



**Interim Rate Adjustment Application**

**of**

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")**

**to the**

**Railroad Commission of Texas**

**for the**

**12 Month Period Ending December 31, 2022**

This is an original submission.

Date of Submission: March 2, 2023

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
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**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**General Information**

1. Provide the exact name of the utility.  
 CenterPoint Energy Resources Corp.  
 d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
 ("CenterPoint Energy - Houston Division")
2. Provide the date when the utility was originally organized.  
 August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.  
 None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.  
 Name: Keith L.Wall  
 Title: Director of Regulatory Affairs  
 Address: 1111 Louisiana  
 Houston, TX 77002  
  
 Phone: (713) 207- 5946  
 Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).  
 Name: Jeff Garmon  
 Title: Director, Regulatory Reporting  
 Address: P.O. Box 4567  
 Houston, TX 77210-4567  
  
 Phone: (713) 207-8786  
 Email: JEFF.GARMON@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.  
 1111 Louisiana St.,  
 Houston, TX 77002
7. This rate adjustment will impact the:  
 Initial Block Rate  
 Monthly Customer Charge
8. How many months are included in the filing period?  
 12
9. In what year does the test period end?  
 2022
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)  
 Month (MM) 12  
 Day (DD) 31  
 Year (YYYY) 2021
11. What is the submission date for this filing?  
 March 2, 2023
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)  
 an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.  
 Case No. 0008827 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.  
 10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?  
 \$ 6.8662 at a 14.95 pressure base for all rate classes
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?  
 35% Please refer to Note 1 below.
17. What is the ad valorem tax rate based on the most recent rate case?  
 0.7808%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:  

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
<b>Total</b>	<b>100.00%</b>	<b>15.6853%</b>	<b>8.0237%</b>
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2022**  
**Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Kimberly Middleton that notice will be provided, included in the filing package in the section marked "Affidavits."

## **CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT**

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 2, 2023. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Magnolia, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 1, 2023.

<b>Rate Schedule</b>	<b>Current Customer Charge</b>	<b>Proposed 2023 Interim Rate Adjustment*</b>	<b>Adjusted Charge</b>	<b>Increase Per Bill</b>
R-2095-I-GRIP 2023; R-2095-U-GRIP 2023 Residential	\$19.74 per customer per month	\$2.47 per customer per month	\$22.21 per customer per month	\$2.47 per customer per month
GSS-2095-I-GRIP 2023; GSS-2095-U-GRIP 2023 General Service Small	\$24.50 per customer per month	\$3.73 per customer per month	\$28.23 per customer per month	\$3.73 per customer per month
GSLV-626-I-GRIP 2023; GSLV-626-U-GRIP 2023 General Service Large Volume	\$290.11 per customer per month	\$70.73 per customer per month	\$360.84 per customer per month	\$70.73 per customer per month

\* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2023 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at [CenterPointEnergy.com/houstongrip](http://CenterPointEnergy.com/houstongrip).

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00012779 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 1, 2023

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Bill Comparisons

Line No.	Rate Class	Rate	Current <sup>(1)</sup>	Proposed	Difference	% Change
<b>Current and Proposed Bill Information - With Gas Cost</b>						
1	Residential					
2		Customer Charge	\$19.74	\$22.44	\$2.70	13.68%
3		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
4		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$45.72	\$48.42	\$2.70	5.91%
5						
6	Commercial - Small					
7		Customer Charge	\$24.50	\$28.58	\$4.08	16.65%
8		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
9		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$149.52	\$153.60	\$4.08	2.73%
10						
11	General Service - Large Volume					
12		Customer Charge	\$290.11	\$367.48	\$77.37	26.67%
13		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
14		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$1,887.77	\$1,965.14	\$77.37	4.10%
15						
16						
17	<b>Current and Proposed Bill Information - Without Gas Cost</b>					
18	Residential					
19		Customer Charge	\$19.74	\$22.44	\$2.70	13.68%
20		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
21		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$22.19	\$24.89	\$2.70	12.17%
22						
23	Commercial - Small					
24		Customer Charge	\$24.50	\$28.58	\$4.08	16.65%
25		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
26		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$33.94	\$38.02	\$4.08	12.02%
27						
28	General Service - Large Volume					
29		Customer Charge	\$290.11	\$367.48	\$77.37	26.67%
30		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
31		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$459.34	\$536.71	\$77.37	16.84%
32						
33						
34						

35 <sup>(1)</sup> Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.

36 \*\* Average monthly bill calculated using \$6.8662 per Mcf cost of gas, or \$0.68662 per Ccf of gas.



CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 0008827			Ref	As of 12/31/2022	Change in Investment
(a)	(b)	As of 12/31/2021	Adjustments	(e)	(f)	(g)	
		(c)	(d)			= (f) - (c) + (d)	
11	Direct Utility Plant Investment	\$ 1,772,649,144	\$ -		\$ 1,999,949,300	\$ 227,300,156	
12	Direct Accumulated Depreciation	685,310,832	-		690,158,641	4,847,809	
13	Allocated Utility Plant Investment (If applicable)	5,525,802	-		4,973,626	(552,176)	
14	Allocated Accumulated Depreciation (If applicable)	3,614,398	-		3,481,494	(132,904)	
15	Miscellaneous Adjustments	9,848,262	-		16,941,537	7,093,275	
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 1,099,097,979</u>	<u>\$ -</u>		<u>\$ 1,328,224,328</u>	<u>\$ 229,126,349</u>	
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					8.0237%	
20	Return					\$ 18,384,312	
21	Depreciation Expense					\$ 12,278,067	
22	Property-related Taxes (Ad Valorem)					\$ 1,374,705	
23	Revenue-related Taxes and State Margin Tax					\$ 291,454	
24	Federal Income Tax					\$ 6,532,004	
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 38,860,543</u>	
26							
27	<b>Interim Rate Adjustment Amount per Rate Class:</b>						
			<b>Allocation Factors</b>			<b>Total Service Area: RRC Jurisdiction:</b>	
28	Residential		per GUD No. 10567:			\$ 35,044,283 \$ 18,453,245	
29	Commercial		90.1796%			2,555,547 1,097,283	
30	General Service-Large Volume		6.5762%			1,260,714 368,745	
31			3.2442%			-	
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 38,860,543 \$ 19,919,273</u>	
33							
34	<b>Monthly Customer Charge Adjustment:</b>						
			<b>Annual Service Area</b>	<b>Annual RRC</b>	<b>Monthly Customer</b>		
35	Residential		Bill Count:	Jurisdiction Bill	Charge Adjustment:		
36	Commercial		12,974,995	6,834,535	\$ 2.70		
37	General Service-Large Volume		626,848	268,942	\$ 4.08		
38			16,295	4,766	\$ 77.37		
39			<u>13,618,138</u>	<u>7,108,243</u>	-		
40	- OR -						
41	<b>Monthly Initial Block Rate Adjustment:</b>						
			<b>Annual Service Area</b>	<b>Annual RRC</b>	<b>Monthly Initial Block</b>		
42	Residential		Volumes:	Jurisdiction	Rate Adjustment:	-	
43	Commercial					-	
44	General Service-Large Volume					-	
45						-	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 1,772,649,144	\$ 1,999,949,300	\$ 227,300,156
2	Direct Accumulated Depreciation	685,310,832	690,158,641	4,847,809
3	Allocated Utility Plant Investment (If applicable)	5,525,802	4,973,626	(552,176)
4	Allocated Accumulated Depreciation (If applicable)	3,614,398	3,481,494	(132,904)
5	Miscellaneous Adjustments	9,848,262	16,941,537	7,093,275
6	Net Investment	<u>\$ 1,099,097,979</u>	<u>\$ 1,328,224,328</u>	<u>\$ 229,126,349</u>
7				
8	Change in New Investment		\$ 229,126,349	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		18,384,312	
11	Change in Depreciation Expense		12,278,067	
12	Change in Property-related Taxes (Ad Valorem)		1,374,705	
13	Change in Federal Income Tax		6,532,004	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		38,569,089	
15	Change in Revenue-related Taxes and State Margin Tax		<u>291,454</u>	
16	Interim Rate Adjustment Amount		<u>\$ 38,860,543</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas

Interim Rate Adjustment Application - Houston Division

12 Month Period Ending December 2022

Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills <sup>(1)</sup>	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills <sup>(2)</sup>	RRC Interim Rate Adjustment
1	Residential	38,860,543	90.1796%	\$ 35,044,283	12,974,995	\$2.70	\$2.70	6,834,535	\$ 18,453,245
2	Commercial - Small	38,860,543	6.5762%	2,555,547	626,848	\$4.08	\$4.08	268,942	1,097,283
3	General Service - Large Volume	38,860,543	3.2442%	1,260,714	16,295	\$77.37	\$77.37	4,766	368,745
4	Total		100.0000%	\$ 38,860,543	13,618,138			7,108,243	\$ 19,919,273
5									

<sup>(1)</sup> From WP Customer Count

<sup>(2)</sup> From WP Cust Count Cities Under RRC







CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
 Interim Rate Adjustment Application - Houston Division  
 12 Month Period Ending December 2022  
 Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10587	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation
72										
73										

<sup>(1)</sup> The depreciation rate is an overall average.

<sup>(2)</sup> From WP Meets

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
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72 <sup>(1)</sup>The depreciation rate is an overall average.

73 <sup>(2)</sup>From WP Meas





CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
 Infirm Rate Adjustment Application - Houston Division  
 12 Month Period Ending December 2022  
 Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. as of 12/31/21	Depreciation Rate per GUID No. 10587	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation
1	<b>Intangible Plant</b>											
2		30301.6035-05: Misc Intangible Plant	Entex Corp	\$ 12,169	20.00%	\$ -	\$ -	\$ -	50.98%	\$ -	\$ -	\$ -
3		30301.6035-06: Misc Intangible Plant	Entex Corp	-	0.00%	-	-	-	50.98%	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	10.00%	-	-	-	50.98%	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	20.00%	32,753	36,509	128,258	50.98%	83,488	16,688	18,102
6		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	50.98%	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,899,807	291,343	50.98%	1,117,048	111,705	968,522
8		<b>Subtotal Intangible Plant</b>		<b>\$ 2,354,917</b>		<b>\$ 251,868</b>	<b>\$ 1,935,316</b>	<b>\$ 419,601</b>		<b>\$ 1,200,537</b>	<b>\$ 128,402</b>	<b>\$ 986,624</b>
9	<b>Production Plant</b>											
10		30401.6080: LAND - PROD PLANT	Houston, Comroe & Tx Coast Reg Area	-	0.00%	-	-	-	76.47%	-	-	-
11		<b>Subtotal Production Plant</b>										
12	<b>Distribution Plant</b>											
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	50.98%	-	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	50.98%	-	-	-
15		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	50.98%	-	-	-
16		<b>Subtotal Distribution Plant</b>										
17	<b>General Plant</b>											
18		39001.7200: GEN STRUCT/MPR	Entex Corp	12,169	2.92%	355	-	12,169	50.98%	6,204	181	-
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	50.98%	-	-	-
20		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	Entex Corp	285,787	5.00%	14,289	162,414	123,373	50.98%	145,694	7,285	62,798
21		39102.7260: COMPUTER EQ - GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	50.98%	669,417	38,471	667,964
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	4,020,381	14.29%	574,510	2,861,643	1,358,718	50.98%	2,049,580	292,885	1,356,905
23		39102.7260: COMPUTER EQ - MISC	Houston, Comroe & Tx Coast Reg Area	14,367	14.29%	2,053	7,460	6,906	76.47%	10,986	1,570	5,705
24		39101.7390: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,310,041	14.29%	187,205	637,972	672,069	61.86%	810,391	115,805	384,649
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	22,324	5.00%	1,116	16,837	5,487	50.98%	11,381	569	8,583
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.67%	9,508	106,645	35,872	50.98%	72,655	4,846	54,388
27		<b>Subtotal General Plant</b>		<b>\$ 7,122,852</b>		<b>\$ 854,904</b>	<b>\$ 4,904,906</b>	<b>\$ 2,218,975</b>		<b>\$ 3,778,300</b>	<b>\$ 458,745</b>	<b>\$ 2,572,018</b>
28	<b>Transportation &amp; Power Operated Equipment</b>											
29		38201.7300: AUTOS	Entex Corp	305,849	13.06%	39,844	131,218	174,631	50.98%	155,922	20,363	66,895
30		38201.7300: TRUCKS	Houston, Comroe & Tx Coast Reg Area	475,995	13.06%	62,165	80,731	395,264	76.47%	303,993	47,538	61,735
31		38201.7300: TRUCKS	Entex Corp	280,196	13.06%	36,594	62,537	217,659	70.94%	214,266	27,983	47,769
32		38201.7300: TRUCKS	Houston, Comroe & Tx Coast Reg Area	-	13.06%	-	66,858	2,428	61.86%	-	-	55,715
33		38201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(6,959)	6,959	61.86%	-	-	(5,542)
34		38201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	50.98%	-	-	-
35		39801.7390: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	50.98%	-	-	-
36		<b>Subtotal Transportation &amp; Power Operated Equipment</b>		<b>\$ 1,062,040</b>		<b>\$ 138,702</b>	<b>\$ 278,156</b>	<b>\$ 768,884</b>		<b>\$ 724,181</b>	<b>\$ 96,894</b>	<b>\$ 178,213</b>
37	<b>Total</b>											
38				<b>\$ 10,540,838</b>		<b>\$ 1,265,475</b>	<b>\$ 7,118,378</b>	<b>\$ 3,422,481</b>		<b>\$ 5,713,017</b>	<b>\$ 681,031</b>	<b>\$ 3,736,854</b>

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	<b>Intangible Plant</b>								
2		30301.6035-05: Misc Intangible Plant	Entex Corp	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
3		30301.6035-10: Misc Intangible Plant	Entex Corp	-	96.723%	-	-	-	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	65,386	96.723%	80,752	16,150	17,509	63,243
5		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	96.723%	-	-	-	-
6		30301.6060: SOFTWARE - SAP	Entex Corp	148,527	96.723%	1,080,443	108,044	938,783	143,660
7				\$ 213,913		\$ 1,161,195	\$ 124,195	\$ 954,292	\$ 208,903
8			<b>Subtotal Intangible Plant</b>						
9	<b>Production Plant</b>	30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
10			<b>Subtotal Production Plant</b>						
11	<b>Distribution Plant</b>	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	96.723%	-	-	-	-
12		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	96.723%	-	-	-	-
13		38701.7160: OTHER EQ - ONG EQUIP	Entex Corp	-	96.723%	-	-	-	-
14			<b>Subtotal Distribution Plant</b>						
15				\$ -		\$ -	\$ -	\$ -	\$ -
16	<b>General Plant</b>	39001.7200: GEN STRUCT/IMPR	Entex Corp	6,204	96.723%	6,000	175	-	6,000
17		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	62,886	96.723%	140,920	7,046	80,085	80,834
18		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	1,453	96.723%	647,480	32,374	646,074	1,406
19		39102.7260: COMPUTER EQ - GENERAL	Entex Corp	692,675	96.723%	1,892,415	283,287	1,312,440	669,976
20		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	5,281	96.723%	10,626	1,518	5,518	5,108
21		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	415,742	96.723%	783,835	112,010	381,717	402,118
22		39701.7360: COMMUNICATION EQUIPMENT	Entex Corp	2,797	96.723%	11,008	550	8,302	2,705
23		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	18,288	96.723%	70,274	4,687	52,586	17,688
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	347	96.723%	1,927	129	1,011	316
25			<b>Subtotal General Plant</b>			\$ 3,654,485	\$ 441,777	\$ 2,487,733	\$ 1,166,752
26				\$ 1,208,282					
27	<b>Transportation &amp; Power Operated Equipment</b>								
28		39201.7300: AUTOS	Entex Corp	89,027	96.723%	150,812	19,686	64,703	86,110
29		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	302,258	96.723%	352,065	45,860	59,712	292,553
30		39201.7320: TRUCKS	Entex Corp	(4,769)	96.723%	-	-	4,955	(4,955)
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	183,571	96.723%	207,245	27,066	4,783	183,461
32		39201.7340: TRUCKS	Tx Meters-Regulators & Gas Support	3,542	96.723%	-	-	(5,360)	3,360
33		39201.7340: TRUCKS	Entex Corp	-	96.723%	-	-	-	-
34		39801.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	96.723%	-	-	-	-
35			<b>Subtotal Transportation &amp; Power Operated Equipment</b>			\$ 710,122	\$ 92,742	\$ 172,373	\$ 537,750
36			<b>Operated Equipment</b>						
37			<b>Total</b>			\$ 5,625,802	\$ 658,714	\$ 3,614,398	\$ 1,911,404
38									
39									

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Allocated Current Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2022	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2022	Depreciation Rate per GUID No. 10567	Depreciation Expense	Accumulated Depreciation	Accumulated Adjustments	Adjusted Accumulated Depreciation
1	<b>Intangible Plant</b>										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	-	-	20.00%	\$ -	-	-	\$ -
3		30301 6035-10: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	163,766	-	163,766	10.00%	32,753	68,262	-	68,262
5		30301 6050: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	0.00%	-	-	-	-
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	2,118,922	-	2,118,922
8				<b>2,354,917</b>	<b>-</b>	<b>2,354,917</b>		<b>251,868</b>	<b>2,187,184</b>	<b>-</b>	<b>2,187,184</b>
9	<b>Production Plant</b>										
10		30401 6080: LAND - PROD PLANT	Houston, Comroe & Tx Coast Rtg Area	-	-	-	0.00%	-	-	-	-
11				<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
12				<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
13	<b>Distribution Plant</b>										
14		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-
15		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
16		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-	-
17				<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
18	<b>General Plant</b>										
19		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	-	12,169	2.92%	355	-	-	-
20		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
21		38101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	176,703	-	176,703
22		38102 7260: COMPUTER EQ - GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
23		38102 7260: COMPUTER EQ - MISC	Entex Corp	3,088,876	-	3,088,876	14.29%	442,829	2,186,236	-	2,186,236
24		38102 7260: COMPUTER EQ - MISC	Houston, Comroe & Tx Coast Rtg Area	8,922	-	8,922	14.29%	1,275	4,004	-	4,004
25		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,222,479	-	1,222,479	14.29%	174,692	546,826	-	546,826
26		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	12,625	-	12,625	5.00%	631	8,214	-	8,214
27		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	150,445	-	150,445	6.07%	8,701	104,012	-	104,012
28				<b>3,220</b>	<b>-</b>	<b>3,220</b>	<b>6.07%</b>	<b>215</b>	<b>3,954</b>	<b>-</b>	<b>3,954</b>
29				<b>6,087,619</b>	<b>-</b>	<b>6,087,619</b>		<b>703,645</b>	<b>4,320,144</b>	<b>-</b>	<b>4,320,144</b>
30	<b>Transportation &amp; Power Operated Equipment</b>										
31		36201 7300: AUTOS	Entex Corp	321,903	-	321,903	13.06%	42,041	102,752	-	102,752
32		36201 7300: AUTOS	Houston, Comroe & Tx Coast Rtg Area	477,910	-	477,910	13.06%	62,415	150,296	-	150,296
33		39201 7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
34		39201 7320: TRUCKS	Houston, Comroe & Tx Coast Rtg Area	240,662	-	240,662	13.06%	31,430	79,873	-	79,873
35		39201 7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)
36		39601 7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	13.06%	-	-	-	-
37				<b>1,040,475</b>	<b>-</b>	<b>1,040,475</b>	<b>10.64%</b>	<b>136,886</b>	<b>333,200</b>	<b>-</b>	<b>333,200</b>
38				<b>9,483,011</b>	<b>-</b>	<b>9,483,011</b>		<b>1,098,397</b>	<b>6,840,529</b>	<b>-</b>	<b>6,840,529</b>

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost
1	<b>Intangible Plant</b>										
2		30301 6035-05: Misc Intangible Plant	Entex Corp		50.91%					96.723%	
3		30301 6035-0: Misc Intangible Plant	Entex Corp		50.91%					96.723%	
4		30301 6035-10: Misc Intangible Plant	Entex Corp		50.91%					96.723%	
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	95,504	50.91%	83,373	16,675	34,732	48,621	96.723%	80,641
6		30301 6060: SOFTWARE - MISCELLANEOUS	Entex Corp		50.91%					96.723%	
7		30301 6060: SOFTWARE - SAP	Entex Corp	72,228	50.91%	1,115,515	111,551	1,078,743	36,771	96.723%	1,078,959
8		<b>Subtotal Intangible Plant</b>		<b>167,733</b>		<b>1,198,888</b>	<b>128,226</b>	<b>1,113,495</b>	<b>85,393</b>		<b>1,159,600</b>
9	<b>Production Plant</b>										
10		30401 6080: LAND - PROD PLANT	Houston, Comroe & Tx Coast Rtg Area		76.09%					96.723%	
11		<b>Subtotal Production Plant</b>									
12	<b>Distribution Plant</b>										
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp		50.91%					96.723%	
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp		50.91%					96.723%	
15		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp		50.91%					96.723%	
16		<b>Subtotal Distribution Plant</b>									
17	<b>General Plant</b>										
18		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,189	50.91%	6,195	181	-	6,195	96.723%	5,992
19		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp		50.91%					96.723%	
20		38101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	109,084	50.91%	145,494	7,275	89,980	55,534	96.723%	140,726
21		38102 7260: COMPUTER EQ - GENERAL	Entex Corp	2,850	50.91%	688,498	33,425	667,046	1,451	96.723%	646,591
22		38102 7260: COMPUTER EQ - MISC	Entex Corp	892,640	50.91%	1,577,638	225,444	1,102,831	474,807	96.723%	1,525,938
23		38102 7260: COMPUTER EQ - MISC	Houston, Comroe & Tx Coast Rtg Area	4,918	76.09%	6,788	970	3,046	3,742	96.723%	6,666
24		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	673,653	61.61%	753,170	107,628	386,132	415,038	96.723%	728,488
25		38601 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	4,411	50.91%	6,427	321	4,162	2,246	96.723%	6,217
26		38601 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	29,453	50.91%	69,710	4,430	56,952	13,457	96.723%	64,233
27		38601 7430: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,310	61.61%	1,854	832	1,173	810	96.723%	810
28		<b>Subtotal General Plant</b>		<b>1,767,475</b>		<b>3,232,635</b>	<b>379,806</b>	<b>2,259,322</b>	<b>973,281</b>		<b>3,128,971</b>
29	<b>Transportation &amp; Power Operated Equipment</b>										
30		36201 7300: AUTOS	Entex Corp	219,151	50.91%	193,881	21,403	52,311	111,570	96.723%	159,511
31		36201 7300: AUTOS	Houston, Comroe & Tx Coast Rtg Area	327,614	76.09%	363,842	47,482	114,360	249,282	96.723%	351,725
32		36201 7320: TRUCKS	Entex Corp	(9,237)	50.91%	(6,703)	(4,762)	(4,703)	(2,000)	96.723%	(2,000)
33		36201 7320: TRUCKS	Houston, Comroe & Tx Coast Rtg Area	160,788	76.09%	183,119	23,915	60,776	122,344	96.723%	177,119
34		36201 7340: TRAILERS	Tx Meters-Regulators & Gas Support	8,959	61.61%	-	-	(6,519)	5,519	96.723%	-
35		36601 7380: POWER OPERATED EQUIPMENT	Entex Corp		50.91%					96.723%	
36		<b>Subtotal Transportation &amp; Power Operated Equipment</b>		<b>707,275</b>		<b>710,442</b>	<b>92,810</b>	<b>226,630</b>	<b>484,012</b>		<b>687,355</b>
37		<b>Total</b>		<b>2,642,492</b>		<b>5,142,34</b>	<b>600,842</b>	<b>3,959,447</b>	<b>1,542,686</b>		<b>4,973,626</b>

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	<b>Intangible Plant</b>					
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	16,128	33,613	47,028
6		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	107,886	1,043,393	35,596
8			<b>Subtotal Intangible Plant</b>	<b>\$ 124,024</b>	<b>\$ 1,077,006</b>	<b>\$ 82,594</b>
9	<b>Production Plant</b>	30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	-	-	-
10			<b>Subtotal Production Plant</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
11	<b>Distribution Plant</b>	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-
12		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-
13		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-
14			<b>Subtotal Distribution Plant</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
15	<b>General Plant</b>	38001.7200: GEN STRUCT/IMPR	Entex Corp	175	-	5,982
17		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-
18		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	7,036	87,012	53,715
19		38101.7230: OFFICE EQUIP-GENERAL	Entex Corp	32,330	645,187	1,404
20		38102.7260: COMPUTER EQ - MISC	Entex Corp	218,057	1,066,691	469,248
21		38102.7260: COMPUTER EQ - MISC	Entex Corp	988	2,947	3,620
22		38102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	104,101	327,051	401,437
23		38701.7380: COMMUNICATION EQUIPMENT	Entex Corp	311	4,046	2,172
24		38601.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	4,284	51,217	13,016
25		38601.7430: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	263	1,185	728
26			<b>Subtotal General Plant</b>	<b>\$ 387,360</b>	<b>\$ 2,185,284</b>	<b>\$ 941,357</b>
27	<b>Transportation &amp; Power Operated Equipment</b>	39201.7300: AUTOS	Entex Corp	20,701	50,597	107,914
28		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	45,935	110,613	241,113
29		39201.7300: TRUCKS	Entex Corp	-	4,549	(4,549)
30		39201.7300: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	23,132	58,784	118,335
31		39201.7300: TRUCKS	Tx Meters-Regulators & Gas Support	-	(5,338)	5,338
32		39201.7340: TRAILERS	Entex Corp	-	-	-
33		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-
34			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	<b>\$ 89,769</b>	<b>\$ 219,204</b>	<b>\$ 468,151</b>
35			<b>Total</b>	<b>\$ 891,153</b>	<b>\$ 3,481,494</b>	<b>\$ 1,492,132</b>

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2022 <sup>(1)</sup>	Depreciation Rate per GUD No. 10550	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
1	<b>Intangible Plant</b>								
2		39301.6035.05: Misc. Intangible Plant	Entex Corp	\$ -	20.00%	\$ -	\$ -	\$ -	50.91%
3		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	50.91%
4		39301.6035.10: Misc. Intangible Plant	Entex Corp	-	10.00%	-	-	-	50.91%
5		39301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	32,753	(32,753)	50.91%
6		39301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	50.91%
7		39301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	50.91%
8				\$ -		\$ -	\$ -	\$ -	
9	<b>Production Plant</b>								
10		39401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rig Area	-	0.00%	-	-	-	76.09%
11				\$ -		\$ -	\$ -	\$ -	
12		39101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	50.91%
13	<b>Distribution Plant</b>	39301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	50.91%
14		39701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	50.91%
15				\$ -		\$ -	\$ -	\$ -	
16									
17	<b>General Plant</b>								
18		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	50.91%
19		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	50.91%
20		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	50.91%
21		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	50.91%
22		39102.7260: COMPUTER EQ - MISC	Entex Corp	(921,485)	14.29%	(131,680)	(485,407)	(426,079)	50.91%
23		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rig Area	(5,445)	14.29%	(778)	(3,457)	(1,588)	76.09%
24		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(87,562)	14.29%	(12,513)	(89,146)	1,584	61.61%
25		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(6,699)	5.00%	(485)	(6,623)	(1,076)	50.91%
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	6.67%	(805)	(2,634)	(9,439)	50.91%
27		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	61.61%
28				\$ -		\$ -	\$ -	\$ -	
29	<b>Transportation &amp; Power Operated Equipment</b>								
30		39201.7300: AUTOS	Entex Corp	16,054	13.06%	2,097	(28,466)	44,520	50.91%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rig Area	1,916	13.06%	250	(67,549)	(67,549)	76.09%
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rig Area	(38,535)	13.06%	(5,163)	13,945	(53,480)	50.91%
33		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	76.09%
34		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	61.61%
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.84%	-	-	-	50.91%
36				\$ -		\$ -	\$ -	\$ -	
37				\$ -		\$ -	\$ -	\$ -	
38				\$ -		\$ -	\$ -	\$ -	
39				\$ -		\$ -	\$ -	\$ -	
40			Total	\$ (1,057,827)		\$ (149,077)	\$ (277,849)	\$ (779,978)	

<sup>(1)</sup> This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	<b>Intangible Plant</b>								
2		39301.6038.05 Misc. Intangible Plant	Entex Corp	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
3		39301.6038.10 Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		39301.6038.10 Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
5		39301.6038. MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	(115)	(23)	16,650	(16,764)	96.723%	(16,215)
6		39301.6060. SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	-	96.723%	-
7		39301.6060. SOFTWARE - SAP	Entex Corp	(1,534)	(153)	110,222	(111,755)	96.723%	(108,053)
8				<b>Subtotal Intangible Plant</b>	<b>(178)</b>	<b>128,871</b>	<b>(139,529)</b>		<b>\$(124,309)</b>
9	<b>Production Plant</b>								
10		39401.6080. LAND - PROD PLANT	Houston, Conroe & Tx Coast Rig Area	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
11									
12	<b>Distribution Plant</b>								
13		39101.7050. METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
14		39301.7120. REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
15		39701.7180. OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
16									
17	<b>General Plant</b>								
18		39001.7200. GEN STRUCT/IMPR	Entex Corp	(9)	(0)	-	(9)	96.723%	(8)
19		39002.7225. GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	(200)	(10)	7,161	(7,361)	96.723%	(7,120)
20		39101.7230. FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	(919)	(46)	(917)	(917)	96.723%	(2)
21		39102.7260. OFFICE EQUIP-GENERAL	Entex Corp	(471,944)	(67,441)	(254,075)	(217,867)	96.723%	(210,728)
22		39102.7280. COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rig Area	(4,197)	(600)	(2,658)	(1,539)	96.723%	(1,489)
23		39102.7280. COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(57,222)	(8,177)	(56,518)	(704)	96.723%	(681)
24		39701.7380. COMMUNICATION EQUIPMENT	Entex Corp	(4,953)	(249)	(4,402)	(551)	96.723%	(533)
25		39801.7450. GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(6,246)	(417)	(1,415)	(4,830)	96.723%	(4,672)
26		39801.7450. GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(8)	(1)	128	(136)	96.723%	(132)
27				<b>Subtotal General Plant</b>	<b>(76,939)</b>	<b>(312,696)</b>	<b>(233,000)</b>		<b>\$(225,365)</b>
28	<b>Transportation &amp; Power Operated Equipment</b>								
29		39201.7300. AUTOS	Entex Corp	7,959	1,039	(14,584)	22,543	96.723%	21,804
30		39201.7300. AUTOS	Houston, Conroe & Tx Coast Rig Area	(351)	(46)	52,625	(52,976)	96.723%	(51,240)
31		39201.7320. TRUCKS	Entex Corp	-	-	(6)	6	96.723%	6
32		39201.7320. TRUCKS	Houston, Conroe & Tx Coast Rig Area	(31,147)	(4,068)	10,380	(41,507)	96.723%	(40,147)
33		39201.7340. TRUCKS	Tx Meters-Regulators & Gas Support	-	-	ZZ	(ZZ)	96.723%	(ZZ)
34		39201.7340. TRUCKS	Entex Corp	-	-	-	-	96.723%	-
35		39601.7380. POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
36									
37									
38									
39									
40									
				<b>Equipment</b>	<b>(3,074)</b>	<b>46,418</b>	<b>(71,956)</b>		<b>\$(69,590)</b>
				<b>Total</b>	<b>(80,189)</b>	<b>(137,407)</b>	<b>(433,477)</b>		<b>\$(419,272)</b>

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.



# INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only



CenterPoint Energy, Resources Corp. d/b/a CenterPoint Energy/Enxex and CenterPoint Energy Texas Gas  
 Interim Rate Adjustment Application - Houston Division  
 12 Month Period Ending December 2022  
 Direct Retirement Detail

Line No.	Plant Type	Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10527	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant		\$ (2,834,641)	\$ -	\$ (2,834,641)	20.00%	\$ -	\$ -	\$ -	\$ (2,834,641)	96.723%	\$ (2,877,666)
2		38301.6035: MISCELLANEOUS INTANGIBLE PLANT										
3		38301.6065: SOFTWARE - MISCELLANEOUS										
4		Subtotal Intangible Plant	\$ (2,834,641)	\$ -	\$ (2,834,641)	20.00%	\$ -	\$ -	\$ -	\$ (2,834,641)	96.723%	\$ (2,877,666)
5												
6	Distribution Plant											
7		37601.6851: MANNS - STEEL	(6,760,040)	-	(6,760,040)	3.95%	(267,022)	-	(267,022)	(6,760,040)	96.723%	(269,271)
8		37601.6852: MANNS - PLASTIC	(3,673,115)	-	(3,673,115)	2.67%	(68,072)	-	(68,072)	(3,673,115)	96.723%	(69,459)
9		37601.6882: MR STAT EQ - GEN	(62,403)	-	(62,403)	3.66%	(3,016)	-	(3,016)	(62,403)	96.723%	(6,871)
10		37601.7000: MR STAT EQ - OOR EQ	(142,038)	-	(142,038)	6.53%	(9,275)	-	(9,275)	(142,038)	96.723%	(14,891)
11		37601.7010: MR STATION EQUIPMENT - CITYGATE	(4,940,698)	-	(4,940,698)	3.50%	-	-	-	(4,940,698)	96.723%	-
12		38001.7022: SERVICES - STEEL	(20,132,690)	-	(20,132,690)	4.74%	(234,200)	-	(234,200)	(20,132,690)	96.723%	(226,526)
13		38001.7023: SERVICES - PLASTIC	(13,889,636)	-	(13,889,636)	4.03%	(811,347)	-	(811,347)	(13,889,636)	96.723%	(814,760)
14		38101.7050: METERS - DOMESTIC/SMALL	(7,729,540)	-	(7,729,540)	3.39%	(470,859)	-	(470,859)	(7,729,540)	96.723%	(465,429)
15		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(49,217)	-	(49,217)	3.33%	(257,384)	-	(257,384)	(7,729,540)	96.723%	(248,859)
16		38301.7120: REG - DOMESTIC/HOUSE	(86,838)	-	(86,838)	4.05%	(1,963)	-	(1,963)	(49,217)	96.723%	(1,928)
17		38501.7150: IND. MR STAT EQUIP	(35,034)	-	(35,034)	3.45%	(2,969)	-	(2,969)	(86,838)	96.723%	(2,901)
18		Subtotal Distribution Plant	\$ (67,521,937)	\$ -	\$ (67,521,937)	2.94%	\$ (1,030)	\$ -	\$ (2,157,208)	\$ (67,521,937)	96.723%	\$ (2,886,516)
19	General Plant											
20		38001.7200: GEN STRUCT/IMPR	-	-	-	2.92%	-	-	-	-	96.723%	-
21		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	(721,466)	-	(721,466)	6.67%	(66,073)	-	(66,073)	(721,466)	96.723%	(34,881)
22		38101.7232: OFFICE EQUIP - GENERAL	(8,956,201)	-	(8,956,201)	5.00%	(1,280,127)	-	(1,280,127)	(8,956,201)	96.723%	(1,238,177)
23		38102.7260: COMPUTER EQ - MISC	(3,209,940)	-	(3,209,940)	14.29%	(458,700)	-	(458,700)	(3,209,940)	96.723%	(443,669)
24		38401.7382: TOOLS/WORK EQUIPMENT	(84,188)	-	(84,188)	6.67%	(5,615)	-	(5,615)	(84,188)	96.723%	(5,431)
25		38501.7370: LABORATORY EQUIPMENT	(4,339,174)	-	(4,339,174)	5.00%	(216,959)	-	(216,959)	(4,339,174)	96.723%	(209,849)
26		38701.7380: COMMUNICATION EQUIPMENT	(8,199,200)	-	(8,199,200)	5.00%	(409,960)	-	(409,960)	(8,199,200)	96.723%	(396,526)
27		38703.7420: COMM EQUIP - METER READING/RTS	(407,762)	-	(407,762)	6.67%	(27,199)	-	(27,199)	(407,762)	96.723%	(26,308)
28		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	(227,745)	-	(227,745)	10.64%	(24,252)	-	(24,252)	(227,745)	96.723%	(23,458)
29		Subtotal General Plant	\$ (25,919,949)	\$ -	\$ (25,919,949)	13.08%	\$ (37,007)	\$ -	\$ (37,007)	\$ (25,919,949)	96.723%	\$ (46,475)
30	Transportation & Power Operated Equipment											
31		38601.7385: POWER OPERATED EQUIPMENT	(285,235)	-	(285,235)	13.08%	(46,475)	-	(46,475)	(285,235)	96.723%	(46,475)
32		38601.7390: AUTOS	(232,285)	-	(232,285)	13.08%	(36,448)	-	(36,448)	(232,285)	96.723%	(36,448)
33		38601.7395: TRAILERS	(4,241,120)	-	(4,241,120)	13.08%	(551,459)	-	(551,459)	(4,241,120)	96.723%	(551,459)
34		Subtotal Transportation & Power Operated Equipment	\$ (6,802,720)	\$ -	\$ (6,802,720)	13.08%	\$ (551,459)	\$ -	\$ (551,459)	\$ (6,802,720)	96.723%	\$ (551,459)
35												
36												
37	Total		\$ (90,717,297)	\$ -	\$ (90,717,297)		\$ (5,740,208)	\$ -	\$ (5,740,208)	\$ (90,717,297)		\$ (5,952,102)
38	Rate Base Adjustments - 8.209 Assets											
39		37601.6851: MANNS - STEEL	(1,481,380)	-	(1,481,380)	3.95%	(39,331)	-	(39,331)	(1,481,380)	96.723%	(38,042)
40		37601.6852: MANNS - PLASTIC	(1,481,380)	-	(1,481,380)	2.67%	(39,553)	-	(39,553)	(1,481,380)	96.723%	(38,257)
41		38001.7022: SERVICES - STEEL	(15,533)	-	(15,533)	4.74%	(736)	-	(736)	(15,533)	96.723%	(712)
42		38001.7023: SERVICES - PLASTIC	(1,732,775)	-	(1,732,775)	4.03%	(70,637)	-	(70,637)	(1,732,775)	96.723%	(68,322)
43		Subtotal Rate Base Adjustments - 8.209 Assets	\$ (4,245,401)	\$ -	\$ (4,245,401)		\$ (150,257)	\$ -	\$ (150,257)	\$ (4,245,401)		\$ (145,333)
44												
45	Total		\$ (94,962,698)	\$ -	\$ (94,962,698)		\$ (5,890,465)	\$ -	\$ (5,890,465)	\$ (94,962,698)		\$ (5,897,434)
46												

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas  
 Interim Rate Adjustment Application - Houston Division  
 12 Month Period Ending December 2022  
 Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10587	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation
1	<b>Intangible Plant</b>										
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -	\$ -
4			<b>Subtotal Intangible Plant</b>	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
5	<b>General Plant</b>										
6		38901.7200; GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
7		39101.7230; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-	-	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,281	-	139,281	14.29%	19,903	-	-	-
9		39102.7260; COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rfbig Area	-	-	-	14.29%	-	-	-	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	188,707	-	188,707	14.29%	26,966	-	-	-
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-	-
13			<b>Subtotal General Plant</b>	\$ 327,988	\$ -	\$ 327,988		\$ 46,870	\$ -	\$ -	\$ -
14	<b>Transportation &amp; Power Operated Equipment</b>										
15		38201.7300; AUTOS	Entex Corp	113,628	-	113,628	13.06%	14,840	-	-	-
16		38201.7300; AUTOS	Houston, Comcoe & Tx Coast Rfbig Area	25,869	-	25,869	13.06%	3,379	-	-	-
17		38201.7320; TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-	-
18		38201.7320; TRUCKS	Houston, Comcoe & Tx Coast Rfbig Area	-	-	-	13.06%	-	-	-	-
19			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	\$ 139,497	\$ -	\$ 139,497		\$ 18,219	\$ -	\$ -	\$ -
20	<b>Total</b>			\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ -
21			<b>Total</b>	\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ -
22				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
23				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

C

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	<b>Intangible Plant</b>									
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	96.723%	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	96.723%	\$ -
4			<b>Subtotal Intangible Plant</b>	\$ -		\$ -	\$ -	\$ -		\$ -
5	<b>General Plant</b>									
6		38001.7200; GEN STRUCT/IMPR	Entex Corp	-	50.91%	-	-	-	96.723%	-
7		39101.7230; FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	-	50.91%	-	-	-	96.723%	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,261	50.91%	70,908	10,133	70,908	96.723%	9,801
9		39102.7260; COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rfbig Area	-	76.09%	-	-	-	96.723%	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	188,707	61.61%	116,263	16,614	116,263	96.723%	16,069
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	50.91%	-	-	-	96.723%	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	61.61%	-	-	-	96.723%	-
13			<b>Subtotal General Plant</b>	\$ 327,968		\$ 187,170	\$ 26,747	\$ 187,170		\$ 25,870
14	<b>Transportation &amp; Power Operated Equipment</b>									
15		38201.7300; AUTOS	Entex Corp	113,628	50.91%	57,848	7,555	57,848	96.723%	7,307
16		38201.7300; AUTOS	Houston, Comcoe & Tx Coast Rfbig Area	25,869	76.09%	19,684	2,571	19,684	96.723%	2,486
17		38201.7320; TRUCKS	Entex Corp	-	50.91%	-	-	-	96.723%	-
18		38201.7320; TRUCKS	Houston, Comcoe & Tx Coast Rfbig Area	-	76.09%	-	-	-	96.723%	-
19			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	\$ 139,497		\$ 77,532	\$ 10,126	\$ 77,532		\$ 9,794
20	<b>Total</b>			\$ 467,465		\$ 264,702	\$ 36,872	\$ 264,702		\$ 35,664
21				\$ 467,465		\$ 264,702	\$ 36,872	\$ 264,702		\$ 35,664
22				\$ 467,465		\$ 264,702	\$ 36,872	\$ 264,702		\$ 35,664
23				\$ 467,465		\$ 264,702	\$ 36,872	\$ 264,702		\$ 35,664

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
 Interim Rate Adjustment Application - Houston Division  
 12 Month Period Ending December 2022  
 Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUID No 1667	Depreciation Expense	Accumulated Depreciation	Net Plant
1	<b>Intangible Plant</b>									
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-
3		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-
5			<b>Subtotal Intangible Plant</b>	-	-	-	-	-	-	-
6	<b>Distribution Plant</b>									
7		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-
8			<b>Subtotal Distribution Plant</b>	-	-	-	-	-	-	-
9	<b>General Plant</b>									
10		39102.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-
11		39102.7260: COMPUTER EQ - MISC	Entex Corp	(1,060,766)	-	(1,060,766)	14.29%	(151,583)	-	(1,060,766)
12		39102.7260: COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rrig Area	(5,445)	-	(5,445)	14.29%	(778)	-	(5,445)
13		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(276,289)	-	(276,289)	14.29%	(39,479)	-	(276,289)
14		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	-	(9,699)	5.00%	(485)	-	(9,699)
15		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	-	(12,072)	6.67%	(805)	-	(12,072)
16			<b>Subtotal General Plant</b>	(1,364,251)	-	(1,364,251)	-	(199,130)	-	(1,364,251)
17	<b>Transportation &amp; Power Operated Equipment</b>									
18		38201.7300: AUTOS	Entex Corp	(97,574)	-	(97,574)	13.06%	(12,743)	-	(97,574)
19		38201.7300: AUTOS	Houston, Comcoe & Tx Coast Rrig Area	(23,954)	-	(23,954)	13.06%	(3,128)	-	(23,954)
20		38201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-
21		38201.7320: TRUCKS	Houston, Comcoe & Tx Coast Rrig Area	(39,535)	-	(39,535)	13.06%	(5,163)	-	(39,535)
22			<b>Subtotal Transportation &amp; Power Operated Equipment</b>	(161,062)	-	(161,062)	-	(21,035)	-	(161,062)
23	<b>Total</b>									
24				(1,625,312)	-	(1,625,312)	-	(214,169)	-	(1,625,312)
25			<b>Total</b>	(1,625,312)	-	(1,625,312)	-	(214,169)	-	(1,625,312)

CenterPoint E

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	<b>Intangible Plant</b>								
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Enter Corp	50.91%	-	-	-	96.723%	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Enter Corp	50.91%	-	-	-	96.723%	-
4		30301.6060: SOFTWARE - SAP	Enter Corp	50.91%	-	-	-	96.723%	-
5	<b>Distribution Plant</b>								
6		38701.7160: OTHER EQ - CNG EQUIP	Enter Corp	50.91%	-	-	-	96.723%	-
7			<b>Subtotal Distribution Plant</b>						
8			Enter Corp						
9	<b>General Plant</b>								
10		39102.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enter Corp	50.91%	-	-	-	96.723%	-
11		39102.7260: COMPUTER EQ - MISC	Enter Corp	50.91%	(540,036)	(77,171)	(540,036)	96.723%	(74,642)
12		39102.7260: COMPUTER EQ - MISC	Houston, Comcoe & Tx Coast Rrig Area	76.09%	(4,143)	(562)	(4,143)	96.723%	(573)
13		39102.7260: COMPUTER EQ - MISC	Tx Metens-Regulators & Gas Support	81.61%	(170,209)	(24,323)	(170,209)	96.723%	(23,526)
14		39701.7390: COMMUNICATION EQUIPMENT	Enter Corp	50.91%	(4,938)	(247)	(4,938)	96.723%	(238)
15		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Enter Corp	50.91%	(6,146)	(410)	(6,146)	96.723%	(397)
16			<b>Subtotal General Plant</b>						
17			Enter Corp		(725,472)	(102,743)	(725,472)		(99,376)
18	<b>Transportation &amp; Power Operated Equipment</b>								
19		39201.7300: AUTOS	Enter Corp	50.91%	(49,675)	(6,488)	(49,675)	96.723%	(6,275)
20		39201.7320: TRUCKS	Houston, Comcoe & Tx Coast Rrig Area	76.09%	(18,226)	(2,380)	(18,226)	96.723%	(2,302)
21		39201.7320: TRUCKS	Enter Corp	50.91%	-	-	-	96.723%	-
22			Houston, Comcoe & Tx Coast Rrig Area	76.09%	(30,082)	(3,929)	(30,082)	96.723%	(3,800)
23			<b>Subtotal Transportation &amp; Power Operated Equipment</b>						
24			Enter Corp		(97,983)	(12,797)	(97,983)		(12,377)
25	<b>Total</b>								
					\$ (823,455)	\$ (115,639)	\$ (823,455)		\$ (111,759)
			<b>Total</b>		\$ (823,455)	\$ (115,639)	\$ (823,455)		\$ (111,759)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year	Change
1	Invested Capital	\$ 1,099,097,979	\$ 1,328,224,328	\$ 229,126,349
2	Rate of Return		8.0237%	
3	Return on Investment			18,384,312
4				
5	Invested Capital	1,099,097,979	1,328,224,328	229,126,349
6	Weighted Cost of Debt		2.7293%	
7	Interest Expense			6,253,447
8				
9	After Tax Income			12,130,865
10				
11	Gross-up Factor			1.5385
12				
13	Before Tax Return			18,662,870
14				
15	Federal Income Tax Rate			35.00%
16				
17	Federal Income Tax			\$ 6,532,004
18				
19	Change in Federal Income Tax		\$ 6,532,004	



CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 2,079,072,235
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	<u>2,010,941,038</u>
4	Ad Valorem Tax Rate	<u>0.7808%</u>
5	Proposed Ad Valorem Tax	15,701,092
6	Ad Valorem True-up	<sup>(1)</sup> <u>(129,083)</u>
7	Proposed Ad Valorem Tax	15,572,009
8	Approved Ad Valorem Tax per previous IRA Filing	<u>14,197,304</u>
9	Change	<u>\$ 1,374,705</u>
10		
11		
12	<sup>(1)</sup> From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
Interim Rate Adjustment Application - Houston Division  
12 Month Period Ending December 2022  
Other Revenue-related Taxes


Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 38,569,089
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	<u>1.00756</u>
4	Incremental Texas Gross Margin Tax Base	<u>\$ 38,860,543</u>
5	Change in State Margin Tax	<u>\$ 291,454</u>

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2022  
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2-13-23  
Date

  
Signature Kara Gostenhofer Ryan  
Title: VP and Chief Accounting Officer  
Address: P.O. Box 4567  
Houston, TX 77210-4567  
Phone: 713-207-6786  
Email address: kara.gostenhofer@centerpointenergy.com

**Alternative** contact regarding this report:

Name: Jeff Garmon  
Title: Director -Regulatory Reporting  
Address: P.O. Box 4567  
Houston, TX 77210-4567  
Phone: 713-207-8786  
Email address: Jeff.Garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT  
APPLICATION  
  
WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct  
CenterPoint Energy - Houston Division  
For the period of January 1, 2022 through December 31, 2022

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-7)	\$ 2,067,714,757
Beginning Plant Balance as of Case No. 00008827 Test Year 2021 (IRA-6)	\$ 1,832,706,951
Direct 2022 Additions (IRA-12)	325,725,104
Direct 2022 Retirements (IRA-13)	(90,717,297)
Prior year adjustments	
Rounding Differences	(1)
Ending Balance as of 12/31/2022	\$ 2,067,714,757
IRA-7 Ending Balance Difference	(0)

**Infrastructure Detail - Additions and Retirements Summary - Allocated  
CenterPoint Energy - Houston Division  
For the period of January 1, 2022 through December 31, 2022**

	<b>Corp Plant Book Balance</b>
<b>Ending Book Plant Balance as of 12/31/2022 (IRA-10)</b>	<b>\$ 9,483,011</b>
<b>Beginning Plant Balance as of Case No. 00008827 Test Year 2021 (IRA-9)</b>	10,540,838
<b>Allocated 2022 Additions (IRA-14)</b>	467,485
<b>Allocated 2022 Retirements (IRA-15)</b>	(1,525,312)
<b>Prior year adjustments</b>	
<b>Allocation Factor Difference</b>	
<b>Rounding Differences</b>	
<b>Ending Balance as of 12/31/2022</b>	<b>\$ 9,483,011</b>
<b>IRA-10 Ending Balance Difference</b>	<b>-</b>

**CENTERPOINT ENERGY ENTEX  
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.  
HOUSTON DIVISION  
RATE TABLE CHANGES  
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023**

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME																																					
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (5)	Current Month (6)	Change (7)																																			
1	Rate Schedule	R-2095-LGRIP 2022 & R-2095-U-Grip 2022	R-2095-LGRIP 2022 & R-2095-U-Grip 2022	GSS-2095-LGRIP 2022 & GSS-2095-U-Grip 2022	GSS-2095-LGRIP 2022 & GSS-2095-U-Grip 2022	GSLV-626-LGRIP 2022 & GSLV-626-U-Grip 2022	GSLV-626-LGRIP 2022 & GSLV-626-U-Grip 2022																																						
2	Customer Charge	\$19,740.00	\$19,740.00	\$0.00000	\$24,500.00	\$24,500.00	\$290,110.00	\$290,110.00	\$0.00000	\$0.00000																																			
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	N/A	N/A	N/A	\$0.00000																																			
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.06654	\$0.06654	\$0.08199	\$0.08199	\$0.00000	\$0.00000																																			
5	Weighted Average Cost of Gas	\$1.05441	\$0.63979	(\$0.41462)	\$1.05441	\$0.63979	\$1.05441	\$0.63979	(\$0.41462)	(\$0.41462)																																			
6	Normalization Factor (LUFG)	1.03850	1.01340	(\$0.02510)	1.03850	1.01340	1.03850	1.01340	(\$0.02510)	(\$0.02510)																																			
		\$1.09501	\$0.64836	(\$0.44665)	\$1.09501	\$0.64836	\$1.09501	\$0.64836	(\$0.44665)	(\$0.44665)																																			
7	Over/(Under) Recovery	(\$0.03826)	(\$0.03826)	\$0.00000	(\$0.03826)	(\$0.03826)	(\$0.03826)	(\$0.03826)	\$0.00000	\$0.00000																																			
8	Total Gas Commodity	\$1,133.27	\$0.68662	(\$0.44665)	\$1,133.27	\$0.68662	\$1,133.27	\$0.68662	(\$0.44665)	(\$0.44665)																																			
9	Storage Carrying Cost	\$0.00514	\$0.00545	\$0.00031	\$0.00514	\$0.00545	\$0.00514	\$0.00545	\$0.00031	\$0.00031																																			
10	Tax refund	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000																																			
<p>Note: GRIP 2022 rates and towns effective June 16, 2022  R-2095-LGRIP 2022 &amp; R-2095-U-Grip 2022 \$1.36  GSS-2095-LGRIP 2022 &amp; GSS-2095-U-Grip 2022 \$2.09  GSLV-626-LGRIP 2022 &amp; GSLV-626-U-Grip 2022 \$42.83</p> <p>All cities billing under GRIP 2021</p>																																													
<p><b>With Gas Cost @ 14.65 Pressure Base</b></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$</td> <td>19,740.00</td> <td>24,500.00</td> <td>290,110.00</td> </tr> <tr> <td>Average Monthly Bill Cf</td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> </tr> <tr> <td>Distribution rate @ 14.65 Pressure Base</td> <td>\$</td> <td>0.68662</td> <td>0.68662</td> <td>0.68662</td> </tr> <tr> <td>Total Commodity Rate</td> <td>\$</td> <td>0.00545</td> <td>0.00545</td> <td>0.00545</td> </tr> <tr> <td>Storage Carrying Cost</td> <td>\$</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>Tax Refund</td> <td>\$</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td><b>Total Bill</b></td> <td></td> <td>\$ 19,740.00</td> <td>\$ 24,500.00</td> <td>\$ 290,110.00</td> </tr> </table>											Customer Charge	\$	19,740.00	24,500.00	290,110.00	Average Monthly Bill Cf		N/A	N/A	N/A	Distribution rate @ 14.65 Pressure Base	\$	0.68662	0.68662	0.68662	Total Commodity Rate	\$	0.00545	0.00545	0.00545	Storage Carrying Cost	\$	-	-	-	Tax Refund	\$	-	-	-	<b>Total Bill</b>		\$ 19,740.00	\$ 24,500.00	\$ 290,110.00
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From: <sup>1</sup> Per GUD No. 10567

To: <sup>2</sup> IRA-4 Bill Comparisons

CenterPoint Energy  
Houston Divisions  
Allocation Factors-Current  
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	131,433	2,190,043	6.00%
2			Entex Rural	Beaumont Rptg Area	54,736	2,190,043	2.50%
3				East Texas Rptg Area	76,554	2,190,043	3.50%
4				Entex Mississippi Rptg Div	132,769	2,190,043	6.06%
5				Entex South Louisiana	116,029	2,190,043	5.30%
6				Northeast Texas Rptg Area	21,816	2,190,043	1.00%
7				Oklahoma Rptg Area	-	2,190,043	-
8				South Texas Rptg Area	152,500	2,190,043	6.96%
9				State of Arkansas	-	2,190,043	-
10				Tyler Rptg Area	38,817	2,190,043	1.77%
11				Subtotal Entex Rural	<u>724,655</u>		<u>33.09%</u>
12							
13			Entex Texas Gulf	Houston Rptg Area	1,115,044	2,190,043	50.91% <sup>2</sup>
14				Texas Coast Rptg Area	350,345	2,190,043	16.00% <sup>2</sup>
15				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>66.91%</u>
16							
17				Subtotal CenterPoint Energy Entex	2,190,043		100.00%
18							
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	130,115	2,146,161	6.06%
20			Entex Rural	Beaumont Rptg Area	53,925	2,146,161	2.51%
21				East Texas Rptg Area	75,842	2,146,161	3.53%
22				Entex Mississippi Rptg Div	131,014	2,146,161	6.10%
23				Entex South Louisiana	116,262	2,146,161	5.42%
24				Northeast Texas Rptg Area	21,752	2,146,161	1.01%
25				Oklahoma Rptg Area	-	2,146,161	-
26				South Texas Rptg Area	148,222	2,146,161	6.91%
27				State of Arkansas	-	2,146,161	-
28				Tyler Rptg Area	38,225	2,146,161	1.78%
29				Subtotal Entex Rural	<u>715,356</u>		<u>33.32%</u>
30							
31			Entex Texas Gulf	Houston Rptg Area	1,094,148	2,146,161	50.98% <sup>1</sup>
32				Texas Coast Rptg Area	336,657	2,146,161	15.69% <sup>1</sup>
33				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>66.67%</u>
34							
35				Subtotal CenterPoint Energy Entex	2,146,161		99.99%
36							
37	Entex Tx Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,736	1,809,813	3.02%
38				East Texas Rptg Area	76,554	1,809,813	4.23%
39				Northeast Texas Rptg Area	21,816	1,809,813	1.21%
40				South Texas Rptg Area	152,500	1,809,813	8.43%
41				Tyler Rptg Area	38,817	1,809,813	2.14%
42				Subtotal Entex Rural	<u>344,424</u>		<u>19.03%</u>
43							
44			Entex Texas Gulf	Houston Rptg Area	1,115,044	1,809,813	61.61% <sup>2</sup>
45				Texas Coast Rptg Area	350,345	1,809,813	19.36% <sup>2</sup>
46				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>80.97%</u>
47							
48				Subtotal CenterPoint Energy Entex	1,809,813		100.00%
49							
50	Entex Tx Gas Support Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	1,768,771	3.05%
51				East Texas Rptg Area	75,842	1,768,771	4.29%
52				Northeast Texas Rptg Area	21,752	1,768,771	1.23%
53				South Texas Rptg Area	148,222	1,768,771	8.38%
54				Tyler Rptg Area	38,225	1,768,771	2.16%
55				Subtotal Entex Rural	<u>337,965</u>		<u>19.11%</u>
56							
57			Entex Texas Gulf	Houston Rptg Area	1,094,148	1,768,771	61.86% <sup>1</sup>
58				Texas Coast Rptg Area	336,657	1,768,771	19.03% <sup>1</sup>
59				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>80.89%</u>
60							
61				Subtotal CenterPoint Energy Entex	1,768,771		100.00%
62							
63	Entex Houston Gas (PY as of June)		Entex Texas Gulf	Houston Rptg Area	1,094,148	1,430,805	76.47% <sup>1</sup>
64				Texas Coast Rptg Area	336,657	1,430,805	23.53% <sup>1</sup>
65				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>100.00%</u>
66							
67			Entex Texas Gulf	Houston Rptg Area	1,115,044	1,465,389	76.09% <sup>2</sup>
68	Entex Houston Gas (CY as of June)			Texas Coast Rptg Area	350,345	1,465,389	23.91% <sup>2</sup>
69				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>100.00%</u>
70							

To:  
<sup>1</sup> IRA-9 Alloc. Initial Plant  
<sup>2</sup> IRA-10, IRA-14, IRA-15, IRA-16, IRA-19



**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
 ("CenterPoint Energy - Houston Division")  
**12 Month Period Ending December 31, 2022**  
**Employee Meals Expense**

INTERNAL ORDER GROUP: 05804357, 06477538, 06478708, 06758381, 06865232, 97074802, 983489  
 INTERNAL ORDER GP NUMBER: 05804357, 064  
 INTERNAL ORDER REPORT ACTUAL COSTS  
 Fiscal Year: 2022      Periods 1-12

	ne	July	August	September	October	November	December	Total
522010 Employ Rel Exp-Employee Travel	42.42	52.72	48.27	1,057.68	1,837.62			1,837.62
522060 Employ Rel Exp-Bus Meals	455.82	1,183.39	517.89	1,006.16	758.94	758.94	758.94	7,163.66
* TOTAL INCURRED COSTS	498.24	1,236.11	566.16	2,063.84	2,596.56	2,063.84	1,517.88	9,501.28

Source: SAP  
 2022 Meals and Entertainment      9,501.28

**For Cost Elements**  
 522010 Employ Rel Exp-Employee Travel  
 522011 Employ Rel Exp-Empl Travel-PCard  
 522060 Employ Rel Exp-Bus Meals  
 522061 Employ Rel Exp-Bus Meals-PCard  
 522062 Employ Rel Exp-Bus Entertainment

**Order group source: All orders listed on the following tabs:**  
 IRA-12 Direct Additions Report  
 IRA-13 Direct Retire Report  
 IRA-14 Alloc Add Report  
 IRA-15 Alloc Retire Report

**To:**  
 To schedule IRA-7 and IRA-16



Houston Division  
Annual Number of Bills-Cities Under RRC Jurisdictions

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Bellaire	69,105	2,223	78		71,406
Cut and Shoot	1,593	146			1,739
Galena Park	30,635	1,220	9		31,864
Jacinto City	26,457	1,349	15		27,821
Montgomery	1,602	83			1,685
New Waverly	2,533	384			2,917
Panorama Village	12,804	220			13,024
Roman Forest	7,506	188			7,694
South Houston	37,755	2,501	78		40,334
Southside Place	8,606	460	14		9,080
West University Place	61,188	1,023	21		62,232
Willis	4,742	1,479	48		6,269
	264,526	11,276	263	0	276,065
Environs	6,570,009	257,666	4,484	19	6,832,178
Total Annual Number of Bills	6,834,535	268,942	4,747	19	7,108,243

Transport customers are not included in the Houston GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

**To:**  
IRA-5

**CenterPoint Energy Resources Corp.**  
**dl/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**12 Month Period Ending December 31, 2022**  
**Reg Asset - 8.209**

Category	Mains - Steel	Mains - Plastic	Services - Steel	Services - Plastic	Houston
	HOU376016951	HOU376016952	HOU380017022	HOU380017023	
Depreciation	477,864.89	353,565.33	8,419.25	598,571.10	1,438,420.57
Ad Valorem Tax	94,459.98	103,394.69	1,386.87	115,974.29	315,212.83
Interest Exp	382,889.98	433,752.62	5,827.04	473,402.63	1,295,872.27
Equity Return	940,182.98	1,065,075.76	14,308.24	1,162,436.00	3,182,002.98
<b>Sub-total</b>	<b>1,895,397.83</b>	<b>1,955,788.40</b>	<b>29,941.40</b>	<b>2,350,381.02</b>	<b>6,231,508.65</b>

Year	Period	Psing Date	DocumentNo	RefDocumnt	CoCo	Account	DT	Cost Ctr	WBS Elem.	Profit Ctr	SourceObj	PaCC	PartnerObj	PartnerPC	Func.	Area	Quantity	Trans.cur.	Text
2022	12	12/31/2022	1368016647	111338498	0082	179043	SA			1127156					1823		1,459,554.89	8.209	Regulatory Asset
	11	11/30/2022	1366147413	111176910	0082	179043	SA								1823		801,987.18	8.209	Regulatory Asset
	10	10/31/2022	1364146412	111031076	0082	179043	SA								1823		850,265.89	8.209	Regulatory Asset
	9	09/30/2022	1362148125	110907982	0082	179043	SA								1823		594,124.14	8.209	Regulatory Asset
	8	08/31/2022	1359913267	110755199	0082	179043	SA								1823		564,322.49	8.209	Regulatory Asset
	7	07/31/2022	1357505550	110595716	0082	179043	SA								1823		559,769.48	8.209	Regulatory Asset
	6	06/30/2022	1355167342	110426380	0082	179043	SA								1823		442,599.53	8.209	Regulatory Asset
	5	05/31/2022	1352959594	110274704	0082	179043	SA								1823		333,279.09	8.209	Regulatory Asset
	4	04/30/2022	1350860103	110158118	0082	179043	SA								1823		283,858.93	8.209	Regulatory Asset
	3	03/31/2022	1348784216	110010936	0082	179043	SA								1823		213,741.10	8.209	Regulatory Asset
	2	02/28/2022	1346888278	109905357	0082	179043	SA								1823		111,962.63	8.209	Regulatory Asset
			1346888138	109905346	0082	179043	SA								1823		128,005.93	8.209	Regulatory Asset
			1346884869	109901556	0082	179043	SA								1823		111,962.63	8.209	Regulatory Asset
<b>= 6,231,508.65</b>																			

Source: SAP ZFAT

✓1 Agrees to IRA-7

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**12 Month Period Ending December 31, 2022**

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont		730,311.78	730,311.78	-	-	730,311.78		730,311.78
East Texas		1,870,312.27	1,870,312.27	-	-	1,870,312.27		1,870,312.27
South Texas		1,417,704.00	1,417,704.00	-	-	1,417,704.00		1,417,704.00
Houston		11,293,513.11	11,293,513.11	-	-	11,293,513.11		11,293,513.11
Texas Coast		2,718,538.90	2,718,538.90	-	-	2,718,538.90		2,718,538.90
S Louisiana		4,165,709.92	4,165,709.92	-	-	4,165,709.92		4,165,709.92
N Louisiana		5,957,304.65	5,957,304.65	-	-	5,957,304.65		5,957,304.65
Mississippi		2,711,121.51	2,711,121.51	-	-	2,711,121.51		2,711,121.51
Entex Corp								
<b>Grand Total</b>	-	30,864,516.14	30,864,516.14	0.00%	-	30,864,516.14	-	30,864,516.14

SAP Difference - 30,864,516.14 30,864,516.14 ✓

To: IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: RRENTX1		Name: Entex Total Company	
Fiscal Year:2022 Period: 12			
Lead column	Cur Period	YTD	
171011 Removal WIP	1,327,326.15	30,864,516.14	
* 1080 Acc Prov For Depr	1,327,326.15	30,864,516.14	
** Functional area	1,327,326.15	30,864,516.14	✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy  
 HOUSTON Division  
 Houston GRIP Filing Ad Valorem True Up Calculation  
 Standard Class Only

2022

Line No.	Description	Filed 2022	
		Test Year 2021	Case No. 00008827
1	Gross Plant at standard rate	\$	1,782,267,142
2	Gross Plant Prior Year at standard rate	\$	1,622,345,244
3	Incremental Gross Plant	\$	159,921,898
4	Ad Valorem Tax per filings		14,197,304
5	Ad Valorem Tax per prior		12,641,546
6	Incremental Ad Valorem Tax in GRIP Filing	\$	1,555,758
7	Tax Paid	\$	15,908,463
8	Ad Valorem Tax Rate per Tax Paid		0.892597%
9	Incremental Tax based on tax paid	\$	1,427,458
10	True-up amount/(refund)	\$	(128,300)
10	Calendar year interest rate on customer deposits per RRC Bulletin		0.61%
11	Interest Amount		(783)
12	<b>Change to rate payers charge/(refund) including interest</b>	\$	<b>(129,083)</b>
13	Standard rate factor per Docket No. 10567		96.7230%

Notes: