



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")**

to the

Railroad Commission of Texas

for the

15 Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: March 28, 2019

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
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**CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
General Information**

1. Provide the exact name of the utility.

CenterPoint Energy Resources Corp.
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2. Provide the date when the utility was originally organized.
August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana
Houston, TX 77002

Phone: (713) 207-5946
Email: keith.wall@centerpointenergy.com

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Mary A. Kirk
Title: Director, Accounting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236
Email: MARY.KIRK@CENTERPOINTENERGY.COM

6. Provide the address for the office where the Company's records are kept.

1111 Louisiana
Houston, Texas 77002

7. This rate adjustment will impact the:

Initial Block Rate
 Monthly Customer Charge

8. How many months are included in the filing period?
15

9. In what year does the test period end?
2018
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
 Month (MM) 9
 Day (DD) 30
 Year (YYYY) 2017
11. What is the submission date for this filing?
March 28, 2019
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
10669
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
10669
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
 \$6.0355 at 14.65 pressure base
 \$6.1594 at 14.95 pressure base
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
21%
17. What is the ad valorem tax rate based on the most recent rate case?
0.5717%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.00%	9.80%	5.3900%
Debt	45.00%	6.05%	2.7216%
Total	100.00%	15.85%	8.1116%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

**CenterPoint Energy Resources Corp.
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("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included on a CD with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits".

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s South Texas Division on March 28, 2019. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s South Texas Division and provides for the recovery of additional capital investment incurred from October 1, 2017 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Agua Dulce, Alice, Aransas Pass, Austin, Banquete, Bastrop, Beeville, Bishop, Blessing, Bloomington, Bruni, Buda, Cibolo, Converse, D’Hanis, Driscoll, Eagle Lake, Edna, Edroy, El Campo, Elgin, Falls City, Floresville, Freer, Ganado, Garden Ridge, Giddings, Goliad, Gregory, Hallettsville, Hebronville, Hondo, Inez, Ingleside, Ingleside on the Bay, Jourdanton, Karnes City, Kenedy, Kingsville, Kyle, LaCoste, La Grange, Laredo, Lolita, Louise, Marion, Mathis, McQueeney, Mirando City, New Braunfels, Niederwald, Nordheim, Odem, Oilton, Orange Grove, Palacios, Pettus, Placedo, Pleasanton, Point Comfort, Port Lavaca, Portland, Poteet, Poth, Premont, Refugio, Runge, San Diego, San Marcos, Sandy Oaks, Schertz, Schulenburg, Seadrift, Seguin, Selma, Sinton, Skidmore, Smithville, Taft, Tuleta, Universal City, Vanderbilt, Victoria, Weimar, and Yorktown.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 27, 2019.

Rate Schedule	Current Customer Charge	Proposed 2019 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
R-2097-I-GRIP 2019; R-2097-U-GRIP 2019 Residential	\$19.00 per customer per month	\$2.04 per customer per month	\$21.04 per customer per month	\$2.04 per customer per month
GSS-2097-I-GRIP 2019; GSS-2097-U-GRIP 2019 General Service Small	\$25.00 per customer per month	\$4.16 per customer per month	\$29.16 per customer per month	\$4.16 per customer per month
GSLV-628-I-GRIP 2019; GSLV-628-U-GRIP 2019 General Service Large Volume	\$99.50 per customer per month	\$27.20 per customer per month	\$126.70 per customer per month	\$27.20 per customer per month

Persons with questions or who want more information about this filing may contact the Company at 800-427-7142. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/southtexasgrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. 10833 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
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Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included on a CD with the filing package.

Proposed Implementation Date: May 27, 2019

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost @ 14.65 Pressure Base				
11	Residential				
12	Customer Charge	\$ 19.00	\$ 21.04	\$ 2.04	10.74%
13	Initial Block Rate per Ccf	\$ 0.33613	\$ 0.33613	\$ -	0.00%
14	Average Monthly Bill** @ 2.2 Mcf (22 Ccf)	\$ 39.93	\$ 41.97	\$ 2.04	5.11%
15					
16	Commercial				
17	Customer Charge	\$ 25.00	\$ 29.16	\$ 4.16	16.64%
18	Initial Block Rate per Ccf	\$ 0.16286	\$ 0.16286	\$ -	0.00%
19	Average Monthly Bill** @ 18.0 Mcf (180 Ccf)	\$ 163.54	\$ 167.70	\$ 4.16	2.54%
20					
21	General Service-Large Volume				
22	Customer Charge	\$ 99.50	\$ 126.70	\$ 27.20	27.34%
23	Initial Block Rate per Ccf	\$ 0.07647	\$ 0.07647	\$ -	0.00%
24	Average Monthly Bill** @ 269.8 Mcf (2698 Ccf)	\$ 1,940.09	\$ 1,967.29	\$ 27.20	1.40%
25					
26					
27	Current and Proposed Bill Information - Without Gas Cost @ 14.65 Pressure Base				
28	Residential				
29	Customer Charge	\$ 19.00	\$ 21.04	\$ 2.04	10.74%
30	Initial Block Rate per Ccf	\$ 0.33613	\$ 0.33613	\$ -	0.00%
31	Average Monthly Bill** @ 2.2 Mcf (22 Ccf)	\$ 26.60	\$ 28.64	\$ 2.04	7.67%
32					
33	Commercial				
34	Customer Charge	\$ 25.00	\$ 29.16	\$ 4.16	16.64%
35	Initial Block Rate per Ccf	\$ 0.16286	\$ 0.16286	\$ -	0.00%
36	Average Monthly Bill** @ 18.0 Mcf (180 Ccf)	\$ 54.52	\$ 58.68	\$ 4.16	7.63%
37					
38	General Service-Large Volume				
39	Customer Charge	\$ 99.50	\$ 126.70	\$ 27.20	27.34%
40	Initial Block Rate per Ccf	\$ 0.07647	\$ 0.07647	\$ -	0.00%
41	Average Monthly Bill** @ 269.8 Mcf (2698 Ccf)	\$ 306.04	\$ 333.24	\$ 27.20	8.89%
42					
43					
44					
45					
46	Current and Proposed Bill Information - With Gas Cost @ 14.95 Pressure Base				
47	Residential				
48	Customer Charge	\$ 19.00	\$ 21.04	\$ 2.04	10.74%
49	Initial Block Rate per Ccf	\$ 0.34301	\$ 0.34301	\$ -	0.00%
50	Average Monthly Bill*** @ 2.2 Mcf (22 Ccf)	\$ 40.35	\$ 42.39	\$ 2.04	5.06%
51					
52	Commercial				
53	Customer Charge	\$ 25.00	\$ 29.16	\$ 4.16	16.64%
54	Initial Block Rate per Ccf	\$ 0.16620	\$ 0.16620	\$ -	0.00%
55	Average Monthly Bill*** @ 18.0 Mcf (180 Ccf)	\$ 166.38	\$ 170.54	\$ 4.16	2.50%
56					
57					
58					
59	Current and Proposed Bill Information - Without Gas Cost @ 14.95 Pressure Base				
60	Residential				
61	Customer Charge	\$ 19.00	\$ 21.04	\$ 2.04	10.74%
62	Initial Block Rate per Ccf	\$ 0.34301	\$ 0.34301	\$ -	0.00%
63	Average Monthly Bill*** @ 2.2 Mcf (22 Ccf)	\$ 26.76	\$ 28.80	\$ 2.04	7.62%
64					
65	Commercial				
66	Customer Charge	\$ 25.00	\$ 29.16	\$ 4.16	16.64%
67	Initial Block Rate per Ccf	\$ 0.16620	\$ 0.16620	\$ -	0.00%
68	Average Monthly Bill*** @ 18.0 Mcf (180 Ccf)	\$ 55.13	\$ 59.29	\$ 4.16	7.55%
69					
70					
71	*Current rates set in GUD No.10669.				
72	**Average monthly bill calculated using \$6.0355 per Mcf cost of gas, or \$0.60355 per Ccf cost of gas.				
73	***Average monthly bill calculated using \$6.1594 per Mcf cost of gas, or \$0.61594 per Ccf cost of gas.				

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 15 Month Period Ending December 31, 2018
 Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10669 As of 9/30/2017	Adjustments	Ref	As of 12/31/2018	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 259,822,561	\$ -	\$ -	292,244,669	\$ 32,422,108
12	Direct Accumulated Depreciation	74,489,561	-	-	82,492,898	8,003,337
13	Allocated Utility Plant Investment (if applicable)	715,342	-	-	692,977	(22,365)
14	Allocated Accumulated Depreciation (if applicable)	455,196	-	-	499,107	43,911
15	Miscellaneous Adjustments	475,188	-	-	1,701,663	1,226,476
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$ 186,068,333	\$ -	\$ -	211,647,303	\$ 25,578,970
17	Calculation of the Interim Rate Adjustment Amount:					
18	Rate of Return					8.1116%
19	Return				\$	2,074,864
20	Depreciation Expense					1,231,703
21	Property-related Taxes (Ad Valorem)					180,072
22	Revenue-related Taxes and State Margin Tax					29,117
23	Federal Income Tax					366,492
24	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					\$ 3,882,248
25						
26						
27	Interim Rate Adjustment Amount per Rate Class:					
28	Residential	Allocation Factors	per GUD No. 10669:		Total Service Area:	RRC Jurisdiction:
29	Commercial	84.8764%		\$	3,295,112	\$ 1,003,651
30	General Service-Large Volume	13.0623%			507,111	219,086
31		2.0613%			80,025	40,528
32	Total (Sum of Ln 28 through Ln 31)	100.00%			\$ 3,882,248	\$ 1,263,266
33						
34	Monthly Customer Charge Adjustment:	Annual Service Area	Annual RRC Jurisdiction	Annual RRC Jurisdiction	Monthly Customer	Monthly Customer
35	Residential	Bill Count:	1,611,528	Bill Count:	491,986	Charge Adjustment:
36	Commercial		121,837		\$ 52,665	\$ 2.04
37	General Service-Large Volume		2,942		\$ 1,490	\$ 4.16
38						\$ 27.20
39						
40	- OR -				546,141	
41	Monthly Initial Block Rate Adjustment:	Annual Service Area	Annual RRC Jurisdiction	Annual RRC Jurisdiction	Monthly Initial Block	Monthly Initial Block
42	Residential	Volumes:		Volumes:		Rate Adjustment:
43	Commercial					-
44	General Service-Large Volume					-
45						-

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Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10669 As of 9/30/2017	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1. INTANGIBLE PLANT										
11	302-6010	Perpetual F&C	(1)	\$ 1,123	0.000%	\$ -	\$ -	\$ 1,123		
12	303-6030	P/L Interconn/Other		-	3.260%	-	-	-		
13	303-6035	Misc Intang Plant		19,446	0.000%	-	19,446	-		
14	303-6035	Misc Intang Plant		-	10.000%	-	-	-		
15	303-6035	Misc Intang Plant		-	20.000%	911,871	1,934,625	2,624,732		
16	303-6035	Misc Intang Plant		4,559,357	0.000%	-	-	-		
17	303-6050	Software - Misc		-	20.000%	10,146	36,377	14,352		
18	303-6050	Software - Misc		50,729	20.000%	16,405	30,707	133,340		
19	303-6060	Software - SAP		164,047	10.000%	938,422	2,021,155	2,773,546		
20		Subtotal		\$ 4,794,701		\$ -	\$ -	\$ 2,773,546		
5. DISTRIBUTION PLANT										
21			(1)	\$ 1,327,204	0.000%	\$ -	\$ -	\$ 1,327,204		
22	374-6640	Land - General		74,913	1.370%	1,026	29,133	45,780		
23	374-6880	Ld Rts-Row-Gen Dist		98,720	1.840%	1,816	38,774	59,947		
24	375-6900	Struct-Cg Ml Ind M/R		-	0.000%	-	-	-		
25	376-6940	Mains-Non Cast Iron		-	2.670%	1,366,755	15,136,777	19,464,603		
26	376-6951	Mains - Steel		34,601,381	3.950%	2,872,467	23,143,348	84,439,703		
27	376-6952	Mains - Plastic		107,583,051	3.660%	56,490	429,297	1,114,138		
28	376-6952	Mains - Steel		1,543,436	6.530%	27,252	72,610	344,725		
29	378-6980	M/R Stat Equip-Gen		417,335	3.500%	137,469	1,145,915	2,781,774		
30	378-7000	M/R Stat Eq - Odor Eq		3,927,689	4.740%	167,685	2,669,529	868,129		
31	379-7010	M/R Stat Eq - Cty Gt		3,537,657	4.030%	2,182,577	18,799,964	35,358,283		
32	380-7022	Services - Steel		54,158,247	3.390%	308,117	646,741	8,442,247		
33	380-7023	Services - Plastic		9,088,988	3.330%	363,572	4,041,938	6,876,154		
34	381-7050	Meters-Domestic/Small - M&R		10,918,093	4.050%	51,242	592,242	672,998		
35	382-7080	Mtr Install-Dom/Small		1,265,240	3.450%	131,544	318,579	3,494,287		
36	382-7090	Mtr Install-Ind/Large		-	3.860%	-	-	-		
37	383-7120	Reg - Domestic/House - M&R		1,160,118	2.940%	34,107	112,947	1,047,171		
38	383-7130	Reg - Industrial		781,665	2.690%	21,027	392,227	389,438		
39	385-7150	Ind. M/R Stat Equip		-		-	-	-		
40	387-7160	Other Eq - Cng Equip		-		-	-	-		
41		Subtotal		\$ 234,296,601		\$ 7,723,147	\$ 67,570,021	\$ 166,726,580		
42										

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Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10669 As of 9/30/2017	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
6. GENERAL PLANT										
43	389-7180	Land	(1)	\$ 683,844	0.00%	\$ -	\$ -	683,844		
44	390-7200	Struct/Impr		5,654,233	2.92%	165,104	383,608	5,270,625		
45	390-7225	Leasehold Improvments		133,997	6.67%	8,938	32,977	101,020		
47	391-7230	Furniture & Equip		61,375	5.00%	3,069	3,620	57,755		
48	391-7232	Office Equip-General		609,490	5.00%	30,475	156,637	452,853		
49	391-7260	Computer Eq - Misc		1,553,993	14.29%	222,066	596,688	957,305		
50	393-7355	Stores Equipment	(9)	-	6.67%	-	0	(0)		
51	394-7362	Tools/Work Equip-Ent		1,136,795	14.29%	162,448	415,813	720,982		
52	394-7364	Shop Equip (Entex)		-	8.33%	-	0	(0)		
53	394-7366	Garage Equip (Entex)		-	8.33%	-	-	-		
54	395-7370	Lab Equipment		7,643	6.67%	510	3,963	3,680		
55	397-7390	Comm Equipment		37,330	5.00%	1,867	9,322	28,008		
56	397-7420	Comm Eq - Mfr Rd/Erts		9,151,849	5.00%	457,592	2,082,897	7,068,952		
57	398-7450	Misc Equipment		153,044	6.67%	10,208	68,421	84,623		
58		Subtotal		\$ 19,183,594		\$ 1,062,277	\$ 3,753,947	\$ 15,429,647		
59										
7. TRANSPORTATION & MWE EQUIPMENT										
60			(1)							
61	392-7300	Autos		218,113	13.06%	28,486	75,793	142,320		
62	392-7320	Trucks		4,608,214	13.06%	601,833	1,846,447	2,761,767		
63	392-7340	Trailers		281,406	13.06%	36,752	134,433	146,974		
64	396-7380	Power Oper. Equipment		1,142,969	10.64%	121,612	436,097	706,872		
65		Subtotal		\$ 6,250,702		\$ 788,683	\$ 2,492,770	\$ 3,757,932		
66										
67		TOTAL		\$ 264,525,598		\$ 10,512,529	\$ 75,837,893	\$ 188,687,705	98.2221%	\$ 185,333,000
68										
69	376-6951	8.209 Asset STXG376016951		\$ -	3.950%	\$ -	\$ -	\$ -		
70	376-6952	8.209 Asset STXG376016952		\$ -	2.670%	\$ -	\$ -	\$ -		
71	380-7022	8.209 Asset STXG380017022		\$ -	4.740%	\$ -	\$ -	\$ -		
72	380-7023	8.209 Asset STXG380017023		\$ -	4.030%	\$ -	\$ -	\$ -		
73										
74		Total include 8.209 Asset		\$ 264,525,598		\$ 10,512,529	\$ 75,837,893	\$ 188,687,705	98.2221%	\$ 185,333,000
75										
76		Rate Base Adjustments								
77		Less All Travel, Meals, Business Entertainment								
78		Retirement Work in Progress	(2)				(483,789)	483,789		
79		Adjusted Total		\$ 264,525,598		\$ 10,512,529	\$ 75,354,104	\$ 189,171,494	98.2221%	\$ 185,808,188

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enter and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 15 Month Period Ending December 31, 2018
 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref (d)	Gross Plant As of 12/31/2018 (e)	Adjustments (f)	Adjusted Gross Plant as of 12/31/2018 (g) = (e) + (f)	Depreciation Rate per GUID No. 10889 (h)	Depreciation Expense (i)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
1. INTANGIBLE PLANT														
11	302-6010	Perpetual F&C		\$ 1,123	\$ -	\$ 1,123	0.000%	\$ -	\$ -	\$ -	\$ -	\$ 1,123		
12	303-6030	P/L Interconn/Other		-	-	-	3.260%	-	-	-	-	-		
13	303-6035	Misc Intang Plant		-	-	-	0.000%	-	-	-	-	-		
14	303-6035	Misc Intang Plant		-	-	-	10.000%	-	-	-	-	-		
15	303-6035	Misc Intang Plant		-	-	-	20.000%	-	-	-	-	-		
16	303-6035	Misc Intang Plant		5,070,328	(1,117)	5,069,211	20.000%	1,013,842	3,083,929	(391)	3,083,538	1,975,673		
17	303-6030	Software - Misc		17,426	-	17,426	0.000%	-	17,426	-	17,426	-		
18	303-6030	Software - Misc		33,303	-	33,303	20.000%	6,661	31,653	-	31,653	1,689		
19	303-6030	Software - Misc		172,274	-	172,274	10.000%	17,227	51,624	-	51,624	120,649		
20	303-6060	Software - SAP		5,294,453	(1,117)	5,293,336	10.000%	1,037,730	3,194,612	(391)	3,194,221	2,099,115		
21		Subtotal												
22				1,327,204		1,327,204	0.000%	\$ -	\$ -	\$ -	\$ -	1,327,204		
23	374-6840	Land - General		74,913		74,913	1.370%	1,026	30,406		30,406	44,507		
24	374-6860	Ld Ris-Row-Gen Dist		98,720		98,720	1.840%	1,816				98,720		
25	375-6900	Struct-Cg Ml Ind M/R					0.000%							
26	376-6940	Mains-Non Cast Iron		37,326,872	(148,744)	37,178,127	3.950%	1,468,536	15,604,187	(11,405)	15,592,782	21,585,345		
27	376-6951	Mains - Steel		126,981,081	(23,637)	126,957,444	2.670%	3,389,764	28,220,884	(1,359)	26,861,525	100,737,939		
28	376-6952	Mains - Plastic		2,537,568		2,537,568	3.660%	92,875	413,291		413,291	2,124,277		
29	378-7000	M/R Stat Equip-Gen		663,312	(466)	662,846	6.530%	43,315	106,645	(57)	106,588	556,258		
30	378-7010	M/R Stat Eq - Cyl Gt		4,470,132	(115,012)	4,355,119	3.500%	152,429	1,304,529	(9,287)	1,295,242	3,059,877		
31	380-7022	Services - Steel		3,262,995		3,262,995	4.740%	154,666	1,767,669		1,767,669	1,495,326		
32	380-7022	Services - Steel		60,359,848	(3,004)	60,356,844	4.030%	2,432,494	20,953,228	(273)	20,952,954	39,406,694		
33	381-7050	Meiers-Domestic/Small - M&R		9,253,642	(7,327)	9,246,315	3.330%	313,698	579,312		579,312	8,674,331		
34	382-7080	M/R Install-Dom/Small		11,391,245		11,391,245	3.330%	379,084	4,078,053	(684)	4,077,369	7,306,550		
35	382-7090	M/R Install-Ind/Large		1,267,743		1,267,743	4.050%	51,344	643,714		643,714	624,029		
36	383-7120	Reg - Domestic/House - M&R		4,177,391		4,177,391	3.450%	144,120	494,830		494,830	3,682,561		
37	383-7130	Reg - Industrial		1,716,300		1,716,300	3.860%	50,459	170,148		170,148	1,546,152		
38	385-7150	Ind. M/R Stat Equip		781,665		781,665	2.940%	21,927	421,899		421,899	359,766		
39	387-7160	Other Eq - Cng Equip		265,693,936	(238,211)	265,395,725	2.900%	8,696,654	72,630,233	(23,065)	72,607,168	192,788,556		
40		Subtotal												
41				683,844		683,844	0.000%	\$ -	\$ -	\$ -	\$ -	683,844		
42				6,109,440	(226,139)	5,883,301	2.920%	171,792	602,429	(14,495)	587,934	5,295,367		
43	389-7180	Land		276,315	(142,318)	133,998	6.670%	8,938	154,302	(147,064)	7,237	126,760		
44	390-7200	Struct/Impr		61,396	(35)	61,361	5.000%	3,070	6,861	(3)	6,858	54,537		
45	390-7225	Leasehold Improvements		623,863	(6,073)	617,790	5.000%	30,890	193,703	(623)	193,081	424,710		
46	391-7230	Furniture & Equip		2,245,117		2,245,117	14.290%	320,827	930,653		930,653	1,314,465		
47	391-7232	Office Equip-General		1,929		1,929	6.670%	129				1,800		
48	391-7260	Computer Eq - Misc		1,823,958	(417,066)	1,406,891	14.290%	201,045	924,251	(441,365)	482,886	924,005		
49	393-7355	Stores Equipment					8.330%							
50	394-7362	Tools/Work Equip-Ent					8.330%							
51	394-7364	Shop Equip (Entex)					8.330%							
52	394-7366	Garage Equip (Entex)					8.330%							
53	395-7370	Lab Equipment		7,643		7,643	6.670%	510	4,647		4,647	2,996		
54	397-7390	Comm Equipment		156,474	(121,142)	35,332	5.000%	1,867	14,580	(13,628)	951	36,381		
55	397-7420	Comm Eq - Mtr Rd/Ents		9,187,339		9,187,339	5.000%	459,367	2,458,354		2,458,354	6,728,986		
56	398-7450	Misc Equipment		175,026	(790)	174,236	6.670%	11,622	82,097	(119)	81,978	92,259		
57		Subtotal												
58				21,354,379	(913,563)	20,440,817	6.670%	1,210,055	5,371,876	(617,297)	4,754,579	15,686,238		
59														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 15 Month Period Ending December 31, 2018
 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
= (e) + (f)														
= (n) - (l)														
7. TRANSPORTATION & MWE EQUIPMENT														
60	392-7300	Autos		\$ 246,046		\$ 246,046	13.060%	\$ 32,134	\$ 101,068	(4,680)	\$ 101,068	\$ 144,989		
61	392-7320	Trucks		4,644,025	(17,344)	4,626,681	13.060%	604,245	2,395,558		2,390,877	2,235,804		
62	392-7340	Trailers		293,614		293,614	13.060%	38,346	205,277		205,277	88,337		
63	396-7380	Power Oper. Equipment		1,242,148	(3,789)	1,238,359	10.640%	131,761	533,708	(789)	532,919	705,441		
64		Subtotal		6,425,833	(21,133)	6,404,700		\$ 806,486	3,235,500	(5,469)	3,230,130	3,174,570		
65		TOTAL		298,768,601	(1,234,023)	297,534,578		\$ 11,750,925	84,632,321	(646,222)	83,986,099	213,548,479	98.2221%	\$ 209,751,771
66														
67														
68														
69		Rate Base Adjustments												
70	376-6951	8.209 Asset STXG376016951		\$ 52,024		\$ 52,024	3.950%	\$ 2,055	-		-	52,024		
71	376-6952	8.209 Asset STXG376016952		397,919		397,919	2.670%	10,624	-		-	397,919		
72	380-7022	8.209 Asset STXG380017022		183		183	4.740%	9	-		-	183		
73	380-7023	8.209 Asset STXG380017023		276,332		276,332	4.030%	11,136	-		-	276,332		
74		Subtotal		726,458	-	726,458		23,824	-	-	-	726,458		
75														
76		Less All Travel, Meals, Business Entertainment		21,257		21,257		833	(1,027,264)		(1,027,264)	21,257		
77		Retirement Work in Progress	(2)	-		-		-	-		-	1,027,264		
78		Adjusted Total		299,473,802	(1,234,023)	298,239,779		\$ 11,773,916	83,605,037	(646,222)	82,958,815	215,260,944	98.2221%	\$ 211,453,434

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10669	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1. INTANGIBLE PLANT										
11	302-6010	Perpetual F&C	(1)	\$ -	0.0000%	\$ -	\$ -	\$ -		
12	303-6030	P/L Interconn/Other		-	3.2600%	-	-	-		
13	303-6035	Misc Intang Plant		(19,446)	0.0000%	-	(19,446)	-		
14	303-6035	Misc Intang Plant		-	10.0000%	-	-	-		
15	303-6035	Misc Intang Plant		509,854	20.0000%	101,971	1,158,913	(649,059)		
16	303-6050	Software - Misc		17,426	0.0000%	-	17,426	-		
17	303-6050	Software - Misc		(17,426)	20.0000%	(3,485)	(4,744)	(12,682)		
18	303-6050	Software - SAP		8,227	10.0000%	823	20,917	(12,690)		
19	303-6060	Software - SAP		498,635		99,308	1,173,066	(674,431)		
20		Subtotal	(3)	\$ 498,635		\$ 99,308	\$ 1,173,066	\$ (674,431)		
21										
5. DISTRIBUTION PLANT										
22	374-6840	Land - General	(1)	\$ -	0.0000%	\$ -	\$ -	\$ -		
23	374-6880	Ld Rts-Row-Gen Dist		-	1.3700%	-	1,273	(1,273)		
24	375-6900	Struct-Cg Ml Ind M/R		-	1.8400%	-	(38,774)	38,774		
25	375-6900	Struct-Cg Ml Ind M/R		-	0.0000%	-	41,458	(41,458)		
26	376-6940	Mains-Non Cast Iron		-	0.0000%	-	456,005	2,120,742		
27	376-6951	Mains - Steel		2,576,747	3.9500%	101,781	3,076,157	16,298,237		
28	376-6952	Mains - Plastic		19,374,394	2.6700%	517,296	(16,007)	1,010,139		
29	378-6980	M/R Stat Equip-Gen		994,133	3.6600%	36,385	33,979	212,013		
30	378-7000	M/R Stat Eq - Odor Eq		245,991	6.5300%	16,063	149,328	278,103		
31	379-7010	M/R Stat Eq - Cty Gt		427,431	3.5000%	14,960	(901,860)	627,198		
32	380-7022	Services - Steel		(274,662)	4.7400%	(13,019)	2,152,990	4,048,411		
33	380-7023	Services - Plastic		6,201,401	4.0300%	249,916	(67,429)	232,083		
34	381-7050	Meters-Domestic/Small		164,654	3.3900%	5,582	35,431	430,395		
35	382-7080	Mtr Install-Dom/Small		465,826	3.3300%	15,512	51,472	(48,969)		
36	382-7090	Mtr Install-Ind/Large		2,503	4.0500%	101	176,251	188,274		
37	383-7120	Reg - Domestic/House - M&R		364,525	3.4500%	12,576	-	-		
38	383-7130	Reg - Industrial		-	3.8600%	-	-	-		
39	385-7150	Ind. M/R Stat Equip		556,182	2.9400%	16,352	57,201	498,981		
40	387-7160	Other Eq - Cng Equip		-	2.6900%	-	29,672	(29,672)		
41		Subtotal	(3)	\$ 31,099,123		\$ 973,507	\$ 5,237,147	\$ 25,861,976		
42										
43										
6. GENERAL PLANT										
44	389-7180	Land	(1)	\$ -	0.0000%	\$ -	\$ -	\$ -		
45	390-7200	Struct/Impr		229,069	2.9200%	6,668	204,326	24,742		
46	390-7225	Leasehold Improvements		0	6.6700%	(0)	(25,740)	25,740		
47	391-7230	Furniture & Equip		21	5.0000%	1	3,239	(3,218)		
48	391-7232	Office Equip-General		8,300	5.0000%	415	36,443	(28,143)		
49	391-7260	Computer Eq - Misc		691,124	14.2900%	98,761	333,965	357,159		
50	393-7355	Stores Equipment		1,929	6.6700%	129	(0)	1,929		
51	394-7362	Tools/Work Equip-Ent	(9)	270,096	14.2900%	38,597	67,073	203,023		
52	394-7364	Shop Equip (Entex)		-	8.3300%	-	(0)	0		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10669	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
53	394-7366	Garage Equip (Entex)		-	8.330%	-	-	-		-
54	395-7370	Lab Equipment		-	6.670%	(0)	684	(684)		(684)
55	397-7390	Comm Equipment		2	5.000%	(0)	(8,371)	8,373		8,373
56	397-7420	Comm Eq - Mtr Rd/Erts		35,490	5.000%	1,775	375,457	(339,966)		(339,966)
57	398-7450	Misc Equipment		21,192	6.670%	1,414	13,557	7,635		7,635
58		Subtotal	(3)	\$ 1,257,223		\$ 147,778	\$ 1,000,631	\$ 256,591		\$ 256,591
59										
60		7. TRANSPORTATION & MWE EQUIPMENT	(1)							
61	392-7300	Autos		27,933	13.060%	3,648	25,265	2,669		2,669
62	392-7320	Trucks		18,467	13.060%	2,412	544,430	(525,963)		(525,963)
63	392-7340	Trailers		12,207	13.060%	1,594	70,844	(58,637)		(58,637)
64	396-7380	Power Oper. Equipment		95,391	10.640%	10,149	96,821	(1,431)		(1,431)
65		Subtotal	(3)	\$ 153,998		\$ 17,803	\$ 737,360	\$ (583,362)		\$ (583,362)
66										
67		TOTAL		\$ 33,008,980		\$ 1,238,396	\$ 8,148,205	\$ 24,860,774		\$ 24,860,774
68										
69		Rate Base Adjustments								
70	376-6951	8.209 Asset STXG376016951		52,024	3.950%	2,055	-	52,024		52,024
71	376-6952	8.209 Asset STXG376016952		397,919	2.670%	10,624.43	-	397,919		397,919
72	380-7022	8.209 Asset STXG380017022		183	4.740%	8.65	-	183		183
73	380-7023	8.209 Asset STXG380017023		276,332	4.030%	11,136.20	-	276,332		276,332
74		Subtotal		726,458		23,824.23	-	726,457.85		726,457.85
75										
76		Less All Travel, Meals, Business Entertainment		21,257		833	-	21,257		21,257
77		Retirement Work in Progress	(2)	-		-	(543,475)	543,475		543,475
78		Adjusted Total	(3)	\$ 33,714,181		\$ 1,261,386	\$ 7,604,731	\$ 26,109,450		\$ 26,109,450
										98.2221% \$ 25,645,247

CenterPoint Energy Resources Comp.d/b/a CenterPoint Energy Extras and CenterPoint Energy Texas Gas ("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 15 Month Period Ending December 31, 2018
 Allocated Current Plant

Line No.	FERC Account Titles	Ref. of 12/31/2018	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount	
(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	
11	1. INTANGIBLE PLANT																		
12	303-6035 Misc Intang Plant - Gen		\$ 96,024	\$ -	\$ 96,024	0.000%	\$ -	\$ 96,024	\$ -	\$ 96,024	\$ 0,571	7.39%	\$ 7,318	\$ -	\$ -	\$ 7,318	\$ -	\$ -	
13	303-6035 Misc Intang Plant - Gen		87,242	-	87,242	20.000%	9,251	6,742	-	6,742	41,811	7.39%	6,414	6,635	25,698	732	-	-	
14	303-6035 Misc Intang Plant - Gen		391,241	-	391,241	20.000%	78,248	338,630	-	338,630	41,811	7.39%	28,174	6,635	25,698	3,075	-	-	
15	303-6050 Software - Misc - Gen		-	-	-	20.000%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
16	303-6050 Software - Misc - Gen		-	-	-	20.000%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
17	303-6060 Software - Svc - Gen		2,191,150	-	2,191,150	10.000%	219,115	1,242,462	-	1,242,462	948,685	7.39%	161,926	16,193	91,618	70,108	-	-	
18	303-6060 Software - Svc - Gen		2,193,728	-	2,193,728	10.000%	324,995	1,768,527	-	1,768,527	1,600,201	7.39%	204,239	22,310	158,254	23,815	-	-	
19	Subtotal		\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
20	304-6080 Prod-Land-Texas Gulf		\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
21	304-6080 Prod-Land-Texas Gulf		\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	Subtotal		\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	387-7160 Other Ex - Cnt Equip - Gen		\$ 11,006	\$ -	\$ 11,006	2.690%	296	8,438	-	8,438	2,569	7.39%	813	22	624	190	-	-	
24	387-7160 Other Ex - Cnt Equip - Gen		11,006	-	11,006	2.690%	296	8,438	-	8,438	2,569	7.39%	813	22	624	190	-	-	
25	Subtotal		\$ -	\$ -	\$ -	2.690%	\$ 296	\$ 8,438	\$ -	\$ 8,438	\$ 2,569	7.39%	\$ 813	\$ 22	\$ 624	\$ 190	\$ -	\$ -	
26	5. DISTRIBUTION PLANT																		
27	390-7225 Leasehold Improvements - 15Yr Gen		\$ 182,781	\$ -	\$ 182,781	6.670%	12,191	175,773	-	175,773	7,008	7.39%	13,508	901	12,890	518	-	-	
28	390-7225 Leasehold Improvements - 15Yr Gen		285,787	-	285,787	5.000%	14,289	111,875	-	111,875	173,911	7.39%	21,120	1,056	8,289	12,832	-	-	
29	391-7230 Furniture & Equip - Gen		1,745,777	-	1,745,777	14.290%	102,190	1,218,455	-	1,218,455	527,322	8.44%	151,356	8,625	90,767	61,589	-	-	
30	391-7230 Furniture & Equip - Gen		737,161	(22,063)	715,118	14.290%	102,190	244,498	-	244,498	488,681	8.44%	60,326	3,151	27,761	32,565	-	-	
31	391-7260 Computer Eq - Misc - TX Gas Support		3,825,393	22,063	3,847,456	14.290%	549,801	3,093,893	-	3,093,893	793,572	7.39%	284,327	40,630	228,698	55,689	-	-	
32	391-7260 Computer Eq - Misc - Gen		22,324	-	22,324	5.000%	1,116	13,488	-	13,488	8,835	7.39%	1,650	82	997	663	-	-	
33	391-7260 Computer Eq - Misc - Gen		3,220	-	3,220	6.670%	215	1,045	-	1,045	1,175	8.44%	107	18	86	184	-	-	
34	391-7260 Misc Eq - TX Gas Support		14,529	-	14,529	6.670%	972	7,012	-	7,012	7,012	7.39%	1,032	71	513	929	-	-	
35	391-7260 Misc Eq - TX Gas Support		6,512,239	-	6,512,239	6.670%	754,944	6,033,877	-	6,033,877	1,461,420	7.39%	489,861	58,867	374,360	114,491	-	-	
36	Subtotal		\$ -	\$ -	\$ -	13.060%	\$ 20,616	\$ 28,830	\$ -	\$ 28,830	\$ 120,029	7.39%	\$ 11,666	\$ 1,524	\$ 2,131	\$ 9,535	\$ -	\$ -	
37	392-7300 Autos - Gen		157,660	-	157,660	13.060%	20,616	168,869	-	168,869	286,852	8.44%	-	-	-	-	-	-	
38	392-7300 Autos - Gen		271,564	-	271,564	13.060%	35,917	236,647	-	236,647	423,469	8.44%	-	-	-	-	-	-	
39	392-7300 Trucks - Gen		-	-	-	13.060%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
40	392-7300 Trucks - Gen		-	-	-	13.060%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
41	392-7300 Trucks - Gen		-	-	-	13.060%	-	-	-	-	-	0.000%	-	-	-	-	-	-	
42	392-7300 Trucks - Texas Gulf		-	-	-	10.640%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
43	392-7300 Power Oper Equip - Gen		-	-	-	10.640%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
44	392-7300 Power Oper Equip - Gen		-	-	-	10.640%	-	-	-	-	-	7.39%	-	-	-	-	-	-	
45	Subtotal		\$ 429,814	\$ -	\$ 429,814	13.060%	\$ 56,134	\$ 12,211	\$ -	\$ 12,211	\$ 417,603	7.39%	\$ 11,666	\$ 1,524	\$ 2,131	\$ 8,653	\$ 86,222	\$ 8,656	
46	TOTAL		\$ 12,179,467	\$ -	\$ 12,179,467		\$ 1,115,969	\$ 6,615,653	\$ -	\$ 6,615,653	\$ 5,364,414		\$ 705,520	\$ 80,522	\$ 528,142	\$ 197,278	\$ 96,222	\$ 193,689	
47	Rate Base Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48	Less All Travel, Meals, Business Entertainm		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
49	Retirement Work in Progress		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
50	Adjusted Total		\$ 12,179,467	\$ -	\$ 12,179,467		\$ 1,115,969	\$ 6,615,653	\$ -	\$ 6,615,653	\$ 5,364,414		\$ 705,520	\$ 80,522	\$ 528,142	\$ 197,278	\$ 96,222	\$ 193,689	

CenterPoint Energy Resources Corp./Duke CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")

15 Month Period Ending December 31, 2018
Allocated Incremental Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Change in Gross Plant As of 12/31/2018 (e)	Depreciation Rate per GUID No. 1069 (f)	Depreciation Expense (g)	Change in Accumulated Depreciation (h)	Net Plant (i) = (e) - (h)	Allocation Factor (j)	Allocated Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (k) - (l)	Standard Allocation (o)	Standard Amount (p)
11	303-6035	Misc Intang Plant - Gen	(1)	\$ (208,843)	0.000%	\$ -	\$ (208,843)	\$ -	7.39%	\$ (15,526)	\$ -	\$ (15,526)	\$ -		
12	303-6035	Misc Intang Plant - Gen			10.000%				7.39%						
13	303-6035	Misc Intang Plant - Gen			20.000%				7.39%						
14	303-6035	Misc Intang Plant - Gen			20.000%				7.39%						
15	303-6050	Software - Misc - Gen			20.000%				7.39%						
16	303-6050	Software - Misc - Gen			20.000%				7.39%						
17	303-6050	Software - Sup - Gen			10.000%				7.39%						
18		Subtotal	(3)	\$ (1,922,375)		\$ (338,197)	\$ (1,362,626)	\$ (779,549)		\$ (143,469)	\$ (25,189)	\$ (100,197)	\$ (43,302)		
19															
20															
21	304-6080	Prod Land - Texas Gulf	(1)	\$ 2,462,620	0.000%	\$ -	\$ -	\$ 2,462,620	0.00%	\$ -	\$ -	\$ -	\$ -		
22		Subtotal	(3)	\$ 2,462,620		\$ -	\$ -	\$ 2,462,620		\$ -	\$ -	\$ -	\$ -		
23															
24															
25	387-7160	Other Eq - Cng Equip - Gen	(1)	\$ -	2.690%	\$ -	\$ 370	\$ (370)	7.39%	\$ (3)	\$ (0)	\$ (0)	\$ (28)		
26		Subtotal	(3)	\$ -		\$ -	\$ 370	\$ (370)		\$ (3)	\$ (0)	\$ (0)	\$ (28)		
27															
28															
29	300-7225	Leasehold Improvements - 15Yr Gen	(1)	\$ -	6.670%	\$ -	\$ 24,234	\$ (24,234)	7.39%	\$ (55)	\$ (4)	\$ (4)	\$ (1,800)		
30	300-7225	Leasehold Improvements - 5Yr Gen			20.000%				7.39%						
31	301-7230	Office Equip - Gen			5.000%				7.39%						
32	301-7230	Office Equip - Cng Equip - Gen			5.000%				7.39%						
33	301-7260	Computer Eq - Misc - Gas Support			14.290%				8.44%						
34	301-7260	Computer Eq - Misc - Gas Support			14.290%				8.44%						
35	301-7390	Comm Eq - Gen			5.000%				7.39%						
36	301-7390	Comm Eq - Gen			5.000%				8.44%						
37	301-7450	Misc Eq - Gas Support			6.670%				7.39%						
38	301-7450	Misc Eq - Gen	(3)	\$ 2,150,989		\$ 307,376	\$ 1,936,276	\$ (11,882)		\$ 159,430	\$ 22,835	\$ 143,259	\$ 16,171		
39		Subtotal	(1)	\$ 32,636		\$ 4,262	\$ 17,900	\$ 14,736		\$ 2,374	\$ 310	\$ 1,320	\$ 1,055		
40	392-7300	Autos - Gen			13.060%				0.00%						
41	392-7300	Autos - Texas Gulf			13.060%				8.44%						
42	392-7300	Autos - Gas Support			13.060%				7.39%						
43	392-7320	Trucks - Gen			13.060%				8.44%						
44	392-7320	Trucks - Gas Support			13.060%				8.44%						
45	392-7320	Trucks - Texas Gulf			13.060%				0.00%						
46	392-7340	Trailers - Gen			10.640%				7.39%						
47	392-7340	Trailers - Gen			10.640%				7.39%						
48	395-7380	Power Oper Equip - Gen													
49		Subtotal	(3)	\$ (223,199)		\$ (28,879)	\$ (2,955)	\$ (8,247)		\$ (38,271)	\$ (5,039)	\$ (1,589)	\$ (40,317)		
50															
51		TOTAL		\$ 2,468,036		\$ (59,700)	\$ 585,070	\$ 1,882,965		\$ (22,770)	\$ (7,388)	\$ 44,705	\$ (67,476)		
52		Rate Base Adjustments													
53		Less All Travel, Meals, Business Entertainment													
54		Retirement Work in Progress													
55		Adjusted Total	(3)	\$ 2,468,036		\$ (59,700)	\$ 585,070	\$ 1,882,965		\$ (22,770)	\$ (7,388)	\$ 44,705	\$ (67,476)		
56															

98.2221% \$ (66,276)

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic format only on CD

CenterPoint Energy Resources Corp/d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 Three month period ending December 31, 2017
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUID No. 10669	Annual Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
													(p)	(q)
													= (m) - (l)	
1. INTANGIBLE PLANT														
11	302-6010	Perpetual F&C	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	303-6030	P/L Interconn/Other					3.280%							
13	303-6035	Misc Intang Plant					0.000%							
14	303-6035	Misc Intang Plant					10.000%							
15	303-6035	Misc Intang Plant					20.000%	41,988				209,941		
16	303-6050	Software - Misc		209,941.17		209,941	0.000%							
17	303-6050	Software - Misc					20.000%							
18	303-6050	Software - S&P					10.000%							
19	303-6060	Software - S&P												
20		Subtotal		\$ 209,941	\$ -	\$ 209,941		\$ 41,988	\$ -	\$ -	\$ -	\$ 209,941		
21														
5. DISTRIBUTION PLANT														
22	374-6840	Land - General	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	374-6860	Lt Ris-Row-Gen Dist					1.370%							
24	375-6900	Struct-Cg Mt Intd M/R					1.840%							
25	376-6940	Mains-Non Cast Iron					0.000%							
26	376-6951	Mains - Steel					3.950%	19,544				494,794		
27	376-6952	Mains - Plastic		494,794		494,794	2.670%	64,474				2,414,739		
28	376-6980	M/R Stat Equip-Gen		2,414,739		2,414,739	3.860%	38,024				38,024		
29	378-7000	M/R Stat Eq - Odor Eq		38,024		38,024	6.530%	1,392				1,392		
30	378-7000	M/R Stat Eq - Odor Eq		79,875		79,875	3.500%	5,216				79,875		
31	379-7010	M/R Stat Eq - City Gt		1,052		1,052	4.740%	37				1,052		
32	380-7022	Services - Steel					4.030%	51,175				1,269,862		
33	380-7023	Services - Plastic					3.390%	1,874				55,271		
34	381-7050	Meters-Domestic/Small - M&R		1,269,862		1,269,862	3.330%	4,308				129,381		
35	382-7080	M/R Install-Dom/Small		55,271		55,271	4.050%	3,810				3,810		
36	382-7090	M/R Install-Ind/Large		129,381		129,381	3.450%	2,664				77,204		
37	383-7120	Reg - Domestic/House - M&R		3,810		3,810	3.880%	154				154		
38	383-7130	Reg - Industrial		77,204		77,204	2.940%	6,252				212,643		
39	385-7150	Ind. M/R Stat Equip		212,643		212,643	2.690%	6,252				212,643		
40	387-7160	Other Eq - Crg Equip												
41		Subtotal		\$ 4,776,656	\$ -	\$ 4,776,656		\$ 157,089	\$ -	\$ -	\$ -	\$ 4,776,656		
42														
6. GENERAL PLANT														
43	389-7180	Land	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	390-7200	Struct/Impr					2.920%							
45	390-7200	Leasehold Improvements					6.670%							
46	390-7225	Furniture & Equip					5.000%	415				8,300		
47	391-7230	Office Equip-General		8,300		8,300	14.290%	5,734				40,125		
48	391-7230	Office Equip-General		40,125		40,125	6.670%	371				5,562		
49	391-7260	Computer Eq - Misc		5,562		5,562	14.290%	1,089				7,620		
50	393-7355	Stores Equipment	(9)	7,620		7,620	8.330%							
51	394-7362	Tools/Work Equip-Ent					8.330%							
52	394-7364	Shop Equip (Entex)					6.670%							
53	394-7366	Garage Equip (Entex)					5.000%							
54	395-7370	Lab Equipment					5.000%							
55	397-7390	Comm Equipment		45,815		45,815	6.670%	2,291				45,815		
56	397-7420	Comm Eq - Mtr R/W/E/ris												
57	398-7450	Misc Equipment												
58		Subtotal		\$ 107,421	\$ -	\$ 107,421		\$ 9,899	\$ -	\$ -	\$ -	\$ 107,421		
59														
7. TRANSPORTATION & MWE EQUIPMENT														
60	392-7300	Autos	(1)	\$ -	\$ -	\$ -	13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	392-7320	Trucks		8		8	13.060%	1				8		
62	392-7320	Trucks					13.060%							
63	392-7340	Trailers					10.640%							
64	395-7380	Power Oper. Equipment												
65		Subtotal		\$ 8	\$ -	\$ 8		\$ 1	\$ -	\$ -	\$ -	\$ 8		
66														
67		TOTAL		\$ 5,094,026	\$ -	\$ 5,094,026		\$ 208,978	\$ -	\$ -	\$ -	\$ 5,094,026		
68														

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Enxas and CenterPoint Energy, Texas Gas ("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 Three month period ending December 31, 2017
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 10669	Annual Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
69		Rate Base Adjustments												
70	376-6951	8.209 Asset STXG376016851		\$ 6,614		\$ 6,614.19	3.950%	\$ 261	\$ -	\$ -	\$ -	\$ 6,614.19		
71	376-6952	8.209 Asset STXG376016852		50,661		50,661	2.670%	1,353	-	-	-	50,661		
72	380-7022	8.209 Asset STXG380017022		19		19	4.740%	1	-	-	-	19		
73	380-7023	8.209 Asset STXG380017023		26,087		26,087	4.030%	1,051	-	-	-	26,087		
74		Subtotal		\$ 83,381	\$ -	\$ 83,381		\$ 2,666	\$ -	\$ -	\$ -	\$ 83,381	96.2221%	\$ 2,619
75		Less All Travel, Meals, Business Entertainment	(4)	\$ 6,868		6,868	4.102%	282				6,868		
76		Retirement Work in Progress	(2)											
77		Adjusted Total	(4)	\$ 5,170,539	\$ -	\$ 5,170,539		\$ 21,362	\$ -	\$ -	\$ -	\$ 5,170,539	96.2221%	\$ 207,605

CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Enxys and CenterPoint Energy Texas Gas ("CenterPoint Energy - South Texas Division")

Interim Rate Adjustment Application
12 month period ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 10669	Annual Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
													(m) - (n)	(o)
1. INTANGIBLE PLANT														
11		Perpetual F&C	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	302-6010	P/L Interconn/Other					0.000%							
13	303-6030	Misc Intang Plant					0.000%							
14	303-6035	Misc Intang Plant					0.000%							
15	303-6035	Misc Intang Plant					10.000%	68,351				341,753		
16	303-6035	Misc Intang Plant		341,753		341,753	20.000%							
17	303-6050	Software - Misc					0.000%							
18	303-6050	Software - Misc					20.000%	823						
19	303-6060	Software - SAP		8,227		8,227	10.000%							
20		Subtotal		\$ 349,980	\$ -	\$ 349,980		\$ 69,173	\$ -	\$ -	\$ -	\$ 341,753		
21														
5. DISTRIBUTION PLANT														
22	374-6840	Land - General	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	374-6880	L1 Res Row-Gas Dist					1.370%							
24	375-6800	Struc-Cg Ml Ind M/R					1.840%							
25	375-6800	Struc-Cg Ml Ind M/R					0.000%							
26	376-6840	Maine-Non Cast Iron					0.000%							
27	376-6851	Mains - Steel		2,576,451		2,576,451	3.950%	101,649				2,576,451		
28	376-6852	Mains - Plastic		17,395,696		17,395,696	2.670%	464,465				17,395,696		
29	376-6980	M/R Stat Equip-Gen		1,016,975		1,016,975	3.660%	37,221				1,016,975		
30	376-7000	M/R Stat Eq - Odor Eq		166,117		166,117	6.530%	10,847				166,117		
31	376-7010	M/R Stat Eq - Cyl Gt		543,344		543,344	3.500%	19,017				543,344		
32	380-7022	Services - Steel		13,827		13,827	4.740%	655				13,827		
33	380-7023	Services - Plastic		5,342,038		5,342,038	4.030%	215,284				5,342,038		
34	381-7050	Meters-Domestic/Small - M&R		514,933		514,933	3.390%	17,456				514,933		
35	382-7080	M/R Install-Ind/Small		770,769	79	770,848	3.330%	25,669				770,848		
36	382-7090	M/R Install-Ind/Large		13,926		13,926	4.050%	564				13,926		
37	383-7120	Reg - Domestic/House - M&R		317,008		317,008	3.450%	10,937				317,008		
38	383-7130	Reg - Industrial					3.860%							
39	385-7150	Ind. M/R Stat Equip		343,539		343,539	2.940%	10,100				343,539		
40	387-7160	Other Eq - Crg Equip					2.690%							
41		Subtotal		\$ 29,016,622	\$ 79	\$ 29,016,701		\$ 914,065	\$ -	\$ -	\$ -	\$ 29,016,701		
42														
6. GENERAL PLANT														
43	389-7180	Land	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	390-7200	Struc/Impr		229,069		229,069	2.920%	6,689				229,069		
45	390-7200	Leasehold Improvements					6.670%							
46	390-7225	Furniture & Equip		21		21	5.000%	1				21		
47	391-7230	Office Equip-General					5.000%							
48	391-7230	Office Equip-General					14.290%	93,028				93,028		
49	391-7260	Computer Eq - Misc		650,999		650,999	6.670%	(242)				650,999		
50	393-7355	Stores Equipment	(9)	(3,633)		(3,633)	14.290%	37,508				(3,633)		
51	394-7362	Tools/Work Equip-Ent		262,477		262,477	8.330%					262,477		
52	394-7362	Shop Equip (Entex)					8.330%							
53	394-7366	Garage Equip (Entex)					6.670%							
54	395-7370	Lab Equipment					5.000%							
55	397-7390	Comm Equipment		212,211	2	212,213	5.000%	0				212,211		
56	397-7420	Comm Eq - Mtr Rpt/Ents		21,192		21,192	6.670%	1,414				21,192		
57	398-7450	Misc Equipment		1,372,337		1,372,337		149,007	\$ -	\$ -	\$ -	1,372,337		
58		Subtotal		\$ 27,933	\$ -	\$ 27,933		\$ 3,648	\$ -	\$ -	\$ -	\$ 27,933		
59														
7. TRANSPORTATION & MWE EQUIPMENT														
60	392-7300	Autos	(1)	\$ 27,933	\$ -	\$ 27,933	13.060%	\$ 3,648	\$ -	\$ -	\$ -	\$ 27,933		
61	392-7320	Trucks		304,205		304,205	13.060%	39,729				304,205		
62	392-7340	Trailers		25,522		25,522	13.060%	3,333				25,522		
63	392-7340	Power Oper. Equipment		195,160		195,160	10.640%	20,765				195,160		
64	396-7380	Power Oper. Equipment		552,822		552,822		67,476	\$ -	\$ -	\$ -	552,822		
65		Subtotal		\$ 31,291,761	\$ -	\$ 31,291,761		\$ 1,199,722	\$ -	\$ -	\$ -	\$ 31,291,761		
66														
67		TOTAL		\$ 31,291,761	\$ 79	\$ 31,291,840		\$ 1,199,722	\$ -	\$ -	\$ -	\$ 31,291,840		
68														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enixx and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 12 month period ending December 31, 2018
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 10669	Annual Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
69		Rate Base Adjustments												
70	376-6951	8.209 Asset STXG376016951		\$ 45,410		\$ 45,409.97	3.950%	\$ 1,794				\$ 45,409.97		
71	376-6952	8.209 Asset STXG376016952		347,258		347,258	2.670%	9,272				347,258		
72	380-7022	8.209 Asset STXG380017022		164		164	4.740%	8				164		
73	380-7023	8.209 Asset STXG380017023		250,245		250,245	4.030%	10,085				250,245		
74		Subtotal		\$ 643,077	\$ -	\$ 643,077		\$ 21,159	\$ -	\$ -	\$ -	\$ 643,077	98.2221%	\$ 20,782
75		Less All Travel, Meals, Business Entertain	(4)	\$ 14,388		14,388	3.834%	552				14,388		
77		Retirement Work in Progress	(2)											
78		Adjusted Total	(4)	\$ 31,920,450	\$ 79	\$ 31,920,529		\$ 1,220,328	\$ -	\$ -	\$ -	\$ 31,912,302	98.2221%	\$ 1,198,632

CenterPoint Energy Resources Corp.d\bia CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 Three month period ending December 31, 2017
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 10663	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1. INTANGIBLE PLANT														
11	302-6010	Perpetual F&C	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	303-6030	P/L Intercom/Other		-	-	-	1.370%	-	-	-	-	-	-	-
13	303-6035	Misc Intang Plant		-	-	-	3.260%	-	-	-	-	-	-	-
14	303-6035	Misc Intang Plant		-	-	-	0.000%	-	-	-	-	-	-	-
15	303-6035	Misc Intang Plant		-	-	-	10.000%	-	-	-	-	-	-	-
16	303-6035	Misc Intang Plant		-	-	-	20.000%	-	-	-	-	-	-	-
17	303-6050	Software - Misc		-	-	-	0.000%	-	-	-	-	-	-	-
18	303-6050	Software - Misc		-	-	-	20.000%	-	-	-	-	-	-	-
19	303-6050	Software - SAP		-	-	-	10.000%	-	-	-	-	-	-	-
20		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5. DISTRIBUTION PLANT														
21		Land - General	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22		Ld Ris-Row-Gen Dist		-	-	-	1.370%	-	-	-	-	-	-	-
23	374-6840	Struct-Cg Ml Ind M/R		-	-	-	1.840%	-	-	-	-	-	-	-
24	375-6900	Mains-Non Cast Iron		-	-	-	0.000%	-	-	-	-	-	-	-
25	376-6940	Mains - Steel		(138,372)	(205,088)	(138,372)	2.670%	(5,466)	(5,476)	(138,372)	(205,088)	(138,372)	(205,088)	
26	376-6951	Mains - Plastic		(205,088)	(1,926)	(205,088)	2.670%	(5,476)	(5,476)	(205,088)	(205,088)	(205,088)	(205,088)	
27	376-6952	M/R Stat Equip-Gen		(1,926)	-	(1,926)	3.660%	(70)	-	(1,926)	-	(1,926)	-	
28	378-6980	M/R Stat Eq - Odor Eq		(1,953)	-	(1,953)	6.530%	(68)	-	(1,953)	-	(1,953)	-	
29	378-7000	M/R Stat Eq - City Gt		(63,013)	-	(63,013)	3.500%	(2,987)	-	(63,013)	-	(63,013)	-	
30	379-7010	Services - Steel		(79,452)	-	(79,452)	4.740%	(3,202)	-	(79,452)	-	(79,452)	-	
31	380-7022	Services - Plastic		(52,465)	-	(52,465)	4.030%	(1,779)	-	(52,465)	-	(52,465)	-	
32	380-7033	Meets-Domestic/Small - M&R		(75,161)	-	(75,161)	3.380%	(2,504)	-	(75,161)	-	(75,161)	-	
33	381-7080	M/R Install-Dom/Small		(4,699)	-	(4,699)	4.050%	(190)	-	(4,699)	-	(4,699)	-	
34	382-7080	M/R Install-H/Large		(3,903)	-	(3,903)	3.860%	(135)	-	(3,903)	-	(3,903)	-	
35	382-7090	Reg - Domestic/House - M&R		-	-	-	2.940%	-	-	-	-	-	-	
36	383-7120	Reg - Industrial		-	-	-	2.690%	-	-	-	-	-	-	
37	383-7130	Ind. M/R Stat Equip		-	-	-	0.000%	-	-	-	-	-	-	
38	385-7150	Ind. M/R Stat Equip		-	-	-	2.920%	-	-	-	-	-	-	
39	385-7160	Other Eq - Cng Equip		-	-	-	6.670%	-	-	-	-	-	-	
40		Subtotal		\$ (626,052)	\$ -	\$ (626,052)		\$ (21,876)	\$ -	\$ -	\$ (626,052)	\$ -	\$ -	
41				\$ (626,052)	\$ -	\$ (626,052)		\$ -	\$ -	\$ -	\$ (626,052)	\$ -	\$ -	
42				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6. GENERAL PLANT														
43	389-7180	Land	(1)	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	390-7200	Struct/Impr		-	-	-	2.920%	-	-	-	-	-	-	-
45	390-7200	Leasehold Improvements		-	-	-	6.670%	-	-	-	-	-	-	-
46	390-7225	Furniture & Equip		-	-	-	5.000%	-	-	-	-	-	-	-
47	391-7230	Office Equip-General		-	-	-	5.000%	-	-	-	-	-	-	-
48	391-7232	Computer Eq - Misc		-	-	-	14.290%	-	-	-	-	-	-	-
49	391-7260	Stores Equipment		-	-	-	6.670%	-	-	-	-	-	-	-
50	393-7365	Tools/Work Equip-Ent		-	-	-	8.330%	-	-	-	-	-	-	-
51	394-7362	Shop Equip (Entex)		-	-	-	6.670%	-	-	-	-	-	-	-
52	394-7384	Garage Equip (Entex)		-	-	-	8.330%	-	-	-	-	-	-	-
53	394-7366	Lab Equipment		-	-	-	6.670%	-	-	-	-	-	-	-
54	395-7370	Comm Equipment		-	-	-	5.000%	-	-	-	-	-	-	-
55	397-7390	Comm Eq - Mtr Rol/Ents		(1,722)	-	(1,722)	5.000%	(86)	-	(86)	-	(1,722)	-	
56	397-7420	Misc Equipment		-	-	-	6.670%	-	-	-	-	-	-	-
57	398-7450	Misc Equipment		-	-	-	6.670%	-	-	-	-	-	-	-
58		Subtotal		\$ (1,722)	\$ -	\$ (1,722)		\$ (86)	\$ -	\$ -	\$ (1,722)	\$ -	\$ -	
59				\$ (1,722)	\$ -	\$ (1,722)		\$ (86)	\$ -	\$ -	\$ (1,722)	\$ -	\$ -	
60				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7. TRANSPORTATION & MWE EQUIPMENT														
61	392-7300	Autos	(1)	\$ -	\$ -	\$ -	13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	392-7320	Trucks		(25,724)	-	(25,724)	13.060%	(3,360)	-	(3,360)	-	(25,724)	-	
63	392-7340	Trailers		-	-	-	13.060%	-	-	-	-	-	-	-
64	396-7380	Power Oper. Equipment		-	-	-	10.640%	-	-	-	-	-	-	-
65		Subtotal		\$ (25,724)	\$ -	\$ (25,724)		\$ (3,360)	\$ -	\$ -	\$ (3,360)	\$ -	\$ -	
66				\$ (25,724)	\$ -	\$ (25,724)		\$ (3,360)	\$ -	\$ -	\$ (3,360)	\$ -	\$ -	
67		TOTAL		\$ (653,498)	\$ -	\$ (653,498)		\$ (25,322)	\$ -	\$ -	\$ (25,322)	\$ -	\$ -	
68				\$ (653,498)	\$ -	\$ (653,498)		\$ (25,322)	\$ -	\$ -	\$ (25,322)	\$ -	\$ -	

CenterPoint Energy Resources Corp.d\bia CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
Three month period ending December 31, 2017
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
69		Rate Base Adjustments												
70	376-6951	8.209 Asset STXG376016951		\$ -		\$ -	3.950%	\$ -	\$ -		\$ -			
71	376-6952	8.209 Asset STXG376016952					2.670%							
72	380-7022	8.209 Asset STXG380017022					4.740%							
73	380-7023	8.209 Asset STXG380017023					4.030%							
74		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		98.2221%	\$ -
75		Less All Travel, Meals, Business Entertainment												
76		Retirement Work in Progress												
77		Adjusted Total		\$ (653,499)	\$ -	\$ (653,499)		\$ (25,322)	\$ -	\$ -	\$ (653,499)		98.2221%	\$ (24,672)
78														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enxas and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 12 month period ending December 31, 2018
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. -10559	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		1. INTANGIBLE PLANT												
11	302-6010	Perpetual F&C	(1)				0.000%							
12	303-6030	P/L Intercom/Other					1.370%							
13	303-6030	Misc Intang Plant		(19,446)			1.810%							
14	303-6035	Misc Intang Plant					0.000%					(19,446)		
15	303-6035	Misc Intang Plant		(41,841)			10.000%	(8,358)						
16	303-6035	Misc Intang Plant					20.000%							
17	303-6050	Software - Misc					0.000%							
18	303-6050	Software - Misc					20.000%							
19	303-6050	Software - SAP					10.000%							
20		Subtotal		\$ (61,286)		\$ (61,286)		\$ (8,358)				\$ (61,286)		
21														
22		5. DISTRIBUTION PLANT												
23	374-6840	Land - General	(1)				0.000%							
24	374-6890	Ld Rte-Row-Gen Dist					1.370%							
25	375-6900	Struct-Cg Mtl Ind M/R					1.810%							
26	376-6940	Mains-Pon Cast Iron					0.000%							
27	376-6951	Mains - Steel		(358,126.41)			3.950%	(14,146)				(358,126)		
28	376-6952	Mains - Plastic		(230,954.45)			2.970%	(6,166)				(230,954)		
29	376-6980	M/R Stat Equip-Gen		(58,941.73)			3.690%	(2,157)				(58,941)		
30	376-7000	M/R Stat Eq - Cbrd Eq					6.530%							
31	376-7010	M/R Stat Eq - City Ct					3.500%	(4,025)				(115,012)		
32	380-7022	Services - Steel		(225,476.76)			4.740%	(10,688)				(225,477)		
33	380-7023	Services - Plastic		(931,046.16)			4.030%	(33,341)				(931,046)		
34	381-7050	Meters-Domestic/Small - M&R		(953,084.70)			3.990%	(33,341)				(953,085)		
35	382-7080	M/R Install-Dom/Small		(958,281.82)	60	(958,221.82)	3.330%	(11,962)				(958,222)		
36	382-7090	M/R Install-Ind/Large		(10,535.15)			4.050%	(427)				(10,535)		
37	383-7120	Reg - Domestic/House - M&R		(25,783.51)			3.450%	(890)				(25,784)		
38	383-7130	Reg - Industrial					3.880%							
39	385-7150	Ind. M/R Stat Equip					2.540%							
40	387-7160	Other Eq - Crg Equip					2.690%							
41		Subtotal		\$ (2,068,242)	\$ 60	\$ (2,068,182)		\$ (75,772)				\$ (2,068,182)		
42														
43		6. GENERAL PLANT												
44	389-7180	Land	(1)				0.000%							
45	390-7200	Struct/Impr					2.920%							
46	390-7225	Leasehold Improvements					6.670%							
47	391-7230	Furniture & Equip					5.000%							
48	391-7232	Office Equip-General					5.000%							
49	391-7260	Computer Eq - Misc					14.290%							
50	393-7355	Stores/Work Equip-Ert	(9)				6.670%							
51	394-7362	Tools/Work Equip-Ert					14.290%							
52	394-7364	Shop Equip (Entex)					8.330%							
53	394-7366	Garage Equip (Entex)					8.330%							
54	395-7370	Lab Equipment					6.670%							
55	397-7390	Comm Equipment					5.000%							
56	397-7420	Comm Eq - M/R R/Ents					5.000%	(11,041)				(11,041)		
57	398-7450	Misc Equipment		(220,814)			6.670%					(220,814)		
58		Subtotal		\$ (220,814)		\$ (220,814)		\$ (11,041)				\$ (220,814)		
59														
60		7. TRANSPORTATION & MWE EQUIPMENT												
61	382-7300	Autos	(1)				13.060%							
62	382-7320	Trucks					13.060%							
63	382-7340	Trailers		(260,022)			10.640%	(33,959)				(260,022)		
64	382-7340	Power Oper. Equipment		(13,315)				(1,739)				(13,315)		
65	382-7340	Power Oper. Equipment		(99,770)				(10,615)				(99,770)		
66		Subtotal		\$ (373,107)		\$ (373,107)		\$ (46,313)				\$ (373,107)		
67		TOTAL		\$ (2,723,449)	\$ 60	\$ (2,723,389)		\$ (141,494)				\$ (2,723,389)		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 12 month period ending December 31, 2018
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 10669	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
69		Rate Base Adjustments												
70	375-6951	8,209 Asset STXG376016951				\$ -	3.950%	\$ -	\$ -		\$ -			
71	375-6952	8,209 Asset STXG376016952				\$ -	2.670%	\$ -	\$ -		\$ -			
72	380-7022	8,209 Asset STXG380017022				\$ -	4.740%	\$ -	\$ -		\$ -			
73	380-7023	8,209 Asset STXG380017023				\$ -	4.030%	\$ -	\$ -		\$ -			
74		Subtotal				\$ -		\$ -	\$ -		\$ -		98.2221%	\$ -
75		Less All Travel, Meals, Business Entertainment												
76		Retirement Work in Progress				\$ (2,723,449)		\$ (141,494)	\$ -		\$ -	\$ (2,723,389)	98.2221%	\$ (138,970)
77		Adjusted Total				\$ (2,723,449)		\$ (141,494)	\$ -		\$ -	\$ (2,723,389)	98.2221%	\$ (138,970)
78						\$ (2,723,449)		\$ (141,494)	\$ -		\$ -	\$ (2,723,389)	98.2221%	\$ (138,970)

CenterPoint Energy Resources Corp/d/b/a CenterPoint Energy, Entex and CenterPoint Energy, Texas Gas ("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 3 Month Period Ending December 31, 2017
 Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
												= (g) - (l)		= (m) * (n)	= (o) * (n)		
1. INTANGIBLE PLANT																	
11	303-6035	Misc Intang Plant - Gen					0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
12	303-6035	Misc Intang Plant - Gen					10.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
13	303-6035	Misc Intang Plant - Gen					20.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
14	303-6050	Software - Misc - Gen					0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
15	303-6050	Software - Misc - Gen					10.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
16	303-6050	Software - Misc - Gen					20.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
17	303-6060	Software - Sap - Gen						\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
18		Subtotal						\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
5. DISTRIBUTION PLANT																	
19	387-7160	Other Eq - Cntr Equip - Gen					2.690%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
20		Subtotal						\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
6. GENERAL PLANT																	
21	390-7225	Leasehold Improvements - 15Yr Gen					6.670%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
22	390-7225	Leasehold Improvements - 5Yr Gen					20.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
23	391-7230	Furniture & Equip - Gen					5.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
24	391-7232	Office Equip-General - Gen					5.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
25	391-7260	Computer Eq - Misc - TX Gas Support					14.290%	3,153	3,153		22,063	22,063	8.49%	1,873	268		
26	391-7260	Computer Eq - Misc - Gen					14.290%	14,969	14,969		104,753	104,753	7.42%	7,773	1,111		
27	391-7300	Commn Eq - Gen					5.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
28	391-7300	Misc Eq - TX Gas Support					6.670%	\$ -	\$ -	\$ -	\$ -	\$ -	8.49%	\$ -	\$ -		
29	391-7460	Misc Eq - Gen					6.670%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
30		Subtotal						\$ 18,122	\$ 18,122	\$ -	\$ 126,815	\$ 126,815		\$ 9,646	\$ 1,376		
7. TRANSPORTATION & MWE EQUIPMENT																	
31	392-7300	Autos - Gen					13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
32	392-7300	Autos - TX Gas Support					13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	8.49%	\$ -	\$ -		
33	392-7320	Trucks - Gen					13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
34	392-7320	Trucks - TX Gas Support					13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	8.49%	\$ -	\$ -		
35	392-7320	Trailers - Gen					13.060%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
36	392-7320	Power Oper Equip - Gen					10.640%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
37		Subtotal						\$ 18,122	\$ 18,122	\$ -	\$ 126,815	\$ 126,815		\$ 9,646	\$ 1,376		
38		TOTAL						\$ 18,122	\$ 18,122	\$ -	\$ 126,815	\$ 126,815		\$ 9,646	\$ 1,376		
39		Rate Base Adjustments						\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
40		Less All Travel, Meals, Business Entertainment						\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
41		Retirement Work in Progress						\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
42		Adjusted Total						\$ 18,122	\$ 18,122	\$ -	\$ 126,815	\$ 126,815		\$ 9,646	\$ 1,376		
43								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
44								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
45								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
46								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
47								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
48								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
49								\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
50								\$ 18,122	\$ 18,122	\$ -	\$ 126,815	\$ 126,815		\$ 9,646	\$ 1,376		
														\$ 9,646	\$ 1,376		\$ 1,354

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Enterp and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjustment Application
 12 Month Period Ending December 31, 2018
 Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
												= (g) - (l)		= (m) * (n)	= (i) * (n)			
11		1. INTANGIBLE PLANT																
12	303-6095	Misc Intang Plant - Gen					0.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
13	303-6095	Misc Intang Plant - Gen					10.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
14	303-6095	Misc Intang Plant - Gen					20.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
15	303-6050	Software - Misc - Gen					0.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
16	303-6050	Software - Misc - Gen					20.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
17	303-6090	Software - Sap - Gen					10.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
18		Subtotal						\$ -	\$ -		\$ -			\$ -	\$ -			
19																		
20		5. DISTRIBUTION PLANT																
21	387-7160	Other Eq - Chl Equip - Gen					2.690%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
22		Subtotal						\$ -	\$ -		\$ -			\$ -	\$ -			
23																		
24		6. GENERAL PLANT																
25	390-7225	Leasehold Improvments - 15Yr Gen					6.670%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
26	390-7225	Leasehold Improvments - 5Yr Gen					20.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
27	391-7230	Furniture & Equip - Gen					5.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
28	391-7232	Office Equip-General - Gen					5.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
29	391-7260	Computer Eq - Misc - TX Gas Support		179,839		179,839	14.290%	26,699			179,839		8.44%	15,178	2,169			
30	391-7260	Computer Eq - Misc - Gen		1,873,945		1,873,945	14.290%	267,787			1,873,945		7.39%	136,485	19,789			
31	391-7390	Commn Eq - Gen					5.000%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
32	395-7450	Misc Eq - TX Gas Support					6.670%	\$ -	\$ -		\$ -		8.44%	\$ -	\$ -			
33	395-7450	Misc Eq - Gen					6.670%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
34		Subtotal						\$ 293,486	\$ -	\$ -	\$ -	2,053,784		\$ 153,663	\$ 21,958			
35																		
36		7. TRANSPORTATION & MWE EQUIPMENT																
37	392-7300	Autos - Gen					13.060%	\$ 4,262.31	\$ -		\$ -	32,636.40		\$ 2,411.63	\$ 314.98			
38	392-7300	Autos - TX Gas Support					13.060%	\$ -	\$ -		\$ -		8.44%	\$ -	\$ -			
39	392-7320	Trucks - Gen					13.060%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
40	392-7320	Trucks - TX Gas Support					13.060%	\$ -	\$ -		\$ -		8.44%	\$ -	\$ -			
41	392-7320	Trailers - Gen					13.060%	\$ -	\$ -		\$ -		7.39%	\$ -	\$ -			
42	395-7390	Power Oper Equip - Gen					10.640%	\$ -	\$ -		\$ -	32,636		\$ -	\$ -			
43		Subtotal						\$ 4,262.31	\$ -	\$ -	\$ -	32,636		\$ 2,412	\$ 315			
44																		
45		TOTAL						\$ 297,748	\$ -	\$ -	\$ -	2,086,420		\$ 156,075	\$ 22,273			
46																		
47		Rate Base Adjustments					0.000%	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -			
48		Less All Travel, Meals, Business Entertainment						\$ -	\$ -	\$ -	\$ -			\$ -	\$ -			
49		Retirement Work in Progress						\$ 297,748	\$ -	\$ -	\$ -	2,086,420		\$ 156,075	\$ 22,273			
50		Adjusted Total						\$ 297,748	\$ -	\$ -	\$ -	2,086,420		\$ 156,075	\$ 22,273		88.2221%	\$ 21,877

CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Texas Gas ("CenterPoint Energy - South Texas Division")
 Retirement Plan - CenterPoint Energy Texas Gas
 3 Month Period Ending December 31, 2017
 Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1. INTANGIBLE PLANT																	
11	303-6035	Misc Intang Plant - Gen		\$ -		\$ -	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	7.42%	\$ -	\$ -		
12	303-6035	Misc Intang Plant - Gen					10.000%						7.42%				
13	303-6035	Misc Intang Plant - Gen					20.000%						7.42%				
14	303-6035	Software - Misc - Gen					20.000%						7.42%				
15	303-6050	Software - Misc - Gen					20.000%						7.42%				
16	303-6050	Software - Misc - Gen					10.000%						7.42%				
17	303-6050	Software - Slip - Gen															
18		Subtotal		\$ -		\$ -		\$ -			\$ -			\$ -	\$ -		
19																	
5. DISTRIBUTION PLANT																	
20	387-7160	Other Eq - Cng Equip - Gen		\$ -		\$ -	2.690%	\$ -	\$ -	\$ -	\$ -		7.42%	\$ -	\$ -		
21		Subtotal		\$ -		\$ -		\$ -			\$ -			\$ -	\$ -		
22																	
23																	
6. GENERAL PLANT																	
24	380-7225	Leasehold Improvements - 15Yr Gen		\$ -		\$ -	6.670%	\$ -	\$ -	\$ -	\$ -		7.42%	\$ -	\$ -		
25	380-7225	Furniture & Equip - Gen					5.000%						7.42%				
26	381-7230	Office Equip-General - Gen					5.000%						7.42%				
27	381-7232	Computer Eq - Misc - TX Gas Support					14.230%						8.49%				
28	381-7280	Computer Eq - Misc - Gen					5.000%						7.42%				
29	381-7280	Comm Eq - Gen					5.000%						7.42%				
30	388-7450	Misc Eq - TX Gas Support					6.670%						8.49%				
31	388-7450	Misc Eq - Gen															
32		Subtotal		\$ -		\$ -		\$ -			\$ -			\$ -	\$ -		
33																	
34																	
7. TRANSPORTATION & MVE EQUIPMENT																	
35	392-7300	Autos - Gen		\$ -		\$ -	13.060%	\$ -	\$ -	\$ -	\$ -		7.42%	\$ -	\$ -		
36	392-7300	Autos - TX Gas Support					13.060%						8.49%				
37	392-7300	Trucks - Gen					13.060%						7.42%				
38	392-7320	Trucks - TX Gas Support		107		107	13.060%	14				107	8.49%	9	1		
39	392-7320	Trailers - Gen					10.640%						7.42%				
40	392-7340	Power Other Equip - Gen															
41		Subtotal		\$ 107		\$ 107		\$ 14			\$ 14			\$ 9	\$ 1		
42																	
43																	
44																	
45																	
46																	
47																	
48		Rate Base Adjustments					0.000%						0.000%				
49		Less All Travel Meals Business Entertainment															
50		Less Retirement Work in Progress															
		Adjusted Total		\$ 107		\$ 107		\$ 14			\$ 14			\$ 9	\$ 1		\$ 98,222.1%

CenterPoint Energy Resources Corp.dfile CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - South Texas Division")
 Interim Rate Adjusting Application
 12 Month Period Ending December 31, 2018
 Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref (d)	Retirements Original Cost (e)	Adjustments (f)	Adjusted Additions Original Cost (g)	Depreciation Rate (h)	Depreciation Expense (i)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m)	Allocation Factor (n)	Allocated Cost Expense (o)	Allocated Depreciation Expense (p)	Standard Allocation (q)	Standard Amount (r)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
												= (g) - (l)		= (m) * (n)	= (i) * (n)		
11		1. INTANGIBLE PLANT															
12	303-6035	Misc Intang Plant - Gen	\$	(208,842.78)		\$ (208,842.78)	0.000%	\$ -	\$ -		\$ -	(208,842.78)	7.39%	\$ (15,433.48)	\$ -		
13	303-6035	Misc Intang Plant - Gen					10.000%										
14	303-6035	Misc Intang Plant - Gen		(284,465)		(284,465)	20.000%	(52,893)				(284,465)	7.39%	(19,544)	(3,909)		
15	303-6050	Software - Misc - Gen		(22,545)		(22,545)	0.000%					(22,545)	7.39%	(1,666)			
16	303-6050	Software - Misc - Gen		(1,428,522)		(1,428,522)	20.000%	(285,304)				(1,428,522)	7.39%	(105,420)	(21,064)		
17	303-6060	Software - Sap - Gen					10.000%						7.39%				
18		Subtotal	\$	(1,922,375)		(1,922,375)		(338,197)				(1,922,375)		(142,093)	(24,993)		
19																	
20		5. DISTRIBUTION PLANT															
21	387-7160	Other Eq - Chng Equip - Gen	\$				2.600%										
22		Subtotal	\$														
23																	
24		6. GENERAL PLANT															
25	390-7225	Leasehold Improvements - 15Yr Gen	\$				6.670%										
26	390-7225	Leasehold Improvements - 5Yr Gen					20.000%										
27	391-7230	Furniture & Equip - Gen					5.000%										
28	391-7232	Office Equip-General - Gen					5.000%										
29	391-7260	Computer Eq - Misc - TX Gas Support					14.290%										
30	391-7260	Computer Eq - Misc - Gen		(29,610)		(29,610)	14.290%	(4,231)				(29,610)	7.39%	(2,188.21)	(313)		
31	397-7380	Comm Eq - Gen					5.000%										
32	398-7450	Misc Eq - TX Gas Support					6.670%										
33	398-7450	Misc Eq - Gen					6.670%										
34		Subtotal	\$	(29,610)		(29,610)		(4,231)				(29,610)		(2,188)	(313)		
35																	
36		7. TRANSPORTATION & MWE EQUIPMENT															
37	392-7300	Autos - Gen					13.060%										
38	392-7300	Autos - TX Gas Support					13.060%										
39	392-7320	Trucks - Gen					13.060%										
40	392-7320	Trucks - TX Gas Support					13.060%										
41	392-7340	Trailers - Gen					10.640%										
42	396-7380	Power Oper Equip - Gen		(335,299)		(335,299)	10.640%	(43,790)				(335,299)	7.39%	(24,779)	(3,296)		
43		Subtotal	\$	(346,501)		(346,501)		(1,192)				(346,501)		(25,506)	(68)		
44																	
45		TOTAL	\$	(2,298,486)		(2,298,486)		(387,411)				(2,298,486)		(169,639)	(28,630)		
46																	
47		Rate Base Adjustments															
48		Less All Travel, Meals, Business Entertainment					0.000%										
49		Less Retirement Work in Progress					0.0000%										
50		Adjusted Total	\$	(2,298,486)		(2,298,486)		(387,411)				(2,298,486)		(169,639)	(28,630)		98,2221% \$ (28,121)

**Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - South Texas Division
12 month period ending December 31, 2018**

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2018 (IRA-7)	<u><u>\$ 297,534,578</u></u>
Plant Balance as of 9/30/2017 GUD No. 10669 (IRA-6)	264,525,598
Direct 2018 Additions (IRA-12)	31,291,840
Direct Oct-Dec 2017 Additions	5,094,026
Direct 2018 Retirements (IRA-13)	(2,723,389)
Direct Oct-Dec 2017 Retirements	(653,498)
Prior year adjustments	-
Rounding Differences	-
Allocation Factor Differences	-
Ending Balance	<u><u>\$ 297,534,578</u></u>
IRA-7 Ending Balance Difference	<u><u>(0)</u></u>

**Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - South Texas Division
For the 15 month period ending December 31, 2018**

	Plant Book Balance
STX Ending Book Plant Balance as of 12/31/2018 (IRA-10)	<u><u>\$ 705,520</u></u>
STX Plant Balance as of Sept 30, 2017 GUD No. 10669 (IRA-9)	728,290
Allocated 2018 Additions (IRA-14)	156,075
Allocated Oct-Dec 2017 Additions	9,646
Allocated 2018 Retirements (IRA-15)	(169,858)
Allocated Oct-Dec 2017 Retirements	9
Prior year adjustments*	(15,400)
Rounding Differences	-
Allocation Factor difference due to asset reclass**	(232)
Allocation factor differences resulting from allocation factor changes between 2017 and current 2018 allocation factors	(3,009)
Ending Balance	<u><u>\$ 705,520</u></u>
IRA-10 Ending Balance Difference	<u><u>(0)</u></u>

<u>*Prior Year Adjs per GUD 10669:</u>		<u>STX Alloc Factor</u>	
G39201 7300 - Adjustments from TXG	(181,395)	8.49%	(15,400.44)

<u>**Re-Class:</u>			
391-7260 GEN	22,062.60	7.39%	1,630.43
391-7260 TX Gas	<u>(22,062.60)</u>	8.44%	<u>(1,862.08)</u>
Allocation Factor difference due to reclass	-		<u>(231.66)</u>

* Prior period adj from GUD 10669, not yet reflected in SAP

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Calculation of Federal Income Tax

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(g)	(h)
					Prior Year	Current Year		
10	Return on Investment							
11	Invested Capital				\$ 186,068,333	\$ 211,647,303		
12	Rate of Return				8.1116%	8.1116%		
13	Return on Investment				\$ 15,093,119	\$ 17,167,983		
14								
15	Interest Expense							
16	Invested Capital				\$ 186,068,333	\$ 211,647,303		
17	Weighted Cost of Debt				2.7216%	2.7216%		
18	Interest Expense				\$ 5,064,036	\$ 5,760,193		
19								
20	After Tax Income				\$ 10,029,083	\$ 11,407,790		
21								
22	Gross-up Factor				=1+(E26/(1-E26))	=1+(H26/(1-H26))		1.265822785
23								
24	Before Tax Return				\$ 12,695,042	\$ 14,440,240		
25								
26	Federal Income Tax Rate				21%	21%		
27								
28	Federal Income Tax				\$ 2,665,959	\$ 3,032,450		
29								
30	Change in Federal Income Tax					\$ 366,492		

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description (b)	Beginning Tax (5) (c)	Change (d)	Current Tax (e)	Notes: (f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 1,489,451	\$ 180,072	\$ 1,669,523	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				(7)
17	City Franchise Fee				(7)
18	Over/Under Recovery of City and State GRT				(7)
19	Pipeline Safety Fee				(8)
20	State Margin				
21	Total Revenue Related Taxes	\$ -	\$ 29,117	\$ -	
22					
23					
24	TOTAL TAXES OTHER THAN INCOME	\$ 1,489,451	\$ 209,189	\$ 1,669,523	
25					
26					
27					
28	Ad Valorem Tax Change:				
29	Gross Plant at 12/31/2018	Standard Allocation	293,630,309		
30	Ad Valorem Tax Rate per GUD No. 10669	98.22221%	0.5717%		
31	Ad Valorem Tax at 12/31/2018		1,678,635		
32	Ad Valorem tax True Up (GRIP Test Year 12/31/2017)		(9,112)		
33	Ad Valorem Tax at 12/31/2018 with True Up		1,669,523		
34	Ad Valorem Tax per GUD No. 10669		1,489,451		
35	Change		\$ 180,072		(6)
36					
37	State Margin Tax Change:				
38	Incremental Texas Gross Margin Tax Base (IRA-5 Line 25, col. g)		\$ 3,862,246		
39	Texas Gross Margin Tax Rate		0.750%		
40	CHANGE IN STATE MARGIN TAX		\$ 29,117		

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Footnotes


IRA Schedule	Reference	Comments
(a)	(b)	(c)
	1	Only applicable FERC functions are included in the report.
	2	Retirement Work in Progress is included in the report.
	3	This schedule takes the difference between schedules IRA-8 and IRA-7.
	4	The depreciation rate is an overall average.
IRA-21		Column (c) is the amount authorized in GUD No. 10669 - Standard Sales Service amount.
IRA-21	6	Adjustment based on same methodology from GUD No. 10669
IRA-21	7	Revenue-related taxes are recovered through tariff provisions other than the base tariff rates (i.e., Rider FFA-4 and Rider TA-10).
IRA-21	8	Pipeline Safety fee collected pursuant to Rule §8.201–Pipeline Safety Program Fees, Texas Administrative Code as applicable to the Railroad Commission of Texas.
IRA-7	9	Asset account added 2018
IRA-16	(A)	Asset was unitized incorrectly to South Texas Division. It will be corrected to Houston division in 2019
IRA-13	(A)	This asset was retired in incorrect division. It will be corrected to Houston division in 2019
IRA-13	(B)	These line items are for the divisions' correction of previous unitizations

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - South Texas Division")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2018
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - South Texas Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 15 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

March 15, 2019
Date



Signature

Name: Kristie Colvin

Title: Senior Vice President and Chief Accounting Officer

Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5350

Email address: Kristie.Colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Mary A. Kirk

Title: Director, Accounting

Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: (713) 207-5236

Email address: Mary.Kirk@centerpointenergy.com