



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: March 2, 2023

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
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CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
General Information

1. Provide the exact name of the utility.
 CenterPoint Energy Resources Corp.
 d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 ("CenterPoint Energy - Houston Division")
2. Provide the date when the utility was originally organized.
 August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
 None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
 Name: Keith L.Wall
 Title: Director of Regulatory Affairs
 Address: 1111 Louisiana
 Houston, TX 77002

 Phone: (713) 207- 5946
 Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
 Name: Jeff Garmon
 Title: Director, Regulatory Reporting
 Address: P.O. Box 4567
 Houston, TX 77210-4567

 Phone: (713) 207-8786
 Email: JEFF.GARMON@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
 1111 Louisiana St.,
 Houston, TX 77002
7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge
8. How many months are included in the filing period?
 12
9. In what year does the test period end?
 2022
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
 Month (MM) 12
 Day (DD) 31
 Year (YYYY) 2021
11. What is the submission date for this filing?
 March 2, 2023
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
 an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
 Case No. 0008827 Please refer to Note 1 below.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
 10567 Please refer to Note 1 below.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
 \$ 6.8662 at a 14.95 pressure base for all rate classes
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
 21% Please refer to Note 1 below.
17. What is the ad valorem tax rate based on the most recent rate case?
 0.7808%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.6000%	5.2944%
Debt	44.85%	6.0853%	2.7293%
Total	100.00%	15.6853%	8.0237%
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Kimberly Middleton that notice will be provided, included in the filing package in the section marked "Affidavits."

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 2, 2023. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Magnolia, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 1, 2023.

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2023; R-2095-U-GRIP 2023 Residential	\$19.74 per customer per month	\$2.47 per customer per month	\$22.21 per customer per month	\$2.47 per customer per month
GSS-2095-I-GRIP 2023; GSS-2095-U-GRIP 2023 General Service Small	\$24.50 per customer per month	\$3.73 per customer per month	\$28.23 per customer per month	\$3.73 per customer per month
GSLV-626-I-GRIP 2023; GSLV-626-U-GRIP 2023 General Service Large Volume	\$290.11 per customer per month	\$70.73 per customer per month	\$360.84 per customer per month	\$70.73 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2023 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/houstongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00012779 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Rate Schedules

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 1, 2023

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
Current and Proposed Bill Information - With Gas Cost						
1	Residential					
2		Customer Charge	\$19.74	\$22.21	\$2.47	12.51%
3		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
4		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$45.72	\$48.19	\$2.47	5.40%
5						
6	Commercial - Small					
7		Customer Charge	\$24.50	\$28.23	\$3.73	15.22%
8		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
9		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$149.52	\$153.25	\$3.73	2.49%
10						
11	General Service - Large Volume					
12		Customer Charge	\$290.11	\$360.84	\$70.73	24.38%
13		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
14		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$1,887.77	\$1,958.50	\$70.73	3.75%
15						
16						
17						
Current and Proposed Bill Information - Without Gas Cost						
18	Residential					
19		Customer Charge	\$19.74	\$22.21	\$2.47	12.51%
20		Initial Block Rate per Ccf	\$0.07196	\$0.07196	-	0.00%
21		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$22.19	\$24.66	\$2.47	11.13%
22						
23	Commercial - Small					
24		Customer Charge	\$24.50	\$28.23	\$3.73	15.22%
25		Initial Block Rate per Ccf	\$0.05654	\$0.05654	-	0.00%
26		Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$33.94	\$37.67	\$3.73	10.99%
27						
28	General Service - Large Volume					
29		Customer Charge	\$290.11	\$360.84	\$70.73	24.38%
30		Initial Block Rate per Ccf	\$0.08199	\$0.08199	-	0.00%
31		Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$459.34	\$530.07	\$70.73	15.40%
32						
33						
34						

⁽¹⁾ Current rates set in previous Interim Rate Adjustment docket. Please refer to Item 13 on IRA-1 General Info.

** Average monthly bill calculated using \$6.8662 per Mcf cost of gas, or \$0.68662 per Ccf of gas.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 0008827			Ref	As of 12/31/2022	Change in Investment
		As of 12/31/2021	Adjustments				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
						= (f) - (c) + (d)	
11	Direct Utility Plant Investment	\$ 1,772,649,144	\$ -		\$ 1,999,949,300	\$ 227,300,156	
12	Direct Accumulated Depreciation	685,310,832	-		690,158,641	4,847,809	
13	Allocated Utility Plant Investment (If applicable)	5,525,802	-		4,973,626	(552,176)	
14	Allocated Accumulated Depreciation (If applicable)	3,614,398	-		3,481,494	(132,904)	
15	Miscellaneous Adjustments	9,848,262	-		16,941,537	7,093,275	
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 1,099,097,979</u>	<u>\$ -</u>		<u>\$ 1,328,224,328</u>	<u>\$ 229,126,349</u>	
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					8.0237%	
20	Return					\$ 18,384,312	
21	Depreciation Expense					\$ 12,278,067	
22	Property-related Taxes (Ad Valorem)					\$ 1,374,705	
23	Revenue-related Taxes and State Margin Tax					\$ 266,462	
24	Federal Income Tax					\$ 3,224,660	
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 35,528,207</u>	
26							
27	Interim Rate Adjustment Amount per Rate Class:						
			Allocation Factors				
			per GUD No. 10567:				
28	Residential		90.1796%			Total Service Area: \$ 32,039,195	
29	Commercial		6.5762%			RRC Jurisdiction: \$ 16,881,301	
30	General Service-Large Volume		3.2442%			2,336,406	
31						1,152,606	
32	Total (Sum of Ln 28 through Ln 31)		<u>100.0000%</u>			<u>\$ 35,528,207</u>	
33						<u>\$ 18,221,554</u>	
34	Monthly Customer Charge Adjustment:						
					Annual RRC		
					Jurisdiction Bill		
					Count:		
35	Residential				12,974,995	6,834,535	
36	Commercial				626,848	268,942	
37	General Service-Large Volume				16,295	4,766	
38							
39					13,618,138	7,108,243	
40	- OR -						
41	Monthly Initial Block Rate Adjustment:						
					Annual RRC		
					Jurisdiction		
					Volumes:		
42	Residential						
43	Commercial						
44	General Service-Large Volume						
45							

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 1,772,649,144	\$ 1,999,949,300	\$ 227,300,156
2	Direct Accumulated Depreciation	685,310,832	690,158,641	4,847,809
3	Allocated Utility Plant Investment (If applicable)	5,525,802	4,973,626	(552,176)
4	Allocated Accumulated Depreciation (If applicable)	3,614,398	3,481,494	(132,904)
5	Miscellaneous Adjustments	9,848,262	16,941,537	7,093,275
6	Net Investment	<u>\$ 1,099,097,979</u>	<u>\$ 1,328,224,328</u>	<u>\$ 229,126,349</u>
7				
8	Change in New Investment		\$ 229,126,349	
9	Authorized Return on Capital		8.0237%	
10	Change in Return on Net Investment		18,384,312	
11	Change in Depreciation Expense		12,278,067	
12	Change in Property-related Taxes (Ad Valorem)		1,374,705	
13	Change in Federal Income Tax		3,224,660	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		35,261,745	
15	Change in Revenue-related Taxes and State Margin Tax		<u>266,462</u>	
16	Interim Rate Adjustment Amount		<u>\$ 35,528,207</u>	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas

Interim Rate Adjustment Application - Houston Division

12 Month Period Ending December 2022

Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10567	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills ⁽²⁾	RRC Interim Rate Adjustment
1	Residential	35,528,207	90.1796%	\$ 32,039,195	12,974,995	\$2.47	\$2.47	6,834,535	\$ 16,881,301
2	Commercial - Small	35,528,207	6.5762%	2,336,406	626,848	\$3.73	\$3.73	266,942	1,003,154
3	General Service - Large Volume	35,528,207	3.2442%	1,152,606	16,295	\$70.73	\$70.73	4,766	337,099
4	Total		100.0000%	\$ 35,528,207	13,618,138			7,108,243	\$ 18,221,554
5									

⁽¹⁾ From WP Customer Count

⁽²⁾ From WP Cust Count Cities Under RRC

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per CUB No. 150827	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant									
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	4,913	-	4,913	0.00%	-	-	-	-
3		30301.6050: MISCELLANEOUS INTANGIBLE PLANT	44,992,874	(8,120,997)	36,871,877	20.00%	7,174,375	21,862,851	(5,740,591)	16,122,260
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	11,705,232	-	11,705,232	10.00%	1,170,523	3,933,639	-	3,933,639
6		Subtotal Intangible Plant	\$ 56,703,019	\$ (8,120,997)	\$ 47,582,022		\$ 8,344,898	\$ 25,796,490	\$ (5,740,591)	\$ 20,955,700
7	Production Plant									
8		30401.6080: LAND - PROD PLANT	4,911,058	-	4,911,058	0.00%	-	-	-	-
9		30501.6085: PROD STRUCT-REAL PROPERTY	23,954,147	-	23,954,147	0.00%	-	893,140	-	893,140
10		31101.6095: LP GAS EQUIP-REAL PROPERTY	23,876,768	-	23,876,768	0.00%	-	1,346,512	-	1,346,512
11		32001.6105: PRODUCTION-OTHER EQUIPMENT	3,075,171	-	3,075,171	0.00%	-	386,088	-	386,088
12		Subtotal Production Plant	\$ 35,817,144	\$ -	\$ 35,817,144		\$ -	\$ 2,625,741	\$ -	\$ 2,625,741
13	Distribution Plant									
14		37401.6940: DISTRIBUTION LAND	4,237,205	-	4,237,205	0.00%	0	-	-	-
15		37402.6980: DIST LD RTS-ROW	895,410	-	895,410	1.37%	12,267	347,725	-	347,725
16		37501.6900: DIST STRUCT-CG MLND/MR	1,011,444	-	1,011,444	1.84%	18,611	519,852	-	519,852
17		37601.6950: MAINS - NON CAST IRON	3,282,178	-	3,282,178	0.00%	-	4,441,197	-	4,441,197
18		37601.6951: MAINS - STEEL	414,161,640	(6,663)	414,154,977	3.95%	16,359,385	201,651,895	-	201,651,895
19		37601.6952: MAINS - PLASTIC	474,664,247	-	474,664,247	2.67%	12,673,535	111,852,882	-	111,852,882
20		37601.6980: MR STAT EQ - OODR EQ	11,245,181	-	11,245,181	3.66%	411,574	3,592,861	-	3,592,861
21		37601.7000: MR STAT EQ - OODR EQ	2,753,391	-	2,753,391	6.53%	179,796	1,270,054	-	1,270,054
22		37601.7010: MR STATION EQUIPMENT - CITY GATE	17,046,093	-	17,046,093	3.50%	596,683	10,188,879	-	10,188,879
23		38001.7020: SERVICES - STEEL	19,990,166	-	19,990,166	4.74%	947,960	(54,075)	-	(54,075)
24		38101.7030: METERS - DOMESTIC SMALL	521,481,948	-	521,481,948	4.03%	21,015,722	209,724,364	-	209,724,364
25		38201.7080: METER INSTALLATIONS - DOMESTIC SMALL	106,620,266	-	106,620,266	3.39%	3,614,631	20,878,224	-	20,878,224
26		38201.7080: METER INSTALLATIONS - DOMESTIC LARGE	39,228,200	-	39,228,200	3.33%	3,071,866	33,016,634	-	33,016,634
27		38301.7100: REG - DOMESTIC HOUSE	28,855,103	-	28,855,103	3.16%	1,069,499	2,467,743	-	2,467,743
28		38301.7130: REG - INDUSTRIAL	46,845,103	-	46,845,103	3.65%	1,619,857	17,015,664	-	17,015,664
29		38501.7150: IND. MR STAT EQUIP	20,652	-	20,652	3.96%	797	15,037	-	15,037
30		38601.7150: IND. MR STAT EQUIP	33,578,672	-	33,578,672	2.94%	987,213	2,613,492	-	2,613,492
31		38601.7157: OTHER PROP-CUST PREM	-	-	-	0.00%	-	-	-	-
32		38701.7160: OTHER EQ - CNG EQUIP	2,155,636	-	2,155,636	2.69%	57,987	1,698,919	-	1,698,919
33		39101.7055: METERS - IN TELS DOMESTIC	-	-	-	0.00%	-	-	-	-
34		Subtotal Distribution Plant	\$ 1,778,710,818	\$ (6,663)	\$ 1,778,704,155		\$ 62,634,778	\$ 630,878,486	\$ -	\$ 630,878,486
35	General									
36		39801.7180: GENERAL LAND	8,521,967	-	8,521,967	0.00%	-	-	-	-
37		39901.7200: GEN STRUCT/IMPR	25,025,089	-	25,025,089	2.92%	730,733	4,975,114	-	4,975,114
38		39902.7225: GENERAL LEASEHOLD IMPROVEMENTS	460,092	-	460,092	6.67%	30,887	(85,266)	-	(85,266)
39		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	1,095,271	-	1,095,271	5.00%	54,764	526,291	-	526,291
40		39102.7280: COMPUTER EQ - MISC	24,095,883	-	24,095,883	14.29%	3,432,473	11,391,176	(11,446)	(8,953)
41		39301.7355: STORES EQUIPMENT	96,626	-	96,626	0.00%	0	0	-	0
42		39401.7382: TOOLWORK EQUIPMENT	8,975,264	-	8,975,264	14.29%	1,282,655	3,616,853	-	3,616,853
43		39401.7384: SHOP EQUIP (ENTEX)	-	-	-	8.33%	-	(231)	-	(231)
44		39501.7370: LABORATORY EQUIPMENT	-	-	-	6.67%	-	(25,961)	-	(25,961)
45		39701.7390: COMMUNICATION EQUIPMENT	1,292,774	(6,247)	1,286,527	5.00%	64,328	(7,462)	-	(7,462)
46		39703.7420: COMM EQUIP-METER READING DEVICES	71,074,680	-	71,074,680	5.00%	3,553,735	18,462,197	(5,210)	17,252,987
47		39801.7430: GENERAL MISCELLANEOUS EQUIPMENT	1,762,061	-	1,762,061	6.67%	117,531	230,510	-	230,510
48		Subtotal General Plant	\$ 145,718,473	\$ (82,024)	\$ 145,636,449		\$ 9,432,751	\$ 39,837,518	\$ (16,656)	\$ 39,820,862
49	Transportation & Power Operated Equipment									
50		38601.7385: POWER OPERATED EQUIPMENT	3,977,335	-	3,977,335	10.64%	423,188	2,275,249	-	2,275,249
51		39201.7300: AUTOS	647,640	-	647,640	13.00%	219,208	601,313	-	601,313
52		39201.7300: TRAILERS	31,136,917	-	31,136,917	13.06%	4,076,614	16,349,566	-	16,349,566
53		39201.7340: TRAILERS	3,136,951	-	3,136,951	13.06%	409,940	11,177,938	-	11,177,938
54		Subtotal Transportation & Power Operated Equipment	\$ 39,968,523	\$ -	\$ 39,968,523		\$ 5,129,950	\$ 28,363,667	\$ -	\$ 28,363,667
55	Total									
56			\$ 2,076,917,778	\$ (9,209,664)	\$ 2,067,708,114		\$ 65,535,778	\$ 719,298,639	\$ (5,757,246)	\$ 713,541,393
57	Rate Base Adjustments - 8.209 Assets									
58		37601.6951: MAINS - STEEL	1,995,398	-	1,995,398	3.95%	74,869	-	-	-
59		37601.6952: MAINS - PLASTIC	1,955,788	-	1,955,788	2.67%	52,220	-	-	-
60		38001.7022: SERVICES - STEEL	29,941	-	29,941	4.74%	1,419	-	-	-
61		38001.7023: SERVICES - PLASTIC	2,350,381	-	2,350,381	4.03%	84,720	-	-	-
62		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 6,331,509	\$ -	\$ 6,331,509		\$ 223,227	\$ -	\$ -	\$ -
63										
64										
65										
66		MEALS: MEALS	(9,501)	-	(9,501)	(0.566%)	-	(639)	-	(639)
67		RWIP: RWIP	-	-	-	0.00%	-	(11,293,513)	-	(11,293,513)
68		Subtotal Rate Base Adjustments - Other	\$ (9,501)	\$ -	\$ (9,501)		\$ (639)	\$ (11,293,513)	\$ -	\$ (11,293,513)
69										
70			\$ 2,083,139,786	\$ (9,209,664)	\$ 2,073,930,122		\$ 85,559,467	\$ 708,005,126	\$ (5,757,246)	\$ 702,247,879
71		Total								

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant							
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	4,913	96.723%	4,762	-	-	4,762
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	19,749,817	96.723%	34,696,356	6,939,271	15,593,740	19,102,616
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	96.723%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	7,771,593	96.723%	11,321,652	1,132,165	3,804,734	7,516,918
6		Subtotal Intangible Plant	\$ 27,526,323		\$ 46,022,760	\$ 8,071,436	\$ 19,398,474	\$ 26,624,285
7	Production Plant							
8		30401.6080: LAND - PROD PLANT	4,911,058	96.723%	4,750,123	-	-	4,750,123
9		30501.6085: PROD STRUCT-REAL PROPERTY	23,061,007	96.723%	23,169,169	-	863,872	22,305,297
10		31101.6095: LP GAS EQUIP-REAL PROPERTY	22,532,256	96.723%	23,096,261	-	1,302,387	21,793,874
11		32001.6105: PRODUCTION-OTHER EQUIPMENT	2,689,083	96.723%	2,974,388	373,438	-	2,600,952
12		Subtotal Production Plant	\$ 53,193,404		\$ 53,989,951	\$ -	\$ 2,539,695	\$ 51,450,256
13	Distribution Plant							
14		37402.6890: DIST LD RTS-ROW	4,237,205	96.723%	4,098,352	0	-	4,098,352
15		37501.6900: DIST STRUCT-CG MLND/WR	547,684	96.723%	11,865	11,865	336,430	529,737
16		37601.6940: MAINS - NON CAST IRON	(1,159,019)	96.723%	978,299	18,001	-	502,816
17		37601.6951: MAINS - STEEL	212,509,645	96.723%	3,174,821	-	4,295,659	475,483
18		37601.6962: MAINS - PLASTIC	382,811,365	96.723%	400,589,643	15,833,288	195,043,659	205,545,704
19		37601.6980: MR STAT EQUIP-GEN	1,483,337	96.723%	10,876,676	399,096	108,187,463	360,622,036
20		37601.7000: MR STAT EQ - OODR EQ	6,859,214	96.723%	2,663,163	173,905	3,475,123	7,401,554
21		38001.7020: SERVICES - STEEL	20,034,241	96.723%	16,489,427	577,130	9,854,989	14,534,729
22		38001.7023: SERVICES - PLASTIC	311,757,584	96.723%	19,325,416	916,025	202,851,896	663,438
23		38101.7030: METERS - DOMESTIC/SMALL	85,749,082	96.723%	504,392,984	20,327,037	(52,303)	19,377,719
24		38201.7035: METER INSTALLATIONS - DOMESTIC/SMALL	86,697,306	96.723%	103,132,143	3,496,180	20,194,044	82,939,096
25		38301.7040: METER INSTALLATIONS - INDUSTRIAL/LARGE	2,939,828	96.723%	8,262,073	2,970,427	23,942,911	66,359,103
26		38301.7100: REG - DOMESTIC/HOUSE	29,338,539	96.723%	43,918,884	1,069,385	27,947,465	22,381,429
27		38301.7130: REG - INDUSTRIAL	5,615	96.723%	49,163,884	1,566,865	17,038,922	28,782,892
28		38301.7150: IND. MR STAT EQUIP	30,965,180	96.723%	32,478,269	954,862	14,544	29,950,461
29		38601.7157: OTHER PROP-CUST PREM	-	96.723%	-	-	2,527,848	-
30		38701.7160: OTHER EQ - CNG EQUIP	456,717	96.723%	2,084,586	56,096	1,643,246	441,750
31		39101.7055: METERS - IN TELLS DOMESTIC	-	96.723%	-	-	-	-
32		Subtotal Distribution Plant	\$ 1,147,825,669		\$ 1,726,416,020	\$ 60,592,236	\$ 610,204,598	\$ 1,110,211,422
33								
34								
35	General Plant							
36		38901.7180: GENERAL LAND	852,1967	96.723%	8,242,702	-	-	8,242,702
37		39001.7200: GEN STRUCT/IMPR	20,049,975	96.723%	24,205,017	706,786	4,812,079	19,392,938
38		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	545,347	96.723%	29,682	-	(82,472)	527,476
39		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	568,980	96.723%	1,059,379	52,869	509,044	550,335
40		39102.7280: COMPUTER EQ - MISC	12,840,376	96.723%	23,232,867	3,319,691	11,006,817	12,226,150
41		39301.7355: STORES/EQUIPMENT	85,167	96.723%	93,460	0	11,084	82,376
42		39401.7382: TOOLWORK/EQUIP	5,356,411	96.723%	8,681,144	1,240,536	3,489,329	5,182,816
43		39401.7384: SHOP EQUIP (INTEX)	231	96.723%	-	-	(223)	223
44		39501.7370: LABORATORY EQUIPMENT	25,961	96.723%	-	-	(25,110)	25,110
45		39701.7390: COMMUNICATION EQUIPMENT	7,462	96.723%	1,244,368	62,218	554,281	690,897
46		39703.7420: COMM EQUIP-METER READING/RTS	52,612,493	96.723%	68,745,573	3,437,279	17,857,191	50,889,381
47		39801.7430: GENERAL MISCELLANEOUS EQUIPMENT	1,531,070	96.723%	1,704,337	113,679	222,763	1,481,574
48		Subtotal General Plant	\$ 108,015,769		\$ 140,863,943	\$ 9,123,540	\$ 38,322,291	\$ 102,541,652
49								
50	Transportation & Power Operated Equipment							
51		38601.7385: POWER OPERATED EQUIPMENT	1,702,086	96.723%	3,846,886	409,321	2,200,689	1,646,396
52		38201.7330: AUTOS	1,046,527	96.723%	1,939,640	208,156	1,801,608	1,012,432
53		38301.7340: TRAILERS	14,195,366	96.723%	3,946,658	14,195,366	1,881,697	1,064,969
54		38201.7340: TRAILERS	2,018,963	96.723%	3,023,690	355,258	1,030,723	1,993,967
55		Subtotal Transportation & Power Operated Equipment	\$ 19,012,942		\$ 30,656,824	\$ 4,959,535	\$ 13,913,253	\$ 15,743,571
56								
57	Total							
58								
59	Rate Base Adjustments - 8.209 Assets							
60		37601.6951: MAINS - STEEL	1,895,398	96.723%	72,415	-	-	1,822,983
61		37601.6962: MAINS - PLASTIC	1,955,788	96.723%	1,891,697	50,508	-	1,841,697
62		38001.7022: SERVICES - STEEL	29,941	96.723%	28,960	1,373	-	28,960
63		38001.7023: SERVICES - PLASTIC	2,350,381	96.723%	2,273,359	91,616	-	2,273,359
64		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 6,231,509		\$ 6,027,392	\$ 215,912	\$ -	\$ 6,027,392
65								
66	Rate Base Adjustments - Other							
67		MEALS: MEALS	(9,190)	96.723%	(9,190)	(9,190)	-	(9,190)
68		RWIP: RWIP	11,293,513	96.723%	-	(520)	(10,923,425)	10,923,425
69		Subtotal Rate Base Adjustments - Other	\$ 11,284,012		\$ (9,190)	\$ (520)	\$ (10,923,425)	\$ 10,914,235
70	Total							
71								

CenterPoint Energy/Resouces Corp. d/b/a CenterPoint Energy and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per CJD No. 10607	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation
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72 ⁽¹⁾The depreciation rate is an overall average.

73 ⁽²⁾From WP Meets

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
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72 ⁽¹⁾The depreciation rate is an overall average.

73 ⁽²⁾From WP Meas

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. 000958 as of 12/31/21	Depreciation Rate per GJD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation
1	Intangible Plant				20.00%				50.98%			
2		30301.60935-05: Misc Intangible Plant	Entex Corp	\$ 12,972,121	0.00%				50.98%			
3		30301.60935-0: Misc Intangible Plant	Entex Corp		0.00%				50.98%			
4		30301.60935-10: Misc Intangible Plant	Entex Corp		10.00%				50.98%			
5		30301.60935: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	20.00%	32,753	35,509	128,258	50.98%	83,488	16,688	18,102
6		30301.60950: MISCELLANEOUS - MISCELLANEOUS	Entex Corp		0.00%				50.98%			
7		30301.60960: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,899,807	291,343	50.98%	1,117,048	111,705	965,522
8			Subtotal Intangible Plant	\$ 2,354,817		\$ 251,868	\$ 1,935,316	\$ 419,681		\$ 1,200,537	\$ 128,402	\$ 986,624
9	Production Plant				0.00%				76.47%			
10		30401.60980: LAND - PROD PLANT	Houston, Comco & Tx Coast Rtg Area									
11			Subtotal Production Plant									
12	Distribution Plant				3.39%				50.98%			
13		30301.7120: METERS - DOMESTIC/SMALL	Entex Corp		3.45%				50.98%			
14		30301.7120: REG - DOMESTIC/HOUSE	Entex Corp		2.69%				50.98%			
15		30301.7160: OTHER EQ - CNG EQUIP	Entex Corp									
16			Subtotal Distribution Plant									
17	General Plant				2.92%				50.98%			
18		30001.7200: GEN STRUCT/IMPR	Entex Corp	12,169	6.67%	355		12,169	50.98%	6,204	181	
19		30002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp		5.00%	14,289		14,289	50.98%	146,694	7,285	
20		30101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	5.00%	65,655	1,310,246	2,850	50.98%	669,417	33,471	827,798
21		30101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	14.29%	574,510	2,661,643	1,358,718	50.98%	2,049,580	292,895	1,956,905
22		30102.7260: COMPUTER EQ - MISC	Entex Corp	4,020,361	14.29%	2,553	7,460	6,906	76.47%	10,986	1,570	5,705
23		30102.7260: COMPUTER EQ - MISC	Houston, Comco & Tx Coast Rtg Area	14,367	14.29%	187,205	637,972	672,009	61.86%	810,391	116,805	394,649
24		30102.7300: COMMUNICATION EQUIPMENT	Entex Corp	1,310,041	5.00%	1,116	16,837	5,487	50.98%	11,381	569	8,583
25		30701.7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	6.67%	9,500	106,645	35,972	50.98%	72,655	4,846	54,368
26		30801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	142,517		215	1,690	1,530	61.86%	1,992	133	1,045
27			Subtotal General Plant	\$ 7,123,692		\$ 854,904	\$ 4,904,906	\$ 2,218,975		\$ 3,778,300	\$ 497,745	\$ 2,572,018
28	Transportation & Power Operated Equipment				13.08%				50.98%			
29		30201.7300: AUTOS	Entex Corp	305,849	13.08%	39,944	131,219	174,631	50.98%	155,922	20,363	66,895
30		30201.7300: AUTOS	Houston, Comco & Tx Coast Rtg Area	473,995	13.08%	62,165	80,731	395,264	76.47%	303,993	47,538	61,735
31		30201.7320: TRUCKS	Entex Corp		13.08%		9,237	(9,237)	50.98%			4,709
32		30201.7320: TRUCKS	Houston, Comco & Tx Coast Rtg Area	280,196	13.08%	36,584	63,463	214,686	76.47%	214,266	27,963	50,175
33		30201.7320: TRUCKS	Tx Meters-Regulators & Gas Support		13.08%		(9,899)		61.86%			(5,542)
34		30201.7340: TRAILERS	Entex Corp		13.08%				50.98%			
35		30601.7360: POWER OPERATED EQUIPMENT	Entex Corp		10.64%				50.98%			
36			Subtotal Transportation & Power Operated Equipment	\$ 1,062,040		\$ 138,702	\$ 278,155	\$ 783,884		\$ 794,181	\$ 96,884	\$ 178,213
37	Total			\$ 10,540,838		\$ 1,245,475	\$ 7,118,378	\$ 3,422,461		\$ 5,713,017	\$ 881,031	\$ 3,736,854
38												

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	Intangible Plant								
2		30301.6035-06: Misc Intangible Plant	Enrex Corp	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
3		30301.6035-0: Misc Intangible Plant	Enrex Corp	-	96.723%	-	-	-	-
4		30301.6035-10: Misc Intangible Plant	Enrex Corp	-	96.723%	-	-	-	-
5		30301.6036: MISCELLANEOUS INTANGIBLE PLANT	Enrex Corp	65,386	96.723%	80,752	16,150	17,509	63,243
6		30301.6050: SOFTWARE - MISCELLANEOUS	Enrex Corp	-	96.723%	-	-	-	-
7		30301.6060: SOFTWARE - SAP	Enrex Corp	148,527	96.723%	1,080,443	108,044	936,783	143,660
8			Subtotal Intangible Plant	\$ 213,913		\$ 1,161,195	\$ 124,195	\$ 954,292	\$ 206,603
9	Production Plant								
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	\$ -	96.723%	\$ -	\$ -	\$ -	\$ -
11			Subtotal Production Plant	\$ -		\$ -	\$ -	\$ -	\$ -
12	Distribution Plant								
13		38101.7050: METERS - DOMESTIC/SMALL	Enrex Corp	-	96.723%	-	-	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Enrex Corp	-	96.723%	-	-	-	-
15		38701.7160: OTHER EQ - CNG EQUIP	Enrex Corp	-	96.723%	-	-	-	-
16			Subtotal Distribution Plant	\$ -		\$ -	\$ -	\$ -	\$ -
17	General Plant								
18		30001.7200: GEN STRUCT/MPR	Enrex Corp	6,204	96.723%	6,000	175	-	6,000
19		30002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enrex Corp	-	96.723%	-	-	-	-
20		39101.7230: FURNITURE & EQUIP-MISCELLANEOUS	Enrex Corp	62,896	96.723%	140,920	7,046	80,085	60,834
21		39101.7232: OFFICE EQUIP-GENERAL	Enrex Corp	1,453	96.723%	647,480	32,374	646,074	1,406
22		39102.7260: COMPUTER EQ - MISC	Enrex Corp	692,675	96.723%	1,892,415	283,287	1,312,440	669,976
23		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	5,281	96.723%	10,626	1,518	5,518	5,108
24		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	415,742	96.723%	793,835	112,010	381,177	402,118
25		39701.7390: COMMUNICATION EQUIPMENT	Enrex Corp	2,797	96.723%	11,008	500	8,302	2,705
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Enrex Corp	18,288	96.723%	70,274	4,897	52,986	17,688
27		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	947	96.723%	1,927	129	1,011	916
28			Subtotal General Plant	\$ 1,206,282		\$ 3,654,485	\$ 441,777	\$ 2,487,733	\$ 1,166,752
29	Transportation & Power-Operated Equipment								
30		39201.7300: AUTOS	Enrex Corp	88,027	96.723%	150,812	19,666	64,703	86,110
31		39201.7300: AUTOS	Houston, Conroe & Tx Coast Rtg Area	302,238	96.723%	352,065	45,980	59,712	282,333
32		39201.7320: TRUCKS	Enrex Corp	(4,769)	96.723%	-	-	4,655	(4,655)
33		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Rtg Area	18,541	96.723%	207,245	27,066	48,168	159,077
34		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	3,542	96.723%	-	-	(3,360)	3,360
35		39601.7380: POWER OPERATED EQUIPMENT	Enrex Corp	-	96.723%	-	-	-	-
36			Enrex Corp	-	96.723%	-	-	-	-
37			Subtotal Transportation & Power-Operated Equipment	\$ 555,969		\$ 710,122	\$ 92,742	\$ 172,373	\$ 537,750
38			Total	\$ 1,976,103		\$ 5,525,802	\$ 689,714	\$ 3,614,936	\$ 1,911,404

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Allocated Current Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2022	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2022	Depreciation Rate per Gross Plant 12/31/2022	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	-	-	-	20.00%	-	-	-	-
3		30301 6035-0: Misc Intangible Plant	Entex Corp	-	-	-	0.00%	-	-	-	-
4		30301 6035-10: Misc Intangible Plant	Entex Corp	-	-	-	10.00%	-	-	-	-
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	-	163,766	20.00%	32,753	68,262	-	68,262
6		30301 6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-
7		30301 6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	2,118,922	-	2,118,922
8				2,354,917		2,354,917		251,868	2,187,184		2,187,184
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Reg Area	-	-	-	0.00%	-	-	-	-
11											
12											
13	Distribution Plant										
14		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.38%	-	-	-	-
15		38701 7180: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-
16		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.65%	-	-	-	-
17											
18	General Plant										
19		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	-	12,169	2.92%	355	-	-	-
20		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-
21		38101 7230: FURNITURE & EQUIP-MISCELLANEOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	176,703	-	176,703
22		38102 7260: COMPUTER EQ - GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246
23		38102 7260: COMPUTER EQ - MISC	Entex Corp	3,098,876	-	3,098,876	14.25%	442,859	2,166,236	-	2,166,236
24		38102 7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Reg Area	8,922	-	8,922	14.25%	1,275	4,004	-	4,004
25		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	1,222,479	-	1,222,479	14.25%	174,682	548,826	-	548,826
26		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	12,625	-	12,625	5.00%	631	8,214	-	8,214
27		38801 7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	130,445	-	130,445	6.07%	8,701	104,012	-	104,012
28				6,037,619		6,037,619		708,943	4,320,144		4,320,144
29	Transportation & Power Operated Equipment										
30		36201 7300: AUTOS	Entex Corp	321,893	-	321,893	13.06%	42,041	102,752	-	102,752
31		36201 7300: AUTOS	Houston, Conroe & Tx Coast Reg Area	477,310	-	477,310	13.06%	62,415	150,286	-	150,286
32		36201 7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237
33		36201 7320: TRUCKS	Houston, Conroe & Tx Coast Reg Area	240,662	-	240,662	13.06%	31,430	79,873	-	79,873
34		36201 7340: TRAILERS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,958)	-	(8,958)
35		36801 7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-
36				1,040,475		1,040,475		135,886	333,200		333,200
37				9,483,011		9,483,011		1,096,397	6,840,529		6,840,529
38											

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost
1	Intangible Plant										
2		30301 6035-05: Misc Intangible Plant	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
3		30301 6035-0: Misc Intangible Plant	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
4		30301 6035-10: Misc Intangible Plant	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
5		30301 6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	96,504	50.91%	83,373	16,675	34,752	48,621	96.723%	80,641
6		30301 6050: SOFTWARE - MISCELLANEOUS	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
7		30301 6060: SOFTWARE - SAP	Entex Corp	72,228	50.91%	1,115,515	1,076,743	1,076,743	36,771	96.723%	1,076,959
8			Subtotal Intangible Plant	\$ 167,733		\$ 1,198,888	\$ 1,292,226	\$ 1,113,495	\$ 85,363		\$ 1,159,600
9	Production Plant										
10		30401 6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Reg Area	\$ -	76.09%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
11			Subtotal Production Plant	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
12	Distribution Plant										
13		38101 7050: METERS - DOMESTIC/SMALL	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
14		38301 7120: REG - DOMESTIC/HOUSE	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
15		38701 7180: OTHER EQ - CNG EQUIP	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
16			Subtotal Distribution Plant	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
17	General Plant										
18		38001 7200: GEN STRUCT/IMPR	Entex Corp	12,169	50.91%	6,195	181	-	6,195	96.723%	5,992
19		38002 7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
20		38101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	106,084	50.91%	145,494	7,275	86,960	55,534	96.723%	140,726
21		38102 7260: COMPUTER EQ - GENERAL	Entex Corp	2,850	50.91%	668,488	33,425	667,046	1,451	96.723%	646,591
22		38102 7260: COMPUTER EQ - MISC	Entex Corp	932,640	50.91%	1,577,658	225,444	1,102,831	474,807	96.723%	1,525,958
23		38102 7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Reg Area	4,918	76.09%	6,789	970	3,046	3,742	96.723%	6,586
24		38701 7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	67,665	61.61%	753,170	107,628	336,132	415,038	96.723%	726,468
25		38701 7380: COMMUNICATION EQUIPMENT	Entex Corp	4,411	50.91%	6,427	321	4,182	2,246	96.723%	6,217
26		38801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	28,433	50.91%	86,470	4,430	52,862	13,467	96.723%	64,253
27		38801 7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	13,310	61.61%	1,384	152	1,173	510	96.723%	1,309
28			Subtotal General Plant	\$ 1,767,475		\$ 3,232,693	\$ 379,696	\$ 2,265,322	\$ 973,281		\$ 3,126,971
29	Transportation & Power Operated Equipment										
30		36201 7300: AUTOS	Entex Corp	219,151	50.91%	163,881	21,403	52,311	111,570	96.723%	158,511
31		36201 7300: AUTOS	Houston, Conroe & Tx Coast Reg Area	527,614	76.09%	363,842	47,492	114,360	249,282	96.723%	351,726
32		36201 7320: TRUCKS	Entex Corp	(9,237)	50.91%	(4,703)	4,703	(4,703)	(4,703)	96.723%	(4,703)
33		36201 7320: TRUCKS	Houston, Conroe & Tx Coast Reg Area	160,788	76.09%	183,119	23,915	60,776	122,344	96.723%	177,119
34		36201 7340: TRAILERS	Tx Meters-Regulators & Gas Support	8,959	61.61%	-	-	(5,519)	5,519	96.723%	-
35		36801 7380: POWER OPERATED EQUIPMENT	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
36			Subtotal Transportation & Power Operated Equipment	\$ 707,275		\$ 710,642	\$ 92,810	\$ 226,630	\$ 484,012		\$ 687,365
37			Total	\$ 2,842,482		\$ 5,142,134	\$ 600,842	\$ 3,999,447	\$ 1,542,686		\$ 4,973,626

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Standard Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant					
2		30301.6035-05: Misc Intangible Plant	Entex Corp	-	-	-
3		30301.6035-0: Misc Intangible Plant	Entex Corp	-	-	-
4		30301.6035-10: Misc Intangible Plant	Entex Corp	-	-	-
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	16,128	33,613	47,028
6		30301.6060: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-
7		30301.6060: SOFTWARE - SAP	Entex Corp	107,896	1,043,393	35,666
8			Subtotal Intangible Plant	\$ 124,024	\$ 1,077,006	\$ 82,594
9	Production Plant					
10		30401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Relg Area	-	-	-
11			Subtotal Production Plant	\$ -	\$ -	\$ -
12	Distribution Plant					
13		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-
14		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-
15		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-
16			Subtotal Distribution Plant	\$ -	\$ -	\$ -
17	General Plant					
18		38001.7200: GEN STRUCT/IMPR	Entex Corp	175	-	5,892
19		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-
20		38101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	7,036	87,012	53,715
21		38102.7260: COMPUTER EQ - GENERAL	Entex Corp	32,330	645,187	1,404
22		38102.7260: COMPUTER EQ - MISC	Entex Corp	218,057	1,066,691	499,248
23		38102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Relg Area	938	2,947	3,620
24		38701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	104,101	327,051	401,437
25		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	311	4,045	2,172
26		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	4,284	91,217	13,016
27			Subtotal General Plant	\$ 387,360	\$ 2,185,284	\$ 641,331
28	Transportation & Power Operated Equipment					
29		39201.7300: AUTOS	Entex Corp	20,701	50,697	107,914
30		39201.7300: AUTOS	Houston, Conroe & Tx Coast Relg Area	46,335	110,613	241,113
31		39201.7320: TRUCKS	Entex Corp	-	4,549	(4,549)
32		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Relg Area	23,132	58,794	118,335
33		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	(5,339)	5,339
34		39201.7340: TRAILERS	Entex Corp	-	-	-
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-
36			Subtotal Transportation & Power Operated Equipment	\$ 88,769	\$ 219,204	\$ 488,151
37			Total	\$ 581,153	\$ 3,481,494	\$ 1,492,132
38						

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant Base of 12/31/2022 ⁽¹⁾	Depreciation Rate per GUD No. 10557	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor
1	Intangible Plant								
2		39301.6035.05: Misc. Intangible Plant	Entex Corp	\$ -	20.00%	\$ -	\$ -	\$ -	50.91%
3		39301.6035.10: Misc. Intangible Plant	Entex Corp	\$ -	10.00%	\$ -	\$ -	\$ -	50.91%
4		39301.6035.10: Misc. Intangible Plant	Entex Corp	\$ -	10.00%	\$ -	\$ -	\$ -	50.91%
5		39301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	20.00%	\$ -	\$ 32,753	\$ (32,753)	50.91%
6		39301.6090: SOFTWARE - MISCELLANEOUS	Entex Corp	\$ -	0.00%	\$ -	\$ -	\$ -	50.91%
7		39301.6090: SOFTWARE - SAP	Entex Corp	\$ -	10.00%	\$ -	\$ 219,115	\$ (219,115)	50.91%
8				\$ -		\$ -	\$ 251,868	\$ (251,868)	
9	Production Plant								
10		39401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Reg Area	\$ -	0.00%	\$ -	\$ -	\$ -	76.09%
11				\$ -		\$ -	\$ -	\$ -	
12				\$ -		\$ -	\$ -	\$ -	
13	Distribution Plant								
14		39101.7050: METERS - DOMESTIC/SMALL	Entex Corp	\$ -	3.39%	\$ -	\$ -	\$ -	50.91%
15		39701.7120: REG - DOMESTIC/HOUSE	Entex Corp	\$ -	3.45%	\$ -	\$ -	\$ -	50.91%
16		39701.7180: OTHER EQ - CNG EQUIP	Entex Corp	\$ -	2.69%	\$ -	\$ -	\$ -	50.91%
17				\$ -		\$ -	\$ -	\$ -	
18	General Plant								
19		39001.7200: GEN STRUCT/IMPR	Entex Corp	\$ -	2.92%	\$ -	\$ -	\$ -	50.91%
20		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	\$ -	6.67%	\$ -	\$ -	\$ -	50.91%
21		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	\$ -	5.00%	\$ -	\$ 14,289	\$ (14,289)	50.91%
22		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	\$ -	5.00%	\$ -	\$ -	\$ -	50.91%
23		39102.7260: COMPUTER EQ - MISC	Entex Corp	\$ (921,485)	14.29%	\$ (131,680)	\$ (495,407)	\$ (426,078)	50.91%
24		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Reg Area	\$ (6,445)	14.29%	\$ (778)	\$ (3,457)	\$ (1,988)	76.09%
25		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	\$ (87,562)	5.00%	\$ (12,513)	\$ (85,146)	\$ 1,584	61.61%
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	\$ (9,699)	5.00%	\$ (805)	\$ (6,823)	\$ (1,076)	50.91%
27		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	\$ (12,072)	6.67%	\$ (805)	\$ (2,634)	\$ (9,439)	50.91%
28				\$ (1,036,262)		\$ (146,261)	\$ (594,762)	\$ (457,501)	61.61%
29	Transportation & Power Operated Equipment								
30		39201.7300: AUTOS	Entex Corp	16,054	13.06%	\$ 2,097	\$ (28,465)	\$ 44,520	50.91%
31		39201.7320: TRUCKS	Houston, Conroe & Tx Coast Reg Area	1,916	13.06%	\$ 250	\$ 69,565	\$ (67,649)	76.09%
32		39201.7320: TRUCKS	Entex Corp	\$ (39,535)	13.06%	\$ (5,163)	\$ 13,945	\$ (53,480)	50.91%
33		39201.7340: TRAILERS	Houston, Conroe & Tx Coast Reg Area	\$ -	13.06%	\$ -	\$ -	\$ -	76.09%
34		39201.7340: TRAILERS	Tx Meters-Regulators & Gas Support	\$ -	13.06%	\$ -	\$ -	\$ -	61.61%
35		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	\$ -	10.69%	\$ -	\$ -	\$ -	50.91%
36				\$ (21,565)		\$ (2,816)	\$ 55,044	\$ (76,620)	
37				\$ -		\$ -	\$ -	\$ -	
38				\$ (1,057,827)		\$ (149,077)	\$ (277,849)	\$ (779,978)	
39			Total						
40									

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant								
2		39301.6035.05 Misc. Intangible Plant	Entex Corp	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
3		39301.6035.10 Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
4		39301.6035.10 Misc. Intangible Plant	Entex Corp	-	-	-	-	96.723%	-
5		39301.6035. MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	(115)	(23)	16,650	(16,764)	96.723%	(16,215)
6		39301.6060. SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	-	96.723%	-
7		39301.6060. SOFTWARE - SAP	Entex Corp	(1,534)	(163)	110,222	(111,755)	96.723%	(108,093)
8				<u>\$ (1,649)</u>	<u>\$ (176)</u>	<u>\$ 126,871</u>	<u>\$ (128,520)</u>		<u>\$ (124,396)</u>
9	Production Plant								
10		39401.6080. LAND - PROD PLANT	Houston, Conroe & Tx Coast Rtg Area	-	-	-	-	96.723%	-
11									
12	Distribution Plant								
13		39101.7050. METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	-	96.723%	-
14		39301.7120. REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	-	96.723%	-
15		39701.7180. OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	-	96.723%	-
16									
17	General Plant								
18		39001.7200. GEN STRUCT/IMPR	Entex Corp	(9)	(0)	-	(9)	96.723%	(8)
19		39002.7225. GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	(200)	(10)	7,161	(7,361)	96.723%	(7,120)
20		39101.7230. FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	(919)	(46)	(917)	(917)	96.723%	(2)
21		39102.7260. OFFICE EQUIP-GENERAL	Entex Corp	(471,942)	(67,441)	(254,075)	(217,867)	96.723%	(210,728)
22		39102.7280. COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rtg Area	(4,197)	(800)	(2,658)	(1,539)	96.723%	(1,489)
23		39102.7280. COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(57,222)	(8,177)	(56,518)	(704)	96.723%	(681)
24		39701.7380. COMMUNICATION EQUIPMENT	Entex Corp	(4,953)	(249)	(4,402)	(551)	96.723%	(533)
25		39801.7450. GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(6,246)	(417)	(1,415)	(4,830)	96.723%	(4,672)
26		39801.7450. GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(8)	(1)	128	(136)	96.723%	(132)
27				<u>\$ (545,696)</u>	<u>\$ (76,630)</u>	<u>\$ (312,696)</u>	<u>\$ (233,000)</u>		<u>\$ (225,365)</u>
28	Transportation & Power Operated Equipment								
29		39201.7300. AUTOS	Entex Corp	7,659	1,039	(14,584)	22,543	96.723%	21,804
30		39201.7300. AUTOS	Houston, Conroe & Tx Coast Rtg Area	(351)	(46)	52,625	(52,976)	96.723%	(51,240)
31		39201.7320. TRUCKS	Entex Corp	-	-	(6)	6	96.723%	6
32		39201.7320. TRUCKS	Houston, Conroe & Tx Coast Rtg Area	(31,147)	(4,860)	10,360	(41,507)	96.723%	(40,147)
33		39201.7320. TRUCKS	Tx Meters-Regulators & Gas Support	-	-	22	(22)	96.723%	(22)
34		39601.7340. TRAILERS	Entex Corp	-	-	-	-	96.723%	-
35		39601.7380. POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	-	96.723%	-
36									
37									
38									
39									
40			Total	<u>\$ (570,864)</u>	<u>\$ (80,188)</u>	<u>\$ (137,407)</u>	<u>\$ (438,477)</u>		<u>\$ (419,272)</u>

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. dba CenterPoint Energy Entex and CenterPoint Energy Tees Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GDP No. 16507	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation
1	Intangible Plant												
2		38301.6085: MISCELLANEOUS INTANGIBLE PLANT	\$ 31,169,061	\$ (9,120,997)	\$ 22,048,065	10.00%	\$ 4,469,613	\$ -	\$ -	\$ -	\$ 22,048,065	96.723%	\$ 4,283,110
3		38301.6085: SOFTWARE	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
4		Subtotal Intangible Plant	\$ 32,133,510	\$ (9,120,997)	\$ 23,012,513		\$ 4,469,613	\$ -	\$ -	\$ -	\$ 23,012,513		\$ 4,283,110
5	Production Plant												
6		39401.6085: LAND, INDEP. PLANT	\$ 5,120,354	\$ -	\$ 5,120,354	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 5,120,354	96.723%	\$ -
7		39501.6085: PROD. STRUCT-REAL PROPERTY	\$ 3,686,329	\$ -	\$ 3,686,329	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 3,686,329	96.723%	\$ -
8		31101.6085: LP GAS EQUIP-REAL PROPERTY	\$ 718,541	\$ -	\$ 718,541	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 718,541	96.723%	\$ -
9		32001.6105: PRODUCTION-OTHER EQUIPMENT	\$ 9,475,224	\$ -	\$ 9,475,224	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 9,475,224	96.723%	\$ -
10		Subtotal Production Plant	\$ 19,000,448	\$ -	\$ 19,000,448		\$ -	\$ -	\$ -	\$ -	\$ 19,000,448		\$ -
11	Distribution Plant												
12		37402.6880: DIST. LD RTS-ROW	\$ -	\$ -	\$ -	1.37%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
13		37501.6900: DIST. STRUCT-CO ML IND MR	\$ -	\$ -	\$ -	1.84%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
14		37601.6951: MANS - STEEL	\$ 36,347,325	\$ (6,863)	\$ 36,340,661	3.95%	\$ 1,435,456	\$ -	\$ -	\$ -	\$ 36,340,661	96.723%	\$ 1,388,416
15		37801.6982: MANS - PLASTIC	\$ 91,533,296	\$ -	\$ 91,533,296	2.67%	\$ 2,443,839	\$ -	\$ -	\$ -	\$ 91,533,296	96.723%	\$ 2,363,851
16		37801.6980: MR STAT EQ - GEN	\$ 2,912,098	\$ -	\$ 2,912,098	3.66%	\$ 106,953	\$ -	\$ -	\$ -	\$ 2,912,098	96.723%	\$ 103,000
17		37801.7000: MR STAT EQ - OODR EQ	\$ 87,071	\$ -	\$ 87,071	6.53%	\$ 5,886	\$ -	\$ -	\$ -	\$ 87,071	96.723%	\$ 5,469
18		37901.7010: MR STATION EQUIPMENT - CITY GATE	\$ 27,452	\$ -	\$ 27,452	3.50%	\$ 961	\$ -	\$ -	\$ -	\$ 27,452	96.723%	\$ 929
19		38001.7022: SERVICES - STEEL	\$ 13,501,683	\$ -	\$ 13,501,683	4.74%	\$ 639,980	\$ -	\$ -	\$ -	\$ 13,501,683	96.723%	\$ 619,008
20		38001.7023: SERVICES - PLASTIC	\$ 62,215,426	\$ -	\$ 62,215,426	4.03%	\$ 2,507,282	\$ -	\$ -	\$ -	\$ 62,215,426	96.723%	\$ 2,425,118
21		38101.7055: METERS - DOMESTICSMALL	\$ 18,139,746	\$ -	\$ 18,139,746	3.39%	\$ 614,937	\$ -	\$ -	\$ -	\$ 18,139,746	96.723%	\$ 594,796
22		38201.7080: METER INSTALLATIONS - DOMESTICSMALL	\$ 16,982,141	\$ -	\$ 16,982,141	3.33%	\$ 565,505	\$ -	\$ -	\$ -	\$ 16,982,141	96.723%	\$ 546,974
23		38201.7080: METER INSTALLATIONS - INDUSTRIALLARGE	\$ 870,422	\$ -	\$ 870,422	4.05%	\$ 35,252	\$ -	\$ -	\$ -	\$ 870,422	96.723%	\$ 34,097
24		38301.7120: REG - DOMESTICHOUSE	\$ 4,349,857	\$ -	\$ 4,349,857	3.45%	\$ 150,070	\$ -	\$ -	\$ -	\$ 4,349,857	96.723%	\$ 145,152
25		38501.7150: IND. MR STAT EQUIP	\$ 4,220,436	\$ -	\$ 4,220,436	2.84%	\$ 124,061	\$ -	\$ -	\$ -	\$ 4,220,436	96.723%	\$ 120,015
26		38101.7055: METERS - INTERIS DOMESTIC	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	96.723%	\$ -
27		Subtotal Distribution Plant	\$ 251,188,952	\$ (6,863)	\$ 251,182,089		\$ 8,629,732	\$ -	\$ -	\$ -	\$ 251,182,089		\$ 8,346,835
28	General Plant												
29		38901.7100: GENERAL LAND	\$ 176,981	\$ -	\$ 176,981	0.00%	\$ -	\$ -	\$ -	\$ -	\$ 176,981	96.723%	\$ -
30		39001.7200: GENERAL IMPROV	\$ 42,004	\$ -	\$ 42,004	2.00%	\$ 12,559	\$ -	\$ -	\$ -	\$ 42,004	96.723%	\$ 12,147
31		39001.7205: GENERAL LEASEHOLD IMPROVEMENTS	\$ 111,268	\$ -	\$ 111,268	6.97%	\$ 7,423	\$ -	\$ -	\$ -	\$ 111,268	96.723%	\$ 7,179
32		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	\$ 95,863	\$ -	\$ 95,863	5.00%	\$ 4,793	\$ -	\$ -	\$ -	\$ 95,863	96.723%	\$ 4,636
33		39102.7260: OFFICE EQUIP-GENERAL	\$ 2,727,938	\$ -	\$ 2,727,938	5.00%	\$ 138,397	\$ -	\$ -	\$ -	\$ 2,727,938	96.723%	\$ 131,927
34		39102.7265: COMPUTER EQ - MISC	\$ 19,866,698	\$ (75,777)	\$ 19,810,910	14.29%	\$ 2,830,979	\$ -	\$ -	\$ -	\$ 19,810,910	96.723%	\$ 2,738,208
35		39301.7365: STORES/EQUIPMENT	\$ (11,732)	\$ -	\$ (11,732)	0.00%	\$ (0)	\$ -	\$ -	\$ -	\$ (11,732)	96.723%	\$ (0)
36		39401.7382: TOOLSWORK EQUIPMENT	\$ 2,688,729	\$ -	\$ 2,688,729	14.29%	\$ 385,648	\$ -	\$ -	\$ -	\$ 2,688,729	96.723%	\$ 268,879
37		39701.7390: COMMUNICATION EQUIPMENT	\$ 484,917	\$ (6,247)	\$ 478,670	5.00%	\$ 23,934	\$ -	\$ -	\$ -	\$ 478,670	96.723%	\$ 23,449
38		39703.7420: COMM EQUIP-METER READINGERTS	\$ 988,453	\$ -	\$ 988,453	5.00%	\$ 49,423	\$ -	\$ -	\$ -	\$ 988,453	96.723%	\$ 47,803
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	\$ 318,048	\$ -	\$ 318,048	6.67%	\$ 21,214	\$ -	\$ -	\$ -	\$ 318,048	96.723%	\$ 20,519
40		Subtotal General Plant	\$ 27,807,253	\$ (82,024)	\$ 27,825,229		\$ 3,472,368	\$ -	\$ -	\$ -	\$ 27,825,229		\$ 3,358,578
41	Transportation & Power Operated Equipment												
42		38601.7380: POWER OPERATED EQUIPMENT	\$ 1,011,923	\$ -	\$ 1,011,923	10.64%	\$ 107,669	\$ -	\$ -	\$ -	\$ 1,011,923	96.723%	\$ 104,140
43		39201.7300: AUTOS	\$ 681,390	\$ -	\$ 681,390	13.06%	\$ 88,989	\$ -	\$ -	\$ -	\$ 681,390	96.723%	\$ 86,073
44		39201.7340: TRUCKS	\$ 10,874,541	\$ -	\$ 10,874,541	13.06%	\$ 1,420,215	\$ -	\$ -	\$ -	\$ 10,874,541	96.723%	\$ 1,373,675
45		39201.7340: TRAILERS	\$ 1,656,931	\$ -	\$ 1,656,931	13.06%	\$ 216,395	\$ -	\$ -	\$ -	\$ 1,656,931	96.723%	\$ 209,304
46		Subtotal Transportation & Power Operated Equipment	\$ 14,224,785	\$ -	\$ 14,224,785		\$ 1,833,268	\$ -	\$ -	\$ -	\$ 14,224,785		\$ 1,773,192
47	Adjusted Total												
48		Subtotal Adjusted Total	\$ 334,829,125	\$ (9,209,894)	\$ 325,719,441		\$ 18,441,466	\$ -	\$ -	\$ -	\$ 325,719,441		\$ 17,837,139
49	Rate Base Adjustments - 8.209 Assets												
50		37601.6951: MANS - STEEL	\$ 1,895,398	\$ -	\$ 1,895,398	3.95%	\$ 74,868	\$ -	\$ -	\$ -	\$ 1,895,398	96.723%	\$ 72,415
51		38001.7022: SERVICES - PLASTIC	\$ 1,955,788	\$ -	\$ 1,955,788	2.67%	\$ 52,220	\$ -	\$ -	\$ -	\$ 1,955,788	96.723%	\$ 50,808
52		38001.7023: SERVICES - STEEL	\$ 29,941	\$ -	\$ 29,941	4.74%	\$ 1,419	\$ -	\$ -	\$ -	\$ 29,941	96.723%	\$ 1,373
53		38001.7023: SERVICES - PLASTIC	\$ 2,350,381	\$ -	\$ 2,350,381	4.03%	\$ 94,720	\$ -	\$ -	\$ -	\$ 2,350,381	96.723%	\$ 91,616
54		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 6,231,508	\$ -	\$ 6,231,508		\$ 223,227	\$ -	\$ -	\$ -	\$ 6,231,508		\$ 215,012
55	Rate Base Adjustments - Other												
56		MEALS: MEALS	\$ (8,501)	\$ -	\$ (8,501)	65.86%	\$ (558)	\$ -	\$ -	\$ -	\$ (8,501)	96.723%	\$ (501)
57		Subtotal Rate Base Adjustments - Other	\$ (8,501)	\$ -	\$ (8,501)		\$ (558)	\$ -	\$ -	\$ -	\$ (8,501)		\$ (501)
58	Total												
59		Subtotal Total	\$ 341,150,132	\$ (9,209,894)	\$ 331,940,448		\$ 18,664,155	\$ -	\$ -	\$ -	\$ 331,940,448		\$ 18,062,531
60													
61													

(1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Direct Retirement Detail

Line No.	Plant Type	Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GDP No. 10507	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant					20.00%						96.723%	
2		38301.6035: MISCELLANEOUS INTANGIBLE PLANT	\$ (2,834,641)	\$ -	\$ (2,834,641)	20.00%	\$ (566,928)	\$ -	\$ -	\$ -	\$ (2,834,641)	96.723%	\$ (567,696)
3		38301.6065: SOFTWARE - MISCELLANEOUS											
4		Subtotal Intangible Plant	\$ (2,834,641)	\$ -	\$ (2,834,641)	20.00%	\$ (566,928)	\$ -	\$ -	\$ -	\$ (2,834,641)	96.723%	\$ (567,696)
5													
6	Distribution Plant												
7		37601.6851: MAINS - STEEL	(6,780,040)	-	(6,780,040)	3.95%	(267,023)	-	-	-	(6,780,040)	96.723%	(265,271)
8		37601.6852: MAINS - PLASTIC	(3,673,115)	-	(3,673,115)	2.87%	(98,072)	-	-	-	(3,673,115)	96.723%	(94,858)
9		37801.6888: MR STAT EQ - GEN	(82,403)	-	(82,403)	3.66%	(3,016)	-	-	-	(82,403)	96.723%	(2,917)
10		37801.7000: MR STAT EQ - OODR EQ	(142,038)	-	(142,038)	6.53%	(9,275)	-	-	-	(142,038)	96.723%	(8,971)
11		37901.7010: MR STATION EQUIPMENT - CITY GATE	(4,940,938)	-	(4,940,938)	3.50%	-	-	-	-	(4,940,938)	96.723%	-
12		38001.7022: SERVICES - STEEL	(4,940,938)	-	(4,940,938)	4.74%	(234,200)	-	-	-	(4,940,938)	96.723%	(226,528)
13		38001.7023: SERVICES - PLASTIC	(20,132,600)	-	(20,132,600)	4.03%	(811,347)	-	-	-	(20,132,600)	96.723%	(784,760)
14		38101.7050: METER INSTALLATIONS - DOMESTIC/SMALL	(13,889,636)	-	(13,889,636)	3.39%	(470,859)	-	-	-	(13,889,636)	96.723%	(465,429)
15		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(7,729,540)	-	(7,729,540)	3.33%	(257,384)	-	-	-	(7,729,540)	96.723%	(248,959)
16		38301.7120: REG - DOMESTIC/HOUSE	(86,938)	-	(86,938)	4.05%	(1,983)	-	-	-	(86,938)	96.723%	(1,928)
17		38501.7150: IND. MR STAT EQUIP	(86,938)	-	(86,938)	3.45%	(2,899)	-	-	-	(86,938)	96.723%	(2,901)
18		Subtotal Distribution Plant	\$ (67,821,987)	\$ -	\$ (67,821,987)	2.94%	\$ (2,157,208)	\$ -	\$ -	\$ -	\$ (67,821,987)	96.723%	\$ (2,086,516)
19													
20	General Plant												
21		38001.7200: GEN STRUCT/IMPR	-	-	-	2.92%	-	-	-	-	-	96.723%	-
22		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	-	-	-	6.67%	-	-	-	-	-	96.723%	-
23		38101.7232: OFFICE EQUIP - GENERAL	(721,466)	-	(721,466)	5.00%	(36,073)	-	-	-	(721,466)	96.723%	(34,891)
24		38102.7280: COMPUTER EQ - MISC	(8,956,201)	-	(8,956,201)	14.29%	(1,280,127)	-	-	-	(8,956,201)	96.723%	(1,238,177)
25		38401.7382: TOOLS/WORK EQUIPMENT	(3,209,940)	-	(3,209,940)	14.29%	(458,700)	-	-	-	(3,209,940)	96.723%	(443,669)
26		38501.7370: LABORATORY EQUIPMENT	(84,188)	-	(84,188)	6.67%	(5,615)	-	-	-	(84,188)	96.723%	(5,431)
27		38701.7390: COMMUNICATION EQUIPMENT	(4,339,174)	-	(4,339,174)	5.00%	(216,959)	-	-	-	(4,339,174)	96.723%	(209,849)
28		38703.7420: COMM EQUIP - METER READING/RTS	(8,199,200)	-	(8,199,200)	5.00%	(409,960)	-	-	-	(8,199,200)	96.723%	(396,536)
29		38801.7430: GENERAL MISCELLANEOUS EQUIPMENT	(407,762)	-	(407,762)	6.67%	(27,199)	-	-	-	(407,762)	96.723%	(26,308)
30		Subtotal General Plant	\$ (25,919,949)	\$ -	\$ (25,919,949)	6.67%	\$ (2,434,634)	\$ -	\$ -	\$ -	\$ (25,919,949)	96.723%	\$ (2,364,861)
31	Transportation & Power Operated Equipment												
32		38601.7385: POWER OPERATED EQUIPMENT	(227,743)	-	(227,743)	10.64%	(24,232)	-	-	-	(227,743)	96.723%	(23,438)
33		38201.7300: AUTOS	(288,723)	-	(288,723)	13.08%	(37,071)	-	-	-	(288,723)	96.723%	(35,472)
34		38201.7310: TRAILERS	(3,522,285)	-	(3,522,285)	13.08%	(458,131)	-	-	-	(3,522,285)	96.723%	(450,476)
35		38201.7340: TRAILERS	(4,341,120)	-	(4,341,120)	13.08%	(561,639)	-	-	-	(4,341,120)	96.723%	(555,560)
36		Subtotal Transportation & Power Operated Equipment	\$ (60,717,291)	\$ -	\$ (60,717,291)	13.08%	\$ (6,740,208)	\$ -	\$ -	\$ -	\$ (60,717,291)	96.723%	\$ (6,565,102)
37													
38	Total												
39	Rate Base Adjustments - 8.209 Assets												
40		37601.6851: MAINS - STEEL	(895,714)	-	(895,714)	3.95%	(39,331)	-	-	-	(895,714)	96.723%	(38,042)
41		37601.6852: MAINS - PLASTIC	(1,481,380)	-	(1,481,380)	2.87%	(39,553)	-	-	-	(1,481,380)	96.723%	(38,257)
42		38001.7022: SERVICES - STEEL	(15,533)	-	(15,533)	4.74%	(736)	-	-	-	(15,533)	96.723%	(712)
43		38001.7023: SERVICES - PLASTIC	(1,732,775)	-	(1,732,775)	4.03%	(70,637)	-	-	-	(1,732,775)	96.723%	(68,322)
44		Subtotal Rate Base Adjustments - 8.209 Assets	\$ (4,245,401)	\$ -	\$ (4,245,401)	4.03%	\$ (150,257)	\$ -	\$ -	\$ -	\$ (4,245,401)	96.723%	\$ (145,333)
45		Total	\$ (84,582,696)	\$ -	\$ (84,582,696)		\$ (6,890,465)	\$ -	\$ -	\$ -	\$ (84,582,696)		\$ (5,897,434)
46													

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Allocated Additions Detail

Line No.	Plant Type	FERC Plant/Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per QUD No. 10567	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		38301.6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -
3		38301.6060; SOFTWARE - SAP	Entex Corp	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -	\$ -
4			Subtotal Intangible Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
5	General Plant										
6		38001.7200; GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-
7		39101.7200; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-	-	-
8		39102.7260; COMPUTER EQ - MISC	Entex Corp	139,281	-	139,281	14.29%	19,903	-	-	19,903
9		39102.7260; COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rfng Area	-	-	-	14.29%	-	-	-	-
10		39102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	186,707	-	186,707	14.29%	26,966	-	-	26,966
11		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-	-
12		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-	-
13			Subtotal General Plant	\$ 327,988	\$ -	\$ 327,988		\$ 46,870	\$ -	\$ -	\$ 46,870
14	Transportation & Power Operated Equipment										
15		38201.7300; AUTOS	Entex Corp	113,628	-	113,628	13.06%	14,840	-	-	14,840
16		38201.7300; AUTOS	Houston, Conroe & Tx Coast Rfng Area	25,869	-	25,869	13.06%	3,379	-	-	3,379
17		38201.7320; TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-	-
18		38201.7320; TRUCKS	Houston, Conroe & Tx Coast Rfng Area	-	-	-	13.06%	-	-	-	-
19			Subtotal Transportation & Power Operated Equipment	\$ 139,497	\$ -	\$ 139,497		\$ 18,219	\$ -	\$ -	\$ 18,219
20	Total			\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ 65,089
21			Total	\$ 467,485	\$ -	\$ 467,485		\$ 65,089	\$ -	\$ -	\$ 65,089
22				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
23				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

C1

Line No.	Plant Type	FERC Plant/Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant									
2		38301, 6035; MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	96.723%	\$ -
3		38301, 6060; SOFTWARE - SAP	Entex Corp	\$ -	50.91%	\$ -	\$ -	\$ -	96.723%	\$ -
4			Subtotal Intangible Plant	\$ -		\$ -	\$ -	\$ -		\$ -
5	General Plant									
6		38001, 7200; GEN STRUCT/IMPR	Entex Corp	-	50.91%	-	-	-	96.723%	-
7		39101, 7200; FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	50.91%	-	-	-	96.723%	-
8		39102, 7260; COMPUTER EQ - MISC	Entex Corp	135,291	50.91%	70,908	10,133	70,908	96.723%	9,801
9		39102, 7260; COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rfng Area	-	76.09%	-	-	-	96.723%	-
10		39102, 7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	186,707	61.61%	116,263	16,614	116,263	96.723%	16,069
11		38801, 7450; GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	50.91%	-	-	-	96.723%	-
12		38801, 7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	61.61%	-	-	-	96.723%	-
13			Subtotal General Plant	\$ 327,988		\$ 187,170	\$ 26,747	\$ 187,170		\$ 25,870
14	Transportation & Power Operated Equipment									
15		38201, 7300; AUTOS	Entex Corp	113,628	50.91%	57,848	7,555	57,848	96.723%	7,307
16		38201, 7300; AUTOS	Houston, Conroe & Tx Coast Rfng Area	25,869	76.09%	19,684	2,571	19,684	96.723%	2,486
17		38201, 7320; TRUCKS	Entex Corp	-	50.91%	-	-	-	96.723%	-
18		38201, 7320; TRUCKS	Houston, Conroe & Tx Coast Rfng Area	-	76.09%	-	-	-	96.723%	-
19			Subtotal Transportation & Power Operated Equipment	\$ 139,497		\$ 77,532	\$ 10,126	\$ 77,532		\$ 9,794
20	Total			\$ 467,485		\$ 264,702	\$ 36,872	\$ 264,702		\$ 35,664
21			Total	\$ 467,485		\$ 264,702	\$ 36,872	\$ 264,702		\$ 35,664
22										
23										

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 Interim Rate Adjustment Application - Houston Division
 12 Month Period Ending December 2022
 Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUID No. 10587	Depreciation Expense	Accumulated Depreciation	Net Plant
1	Intangible Plant									
2		30301.6036: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-
5	Distribution Plant									
6		38701.7180: OTHER EO - CNG EQUIP	Entex Corp	-	-	-	2.88%	-	-	-
7										
8			Subtotal Distribution Plant							
9	General Plant									
10		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-
11		39102.7260: COMPUTER EO - MISC	Entex Corp	(1,060,766)	-	(1,060,766)	14.29%	(151,593)	-	(1,060,766)
12		39102.7260: COMPUTER EO - MISC	Houston, Conroe & Tx Coast Rptg Area	(5,445)	-	(5,445)	14.29%	(778)	-	(6,445)
13		39102.7260: COMPUTER EO - MISC	Tx Meters-Regulators & Gas Support	(276,269)	-	(276,269)	14.29%	(36,479)	-	(276,269)
14		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	-	(9,699)	5.00%	(485)	-	(9,699)
15		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	-	(12,072)	6.67%	(805)	-	(12,072)
16			Subtotal General Plant	(1,364,251)	-	(1,364,251)		(183,130)	-	(1,364,251)
17	Transportation & Power Operated Equipment									
18		36201.7300: AUTOS	Entex Corp	(97,574)	-	(97,574)	13.06%	(12,743)	-	(97,574)
19		36201.7300: AUTOS	Houston, Conroe & Tx Coast Rptg Area	(23,954)	-	(23,954)	13.06%	(3,128)	-	(23,954)
20		36201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-
21		36201.7320: TRUCKS	Houston, Conroe & Tx Coast Rptg Area	(36,535)	-	(36,535)	13.06%	(5,163)	-	(39,535)
22			Subtotal Transportation & Power Operated Equipment	(161,062)	-	(161,062)		(21,035)	-	(161,062)
23	Total									
24										
25			Total							
				\$ (1,526,312)	\$ -	\$ (1,526,312)		\$ (214,165)	\$ -	\$ (1,625,312)
				\$ (1,526,312)	\$ -	\$ (1,526,312)		\$ (214,165)	\$ -	\$ (1,625,312)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	\$ 1,099,097,979	\$ 1,328,224,328
2	Rate of Return	8.0237%	8.0237%
3	Return on Investment	88,187,852	106,572,164
4			
5	Invested Capital	1,099,097,979	1,328,224,328
6	Weighted Cost of Debt	2.7293%	2.7293%
7	Interest Expense	29,997,210	36,250,657
8			
9	After Tax Income	58,190,642	70,321,507
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	73,659,041	89,014,566
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	\$ 15,468,399	\$ 18,693,059
18			
19	Change in Federal Income Tax		\$ 3,224,660

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 2,079,072,235
2	Standard Allocation Factor	96.7230%
3	Standard Gross Plant Amount	<u>2,010,941,038</u>
4	Ad Valorem Tax Rate	<u>0.7808%</u>
5	Proposed Ad Valorem Tax	15,701,092
6	Ad Valorem True-up	⁽¹⁾ <u>(129,083)</u>
7	Proposed Ad Valorem Tax	15,572,009
8	Approved Ad Valorem Tax per previous IRA Filing	<u>14,197,304</u>
9	Change	\$ 1,374,705
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Houston Division
12 Month Period Ending December 2022
Other Revenue-related Taxes


Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 35,261,745
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	<u>1.00756</u>
4	Incremental Texas Gross Margin Tax Base	<u>\$ 35,528,207</u>
5	Change in State Margin Tax	<u>\$ 266,462</u>

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2-13-23
Date


Signature Kara Gostenhofer Ryan
Title: VP and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-6786
Email address: kara.gostenhofer@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon
Title: Director -Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-8786
Email address: Jeff.Garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Houston Division
For the period of January 1, 2022 through December 31, 2022

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-7)	\$ 2,067,714,757
Beginning Plant Balance as of Case No. 00008827 Test Year 2021 (IRA-6)	\$ 1,832,706,951
Direct 2022 Additions (IRA-12)	325,725,104
Direct 2022 Retirements (IRA-13)	(90,717,297)
Prior year adjustments	
Rounding Differences	(1)
Ending Balance as of 12/31/2022	\$ 2,067,714,757
IRA-7 Ending Balance Difference	(0)

**Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Houston Division
For the period of January 1, 2022 through December 31, 2022**

	Corp Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-10)	\$ <u>9,483,011</u>
Beginning Plant Balance as of Case No. 00008827 Test Year 2021 (IRA-9)	10,540,838
Allocated 2022 Additions (IRA-14)	467,485
Allocated 2022 Retirements (IRA-15)	(1,525,312)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2022	\$ <u>9,483,011</u>
IRA-10 Ending Balance Difference	<u>-</u>

**CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
HOUSTON DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023**

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (5)	Current Month (6)	Change (7)
1	Rate Schedule									
2	Customer Charge	\$19,740.00	\$19,740.00	\$0.00000	\$24,500.00	\$24,500.00	\$0.00000	\$290,110.00	\$290,110.00	\$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000
4	All Volume @ 14.95 PB	\$0.07196	\$0.07196	\$0.00000	\$0.05654	\$0.05654	\$0.00000	\$0.08199	\$0.08199	\$0.00000
5	Weighted Average Cost of Gas	\$1,054.41	\$0.63979	(\$0.41462)	\$1,054.41	\$0.63979	(\$0.41462)	\$1,054.41	\$0.63979	(\$0.41462)
6	Normalization Factor (LUFG)	1.03850	1.01340	(\$0.02510)	1.03850	1.01340	(\$0.02510)	1.03850	1.01340	(\$0.02510)
		\$1,095.01	\$0.64836	(\$0.44665)	\$1,095.01	\$0.64836	(\$0.44665)	\$1,095.01	\$0.64836	(\$0.44665)
7	Over/(Under) Recovery	(\$0.03826)	(\$0.03826)	\$0.00000	(\$0.03826)	(\$0.03826)	\$0.00000	(\$0.03826)	(\$0.03826)	\$0.00000
8	Total Gas Commodity	\$1,133.27	\$0.68662	(\$0.44665)	\$1,133.27	\$0.68662	(\$0.44665)	\$1,133.27	\$0.68662	(\$0.44665)
9	Storage Carrying Cost	\$0.00514	\$0.00545	\$0.00031	\$0.00514	\$0.00545	\$0.00031	\$0.00514	\$0.00545	\$0.00031
10	Tax refund	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Note:									
	GRIP 2022 rates and towns effective June 16, 2022									
	R-2095+GRIP 2022 & R-2095-U-GRIP 2022	\$1.36								
	GSS-2095+GRIP 2022 & GSS-2095-U-GRIP 2022	\$2.09								
	GSLV-626+GRIP 2022 & GSLV-626-U-GRIP 2022	\$42.83								
	All cities billing under GRIP 2021									
	With Gas Cost @ 14.65 Pressure Base									
	Customer Charge	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	Average Monthly Bill Cf	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Distribution rate @ 14.65 Pressure Base	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000
	Total Commodity Rate	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000
	Storage Carrying Cost	-	-	-	-	-	-	-	-	-
	Tax Refund	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Total Bill	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	Without Gas Cost @ 14.65 Pressure Base									
	Customer Charge	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	Average Monthly Bill Mf	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Distribution rate @ 14.65 Pressure Base	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000
	Total Commodity Rate	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000
	Storage Carrying Cost	-	-	-	-	-	-	-	-	-
	Tax Refund	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Total Bill	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	With Gas Cost @ 14.95 Pressure Base									
	Customer Charge	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	Average Monthly Bill Mf	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Distribution rate @ 14.95 Pressure Base	\$ 0.07196	\$ 0.07196	\$ 0.00000	\$ 0.05654	\$ 0.05654	\$ 0.00000	\$ 0.08199	\$ 0.08199	\$ 0.00000
	Total Commodity Rate	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000
	Storage Carrying Cost	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000
	Tax Refund	-	-	-	-	-	-	-	-	-
	Total Bill	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	Without Gas Cost @ 14.95 Pressure Base									
	Customer Charge	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000
	Average Monthly Bill Mf	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Distribution rate @ 14.95 Pressure Base	\$ 0.07196	\$ 0.07196	\$ 0.00000	\$ 0.05654	\$ 0.05654	\$ 0.00000	\$ 0.08199	\$ 0.08199	\$ 0.00000
	Total Commodity Rate	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000	\$ 0.68662	\$ 0.68662	\$ 0.00000
	Storage Carrying Cost	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000	\$ 0.00545	\$ 0.00545	\$ 0.00000
	Tax Refund	-	-	-	-	-	-	-	-	-
	Total Bill	\$ 19,740.00	\$ 19,740.00	\$ 0.00000	\$ 24,500.00	\$ 24,500.00	\$ 0.00000	\$ 290,110.00	\$ 290,110.00	\$ 0.00000

From: **1** Per GUD No. 10567
To: **2** IRA-4 Bill Comparisons

CenterPoint Energy
Houston Divisions
Allocation Factors-Current
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	131,433	2,190,043	6.00%
2			Entex Rural	Beaumont Rptg Area	54,736	2,190,043	2.50%
3				East Texas Rptg Area	76,554	2,190,043	3.50%
4				Entex Mississippi Rptg Div	132,769	2,190,043	6.06%
5				Entex South Louisiana	116,029	2,190,043	5.30%
6				Northeast Texas Rptg Area	21,816	2,190,043	1.00%
7				Oklahoma Rptg Area	-	2,190,043	-
8				South Texas Rptg Area	152,500	2,190,043	6.96%
9				State of Arkansas	-	2,190,043	-
10				Tyler Rptg Area	38,817	2,190,043	1.77%
11				Subtotal Entex Rural	<u>724,655</u>		<u>33.09%</u>
12							
13			Entex Texas Gulf	Houston Rptg Area	1,115,044	2,190,043	50.91% ²
14				Texas Coast Rptg Area	350,345	2,190,043	16.00% ²
15				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>66.91%</u>
16							
17				Subtotal CenterPoint Energy Entex	2,190,043		100.00%
18							
19	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	130,115	2,146,161	6.06%
20			Entex Rural	Beaumont Rptg Area	53,925	2,146,161	2.51%
21				East Texas Rptg Area	75,842	2,146,161	3.53%
22				Entex Mississippi Rptg Div	131,014	2,146,161	6.10%
23				Entex South Louisiana	116,262	2,146,161	5.42%
24				Northeast Texas Rptg Area	21,752	2,146,161	1.01%
25				Oklahoma Rptg Area	-	2,146,161	-
26				South Texas Rptg Area	148,222	2,146,161	6.91%
27				State of Arkansas	-	2,146,161	-
28				Tyler Rptg Area	38,225	2,146,161	1.78%
29				Subtotal Entex Rural	<u>715,356</u>		<u>33.32%</u>
30							
31			Entex Texas Gulf	Houston Rptg Area	1,094,148	2,146,161	50.98% ¹
32				Texas Coast Rptg Area	336,657	2,146,161	15.69% ¹
33				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>66.67%</u>
34							
35				Subtotal CenterPoint Energy Entex	2,146,161		99.99%
36							
37	Entex Tx Gas Support Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	54,736	1,809,813	3.02%
38				East Texas Rptg Area	76,554	1,809,813	4.23%
39				Northeast Texas Rptg Area	21,816	1,809,813	1.21%
40				South Texas Rptg Area	152,500	1,809,813	8.43%
41				Tyler Rptg Area	38,817	1,809,813	2.14%
42				Subtotal Entex Rural	<u>344,424</u>		<u>19.03%</u>
43							
44			Entex Texas Gulf	Houston Rptg Area	1,115,044	1,809,813	61.61% ²
45				Texas Coast Rptg Area	350,345	1,809,813	19.36% ²
46				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>80.97%</u>
47							
48				Subtotal CenterPoint Energy Entex	1,809,813		100.00%
49							
50	Entex Tx Gas Support Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	53,925	1,768,771	3.05%
51				East Texas Rptg Area	75,842	1,768,771	4.29%
52				Northeast Texas Rptg Area	21,752	1,768,771	1.23%
53				South Texas Rptg Area	148,222	1,768,771	8.38%
54				Tyler Rptg Area	38,225	1,768,771	2.16%
55				Subtotal Entex Rural	<u>337,965</u>		<u>19.11%</u>
56							
57			Entex Texas Gulf	Houston Rptg Area	1,094,148	1,768,771	61.86% ¹
58				Texas Coast Rptg Area	336,657	1,768,771	19.03% ¹
59				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>80.89%</u>
60							
61				Subtotal CenterPoint Energy Entex	1,768,771		100.00%
62							
63	Entex Houston Gas (PY as of June)		Entex Texas Gulf	Houston Rptg Area	1,094,148	1,430,805	76.47% ¹
64				Texas Coast Rptg Area	336,657	1,430,805	23.53% ¹
65				Subtotal Entex Texas Gulf	<u>1,430,805</u>		<u>100.00%</u>
66							
67			Entex Texas Gulf	Houston Rptg Area	1,115,044	1,465,389	76.09% ²
68	Entex Houston Gas (CY as of June)			Texas Coast Rptg Area	350,345	1,465,389	23.91% ²
69				Subtotal Entex Texas Gulf	<u>1,465,389</u>		<u>100.00%</u>
70							

To:
¹ IRA-9 Alloc. Initial Plant
² IRA-10, IRA-14, IRA-15, IRA-16, IRA-19

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 ("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2022
Employee Meals Expense

INTERNAL ORDER GROUP: 05804357, 06477538, 06478708, 06758381, 06865232, 97074802, 983489
 INTERNAL ORDER GP NUMBER: 05804357, 064
 INTERNAL ORDER REPORT ACTUAL COSTS
 Fiscal Year: 2022 Periods 1-12

	ne	July	August	September	October	November	December	Total
522010 Employ Rel Exp-Employee Travel	42.42	52.72	48.27	1,057.68	1,006.16	758.94	1,837.62	
522060 Employ Rel Exp-Bus Meals	455.82	1,183.39	517.89	585.69	2,063.84	758.94	7,663.66	
* TOTAL INCURRED COSTS	498.24	1,236.11	566.16	1,643.37	1,591.85	1,517.88	9,501.28	

Source: SAP
 2022 Meals and Entertainment 9,501.28

For Cost Elements
 522010 Employ Rel Exp-Employee Travel
 522011 Employ Rel Exp-Empl Travel-PCard
 522060 Employ Rel Exp-Bus Meals
 522061 Employ Rel Exp-Bus Meals-PCard
 522062 Employ Rel Exp-Bus Entertainment

Order group source: All orders listed on the following tabs:
 IRA-12 Direct Additions Report
 IRA-13 Direct Retire Report
 IRA-14 Alloc Add Report
 IRA-15 Alloc Retire Report

To: To schedule IRA-7 and IRA-16

CenterPoint Energy - Houston Division
Customer Count 2022

Sum of Count	Inst	Group Name	2 Div	Comp / Tpt	Rate Category	Desc	Customer Count 2022												Grand Total	Dec
							Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
-	-	01 Res	-	-	R-2095-U-GRIP 2021	567,514	568,295	568,427	568,611	568,884	569,083	569,654	569,948	570,912	572,607	3,994,897				
-	-	01 Res	-	-	R-2095-I-GRIP 2021	505,518	506,304	507,039	506,781	506,552	506,379	506,667	506,876	507,447	509,161	3,563,614				
-	-	02 Com - Small	-	-	R-2096A-I-GRIP 2021	4,529	4,529	4,523	4,519	4,518	1	1	1	1	1	3				
-	-	02 Com - Small	-	-	R-2096A-U-GRIP 2021	1,076,789	1,078,348	1,079,858	1,079,727	1,079,961	1,079,953	1,079,988	1,080,849	1,081,352	1,082,894	1,086,307	31,708			
-	-	02 Com - Small	-	-	R-2096-U-GRIP 2022	21,702	21,927	22,051	22,085	22,229	4,516	4,525	4,527	4,528	4,535	4,538				
-	-	02 Com - Small	-	-	GSS-2095-I-GRIP 2021	30,379	30,130	29,993	29,577	29,519	1,079,953	1,079,988	1,080,849	1,081,352	1,082,894	1,086,307				
-	-	02 Com - Small	-	-	GSS-2095-U-GRIP 2022	133	135	137	135	134	1	1	1	1	1	109,994				
-	-	02 Com - Small	-	-	GSS-2096A-I-GRIP 2021	133	135	137	135	134	1	1	1	1	1	149,598				
-	-	02 Com - Small	-	-	GSS-2096A-U-GRIP 2021	1	1	1	1	1	1	1	1	1	674					
-	-	02 Com - Small	-	-	GSS-2095-U-GRIP 2022	22,203	22,134	22,397	22,827	22,981	22,203	22,134	22,397	22,827	22,981	188,960				
-	-	02 Com - Small	-	-	GSS-2095-I-GRIP 2022	29,605	29,455	29,381	29,362	29,351	29,605	29,455	29,381	29,362	29,351	206,700				
-	-	02 Com - Small	-	-	GSS-2096-I-GRIP 2022	1	1	2	2	2	1	2	2	2	3					
-	-	02 Com - Small	-	-	GSS-2096-U-GRIP 2022	131	132	130	131	133	131	132	130	131	133	826				
-	-	02 Com - Small	-	-	GSUV-626-U-GRIP 2021	52,214	52,192	52,182	51,798	51,883	51,940	51,771	51,910	52,320	52,465	626,846				
-	-	02 Com - Small	-	-	GSUV-626-I-GRIP 2021	331	333	333	410	415	131	132	130	131	133	136				
-	-	02 Com - Small	-	-	GSUV-627A-I-GRIP 2021	834	842	849	983	989	51,940	51,771	51,910	52,320	52,465	626,846				
-	-	02 Com - Small	-	-	GSUV-594-A	4	4	4	4	3	131	132	130	131	133					
-	-	02 Com - Small	-	-	GSUV-626-U-GRIP 2022	415	414	415	415	419	415	414	415	470	419	1				
-	-	02 Com - Small	-	-	GSUV-626-I-GRIP 2022	986	989	985	985	989	986	989	985	992	989	2,922				
-	-	02 Com - Small	-	-	GSUV-627-I-GRIP 2022	3	3	4	4	4	3	4	4	4	4	4,497				
-	-	02 Com - Small	-	-	GSUV-627-U-GRIP 2022	1	1	1	1	1	1	1	1	1	2					
-	-	02 Com - Large	-	-	GSUV-626-U-GRIP 2021	1,169	1,179	1,186	1,398	1,407	1,404	1,406	1,416	1,412	1,415	16,210				
-	-	02 Com - Large	-	-	GSUV-626-I-GRIP 2021	1	2	2	1	1	1,404	1,406	1,416	1,412	1,415	7				
-	-	02 Com - Large	-	-	GSUV-626-U-GRIP 2022	5	5	5	5	5	1,404	1,406	1,416	1,412	7	25				
-	-	02 Com - Large	-	-	GSUV-594-A	1	1	1	1	1	1	1	1	2	2	1				
-	-	02 Com - Large	-	-	GSUV-626-U-GRIP 2022	7	7	7	6	6	7	7	7	8	8	11				
-	-	02 Com - Large	-	-	GSUV-626-I-GRIP 2022	1,130,179	1,131,726	1,133,233	1,132,929	1,133,257	1,133,303	1,133,122	1,134,170	1,135,096	1,136,779	1,140,708	6			
-	-	02 Com - Large	-	-	Grand Total	1,130,179	1,131,726	1,133,233	1,132,929	1,133,257	1,133,303	1,133,122	1,134,170	1,135,096	1,136,779	1,140,708	8			
-	-	02 Com - Large	-	-	Grand Total	1,130,179	1,131,726	1,133,233	1,132,929	1,133,257	1,133,303	1,133,122	1,134,170	1,135,096	1,136,779	1,140,708	85			
-	-	02 Com - Large	-	-	Grand Total	1,130,179	1,131,726	1,133,233	1,132,929	1,133,257	1,133,303	1,133,122	1,134,170	1,135,096	1,136,779	1,140,708	13,618,138			

IRA-5

Houston Division
Annual Number of Bills-Cities Under RRC Jurisdictions

Cities Ceding Jurisdiction:

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Bellaire	69,105	2,223	78		71,406
Cut and Shoot	1,593	146			1,739
Galena Park	30,635	1,220	9		31,864
Jacinto City	26,457	1,349	15		27,821
Montgomery	1,602	83			1,685
New Waverly	2,533	384			2,917
Panorama Village	12,804	220			13,024
Roman Forest	7,506	188			7,694
South Houston	37,755	2,501	78		40,334
Southside Place	8,606	460	14		9,080
West University Place	61,188	1,023	21		62,232
Willis	4,742	1,479	48		6,269
	264,526	11,276	263	0	276,065
Environs	6,570,009	257,666	4,484	19	6,832,178
Total Annual Number of Bills	6,834,535	268,942	4,747	19	7,108,243

Transport customers are not included in the Houston GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:
IRA-5

CenterPoint Energy Resources Corp.
dl/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2022
Reg Asset - 8.209

Category	Mains - Steel	Mains - Plastic	Services - Steel	Services - Plastic	Houston
	HOU376016951	HOU376016952	HOU380017022	HOU380017023	
Depreciation	477,864.89	353,565.33	8,419.25	598,571.10	1,438,420.57
Ad Valorem Tax	94,459.98	103,394.69	1,386.87	115,974.29	315,212.83
Interest Exp	382,889.98	433,752.62	5,827.04	473,402.63	1,295,872.27
Equity Return	940,182.98	1,065,075.76	14,308.24	1,162,436.00	3,182,002.98
Sub-total	1,895,397.83	1,955,788.40	29,941.40	2,350,381.02	6,231,508.65

Year	Period	Psing Date	DocumentNo	RefDocumnt	CoCo...	Account	DT	Cost Ctr	WBS Elem.	Profit Ctr	SourceObj	PaCC	PartnerObj	Partner PC	Func. Area	Quantity	Trans. cur.	Text
2022	12	12/31/2022	1368016647	111338498	0082	179043	SA			1127156					1823	1,459,554.89	8.209	Regulatory Asset
	11	11/30/2022	1366147413	111176910	0082	179043	SA								1823	801,987.18	8.209	Regulatory Asset
	10	10/31/2022	1364146412	111031076	0082	179043	SA								1823	850,265.89	8.209	Regulatory Asset
	9	09/30/2022	1362148125	110907982	0082	179043	SA								1823	594,124.14	8.209	Regulatory Asset
	8	08/31/2022	1359913267	110755199	0082	179043	SA								1823	564,322.49	8.209	Regulatory Asset
	7	07/31/2022	1357505550	110595716	0082	179043	SA								1823	559,769.48	8.209	Regulatory Asset
	6	06/30/2022	1355167342	110426380	0082	179043	SA								1823	442,599.53	8.209	Regulatory Asset
	5	05/31/2022	1352959594	110274704	0082	179043	SA								1823	333,279.09	8.209	Regulatory Asset
	4	04/30/2022	1350860103	110158118	0082	179043	SA								1823	283,858.93	8.209	Regulatory Asset
	3	03/31/2022	1348784216	110010936	0082	179043	SA								1823	213,741.10	8.209	Regulatory Asset
	2	02/28/2022	1346888278	109905357	0082	179043	SA								1823	111,962.63	8.209	Regulatory Asset
			134688138	109905346	0082	179043	SA								1823	128,005.93	8.209	Regulatory Asset
			1346884869	109901556	0082	179043	SA								1823	111,962.63	8.209	Regulatory Asset
																		= 6,231,508.65

Source: SAP ZFAT

✓1 Agrees to IRA-7

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
12 Month Period Ending December 31, 2022

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont		730,311.78	730,311.78	-	-	730,311.78		730,311.78
East Texas		1,870,312.27	1,870,312.27	-	-	1,870,312.27		1,870,312.27
South Texas		1,417,704.00	1,417,704.00	-	-	1,417,704.00		1,417,704.00
Houston		11,293,513.11	11,293,513.11	-	-	11,293,513.11		11,293,513.11
Texas Coast		2,718,538.90	2,718,538.90	-	-	2,718,538.90		2,718,538.90
S Louisiana		4,165,709.92	4,165,709.92	-	-	4,165,709.92		4,165,709.92
N Louisiana		5,957,304.65	5,957,304.65	-	-	5,957,304.65		5,957,304.65
Mississippi		2,711,121.51	2,711,121.51	-	-	2,711,121.51		2,711,121.51
Entex Corp								
Grand Total	-	30,864,516.14	30,864,516.14	0.00%	-	30,864,516.14	-	30,864,516.14

SAP Difference - 30,864,516.14 30,864,516.14 ✓

To: IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)			
Company:0082 CenterPoint Energy Entex			
Profit Center Group: RRENTX1		Name: Entex Total Company	
Fiscal Year:2022 Period: 12			
Lead column	Cur Period	YTD	
171011 Removal WIP	1,327,326.15	30,864,516.14	
* 1080 Acc Prov For Depr	1,327,326.15	30,864,516.14	
** Functional area	1,327,326.15	30,864,516.14	✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
 HOUSTON Division
 Houston GRIP Filing Ad Valorem True Up Calculation
 Standard Class Only

2022

Line No.	Description	Filed 2022	
		Test Year 2021	Case No. 00008827
1	Gross Plant at standard rate	\$ 1,782,267,142	
2	Gross Plant Prior Year at standard rate	\$ 1,622,345,244	
3	Incremental Gross Plant	\$ 159,921,898	
4	Ad Valorem Tax per filings	14,197,304	
5	Ad Valorem Tax per prior	12,641,546	
6	Incremental Ad Valorem Tax in GRIP Filing	\$ 1,555,758	
7	Tax Paid	\$ 15,908,463	
8	Ad Valorem Tax Rate per Tax Paid	0.892597%	
9	Incremental Tax based on tax paid	\$ 1,427,458	
10	True-up amount/(refund)	\$ (128,300)	
10	Calendar year interest rate on customer deposits per RRC Bulletin	0.61%	
11	Interest Amount	(783)	
12	Change to rate payers charge/(refund) including interest	\$ (129,083)	
13	Standard rate factor per Docket No. 10567	96.7230%	

Notes: