Summit)	104373	0	(108)	(108)	(20)	(128)	
072A	CE Minnesota Gas	124341	0	(283)	(283)	(82)	(365)	
016	CES (Discontinued)	104316	0	(661)	(661)	(604)	(1,265)	
080	CE Intrastate Pipelines	158205	0	(4)	(4)	(20)	(24)	
082A	CE Entex	127026	0	231	231	(666)	(435) ✓	
	Subtotal CE Resources Corp.		\$ 0	\$ (1,440)	\$ (1,440)	\$ (1,442)	\$ (2,882)	
002A	CE Corporate—Allocated	125308/125311	\$ 0	\$ 734	\$ 734	\$ (9,738)	\$ 734	\$ (9,004)
002B	CE Corporate—Unallocated	125310	\$ 0	\$ (1,736)	\$ (1,736)	\$ (8,472)	\$ (1,736)	\$ (10,208)
	Grand Total		\$ 0	\$ (3,374)	\$ (3,374)	\$ (24,125)	\$ (3,374)	\$ (27,499)

02017 2022 CNP DCP Disclosure_20230117

Disclosure
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✓ Agrees to 2i Summary - Employee Expense Related Reserves

CenterPoint Energy
 South Texas Division
 Bad Debt 123010
 For The Ties Year Ended December 31, 2022

Source: Financial Accounting Gas

Month	South Texas				Other Divisions				Total Enter			
	Year	Write Offs	Accruals/Adjustments	Adjusted Balance	Year	Write Offs	Accruals/Adjustments	Adjusted Balance	Year	Write Offs	Accruals/Adjustments	Adjusted Balance
December	2021	\$ 37,640.40	(34,956.07)	(1,004,458.98)	2021	\$ 269,310.29	(549,902.16)	(7,149,486.44)	2021	\$ 296,950.69	(594,857.23)	(6,387,386.73)
January	2022	27,148.17	(41,926.04)	(1,016,530.52)	2022	139,379.77	(7,853,545.37)	(7,853,545.37)	2022	168,829.94	(7,113,745.20)	(7,113,745.20)
February	2022	15,544.48	(32,660.43)	(1,033,646.47)	2022	81,279.16	(1,304,026.36)	(6,468,239.85)	2022	1,271,365.93	(5,745,553.63)	(5,745,553.63)
March	2022	29,534.22	(28,546.11)	(1,032,661.36)	2022	241,539.03	(6,516,691.05)	(7,859,070.45)	2022	271,373.25	(318,836.34)	(2,219,918.24)
April	2022	36,106.53	(27,658.99)	(1,024,213.82)	2022	413,837.89	(285,226.96)	(6,359,480.12)	2022	450,044.42	(284,385.95)	(2,054,259.77)
May	2022	53,880.82	(124,164.54)	(1,094,487.54)	2022	524,005.37	(6,14,903.23)	(6,450,377.98)	2022	577,886.19	(739,067.77)	(2,215,441.35)
June	2022	62,695.76	(27,449.68)	(1,059,251.46)	2022	909,179.48	(5,15,045.97)	(6,056,245.47)	2022	971,874.24	(542,496.65)	(1,786,062.76)
July	2022	63,994.96	(25,567.22)	(1,024,823.82)	2022	775,150.05	(446,868.23)	(5,277,663.65)	2022	839,144.91	(476,136.45)	(1,415,266.03)
August	2022	63,384.44	(68,365.54)	(1,044,485.26)	2022	649,454.50	(4,464,666.66)	(4,464,666.66)	2022	649,454.50	(4,464,666.66)	(4,464,666.66)
September	2022	63,781.33	(68,365.54)	(1,044,485.26)	2022	522,654.20	(736,235.96)	(7,072,900.04)	2022	568,035.53	(736,235.96)	(1,404,864.75)
October	2022	65,249.90	(72,169.21)	(1,050,974.59)	2022	144,536.14	(791,076.78)	(6,374,521.55)	2022	169,786.04	(853,245.99)	(2,098,854.70)
November	2022	44,059.41	(117,754.71)	(1,124,569.89)	2022	227,915.74	(896,048.40)	(8,177,263.34)	2022	271,975.15	(813,803.11)	(2,629,982.66)
December	2022											

Source: SAP ZFAT

TIES Trial Balance (ZFT1)
 Company:0002 CenterPoint Energy Enter
 Profit Center Group: *
 Fiscal Year:2022 Period: 12 Name: *
 Lead Column: *
 * 1441, Acc Prov Uncoll-Commodity 810,171.84 (4,856,809.41) YTD
 * 1441, Acc Prov Uncoll-IB-Commodity (1,352,001.00) (1,352,001.00)
 * 1441, Acc Prov Uncoll-Commodity (541,827.96) (6,210,891.41)
 ** Functional area (541,827.96) (6,210,891.41)

TIES Trial Balance (ZFT1)
 Company:0002 CenterPoint Energy Enter
 Profit Center Group: *
 Fiscal Year:2021 Period: 12 Name: *
 Lead Column: *
 * 1441, Acc Prov Uncoll-IB-Commodity 814,156.08 (5,154,817.73) YTD
 * 1441, Acc Prov Uncoll-Commodity (814,796.08) (814,796.08)
 * 1441, Acc Prov Uncoll-Commodity (2,514.92) (6,397,592.73)
 ** Functional area (2,514.92) (6,397,592.73)

✓ Agrees to 2.] Bad Debt Reserve - 123010

CenterPoint Energy
 South Texas Division
 Injuries and Damages Reserve Summary
 For The Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)
 Company:0082 CenterPoint Energy Entex
 Profit Center Group: * Name: *
 Fiscal Year:2022 Period: 12

Lead column	YTD
258030 Injuries & Damages-Workers' Comp	(1,836,466.90)
* 2282 AccumProv-Inj/Damage	(1,836,466.90)
** Functional area	(1,836,466.90)

✓1

- ✓1 Agrees to 2.k - 258030 Injuries and Damages Reserve
- ✓2 Agrees to 2.k - Summary Injuries and Damages Reserve

CenterPoint Energy
 South Texas Division
 Entex Actuarial Report
 For The Test Year Ended December 31, 2022

Source: Aon Hewitt



CenterPoint Energy, Inc.

Development of Prepaid (Accrued) Cost, December 31, 2022 (000s)*

Division	Cost Center	(Accrued)/Prepaid		Pension Expense	Contributions	Special Adjustments	(Accrued)/Prepaid		Benefit Payments
		Benefit Cost, 1/1/2022					Benefit Cost, 12/31/2022		
003A	CE Houston Electric	101452	\$ 176,841	\$ (80,457)	\$ 12,295	\$ 0	\$ 128,679	\$ 159,548	
016	CERC Corporate	104397	\$ 8,881	\$ (6,898)	\$ 0	\$ 0	\$ 1,983	\$ 17,209	
0437	CE MRT	205163	9,302	(7,890)	0	0	1,612	16,785	
0437	CEGT	206755	24,076	(18,181)	0	0	5,895	36,946	
0437	CEFS	209004	3,537	(2,759)	0	0	778	8,628	
082A	CE Arkla	115270	0	0	0	0	0	0	
016	Ark / Ok (Summit)	104373	24,821	(21,648)	0	0	3,173	102,262	
072A	CE Minnesota Gas	124341	18,932	(10,745)	3,886	0	12,073	22,979	
016	CES (Discontinued)	104316	(942)	534	0	0	(408)	6,795	
080	CE Intrastate Pipelines	158205	(33)	(247)	0	0	(280)	675	
016	Mobile Energy Solutions	104320	0	(57)	0	0	(57)	849	
0550	VUHI	165999	(4,532)	(1,463)	507	0	(5,488)	6,386	
082A	CE Entex	127026	28,384	(21,959)	5,242	0	11,667	43,574	
	Subtotal CE Resources Corp.		\$ 112,406	\$ (91,113)	\$ 9,835	\$ 0	\$ 30,628	\$ 263,118	
002A	CE Corporate—Allocated	125308/125311	\$ 13,641	\$ (13,845)	\$ 5,070	\$ 0	\$ 4,866	\$ 39,007	
002B	CE Corporate—Unallocated	125310	\$ 12,788	\$ (5,046)	\$ 0	\$ 0	\$ 7,740	\$ 5,530	
	Grand Total		\$ 315,674	\$ (170,461)	\$ 27,000	\$ 0	\$ 172,213	\$ 467,203	

* Numbers may not add due to rounding

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✓ Agrees to 2.I Retirement Plan Asset

CenterPoint Energy
 South Texas Division
 For the Test Year Ended December 31, 2022

Source: SAP ZFAT

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: RRSTX		Name: South Texas Reporting Area	
Fiscal Year:2022		Period: 12	
Lead column		Cur Period	YTD
* 1010	Plant in service	615,713.05	460,367,799.16
* 1060	Comp Const Not Class	3,831,855.10	22,627,961.88
* 1070	Constr Work in Prog	(7,103,907.16)	16,957,112.74
* 1080	Acc Prov For Depr	1,888,375.32	(111,342,175.62)
* 1110	Acc Prov-Amort Plt	(121,243.38)	(3,961,952.63)
* 1140	Acquisition Adj		695,547.48
* 1150	Amort Acq Adj	(1,783.45)	(347,773.73)
* 1421	Customer A/R - Commodity	(2,229.18)	36,876.91
* 1430	Other Accts Rec	1,561.89	892,676.08
* 1441	Acc Prov Uncoll-Commodity	(133,231.88)	(942,500.05)
* 1444	Acc Prov Un A/R - Other	(244.42)	(10,501.92)
* 1540	Matls Oper Supplies	(110,856.22)	2,367,618.40
* 1630	Stores Exp Undist	93,904.34	(119,928.49)
* 1641	Gas Str Undrgrnd-Cur	(825,235.21)	3,544,917.78
* 1650	Prepayments	(6,975.80)	8,960.71
* 1730	Accrued Util Rev	7,781,068.86	16,809,418.92
* 1823	Oth Regulatory Asset	344,607.65	10,150,832.17
* 1840	Clearing Accts	(59,829.82)	(438,345.51)
* 1860	Misc Deferred Debits	(7.36)	(7.36)
* 1900	Acc Deferred Inc Tax	(28,425.00)	(762,199.00)
* 1910	Unrec Pur Gas Csts	3,700,293.42	52,676,343.07
* 2160	Unap Rtned Earnings		(83,281,358.83)
* 2282	AccumProv-Inj/Damage	(19,771.09)	(788,721.25)
* 2300	Asset Retirement Obligtns	2,642,419.19	(12,407,229.89)
* 2320	Accounts Payable	(7,613,277.36)	(14,374,781.70)
* 2360	Taxes Accrued	(1,181,713.94)	(5,230,564.23)
* 2370	Interest Accrued	(195.35)	(870,497.66)
* 2420	Misc Curr & Acc Liab	49.17	4,965.13
* 2530	Oth Defered Credits		(484.48)
* 2540	Oth Regulatory Liab	261,685.73	(27,483,812.17)
* 2820	Def Inc Tax-Oth Prop	(52,433.00)	(453,815.55)
* 4030	Depreciation	1,188,860.43	14,004,824.48
* 4043	Amrt Lmt-Trm Gas Plantt	1,425.79	15,235.51
* 4050	Amort Other Plant	121,279.12	1,370,849.59
* 4074	Unrec Reg Exp-Credit	(38,656.23)	(771,120.36)
* 4081	Other Taxes-Non-Inc	1,286,588.16	10,693,591.53
* 4091	Inc Taxes-Oper Inc	(904,892.00)	(1,159,880.00)
* 4101	Prov For Def Inc Tax	2,313,111.00	5,876,668.00
* 4170	Rev-Nonutility Oper	(38,593.86)	(190,992.54)
* 4191	AFUDC Other	(61,055.10)	(524,709.64)
* 4250	Misc Amort	1,783.45	21,401.46
* 4261	Donations	4,220.82	18,935.22
* 4263	Penalties	2,500.00	58,494.11

CenterPoint Energy
 South Texas Division
 For the Test Year Ended December 31, 2022

* 4264	Expd For Civic Act	6,988.17	110,232.46
* 4265	Other Deductions	854.38	15,427.82
* 4300	In-Debt To Assoc Cos	801,353.36	4,540,294.97
* 4310	Other Interest Exp	(124,942.33)	(872,462.91)
* 4320	Borrowed AFUDC-CR	(30,838.56)	(265,027.61)
* 4390	Adj To Retained Earn		81,747.02
* 4800	Gas Residential Sale	(16,696,944.41)	(102,356,235.25)
* 4811	Gas S Comm Sales	(6,820,314.08)	(44,827,014.46)
* 4812	Gas L Comm Sales	(618,414.18)	(1,001,458.51)
* 4814	Gas SV Ind Sales	(74,733.13)	(332,727.03)
* 4880	Gas Misc Service Rev	(175,064.79)	(2,199,082.28)
* 4893	Transp Rev-Distrib	(301,716.48)	(3,435,253.74)
* 4930	Rent From Gas Prop		(9,912.20)
* 4950	Other Gas Revs	(1,145.66)	(194,928.69)
* 8040	Gas City Gate Purch	14,914,925.94	50,972,596.76
* 8051	Pur Gas Adjustments	(3,700,293.42)	(4,669,600.64)
* 8081	Gas Storage - Debit	1,115,805.35	5,316,755.29
* 8082	Gas Storage - Credit	(431,605.91)	(6,716,840.13)
* 8580	Transmission of Gas	3,104,940.40	25,069,950.53
* 8700	Oper Supv & Eng	181,177.63	774,915.71
* 8710	Distr Load Dispatch	3,228.92	36,466.55
* 8740	Mains & Services Exp	291,251.90	4,343,215.96
* 8760	Meas & Reg Sta Exps	1,994.13	121,837.19
* 8780	Meter & House Reg	174,276.09	1,732,371.04
* 8790	Customer Install Exp	149,715.70	1,573,375.44
* 8800	Other Utility Expense	198,917.23	2,160,726.96
* 8810	Rents	24,967.08	313,305.09
* 8850	Maint Supv & Eng	180,552.66	772,405.49
* 8870	Maintenance of Mains	177,051.42	2,671,498.26
* 8890	Maint of Meas & Reg	61,388.08	364,969.44
* 8900	Maint-Meas & Reg Sta	691.91	19,554.30
* 8910	Maint-Meas & Reg-Cit	4.30	743.58
* 8920	Maint of Services	51,470.81	1,586,332.96
* 8930	Maint-Mtr & Hous Reg	43,147.52	524,573.22
* 8940	Maint of Oth Equip	56,575.86	384,571.85
* 9010	Supervision	102,240.67	405,903.74
* 9020	Meter Reading Exp	47,156.54	479,667.16
* 9030	Cust Records & Colle	352,656.36	3,136,069.17
* 9040	Uncollectible Accts	129,416.62	784,050.71
* 9080	Cust Assistance Exp		110.06
* 9090	Info & Instruc Adv	1,821.62	60,299.25
* 9100	Misc Cust Srv & Info	467.34	13,997.68
* 9110	Supervision	467.34	13,997.68
* 9120	Demo & Selling Exps	70.36	3,175.16
* 9130	Advertising Exps	(79.50)	10,440.39
* 9160	Misc Sales Exps	123.95	864.54
* 9200	Admin & Gen Salaries	72,169.57	460,523.88
* 9210	Office Supplies & Ex	66,264.43	690,907.68
* 9230	Outside Services Emp	6,067.10	93,352.28
* 9240	Property Insurance	4,217.67	53,212.49
* 9250	Injuries & Damages	60,153.64	(433,664.47)
* 9260	Empl Pensions&Ben	640,377.17	4,333,781.41
* 9301	Gen Advertising Exp	500.92	4,261.60
* 9302	Misc General Exps	430,858.07	3,435,796.57
* 9310	Rents	789.81	172,357.35
* 9320	Maint Gen Plant	6,672.00	47,362.04
* CLRS	Clearing Stores		
* CLRT	Clearing Transportation		
**	Functional area	2,264,423.25	304,111,468.53

FERC ACCT	Lead column	YTD	Income Statement
1010	* 1010 Plant in service	460,367,799.16	0
1060	* 1060 Comp Const Not Class	22,627,961.88	0
1070	* 1070 Constr Work in Prog	16,957,112.74	0
1080	* 1080 Acc Prov For Depr	(111,342,175.62)	0
1110	* 1110 Acc Prov-Amort Plt	(3,961,952.63)	0
1140	* 1140 Acquisition Adj	695,547.48	0
1150	* 1150 Amort Acq Adj	(347,773.73)	0
1421	* 1421 Customer A/R - Commodity	36,876.91	0
1430	* 1430 Other Accts Rec	892,676.08	0
1441	* 1441 Acc Prov Uncoll-Commodity	(942,500.05)	0
1444	* 1444 Acc Prov Un A/R - Other	(10,501.92)	0
1540	* 1540 Matls Oper Supplies	2,367,618.40	0
1630	* 1630 Stores Exp Undist	(119,928.49)	0
1641	* 1641 Gas Str Undrgrnd-Cur	3,544,917.78	0
1650	* 1650 Prepayments	8,960.71	0
1730	* 1730 Accrued Util Rev	16,809,418.92	0
1823	* 1823 Oth Regulatory Asset	10,150,832.17	0
1840	* 1840 Clearing Accts	(438,345.51)	0
1860	* 1860 Misc Deferred Debits	(7.36)	0
1900	* 1900 Acc Deferred Inc Tax	(762,199.00)	0
1910	* 1910 Unrec Pur Gas Csts	52,676,343.07	0
2160	* 2160 Unap Rtnd Earnings	(83,281,358.83)	0
2282	* 2282 AccumProv-Inj/Damage	(788,721.25)	0
2300	* 2300 Asset Retirement Obligtns	(12,407,229.89)	0
2320	* 2320 Accounts Payable	(14,374,781.70)	0
2360	* 2360 Taxes Accrued	(5,230,564.23)	0
2370	* 2370 Interest Accrued	(870,497.66)	0
2420	* 2420 Misc Curr & Acc Liab	4,965.13	0
2530	* 2530 Oth Defered Credits	(484.48)	0
2540	* 2540 Oth Regulatory Liab	(27,483,812.17)	0
2820	* 2820 Def Inc Tax-Oth Prop	(453,815.55)	0
4030	* 4030 Depreciation	14,004,824.48	Depreciation & Amortization
4043	* 4043 Amrt Lmt-Trm Gas Plantt	15,235.51	Depreciation & Amortization
4050	* 4050 Amort Other Plant	1,370,849.59	Depreciation & Amortization
4074	* 4074 Unrec Reg Exp-Credit	(771,120.36)	Depreciation & Amortization
4081	* 4081 Other Taxes-Non-Inc	10,693,591.53	Taxes Other Than Income Taxes
4091	* 4091 Inc Taxes-Oper Inc	(1,159,880.00)	Federal Income Tax
4101	* 4101 Prov For Def Inc Tax	5,876,668.00	Federal Income Tax
4170	* 4170 Rev-Nonutility Oper	(190,992.54)	0
4191	* 4191 AFUDC Other	(524,709.64)	0
4250	* 4250 Misc Amort	21,401.46	0
4261	* 4261 Donations	18,935.22	0
4263	* 4263 Penalties	58,494.11	0
4264	* 4264 Expd For Civic Act	110,232.46	0
4265	* 4265 Other Deductions	15,427.82	0
4300	* 4300 In-Debt To Assoc Cos	4,540,294.97	0
4310	* 4310 Other Interest Exp	(872,462.91)	0
4320	* 4320 Borrowed AFUDC-CR	(265,027.61)	0
4390	* 4390 Adj To Retained Earn	81,747.02	0
4800	* 4800 Gas Residential Sale	(102,356,235.25)	Gas Sales Revenues
4811	* 4811 Gas S Comm Sales	(44,827,014.46)	Gas Sales Revenues
4812	* 4812 Gas L Comm Sales	(1,001,458.51)	Gas Sales Revenues
4814	* 4814 Gas SV Ind Sales	(332,727.03)	Gas Sales Revenues
4880	* 4880 Gas Misc Service Rev	(2,199,082.28)	Other Operating Revenues
4893	* 4893 Transp Rev-Distrib	(3,435,253.74)	Other Operating Revenues
4930	* 4930 Rent From Gas Prop	(9,912.20)	Other Operating Revenues
4950	* 4950 Other Gas Revs	(194,928.69)	Other Operating Revenues

	8040 *	8040 Gas City Gate Purch	50,972,596.76	Gas Purchased	
	8051 *	8051 Pur Gas Adjustments	(4,669,600.64)	Gas Purchased	
	8081 *	8081 Gas Storage - Debit	5,316,755.29	Gas Purchased	
	8082 *	8082 Gas Storage - Credit	(6,716,840.13)	Gas Purchased	
	8580 *	8580 Transmission of Gas	25,069,950.53	Transmission of Gas	
	8700 *	8700 Oper Supv & Eng	774,915.71	Division Operations Expenses	
	8710 *	8710 Distr Load Dispatch	36,466.55	Division Operations Expenses	
	8740 *	8740 Mains & Services Exp	4,343,215.96	Division Operations Expenses	
	8760 *	8760 Meas & Reg Sta Exps	121,837.19	Division Operations Expenses	
	8780 *	8780 Meter & House Reg	1,732,371.04	Division Operations Expenses	
	8790 *	8790 Customer Install Exp	1,573,375.44	Division Operations Expenses	
	8800 *	8800 Other Utility Expense	2,160,726.96	Division Operations Expenses	
	8810 *	8810 Rents	313,305.09	Division Operations Expenses	
	8850 *	8850 Maint Supv & Eng	772,405.49	Division Maintenance Expenses	
	8870 *	8870 Maintenance of Mains	2,671,498.26	Division Maintenance Expenses	
	8890 *	8890 Maint of Meas & Reg	364,969.44	Division Maintenance Expenses	
	8900 *	8900 Maint-Meas & Reg Sta	19,554.30	Division Maintenance Expenses	
	8910 *	8910 Maint-Meas & Reg-Cit	743.58	Division Maintenance Expenses	
	8920 *	8920 Maint of Services	1,586,332.96	Division Maintenance Expenses	
	8930 *	8930 Maint-Mtr & Hous Reg	524,573.22	Division Maintenance Expenses	
	8940 *	8940 Maint of Oth Equip	384,571.85	Division Maintenance Expenses	
	9010 *	9010 Supervision	405,903.74	Customer Accounts Expense	
	9020 *	9020 Meter Reading Exp	479,667.16	Customer Accounts Expense	
	9030 *	9030 Cust Records & Colle	3,136,069.17	Customer Accounts Expense	
	9040 *	9040 Uncollectible Accts	784,050.71	Customer Accounts Expense	
	9080 *	9080 Cust Assistance Exp	110.06	Customer Accounts Expense	
	9090 *	9090 Info & Instruc Adv	60,299.25	Customer Accounts Expense	
	9100 *	9100 Misc Cust Srv & Info	13,997.68	Customer Accounts Expense	
	9110 *	9110 Supervision	13,997.68	Customer Accounts Expense	
	9120 *	9120 Demo & Selling Exps	3,175.16	Customer Accounts Expense	
	9130 *	9130 Advertising Exps	10,440.39	Customer Accounts Expense	
	9160 *	9160 Misc Sales Exps	864.54	Customer Accounts Expense	
	9200 *	9200 Admin & Gen Salaries	460,523.88	Administrative & General Expenses	
	9210 *	9210 Office Supplies & Ex	690,907.68	Administrative & General Expenses	
	9230 *	9230 Outside Services Emp	93,352.28	Administrative & General Expenses	
	9240 *	9240 Property Insurance	53,212.49	Administrative & General Expenses	
	9250 *	9250 Injuries & Damages	(433,664.47)	Administrative & General Expenses	
	9260 *	9260 Empl Pensions&Ben	4,333,781.41	Administrative & General Expenses	
	9301 *	9301 Gen Advertising Exp	4,261.60	Administrative & General Expenses	
	9302 *	9302 Misc General Exps	3,435,796.57	Administrative & General Expenses	
	9310 *	9310 Rents	172,357.35	Administrative & General Expenses	
	9320 *	9320 Maint Gen Plant	47,362.04	Administrative & General Expenses	
CLRS	*	CLRS Clearing Stores	-		0
CLRT	*	CLRT Clearing Transportation	-		0
Functional	**	Functional area	304,111,468.53		

Lead Column	(Multiple Items)	Row Labels	FERC DESC	GL Number	EMR Schedule Source	Sum of YTD
		1010	Plant in service	Other		460,367,799.16
		1010 Total				460,367,799.16
		1060	Comp Const Not Class	Other		22,627,961.88
		1060 Total				22,627,961.88
		1070	Constr Work in Prog	Other		16,957,112.74
		1070 Total				16,957,112.74
		1080	Acc Prov For Depr	Other		(111,342,175.62)
		1080 Total				(111,342,175.62)
		1110	Acc Prov-Amort Plt	Other		(3,961,952.63)
		1110 Total				(3,961,952.63)
		1140	Acquisition Adj	Other		695,547.48
		1140 Total				695,547.48
		1150	Amort Acq Adj	Other		(347,773.73)
		1150 Total				(347,773.73)
		1421	Customer A/R - Commodity	Other		36,876.91
		1421 Total				36,876.91
		1430	Other Accts Rec	Other		892,676.08
		1430 Total				892,676.08
		1441	Acc Prov Uncoll-Commodity	123010	2g ADIT Bad Debt Reserve; 2j Bad Debt	(520,438.77)
				123011	2j Bad Debt	(130,145.00)
				Other		(291,916.28)
		1441 Total				(942,500.05)
		1444	Acc Prov Un A/R - Other	123050	2g ADIT Bad Debt Reserve; 2j Bad Debt	(10,501.92)
		1444 Total				(10,501.92)
		1540	Matis Oper Supplies	133999	2c M&S 133998-133999	2,367,618.40
		1540 Total				2,367,618.40
		1630	Stores Exp Undist	Other		(119,928.49)
		1630 Total				(119,928.49)
		1641	Gas Str Undrgrnd-Cur	Other		3,544,917.78
		1641 Total				3,544,917.78
		1650	Prepayments	144010	2d Prepayments	8,960.71
		1650 Total				8,960.71
		1730	Accrued Util Rev	Other		16,809,418.92
		1730 Total				16,809,418.92
		1823	Oth Regulatory Asset	179043	2g ADIT 8.209; 2m 8.209 Reg Asset	1,052,621.77
				179045	2g ADIT SSI; 2o System Safety Integrity	414,540.44
				179280	2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	4,089,468.79
				Other		4,594,201.17
		1823 Total				10,150,832.17
		1840	Clearing Accts	Other		(438,345.51)
		1840 Total				(438,345.51)

1860	Misc Deferred Debits	Other	(7.36)
1860 Total			(7.36)
1900	Acc Deferred Inc Tax	Other	(762,199.00)
1900 Total			(762,199.00)
1910	Unrec Pur Gas Csts	147015 2g ADIT Over-Under Gas Cost	10,981,182.37
		221135 2g ADIT Over-Under Gas Cost	(10,981,182.37)
		221143 2g ADIT Over-Under Gas Cost	19,426,863.18
		221144 2g ADIT Over-Under Gas Cost	(10,334,535.32)
		221146 2g ADIT Over-Under Gas Cost	1,888,854.51
		Other	41,695,160.70
1910 Total			52,676,343.07
2160	Unap Rtn Earnings	Other	(83,281,358.83)
2160 Total			(83,281,358.83)
2282	Accum Prov-Inj/Damage	258010 2g ADIT Injures & Damages; 2k Injuries & Damages	(368,251.48)
		258020 2g ADIT Injures & Damages; 2k Injuries & Damages	(420,469.77)
		Other	-
2282 Total			(788,721.25)
2300	Asset Retirement Obligtns	Other	(12,407,229.89)
2300 Total			(12,407,229.89)
2320	Accounts Payable	Other	(14,374,781.70)
2320 Total			(14,374,781.70)
2360	Taxes Accrued	Other	(5,230,564.23)
2360 Total			(5,230,564.23)
2370	Interest Accrued	Other	(870,497.66)
2370 Total			(870,497.66)
2420	Misc Curr & Acc Liab	232050 2n EDIT	4,965.13
2420 Total			4,965.13
2530	Oth Deferred Credits	Other	(484.48)
2530 Total			(484.48)
2540	Oth Regulatory Liab	257032 2g Def Ben Asset; 2h Def Ben Asset Liability	(3,718,958.19)
		257033 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(21,820,707.00)
		257034 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(368,423.18)
		257036 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(36,202.00)
		257037 2g ADIT EDIT Sum; 2n EDIT Reg Asset Liability	(1,124,140.00)
		Other	(415,381.80)
2540 Total			(27,483,812.17)
2820	Def Inc Tax-Oth Prop	Other	(453,815.55)
2820 Total			(453,815.55)
4030	Depreciation	Other	14,004,824.48
4030 Total			14,004,824.48
4043	Amrt Lmt-Trm Gas Plantt	Other	15,235.51
4043 Total			15,235.51
4050	Amort Other Plant	Other	1,370,849.59
4050 Total			1,370,849.59

4074	Unrec Reg Exp-Credit	Other	(771,120.36)
4074 Total			(771,120.36)
4081	Other Taxes-Non-Inc	1d Taxes	13,785.16
		1d Taxes	854,926.18
		1d Taxes	(95,821.50)
		1d Taxes	180,210.95
		1d Taxes	194,061.00
		1d Taxes	(59,670.01)
		1d Taxes	5,183,527.15
		1d Taxes	2,325,678.13
		1d Taxes	29,280.04
		1d Taxes	(3,809.43)
		1d Taxes	2,071,423.86
4081 Total			10,693,591.53
4091	Inc Taxes-Oper Inc	Other	(1,159,880.00)
4091 Total			(1,159,880.00)
4101	Prov For Def Inc Tax	Other	5,876,668.00
4101 Total			5,876,668.00
4170	Rev-Nonutility Oper	Other	(190,992.54)
4170 Total			(190,992.54)
4191	AFUDC Other	Other	(524,709.64)
4191 Total			(524,709.64)
4250	Misc Amort	Other	21,401.46
4250 Total			21,401.46
4261	Donations	Other	18,935.22
4261 Total			18,935.22
4263	Penalties	Other	58,494.11
4263 Total			58,494.11
4264	Expd For Civic Act	Other	110,232.46
4264 Total			110,232.46
4265	Other Deductions	Other	15,427.82
4265 Total			15,427.82
4300	In-Debt To Assoc Cos	Other	4,540,294.97
4300 Total			4,540,294.97
4310	Other Interest Exp	708030	2,803.66
		Other	(875,266.57)
4310 Total			(872,462.91)
4320	Borrowed AFUDC-CR	Other	(265,027.61)
4320 Total			(265,027.61)
4390	Adj To Retained Earn	Other	81,747.02
4390 Total			81,747.02
4800	Gas Residential Sale	412002	(14,358.83)
		412004	(13,103.06)
		412006	575,913.72

4800	Gas Residential Sale				0.38
412007	1a Revenue Adj				
412018	1a Revenue Adj			(1,343.43)	
412019	1a Revenue Adj			(1,556,603.27)	
412020	1a Revenue Adj			(33,642,721.04)	
412021	1a Revenue Adj			(12,715,970.04)	
412024	1a Revenue Adj			(3,217,150.79)	
412092	1a Revenue Adj			(88,035.82)	
412093	1a Revenue Adj			(14,609.20)	
412096	1a Revenue Adj			(12,483,388.70)	
412300	1a Revenue Adj			(32,553,462.79)	
412800	1a Revenue Adj			(4,739,900.76)	
412806	1a Revenue Adj			(381,214.67)	
412807	1a Revenue Adj			(1,178,180.13)	
412808	1a Revenue Adj			(332,106.82)	
4800 Total				(102,356,235.25)	
4811	Gas S Comm Sales				
412230	1a Revenue Adj			(7,245.90)	
412260	1a Revenue Adj			(969.03)	
412269	1a Revenue Adj			109,892.41	
412275	1a Revenue Adj			(1,292.82)	
412302	1a Revenue Adj			(3,684,902.72)	
412303	1a Revenue Adj			(4,577,703.38)	
412304	1a Revenue Adj			(1,503,715.34)	
412305	1a Revenue Adj			(29,316,001.15)	
412334	1a Revenue Adj			(700,166.70)	
412336	1a Revenue Adj			(78,827.67)	
412342	1a Revenue Adj			(2,222,200.87)	
412801	1a Revenue Adj			(2,353,484.47)	
412809	1a Revenue Adj			(65,462.79)	
412816	1a Revenue Adj			(275,148.60)	
412817	1a Revenue Adj			(149,785.43)	
4811 Total				(44,827,014.46)	
4812	Gas L Comm Sales				
412802	1a Revenue Adj			(886,914.05)	
412818	1a Revenue Adj			(9,265.15)	
412819	1a Revenue Adj			(50,997.89)	
412821	1a Revenue Adj			(54,281.42)	
4812 Total				(1,001,458.51)	
4814	Gas SV Ind Sales				
412270	1a Revenue Adj			392.22	
412307	1a Revenue Adj			(6,481.53)	
412308	1a Revenue Adj			(19,196.24)	
412309	1a Revenue Adj			(11,877.40)	
412310	1a Revenue Adj			(237,952.25)	
412335	1a Revenue Adj			(4,680.09)	
412337	1a Revenue Adj			(631.33)	
412343	1a Revenue Adj			(6,260.41)	

4814	Gas SV Ind Sales				
		412803	1a Revenue Adj	(39,713.84)	
		412822	1a Revenue Adj	(610.85)	
		412823	1a Revenue Adj	(2,473.47)	
		412824	1a Revenue Adj	(3,241.84)	
	4814 Total			(332,727.03)	
4880	Gas Misc Service Rev				
		443021	1a Revenue Adj, IJ GRT	(1,273,760.00)	
		443022	1a Revenue Adj, IJ GRT	(259,350.60)	
		443023	1a Revenue Adj	(387,457.00)	
		443024	1a Revenue Adj, IJ GRT	(148,185.00)	
		443025	1a Revenue Adj	(127,759.00)	
		443042	1a Revenue Adj	(2,570.68)	
	4880 Total			(2,199,082.28)	
4893	Transp Rev-Distrib				
		412320	1a Revenue Adj	(599,760.50)	
		412321	1a Revenue Adj	(255,627.00)	
		412322	1a Revenue Adj	(900,199.18)	
		412323	1a Revenue Adj	(911,355.80)	
		412324	1a Revenue Adj	(185,854.52)	
		412325	1a Revenue Adj	(505,934.55)	
		412326	1a Revenue Adj	(11,768.82)	
		412327	1a Revenue Adj	(80,793.87)	
		412328	1a Revenue Adj	(4,862.40)	
		412329	1a Revenue Adj	(19,276.88)	
		421021	1a Revenue Adj	(1,119.89)	
		421051	1a Revenue Adj	44,769.85	
		421098	1a Revenue Adj	(2,208.13)	
		421145	1a Revenue Adj	(3,334.55)	
		421146	1a Revenue Adj	2,072.50	
	4893 Total			(3,435,253.74)	
4930	Rent From Gas Prop				
		489010	1a Revenue Adj	(9,912.20)	
	4930 Total			(9,912.20)	
4950	Other Gas Revs				
		443014	1a Revenue Adj	(176,796.79)	
		443020	1a Revenue Adj	22,693.11	
		443110	1a Revenue Adj	(4.20)	
		443120	1a Revenue Adj	(0.12)	
		443270	1a Revenue Adj	(40,820.69)	
	4950 Total			(194,928.69)	
8040	Gas City Gate Purch				
		505007	1b Gas Purchases	730,051.51	
		505008	1b Gas Purchases	(197,924.20)	
		505010	1b Gas Purchases	44,331,092.03	
		505172	1b Gas Purchases	5,459,971.76	
		505222	1b Gas Purchases	467,207.84	
		Other	(blank)	182,197.82	
	8040 Total			50,972,596.76	
8051	Pur Gas Adjustments				
		505020	1b Gas Purchases	(12,232,089.12)	

8051	Pur Gas Adjustments	505021	1b Gas Purchases	7,717,055.98
		505163	1b Gas Purchases	(154,567.50)
8051 Total				(4,669,600.64)
8081	Gas Storage - Debit	505032	1b Gas Purchases	5,316,755.29
8081 Total				5,316,755.29
8082	Gas Storage - Credit	505031	1b Gas Purchases	(6,716,840.13)
8082 Total				(6,716,840.13)
8580	Transmission of Gas	507513	1b Gas Purchases	4,826,246.40
		507514	1b Gas Purchases	17,657,977.62
		507517	1b Gas Purchases	18,755.31
		507519	1b Gas Purchases	2,566,971.20
8580 Total				25,069,950.53
8700	Oper Supv & Eng	522062	1g Sponsor	265.60
		Other		774,650.11
8700 Total				774,915.71
8710	Distr Load Dispatch	Other		36,466.55
8710 Total				36,466.55
8740	Mains & Services Exp	Other		4,343,215.96
8740 Total				4,343,215.96
8760	Meas & Reg Sta Exps	Other		121,837.19
8760 Total				121,837.19
8780	Meter & House Reg	Other		1,732,371.04
8780 Total				1,732,371.04
8790	Customer Install Exp	Other		1,573,375.44
8790 Total				1,573,375.44
8800	Other Utility Expense	Other		2,160,726.96
8800 Total				2,160,726.96
8810	Rents	Other		313,305.09
8810 Total				313,305.09
8850	Maint Supv & Eng	522062	1g Sponsor	265.59
		Other		772,139.90
8850 Total				772,405.49
8870	Maintenance of Mains	522062	1g Sponsor	562.50
		Other		2,670,935.76
8870 Total				2,671,498.26
8890	Maint of Meas & Reg	Other		364,969.44
8890 Total				364,969.44
8900	Maint-Meas & Reg Sta	Other		19,554.30
8900 Total				19,554.30
8910	Maint-Meas & Reg-Cit	Other		743.58
8910 Total				743.58
8920	Maint of Services	522062	1g Sponsor	187.50
		Other		1,586,145.46
8920 Total				1,586,332.96

8930	Maint-Mtr & Hous Reg	Other	524,573.22
8930 Total			524,573.22
8940	Maint of Oth Equip	Other	384,571.85
8940 Total			384,571.85
9010	Supervision	522062 Other	131.03 405,772.71
9010 Total			405,903.74
9020	Meter Reading Exp	Other	479,667.16
9020 Total			479,667.16
9030	Cust Records & Colle	Other	3,136,069.17
9030 Total			3,136,069.17
9040	Uncollectible Accts	562065 Other	154,567.50 629,483.21
9040 Total			784,050.71
9080	Cust Assistance Exp	Other	110.06
9080 Total			110.06
9090	Info & Instruc Adv	Other	60,299.25
9090 Total			60,299.25
9100	Misc Cust Srv & Info	Other	13,997.68
9100 Total			13,997.68
9110	Supervision	Other	13,997.68
9110 Total			13,997.68
9120	Demo & Selling Exps	Other	3,175.16
9120 Total			3,175.16
9130	Advertising Exps	Other	10,440.39
9130 Total			10,440.39
9160	Misc Sales Exps	Other	864.54
9160 Total			864.54
9200	Admin & Gen Salaries	Other	460,523.88
9200 Total			460,523.88
9210	Office Supplies & Ex	522062 Other	91.45 690,816.23
9210 Total			690,907.68
9230	Outside Services Emp	Other	93,352.28
9230 Total			93,352.28
9240	Property Insurance	Other	53,212.49
9240 Total			53,212.49
9250	Injuries & Damages	Other	(433,664.47)
9250 Total			(433,664.47)
9260	Empl Pensions&Ben	Other	4,333,781.41
9260 Total			4,333,781.41
9301	Gen Advertising Exp	Other	4,261.60
9301 Total			4,261.60
9302	Misc General Exps	550080 1g Sponsor	13,800.98

9302	Misc General Exps	566030	1g Sponsor	5,689.42
		Other		3,416,306.17
9302 Total				3,435,796.57
9310	Rents	Other		172,357.35
9310 Total				172,357.35
9320	Maint Gen Plant	Other		47,362.04
9320 Total				47,362.04
(blank)	Clearing Stores	Other		(0.00)
	Clearing Transportation	Other		0.00
(blank) Total				0.00
Grand Total				304,111,468.53