Interim Rate Adjustment Application

of

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2018

This is an original submission.

Date of Submission: March 28, 2019

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018

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CenterPoint Energy Resources Corp.
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General Information

1. Provide the exact name of the utility.

   CenterPoint Energy Resources Corp.
   d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
   ("CenterPoint Energy - Houston Division")

2. Provide the date when the utility was originally organized.
   August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
   None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name:	Keith L. Wall
Title:	Director of Regulatory Affairs
Address:	1111 Louisiana Houston, TX 77002
Phone:	(713) 207- 5946
Email:	KEITH.WALL@CENTERPOINTENERGY.COM

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name:	Mary A. Kirk
Title:	Director, Accounting
Address:	P.O. Box 4567 Houston, TX 77210-4567
Phone:	(713) 207-5946
Email:	MARY.KIRK@CENTERPOINTENERGY.COM

6. Provide the address for the office where the Company's records are kept.

   1111 Louisiana
   Houston, Texas 77002

7. This rate adjustment will impact the:
   - [ ] Initial Block Rate
   - [x] Monthly Customer Charge

8. How many months are included in the filing period?
   12

9. In what year does the test period end?
   2018

10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM)	12
Day (DD)	31
Year (YYYY)	2017

11. What is the submission date for this filing?
    March 28, 2019

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
    an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
    10715 Please refer to Note 1.

14. Enter the docket number for the most recent rate case in which rates were set in this service area.
    10567 Please refer to Note 1.

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?
    $ 5.6652

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
    35% Please refer to Note 1.

17. What is the ad valorem tax rate based on the most recent rate case?
    0.7808%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.60%	5.2944%
Debt	44.85%	6.09%	2.7293%
Total	100.00%	15.69%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:
1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Notice

1. Attach the Company's proposed Notice.

   See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

   An electronic copy of the proposed Notice has been included on a CD with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

   See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits"

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the "Company"), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program ("GRIP") with the Railroad Commission of Texas and with the cities in the Company's Houston Division on March 28, 2019**.** This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company's Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 27, 2019.

Rate Schedule	Current Customer Charge	Proposed 2019 Interim Rate Adjustment*	Adjusted Charge	Increase Per Bill
R-2095-I-GRIP 2019; R-2095-U-GRIP 2019 Residential	$15.93 per customer per month	$0.58 per customer per month	$16.51 per customer per month	$0.58 per customer per month
GSS-2095-I-GRIP 2019; GSS-2095-U-GRIP 2019 General Service Small	$18.68 per customer per month	$0.86 per customer per month	$19.54 per customer per month	$0.86 per customer per month
GSLV-626-I-GRIP 2019; GSLV-626-U-GRIP 2019 General Service Large Volume	$188.90 per customer per month	$14.62 per customer per month	$203.52 per customer per month	$14.62 per customer per month

* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2019 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/houstongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. 10835 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Rate Schedules

1. Attach the Company's proposed rate schedules.

   See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

   Clean and redlined electronic copies of the proposed rate schedules have been included on a CD with the filing package.

Proposed Implementation Date: May 27, 2019

CenterPoint Energy Resources Corp.
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12 Month Period Ending December 31, 2018
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	**Current and Proposed Bill Information - With Gas Cost**				
11	Residential				
12	Customer Charge	$ 15.93	$ 16.56	$ 0.63	3.95%
13	Initial Block Rate per Ccf	$ 0.07196	$ 0.07196	$ -	0.00%
14	Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	$ 37.73	$ 38.36	$ 0.63	1.67%
15					
16	Commercial				
17	Customer Charge	$ 18.68	$ 19.61	$ 0.93	4.98%
18	Initial Block Rate per Ccf	$ 0.05654	$ 0.05654	$ -	0.00%
19	Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	$ 123.21	$ 124.14	$ 0.93	0.75%
20					
21	General Service-Large Volume				
22	Customer Charge	$ 188.90	$ 204.71	$ 15.81	8.37%
23	Initial Block Rate per Ccf	$ 0.08199	$ 0.08199	$ -	0.00%
24	Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	$ 1,533.29	$ 1,549.10	$ 15.81	1.03%
25					
26					
27	**Current and Proposed Bill Information - Without Gas Cost**				
28	Residential				
29	Customer Charge	$ 15.93	$ 16.56	$ 0.63	3.95%
30	Initial Block Rate per Ccf	$ 0.07196	$ 0.07196	$ -	0.00%
31	Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	$ 18.38	$ 19.01	$ 0.63	3.43%
32					
33	Commercial				
34	Customer Charge	$ 18.68	$ 19.61	$ 0.93	4.98%
35	Initial Block Rate per Ccf	$ 0.05654	$ 0.05654	$ -	0.00%
36	Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	$ 28.12	$ 29.05	$ 0.93	3.31%
37					
38	General Service-Large Volume				
39	Customer Charge	$ 188.90	$ 204.71	$ 15.81	8.37%
40	Initial Block Rate per Ccf	$ 0.08199	$ 0.08199	$ -	0.00%
41	Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	$ 358.13	$ 373.94	$ 15.81	4.41%
42					
43					
44					
45	*Current rates set in GUD No.10715. Please also refer to Note 1 on IRA-1.				
46	**Average monthly bill calculated using $5.6652 per Mcf cost of gas, or $0.56652 per Ccf cost of gas.				

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Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10715 As of 12/31/2017	Adjustments	Ref	As of 12/31/2018	Change in Investment	
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)	
11	Direct Utility Plant Investment	$ 1,312,907,667	$ -		$ 1,384,470,937	$ 71,563,270	
12	Direct Accumulated Depreciation	583,828,410	-		612,769,291	28,940,882	
13	Allocated Utility Plant Investment (If applicable)	5,250,144	-		7,074,338	1,824,193	
14	Allocated Accumulated Depreciation (If applicable)	3,415,598	-		3,597,646	182,049	
15	Miscellaneous Adjustments	5,718,911	-		4,949,116	(769,795)	
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	$ 736,632,715	$ -		$ 780,127,453	$ 43,494,738	
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					8.0237%	
20	Return					$ 3,489,869	
21	Depreciation Expense					3,183,524	
22	Property-related Taxes (Ad Valorem)					465,616	
23	Revenue-related Taxes and State Margin Tax					63,317	
24	Federal Income Tax					1,239,961	
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					$ 8,442,287	
26							
			Allocation Factors per GUD No. 10567:			**Total Service Area:**	**RRC Jurisdiction:**
27	**Interim Rate Adjustment Amount per Rate Class:**						
28	Residential		90.1796%			$ 7,613,221	$ 4,005,342
29	Commercial		6.5762%			555,182	227,925
30	General Service-Large Volume		3.2442%			273,885	78,433
31						-	-
32	Total (Sum of Ln 28 through Ln 31)		100.0000%			$ 8,442,287	$ 4,311,700
33							
			Annual Service Area Bill Count:		**Annual RRC Jurisdiction Bill Count:**	**Monthly Customer Charge Adjustment:**	
34	**Monthly Customer Charge Adjustment:**						
35	Residential		12,174,986		6,357,685	$ 0.63	
36	Commercial		599,149		245,081	$ 0.93	
37	General Service-Large Volume		17,327		4,961	$ 15.81	
38						-	
39			12,791,462		6,607,727		
40	- OR -						
			Annual Service Area Volumes:		**Annual RRC Jurisdiction Volumes:**	**Monthly Initial Block Rate Adjustment:**	
41	**Monthly Initial Block Rate Adjustment:**						
42	Residential					-	
43	Commercial					-	
44	General Service-Large Volume					-	
45						-	
			-		-		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10715 As of 12/31/2017	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
11		1. INTANGIBLE PLANT	(1)							
12	302-6010	Perpetual F & C		$ 4,913	0.000%	$ -	$ -	$ 4,913		
13	303-6030	P/L Interconn/Other		-	3.257%	-	-	-		
14	303-6035	Misc Intang Plant		26,435,542	20.000%	5,287,108	15,202,474	11,233,067		
15	303-6035	Misc Intang Plant		-	0.000%	-	-	-		
16	303-6050	Software - Misc		167,289	20.000%	33,458	138,268	29,020		
17	303-6060	Software - Sap		1,154,710	10.000%	115,471	243,130	911,580		
18		Subtotal		$ 27,762,454		$ 5,436,037	$ 15,583,873	$ 12,178,581		
19										
20		5. DISTRIBUTION PLANT	(1)							
21	374-6840	Land - General		$ 4,237,205	0.000%	$ -	$ -	$ 4,237,205		
22	374-6880	Ld Rts-Row-Gen Dist		895,410	1.370%	12,267	286,390	609,020		
23	375-6900	Struct-Cg Ml Ind M/R		912,730	1.840%	16,794	429,570	483,160		
24	376-6940	Mains-Non Cast Iron		3,282,178	0.000%	-	4,441,197	(1,159,019)		
25	376-6951	Mains - Steel	(6),(9),(10)	282,737,484	3.950%	11,168,131	160,738,253	121,999,231		
26	376-6952	Mains - Plastic	(6)	269,997,055	2.670%	7,208,921	89,992,978	180,004,077		
27	378-6980	M/R Stat Equip-Gen		6,846,382	3.660%	250,578	2,961,133	3,885,250		
28	378-7000	M/R Stat Eq - Odor Eq		2,342,029	6.530%	152,934	647,206	1,694,823		
29	379-7010	M/R Stat Eq - Cty Gt		16,799,005	3.500%	587,965	7,176,235	9,622,770		
30	380-7022	Services - Steel		23,790,479	4.740%	1,127,669	21,738,658	2,051,821		
31	380-7023	Services - Plastic	(6), (7)	350,257,940	4.030%	14,115,395	164,887,272	185,370,669		
32	381-7050	Meters-Domestic/Small - M&R		70,015,641	3.390%	2,373,530	25,460,752	44,554,889		
33	382-7080	Mtr Install-Dom/Small	(6)	79,351,253	3.330%	2,642,397	35,316,039	44,035,214		
34	382-7090	Mtr Install-Ind/Large		25,637,835	4.050%	1,038,332	16,051,630	9,586,204		
35	383-7120	Reg - Domestic/House - M&R		29,825,072	3.450%	1,028,965	11,773,035	18,052,037		
36	383-7130	Reg - Industrial		20,652	3.860%	797	11,051	9,601		
37	385-7150	Ind. M/R Stat Equip		17,811,971	2.940%	523,672	1,611,350	16,200,621		
38	386-7157	Other Prop-Cust Prem		-	0.000%	-	-	-		
39	387-7160	Other Eq - Cng Equip		2,155,636	2.690%	57,987	1,408,986	746,650		
40		Subtotal		$ 1,186,915,959		$ 42,306,334	$ 544,931,735	$ 641,984,224		
41										
42		6. GENERAL PLANT	(1)							
43	389-7180	Land		$ 28,207	0.000%	$ -	$ -	$ 28,207		
44	390-7200	Struct/Impr	(8)	19,469,786	2.920%	568,518	2,024,887	17,444,899		
45	390-7225	Leasehold Improvemts 15Yr		-	6.670%	-	(324,801)	324,801		
46	390-7225	Leasehold Improvemts 5Yr		-	20.000%	-	-	-		
47	391-7230	Furniture & Equip		80,488	5.000%	4,024	13,027	67,460		
48	391-7232	Office Equip-General		1,928,732	5.000%	96,437	651,212	1,277,520		
49	391-7260	Computer Eq - Misc		11,791,735	14.290%	1,685,039	5,713,431	6,078,304		
50	393-7355	Ccnc-Gen-Stores Eq	(11)	17,875	0.000%	-	-	17,875		

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12 Month Period Ending December 31, 2018
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10715 As of 12/31/2017	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
51	394-7362	Tools/Work Equip-Ent		4,186,066	14.290%	598,189	2,174,843	2,011,223		
52	394-7364	Shop Equip (Entex)		-	8.330%	-	(231)	231		
53	394-7366	Garage Equip (Entex)		-	8.330%	-	(25,961)	25,961		
54	395-7370	Lab Equipment		84,188	6.670%	5,615	49,118	35,070		
55	396-7380	Power Oper Equip		2,343,586	10.640%	249,358	1,216,953	1,126,633		
56	397-7390	Comm Eq		5,093,459	5.000%	254,673	3,470,691	1,622,768		
57	397-7420	Comm Eq - Mtr Rd/Erts		77,457,289	5.000%	3,872,864	18,323,935	59,133,354		
58	398-7450	Misc Eq		637,638	6.670%	42,530	345,170	292,467		
59		**Subtotal**		$ 123,119,047		$ 7,377,247	$ 33,632,273	$ 89,486,774		
60										
61		**7. TRANSPORTATION & MWE EQUIPMENT**	(1)							
62	392-7300	Autos		$ 1,109,120	13.060%	$ 144,851	$ 296,726	$ 812,394		
63	392-7320	Trucks		17,767,879	13.060%	2,320,485	8,798,329	8,969,550		
64	392-7340	Trailers		714,856	13.060%	93,360	365,729	349,126		
65		**Subtotal**		$ 19,591,855		$ 2,558,696	$ 9,460,785	$ 10,131,071		
66										
67		**TOTAL**		$ 1,357,389,315		$ 57,678,315	$ 603,608,666	$ 753,780,649	96.7230%	$ 729,079,257
68		Rate Base Adjustments								
69										
70	376-6951	8.209 Asset TXCG376016951	(8)	$ 1,348,940	3.950%	$ 53,283	$ -	$ 1,348,940		
71	376-6952	8.209 Asset TXCG376016952	(8)	726,279	2.670%	19,392	-	726,279		
72	380-7022	8.209 Asset TXCG380017022	(8)	6,223	4.740%	295	-	6,223		
73	380-7023	8.209 Asset TXCG380017023	(8)	1,339,672	4.030%	53,989	-	1,339,672		
74		**Subtotal**		3,421,114		126,959	-	3,421,114		
75										
76		**Total include 8.209 Asset**		$ 1,360,810,429		$ 57,805,273	$ 603,608,666	$ 757,201,763	96.7230%	$ 732,388,261
77										
78										
79		Less Travel, Meals, Business Entertainment		4,653	4.54%	211	-	4,653		
80		Retirement Work in Progress	(2)	-		-	(2,496,208)	2,496,208		
81		**Adjusted Total**		$ 1,360,805,776		$ 57,805,062	$ 601,112,457	$ 759,693,319	96.7230%	$ 734,798,169

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Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Deprciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
11		**1. INTANGIBLE PLANT**												
12	302-6010	Perpetual F & C		$ 4,913		$ 4,913	0.000%	$ -			$ -	$ 4,913		
13	303-6030	P/L Intercon/Other		-		-	3.257%	-	-		-	-		
14	303-6035	Misc Intang Plant		30,183,310		30,183,310	20.000%	6,036,662	20,360,093		20,360,093	9,823,218		
15	303-6035	Misc Intang Plant				-	0.000%	-			-	-		
16	303-6050	Software - Misc		121,831		121,831	20.000%	24,366	121,831		121,831	0		
17	303-6060	Software - Sap		1,214,148		1,214,148	10.000%	121,415	361,573		361,573	852,575		
18		Subtotal		$ 31,524,203	$ -	$ 31,524,203		$ 6,182,443	$ 20,843,497	$ -	$ 20,843,497	$ 10,680,705		
19														
20		**5. DISTRIBUTION PLANT**												
21	374-6840	Land - General		$ 4,237,205		$ 4,237,205	0.000%	$ -			$ -	$ 4,237,205		
22	374-6880	Ld Rts-Row-Gen Dist		1,923,482		1,923,482	1.370%	26,352	310,394		310,394	1,613,088		
23	375-6900	Struct-Cg Ml Ind M/R		912,730		912,730	1.840%	16,794	446,364		446,364	466,366		
24	376-6940	Mains-Non Cast Iron		3,282,178		3,282,178	0.000%	-	4,441,197		4,441,197	(1,159,019)		
25	376-6951	Mains - Steel		298,712,451	(39,000)	298,673,451	3.950%	11,797,601	167,510,190	(3,053)	167,507,136	131,166,315		
26	376-6952	Mains - Plastic		291,331,194	(4,900)	291,326,294	2.670%	7,778,412	95,827,336	(283)	95,827,053	195,499,241		
27	378-6980	M/R Stat Equip-Gen		7,382,003		7,382,003	3.660%	270,181	3,049,601		3,049,601	4,332,402		
28	378-7000	M/R Stat Eq - Odor Eq		2,525,290		2,525,290	6.530%	164,901	800,634		800,634	1,724,656		
29	379-7010	M/R Stat Eq - Cty Gt		17,082,311		17,082,311	3.500%	597,881	7,796,908		7,796,908	9,285,403		
30	380-7022	Services - Steel		20,362,624		20,362,624	4.740%	965,188	16,968,937		16,968,937	3,393,687		
31	380-7023	Services - Plastic		376,445,404	(2,383)	376,443,021	4.030%	15,170,654	175,864,507	(151)	175,864,356	200,578,666		
32	381-7050	Meters-Domestic/Small - M&R		71,307,420		71,307,420	3.390%	2,417,322	25,611,516		25,611,516	45,695,903		
33	382-7080	Mtr Install-Dom/Small		78,529,366	(225)	78,529,141	3.330%	2,615,020	33,724,290	(11)	33,724,279	44,804,862		
34	382-7090	Mtr Install-Ind/Large		25,690,288		25,690,288	4.050%	1,040,457	17,067,742		17,067,742	8,622,546		
35	383-7120	Reg - Domestic/House - M&R		31,924,112		31,924,112	3.450%	1,101,382	12,672,071		12,672,071	19,252,041		
36	383-7130	Reg - Industrial		20,652		20,652	3.860%	797	11,848		11,848	8,804		
37	385-7150	Ind. M/R Stat Equip		21,171,777		21,171,777	2.940%	622,450	1,658,840		1,658,840	19,512,937		
38	386-7157	Other Prop-Cust Prem				-	0.000%	-			-	-		
39	387-7160	Other Eq - Cng Equip		2,155,636		2,155,636	2.690%	57,987	1,466,973		1,466,973	688,664		
40		Subtotal		$ 1,254,996,125	$ (46,508)	$ 1,254,949,617		$ 44,643,380	$ 565,229,349	$ (3,499)	$ 565,225,850	$ 689,723,767		
41														
42		**6. GENERAL PLANT**												
43	389-7180	Land		$ 28,207		$ 28,207	0.000%	$ -			$ -	$ 28,207		
44	390-7200	Struct/Impr		19,676,010	(12,169)	19,663,841	2.920%	574,184	2,592,594	(711)	2,591,883	17,071,958		
45	390-7225	Leasehold Improvemts 15Yr		227,941		227,941	6.670%	15,204	(299,917)		(299,917)	527,858		
46	390-7225	Leasehold Improvemts 5Yr				-	20.000%	-			-	-		
47	391-7230	Furniture & Equip		80,637		80,637	5.000%	4,032	17,052		17,052	63,586		
48	391-7232	Office Equip-General		1,953,565		1,953,565	5.000%	97,678	747,675		747,675	1,205,889		
49	391-7260	Computer Eq - Misc		12,752,490		12,752,490	14.290%	1,822,331	6,085,671		6,085,671	6,666,818		
50	393-7355	Ccnc-Gen-Stores Eq		66,123		66,123	0.000%	-			-	66,123		
51	394-7362	Tools/Work Equip-Ent		4,557,031		4,557,031	14.290%	651,200	2,778,613		2,778,613	1,778,418		
52	394-7364	Shop Equip (Entex)				-	8.330%	-	(231)		(231)	231		
53	394-7366	Garage Equip (Entex)				-	8.330%	-	(25,961)		(25,961)	25,961		
54	395-7370	Lab Equipment		84,188		84,188	6.670%	5,615	54,733		54,733	29,455		
55	396-7380	Power Oper Equip		2,426,530		2,426,530	10.640%	258,183	1,466,311		1,466,311	960,220		
56	397-7390	Comm Eq		5,093,471		5,093,471	5.000%	254,674	3,725,363		3,725,363	1,368,108		
57	397-7420	Comm Eq - Mtr Rd/Erts		77,013,330		77,013,330	5.000%	3,850,667	18,366,162		18,366,162	58,647,169		
58	398-7450	Misc Eq		640,584		640,584	6.670%	42,727	387,701		387,701	252,884		
59		Subtotal		$ 124,600,107	$ (12,169)	$ 124,587,938		$ 7,576,494	$ 35,895,766	$ (711)	$ 35,895,055	$ 88,692,883		
60														
61		**7. TRANSPORTATION & MWE EQUIPMENT**												
62	392-7300	Autos		$ 1,117,846		$ 1,117,846	13.060%	$ 145,991	$ 456,282		$ 456,282	$ 661,564		
63	392-7320	Trucks		18,273,846		18,273,846	13.060%	2,386,564	10,654,698		10,654,698	7,619,148		
64	392-7340	Trailers		923,718		923,718	13.060%	120,638	454,691		454,691	469,027		
65		Subtotal		$ 20,315,410	$ -	$ 20,315,410		$ 2,653,193	$ 11,565,670	$ -	$ 11,565,670	$ 8,749,740		
66														
67		TOTAL		$ 1,431,435,844	$ (58,677)	$ 1,431,377,167		$ 61,055,509	$ 633,534,282	$ (4,210)	$ 633,530,072	$ 797,847,095		
68		Rate Base Adjustments												
69														
70	376-6951	8.209 Asset TXCG376016951	(7)	$ 579,199		$ 579,199	3.950%	$ 22,878			$ -	$ 579,199		
71	376-6952	8.209 Asset TXCG376016952	(7)	501,396		501,396	2.670%	13,387			-	501,396		
72	380-7022	8.209 Asset TXCG380017022	(7)	1,626		1,626	4.740%	77			-	1,626		
73	380-7023	8.209 Asset TXCG380017023	(7)	999,967		999,967	4.030%	40,299			-	999,967		
74		Subtotal		2,082,188		2,082,188		76,641	-	-	-	2,082,188		
75														
76		Total include 8.209 Asset		$ 1,433,518,032	$ (58,677)	$ 1,433,459,355		$ 61,132,150	$ 633,534,282	$ (4,210)	$ 633,530,072	$ 799,929,283		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Deprciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
77														
78														
79		Less Travel, Meals, Business Entertainment	(4)	5,013		5,013	4.266%	214	-			5,013		
80		Retirement Work in Progress		-				-	$ (3,039,619)		(3,039,619)	3,039,619		
81		**Adjusted Total**		$ 1,433,513,019	$ (58,677)	$ 1,433,454,342	$ 0	$ 61,131,936	$ 630,494,664	$ (4,210)	$ 630,490,453	$ 802,963,889	96.7230%	$ 776,650,762

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
11		**1. INTANGIBLE PLANT**	(1)							
12	302-6010	Perpetual F & C		$ -	0.0000%	$ -	$ -	$ -		
13	303-6030	P/L Interconn/Other		-	3.2573%	-	-	-		
14	303-6035	Misc Intang Plant		3,747,769	20.0000%	749,554	5,157,618	(1,409,850)		
15	303-6035	Misc Intang Plant		-	0.0000%	-	-	-		
16	303-6050	Software - Misc		(45,457)	20.0000%	(9,091)	(16,437)	(29,020)		
17	303-6060	Software - Sap		59,438	10.0000%	5,944	118,443	(59,005)		
18		**Subtotal**	(3)	$ 3,761,749		$ 746,406	$ 5,259,624	$ (1,497,875)		
19										
20		**5. DISTRIBUTION PLANT**	(1)							
21	374-6840	Land - General		$ -	0.0000%	$ -	$ -	$ -		
22	374-6880	Ld Rts-Row-Gen Dist		1,028,073	1.3700%	14,085	24,004	1,004,068		
23	375-6900	Struct-Cg Ml Ind M/R		-	1.8400%	-	16,794	(16,794)		
24	376-6940	Mains-Non Cast Iron		-	0.0000%	-	-	-		
25	376-6951	Mains - Steel		15,935,967	3.9500%	629,471	6,771,936	9,167,084		
26	376-6952	Mains - Plastic		21,329,238	2.6700%	569,491	5,834,358	15,495,163		
27	378-6980	M/R Stat Equip-Gen		535,621	3.6600%	19,604	88,468	447,153		
28	378-7000	M/R Stat Eq - Odor Eq		183,261	6.5300%	11,967	153,428	29,833		
29	379-7010	M/R Stat Eq - Cty Gt		283,306	3.5000%	9,916	620,673	(337,366)		
30	380-7022	Services - Steel		(3,427,855)	4.7400%	(162,480)	(4,769,721)	1,341,866		
31	380-7023	Services - Plastic		26,185,081	4.0300%	1,055,259	10,977,235	15,207,997		
32	381-7050	Meters-Domestic/Small - M&R		1,291,778	3.3900%	43,791	150,764	1,141,014		
33	382-7080	Mtr Install-Dom/Small		(822,112)	3.3300%	(27,376)	(1,591,749)	769,648		
34	382-7090	Mtr Install-Ind/Large		52,454	4.0500%	2,124	1,016,112	(963,658)		
35	383-7120	Reg - Domestic/House - M&R		2,099,040	3.4500%	72,417	899,036	1,200,004		
36	383-7130	Reg - Industrial		-	3.8600%	-	797	(797)		
37	385-7150	Ind. M/R Stat Equip		3,359,806	2.9400%	98,778	47,490	3,312,316		
38	386-7157	Other Prop-Cust Prem		-	0.0000%	-	-	-		
39	387-7160	Other Eq - Cng Equip		-	2.6900%	-	57,987	(57,987)		
40		**Subtotal**	(3)	$ 68,033,658		$ 2,337,045	$ 20,297,614	$ 47,739,543		
41										
42		**6. GENERAL PLANT**	(1)							
43	389-7180	Land		$ -	0.0000%	$ -	$ -	$ -		
44	390-7200	Struct/Impr		194,054	2.9200%	5,666	567,707	(372,942)		
45	390-7225	Leasehold Improvemts 15Yr		227,941	6.6700%	15,204	24,884	203,057		
46	390-7225	Leasehold Improvemts 5Yr		-	20.0000%	-	-	-		
47	391-7230	Furniture & Equip		150	5.0000%	7	4,024	(3,874)		
48	391-7232	Office Equip-General		24,833	5.0000%	1,242	96,464	(71,631)		
49	391-7260	Computer Eq - Misc		960,755	14.2900%	137,292	372,241	588,514		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
50	393-7355	Ccnc-Gen-Stores Eq		48,248	0.0000%	-	-	48,248		
51	394-7362	Tools/Work Equip-Ent		370,966	14.2900%	53,011	603,770	(232,805)		
52	394-7364	Shop Equip (Entex)		-	8.3300%	-	-	-		
53	394-7366	Garage Equip (Entex)		-	8.3300%	-	-	-		
54	395-7370	Lab Equipment		-	6.6700%	-	5,615	(5,615)		
55	396-7380	Power Oper Equip		82,944	10.6400%	8,825	249,358	(166,413)		
56	397-7390	Comm Eq		12	5.0000%	1	254,673	(254,661)		
57	397-7420	Comm Eq - Mtr Rd/Erts		(443,959)	5.0000%	(22,198)	42,227	(486,186)		
58	398-7450	Misc Eq		2,947	6.6700%	197	42,530	(39,584)		
59		**Subtotal**	(3)	$ 1,468,891		$ 199,246	$ 2,263,493	$ (793,891)		
60										
61		**7. TRANSPORTATION & MWE EQUIPMENT**	(1)							
62	392-7300	Autos		$ 8,725	13.0600%	$ 1,140	$ 159,556	$ (150,830)		
63	392-7320	Trucks		505,967	13.0600%	66,079	1,856,368	(1,350,402)		
64	392-7340	Trailers		208,862	13.0600%	27,277	88,961	119,901		
65		**Subtotal**	(3)	$ 723,554		$ 94,496	$ 2,104,885	$ (1,381,331)		
66										
67		**TOTAL**		$ 73,987,852		$ 3,377,194	$ 29,925,616	$ 44,066,446		
68		Rate Base Adjustments								
69										
70	376-6951	8.209 Asset TXCG376016951	(7)	$ (769,741)	3.9500%	$ (30,405)	$ -	$ (769,741)		
71	376-6952	8.209 Asset TXCG376016952	(7)	(224,883)	2.6700%	(6,004)	-	(224,883)		
72	380-7022	8.209 Asset TXCG380017022	(7)	(4,597)	4.7400%	(218)	-	(4,597)		
73	380-7023	8.209 Asset TXCG380017023	(7)	(339,705)	4.0300%	(13,690)	-	(339,705)		
74		**Subtotal**		(1,338,926)		(50,317)	-	(1,338,926)		
75										
76		**Total include 8.209 Asset**	(3)	$ 72,648,926		$ 3,326,877	$ 29,925,616	$ 42,727,520		
77										
78										
79		Less Travel, Meals, Business Entertainment		360		3	-	360		
80		Retirement Work in Progress	(2)	-		-	(543,410)	543,410		
81		**Adjusted Total**	(3)	$ 72,648,566		$ 3,326,874	$ 29,382,206	$ 43,270,570	96.7230%	$ 41,852,594

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10715 As of 12/31/2017	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)	(o)	(p)
11		1. INTANGIBLE PLANT													
12	303-6035	Misc Intang Plant - Gen		313,783	0.0000%	-	313,783	-	54.3200%	170,447	-	170,447	-		
13	303-6035	Misc Intang Plant - Gen		92,312	10.0000%	9,231	73,179	19,132	54.3200%	50,144	5,014	39,751	10,393		
14	303-6035	Misc Intang Plant - Gen		639,790	20.0000%	127,958	505,547	134,243	54.3200%	347,534	69,507	274,613	72,921		
15	303-6050	Software - Misc - Gen		22,545	0.0000%	-	22,545	-	54.3200%	12,247	-	12,247	-		
16	303-6050	Software - Misc - Gen		1,426,522	20.0000%	285,304	1,328,551	97,971	54.3200%	774,887	154,977	721,669	53,218		
17	303-6060	Software - Sap - Gen		2,191,150	10.0000%	219,115	1,023,347	1,167,804	54.3200%	1,190,233	119,023	555,882	634,351		
18		Subtotal		$ 4,686,103		$ 641,609	$ 3,266,953	$ 1,419,150		$ 2,545,491	$ 348,522	$ 1,774,609	$ 770,882		
19															
20		2. PRODUCTION PLANT													
21	304-6080	PROD-LAND-TXG		-	0.0000%	-	-	0.0000%	0.0000%	-	-	-	-		
22		Subtotal		$ -		$ -	$ -	$ -		$ -	$ -	$ -	$ -		
23															
24		5. DISTRIBUTION PLANT													
25	387-7160	Other Eq - Cng Equip - Gen		11,006	2.6900%	296	8,142	2,865	54.3200%	5,979	161	4,423	1,556		
26		Subtotal		$ 11,006		$ 296	$ 8,142	$ 2,865		$ 5,979	$ 161	$ 4,423	$ 1,556		
27															
28		6. GENERAL PLANT													
29	390-7225	Leasehold Improvemts - 15Yr Gen		182,781	6.6700%	12,191	163,588	19,193	54.3200%	99,287	6,622	88,861	10,426		
30	390-7225	Leasehold Improvemts - 5Yr Gen		-	20.0000%	-	-	-	54.3200%	-	-	-	-		
31	391-7230	Furniture & Equip - Gen		285,787	5.0000%	14,289	97,586	188,201	54.3200%	155,239	7,762	53,009	102,231		
32	391-7232	Office Equip-General - Gen		1,313,097	5.0000%	65,655	1,310,246	2,850	54.3200%	713,274	35,664	711,726	1,548		
33	391-7260	Computer Eq - Misc - Gas Support		557,342	14.2900%	79,644	159,193	398,149	62.1300%	346,277	49,483	98,907	247,370		
34	391-7260	Computer Eq - Misc - Gen		1,981,059	14.2900%	283,093	1,389,587	591,472	54.3200%	1,076,111	153,776	754,824	321,287		
35	396-7380	Power Oper Equip - Gen		11,201	10.6400%	1,192	3,253	7,949	54.3200%	6,085	647	1,767	4,318		
36	397-7390	Comm Eq - Gen	(8)	34,463	5.0000%	1,723	12,979	21,484	54.3200%	18,720	936	7,050	11,670		
37	398-7450	Misc Eq - Gas Support		3,220	6.6700%	215	830	2,389	62.1300%	2,001	133	516	1,485		
38	398-7450	Misc Eq - Gen		142,517	6.6700%	9,506	68,622	73,895	54.3200%	77,415	5,164	37,275	40,140		
39		Subtotal		$ 4,511,467		$ 467,509	$ 3,205,884	$ 1,305,582		$ 2,494,409	$ 260,188	$ 1,753,934	$ 740,474		
40															
41		7. TRANSPORTATION & MWE EQUIPMENT													
42	392-7300	Autos - Gas Gen Txg		-	13.0600%	-	-	-	0.0000%	-	-	-	-		
43	392-7300	Autos - Gas support		212,436	13.0600%	27,744	(14,533)	226,969	62.1300%	131,986	17,237	(9,029)	141,016		
44	392-7300	Autos - Gen		125,223	13.0600%	16,354	(25,143)	150,366	54.3200%	68,021	8,884	(13,658)	81,679		
45	392-7320	Trucks - Gen Txg		-	13.0600%	-	-	-	0.0000%	-	-	-	-		
46	392-7320	Trucks - Gas Support		-	13.0600%	-	(8,959)	8,959	62.1300%	-	-	(5,566)	5,566		
47	392-7320	Trucks - Gen			13.0600%	-	9,234	(9,234)	54.3200%	-	-	5,016	(5,016)		
48	392-7340	Trailers - Gen		335,299	13.0600%	43,790	39,748	295,552	54.3200%	182,135	23,787	21,591	160,544		
49		Subtotal		$ 672,959		$ 87,888	$ 346	$ 672,612		$ 382,142	$ 49,908	$ (1,647)	$ 383,789	96.7230%	$ 371,212
50															
51		TOTAL		$ 9,881,534		$ 1,197,302	$ 6,481,325	$ 3,400,209		$ 5,428,021	$ 658,778	$ 3,531,319	$ 1,896,702	96.7230%	$ 1,834,547
52															
53		Rate Base Adjustments													
54		Less Travel, Meals, Business Entertainment		-	0.0000%	-	-	-	0.0000%	-	-	-	-		
55		Retirement Work in Progress													
56		Adjusted Total		$ 9,881,534		$ 1,197,302	$ 6,481,325	$ 3,400,209		$ 5,428,021	$ 658,778	$ 3,531,319	$ 1,896,702	96.7230%	$ 1,834,547

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o) = (g) x (n)	(p) = (i) x (n)	(q) = (l) x (n)	(r) = (m) x (n)	(s)	(t)
11		**1. INTANGIBLE PLANT**																	
12	303-6035	Misc Intang Plant - Gen		99,024		$ 99,024.42	0.0000%	-	521,065		$ 521,065	$ (422,041)	54.3800%	53,849	-	283,355	(229,506)		
13	303-6035	Misc Intang Plant - Gen		92,312		92,312	10.0000%	9,231			-	92,312	54.3800%	50,199	5,020	-	50,199		
14	303-6035	Misc Intang Plant - Gen		381,241		381,241	20.0000%	76,248			-	381,241	54.3800%	207,319	41,464	-	207,319		
15	303-6050	Software - Misc - Gen				-	0.0000%	-			-	-	54.3800%	-	-	-	-		
16	303-6050	Software - Misc - Gen				-	20.0000%	-			-	-	54.3800%	-	-	-	-		
17	303-6060	Software - Sap - Gen		2,191,150		2,191,150	10.0000%	219,115	1,242,462		1,242,462	948,688	54.3800%	1,191,548	119,155	675,651	515,897		
18		**Subtotal**		$ 2,763,728	$ -	$ 2,763,728		$ 304,595	$ 1,763,527	$ -	$ 1,763,527	$ 1,000,201		$ 1,502,915	$ 165,638	$ 959,006	$ 543,909		
19																			
20		**2. PRODUCTION PLANT**																	
21	304-6080	PROD-LAND-TXG	(5)	2,462,620		2,462,620	0.0000%	-	-	-	$ -	$ 2,462,620	77.3700%	1,905,329	-	-	1,905,329		
22		**Subtotal**		$ 2,462,620	$ -	$ 2,462,620		$ -	$ -	$ -	$ -	$ 2,462,620		$ 1,905,329	$ -	$ -	$ 1,905,329		
23																			
24		**5. DISTRIBUTION PLANT**																	
25	387-7160	Other Eq - Cng Equip - Gen		11,006		$ 11,006	2.6900%	296	8,438		$ 8,438	2,569	54.3800%	5,985	161	4,588	1,397		
26		**Subtotal**		$ 11,006	$ -	$ 11,006		$ 296	$ 8,438	$ -	$ 8,438	$ 2,569		$ 5,985	$ 161	$ 4,588	$ 1,397		
27																			
28		**6. GENERAL PLANT**																	
29	390-7225	Leasehold Improvemts - 15Yr Gen		182,781		$ 182,780.98	6.6700%	12,191	175,773		$ 175,773	$ 7,007.79	54.3800%	99,396	6,630	95,585	3,811		
30	390-7225	Leasehold Improvemts - 5Yr Gen				-	20.0000%	-			-	-	54.3800%	-	-	-	-		
31	391-7230	Furniture & Equip - Gen		285,787	12,169	297,956	5.0000%	14,898	111,875	608	112,483	185,472	54.3800%	162,028	8,101	61,168	100,860		
32	391-7232	Office Equip-General - Gen		1,313,097		1,313,097	5.0000%	65,655	1,310,246		1,310,246	2,850	54.3800%	714,062	35,703	712,512	1,550		
33	391-7260	Computer Eq - Misc - Gas Support		737,181	(22,063)	715,118	14.2900%	102,190	246,437.55		246,438	468,680	62.1100%	444,160	63,470	153,062	291,097		
34	391-7260	Computer Eq - Misc - Gen		3,825,393	22,063	3,847,456	14.2900%	549,801	3,093,883		3,093,883	753,573	54.3800%	2,092,247	298,982	1,682,454	409,793		
35	396-7380	Power Oper Equip - Gen		-		-	10.6400%	-	-		-	-	54.3800%	-	-	-	-		
36	397-7390	Comm Eq - Gen		22,324		22,324	5.0000%	1,116	13,488		13,488	8,835	54.3800%	12,140	607	7,335	4,805		
37	398-7450	Misc Eq - Gas Support		3,220		3,220	6.6700%	215	1,045.21		1,045	2,175	62.1100%	2,000	133	649	1,351		
38	398-7450	Misc Eq - Gen		142,517		142,517	6.6700%	9,506	78,128		78,128	64,390	54.3800%	77,501	5,169	42,486	35,015		
39		**Subtotal**		$ 6,512,299	$ 12,169	$ 6,524,468		$ 755,573	$ 5,030,877	$ 608	$ 5,031,485	$ 1,492,983		$ 3,603,533	$ 418,796	$ 2,755,252	$ 848,281		
40																			
41		**7. TRANSPORTATION & MWE EQUIPMENT**																	
42	392-7300	Autos - Gas Gen Txg		271,954		271,954	13.0600%	35,517	(16,898)		(16,898)	288,852	77.3700%	210,411	27,480	(13,074)	223,485		
43	392-7300	Autos - Gas support				-	13.0600%	-			-	-	62.1100%	-	-	-	-		
44	392-7300	Autos - Gas Gen		157,860		$ 157,859.71	13.0600%	20,616	28,830		$ 28,830	$ 129,029	54.3800%	85,844	11,211	15,678	70,166		
45	392-7320	Trucks - Gen Txg				-	13.0600%	-	(8,959)		(8,959)	8,959	77.3700%	-	-	(6,931)	6,931		
46	392-7320	Trucks - Gas Support				-	13.0600%	-			-	-	62.1100%	-	-	-	-		
47	392-7320	Trucks - Gen					13.0600%	-	9,224		9,224	(9,224)	54.3800%	-	-	5,016	(5,016)		
48	392-7340	Trailers - Gen				-	13.0600%	-			-	-	54.3800%	-	-	-	-		
49		**Subtotal**		$ 429,814	$ -	$ 429,814		$ 56,134	$ 12,198	$ -	$ 12,198	$ 417,616		$ 296,255	$ 38,691	$ 689	$ 295,566	96.7230%	$ 285,880
50																			
51		**TOTAL**		$ 12,179,467	$ 12,169	$ 12,191,636		$ 1,116,597	$ 6,815,040	$ 608	$ 6,815,648	$ 5,375,989		$ 7,314,018	$ 623,287	$ 3,719,535	$ 3,594,483	96.7230%	$ 3,476,691
52																			
53		Rate Base Adjustments																	
54		Less Travel, Meals, Business Entertainment				-		-	-		-	-	0.0000%	-	-	-	-		
55		Retirement Work in Progress				-		-			-	-	0.0000%	-	-	-	-		
56		**Adjusted Total**		$ 12,179,467	$ 12,169	$ 12,191,636		$ 1,116,597	$ 6,815,040	$ 608	$ 6,815,648	$ 5,375,989		$ 7,314,018	$ 623,287	$ 3,719,535	$ 3,594,483	96.7230%	$ 3,476,691

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Incremental Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)	(o)	(p)
11		**1. INTANGIBLE PLANT**	(1)												
12	303-6035	Misc Intang Plant - Gen		(214,759)	0.0000%	-	207,282	(422,041)	54.3800%	(116,598)	-	112,908	(229,506)		
13	303-6035	Misc Intang Plant - Gen		-	10.0000%	-	(73,179)	73,179	54.3800%	55	6	(39,751)	39,806		
14	303-6035	Misc Intang Plant - Gen		(258,549)	20.0000%	(51,710)	(505,547)	246,998	54.3800%	(140,215)	(28,043)	(274,613)	134,398		
15	303-6050	Software - Misc - Gen		(22,545)	0.0000%	-	(22,545)	-	54.3800%	(12,247)	-	(12,247)	-		
16	303-6050	Software - Misc - Gen		(1,426,522)	20.0000%	(285,304)	(1,328,551)	(97,971)	54.3800%	(774,887)	(154,977)	(721,669)	(53,218)		
17	303-6060	Software - Sap - Gen		-	10.0000%	-	219,115	(219,115)	54.3800%	1,315	131	119,769	(118,454)		
18		**Subtotal**	(3)	$ (1,922,375)		$ (337,014)	$ (1,503,425)	$ (418,949)		$ (1,042,576)	$ (182,883)	$ (815,603)	$ (226,973)		
19															
20		**2. PRODUCTION PLANT**													
21	304-6080	PROD-LAND-TXG		2,462,620	0.0000%	-	-	2,462,620	77.3700%	1,905,329	-	-	1,905,329		
22		**Subtotal**		$ 2,462,620		$ -	$ -	$ 2,462,620		$ 1,905,329	$ -	$ -	$ 1,905,329		
23															
24		**5. DISTRIBUTION PLANT**	(1)												
25	387-7160	Other Eq - Cng Equip - Gen		-	2.6900%	-	296	(296)	54.3800%	7	0	166	(159)		
26		**Subtotal**	(3)	$ -		$ -	$ 296	$ (296)		$ 7	$ 0	$ 166	$ (159)		
27															
28		**6. GENERAL PLANT**	(1)												
29	390-7225	Leasehold Improvemts - 15Yr Gen		-	6.6700%	-	12,185	(12,185)	54.3800%	110	7	6,725	(6,615)		
30	390-7225	Leasehold Improvemts - 5Yr Gen		-	20.0000%	-	-	-	54.3800%	-	-	-	-		
31	391-7230	Furniture & Equip - Gen		12,169	5.0000%	608	14,289	(2,120)	54.3800%	6,789	339	8,160	(1,371)		
32	391-7232	Office Equip-General - Gen		-	5.0000%	-	-	-	54.3800%	788	39	786	2		
33	391-7260	Computer Eq - Misc - Gas Support		157,776	14.2900%	22,546	87,245	70,531	62.1100%	97,883	13,987	54,156	43,727		
34	391-7260	Computer Eq - Misc - Gen		1,866,398	14.2900%	266,708	1,704,296	162,101	54.3800%	1,016,136	145,206	927,630	88,506		
35	396-7380	Power Oper Equip - Gen		(11,201)	10.6400%	(1,192)	(3,253)	(7,949)	54.3800%	(6,085)	(647)	(1,767)	(4,318)		
36	397-7390	Comm Eq - Gen		(12,140)	5.0000%	(607)	509	(12,649)	54.3800%	(6,581)	(329)	285	(6,866)		
37	398-7450	Misc Eq - Gas Support		-	6.6700%	-	215	(215)	62.1100%	(1)	(0)	133	(134)		
38	398-7450	Misc Eq - Gen		0	6.6700%	0	9,506	(9,505)	54.3800%	86	6	5,210	(5,125)		
39		**Subtotal**	(3)	$ 2,013,002		$ 288,064	$ 1,824,993	$ 188,009		$ 1,109,125	$ 158,609	$ 1,001,318	$ 107,807		
40															
41		**7. TRANSPORTATION & MWE EQUIPMENT**	(1)												
42	392-7300	Autos - Gas Gen Txg		271,954	13.0600%	35,517	(16,898)	288,852	77.3700%	210,411	27,480	(13,074)	223,485		
43	392-7300	Autos - Gas support		(212,436)	13.0600%	(27,744)	14,533	(226,969)	62.1100%	(131,986)	(17,237)	9,029	(141,016)		
44	392-7300	Autos - Gen		32,636	13.0600%	4,262	53,973	(21,337)	54.3800%	17,823	2,328	29,336	(11,513)		
45	392-7320	Trucks - Gen Txg		-	0.0000%	-	(8,959)	8,959	77.3700%	-	-	(6,931)	6,931		
46	392-7320	Trucks - Gas Support		-	13.0600%	-	8,959	(8,959)	62.1100%	-	-	5,566	(5,566)		
47	392-7320	Trucks - Gen		-	13.0600%				54.3800%			0	(0)		
48	392-7340	Trailers - Gen		(335,299)	13.0600%	(43,790)	(39,748)	(295,552)	54.3800%	(182,135)	(23,787)	(21,591)	(160,544)		
49		**Subtotal**	(3)	$ (243,145)		$ (31,755)	$ 11,861	$ (255,006)		$ (85,887)	$ (11,217)	$ 2,335	$ (88,223)		
50															
51		**TOTAL**		$ 2,310,102		$ (80,705)	$ 333,725	$ 1,976,378		$ 1,885,997	$ (35,491)	$ 188,216	$ 1,697,781		
52															
53		Rate Base Adjustments													
54		Less All Travel, Meals, Business Entertainment		-	0.0000%	-	-	-	0.0000%	-	-	-	-		
55		Retirement Work in Progress		-		-	-	-		-	-	-	-		
56		**Adjusted Total**	(3)	$ 2,310,102		$ (80,705)	$ 333,725	$ 1,976,378		$ 1,885,997	$ (35,491)	$ 188,216	$ 1,697,781	96.7230%	$ 1,642,145

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic format only on CD

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
11		**1. INTANGIBLE PLANT**	(1)											
12	302-6010	Perpetual F & C				$ -	0.0000%	$ -	$ -		$ -	$ -		
13	303-6030	P/L Interconn/Other				-	3.2573%	-	-		-	-		
14	303-6035	Misc Intang Plant		3,980,471		3,980,471	20.0000%	796,094	-		-	3,980,471		
15	303-6035	Misc Intang Plant				-	0.0000%	-	-		-	-		
16	303-6050	Software - Misc				-	20.0000%	-	-		-	-		
17	303-6060	Software - Sap		59,438		59,438	10.0000%	5,944	-		-	59,438		
18		**Subtotal**		$ 4,039,908	$ -	$ 4,039,908		$ 802,038	$ -	$ -	$ -	$ 4,039,908		
19														
20		**5. DISTRIBUTION PLANT**	(1)											
21	374-6840	Land - General				$ -	0.0000%	$ -	$ -		$ -	$ -		
22	374-6880	Ld Rts-Row-Gen Dist		1,028,073		1,028,073	1.3700%	14,085	-		-	1,028,073		
23	375-6900	Struct-Cg Ml Ind M/R				-	1.8400%	-	-		-	-		
24	376-6940	Mains-Non Cast Iron				-	0.0000%	-	-		-	-		
25	376-6951	Mains - Steel		18,684,576	36,046	18,720,622	3.9500%	739,465	-		-	18,720,622		
26	376-6952	Mains - Plastic		20,132,213	2,213,011	22,345,224	2.6700%	596,617	-		-	22,345,224		
27	378-6980	M/R Stat Equip-Gen		698,251		698,251	3.6600%	25,556	-		-	698,251		
28	378-7000	M/R Stat Eq - Odor Eq		183,261		183,261	6.5300%	11,967	-		-	183,261		
29	379-7010	M/R Stat Eq - Cty Gt		283,306		283,306	3.5000%	9,916	-		-	283,306		
30	380-7022	Services - Steel		383,772		383,772	4.7400%	18,191	-		-	383,772		
31	380-7023	Services - Plastic		28,704,115	15,254	28,719,369	4.0300%	1,157,391	-		-	28,719,369		
32	381-7050	Meters-Domestic/Small - M&R		3,551,398		3,551,398	3.3900%	120,392	-		-	3,551,398		
33	382-7080	Mtr Install-Dom/Small		3,247,381	(117)	3,247,265	3.3300%	108,134	-		-	3,247,265		
34	382-7090	Mtr Install-Ind/Large		71,091		71,091	4.0500%	2,879	-		-	71,091		
35	383-7120	Reg - Domestic/House - M&R		2,259,860		2,259,860	3.4500%	77,965	-		-	2,259,860		
36	383-7130	Reg - Industrial				-	3.8600%	-	-		-	-		
37	385-7150	Ind. M/R Stat Equip		3,876,102	11,557	3,887,659	2.9400%	114,297	-		-	3,887,659		
38	386-7157	Other Prop-Cust Prem				-	0.0000%	-	-		-	-		
39	387-7160	Other Eq - Cng Equip				-	2.6900%	-	-		-	-		
40		**Subtotal**		$ 83,103,399	$ 2,275,753	$ 85,379,151		$ 2,996,855	$ -	$ -	$ -	$ 85,379,151		
41														
42		**6. GENERAL PLANT**	(1)											
43	389-7180	Land				$ -	0.0000%	$ -	$ -		$ -	$ -		
44	390-7200	Struct/Impr		203,496		203,496	2.9200%	5,942	-		-	203,496		
45	390-7225	Leasehold Improvemts 15Yr		227,941		227,941	6.6700%	15,204	-		-	227,941		
46	390-7225	Leasehold Improvemts 5Yr				-	20.0000%	-	-		-	-		
47	391-7230	Furniture & Equip		150		150	5.0000%	7	-		-	150		
48	391-7232	Office Equip-General		24,833		24,833	5.0000%	1,242	-		-	24,833		
49	391-7260	Computer Eq - Misc		2,546,253		2,546,253	14.2900%	363,860	-		-	2,546,253		
50	393-7355	Ccnc-Gen-Stores Eq		48,248		48,248	0.0000%	-	-		-	48,248		
51	394-7362	Tools/Work Equip-Ent		370,965		370,965	14.2900%	53,011	-		-	370,965		
52	394-7364	Shop Equip (Entex)				-	8.3300%	-	-		-	-		
53	394-7366	Garage Equip (Entex)				-	8.3300%	-	-		-	-		
54	395-7370	Lab Equipment				-	6.6700%	-	-		-	-		
55	396-7380	Power Oper Equip		82,944		82,944	10.6400%	8,825	-		-	82,944		
56	397-7390	Comm Eq		12		12	5.0000%	1	-		-	12		
57	397-7420	Comm Eq - Mtr Rd/Erts		3,380,118		3,380,118	5.0000%	169,006	-		-	3,380,118		
58	398-7450	Misc Eq		2,947		2,947	6.6700%	197	-		-	2,947		
59		**Subtotal**		$ 6,887,908	$ -	$ 6,887,908		$ 617,294	$ -	$ -	$ -	$ 6,887,908		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
60														
61		7. TRANSPORTATION & MWE EQUIPMENT	(1)											
62	392-7300	Autos		$ 36,895		$ 36,895	13.0600%	$ 4,819	$ -		$ -	$ 36,895		
63	392-7320	Trucks				-	13.0600%	-	-		-	-		
64	392-7320	Trucks		1,149,178		1,149,178	13.0600%	150,083	-		-	1,149,178		
65	392-7340	Trailers				-	13.0600%	-	-		-	-		
66	392-7340	Trailers		212,518		212,518	13.0600%	27,755	-		-	212,518		
67		**Subtotal**		$ 1,398,592	$ -	$ 1,398,592		$ 182,656	$ -	$ -	$ -	$ 1,398,592		
68														
69		**TOTAL**		$ 95,429,807	$ 2,275,753	$ 97,705,559		$ 4,598,842	$ -	$ -	$ -	$ 97,705,559		
70														
71	376-6951	8.209 Asset TXCG376016951	(7)	579,199		$ 579,199	3.9500%	$ 22,878	$ -		$ -	$ 579,199		
72	376-6952	8.209 Asset TXCG376016952	(7)	501,396		501,396	2.6700%	13,387	-		-	501,396		
73	380-7022	8.209 Asset TXCG380017022	(7)	1,626		1,626	4.7400%	77	-		-	1,626		
74	380-7023	8.209 Asset TXCG380017023	(7)	999,967		999,967	4.0300%	40,299	-		-	999,967		
75		**Total include 8.209 Asset**		$ 2,082,188	$ -	$ 2,082,188		$ 76,641	$ -			$ 2,082,188	96.7230%	$ 74,130
76														
77		**TOTAL to include 8.209 Asset**		$ 97,511,995	$ 2,275,753	$ 99,787,747		$ 4,675,484	$ -	$ -	$ -	$ 99,787,747		
78														
79		Rate Base Adjustments												
80		Less All Travel, Meals, Business Entertainn	(4)	$ 5,013		$ 5,013	4.7068%	$ 236	-		-	5,013		
81		Retirement Work in Progress		-		-		-	-		-	-		
82		**Adjusted Total**		$ 97,506,982	$ 2,275,753	$ 99,782,734		$ 4,675,248	$ -	$ -	$ -	$ 99,782,734	96.7230%	$ 4,522,040

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
11		**1. INTANGIBLE PLANT**	(1)											
12	302-6010	Perpetual F & C		$ -		$ -	0.0000%	$ -	$ -		$ -	$ -		
13	303-6030	P/L Interconn/Other		-		-	3.2573%	-	-		-	-		
14	303-6035	Misc Intang Plant		(232,702)		(232,702)	20.0000%	(46,540)	-		-	(232,702)		
15	303-6035	Misc Intang Plant		-		-	0.0000%	-	-		-	-		
16	303-6050	Software - Misc		(45,457)		(45,457)	20.0000%	(9,091)	-		-	(45,457)		
17	303-6060	Software - Sap		-		-	10.0000%	-	-		-	-		
18		**Subtotal**		$ (278,159)	$ -	$ (278,159)		$ (55,632)	$ -	$ -	$ -	$ (278,159)		
19														
20		**5. DISTRIBUTION PLANT**	(1)											
21	374-6840	Land - General		$ -		$ -	0.0000%	$ -	$ -		$ -	$ -		
22	374-6880	Ld Rts-Row-Gen Dist		-		-	1.3700%	-	-		-	-		
23	375-6900	Struct-Cg Ml Ind M/R		-		-	1.8400%	-	-		-	-		
24	376-6940	Mains-Non Cast Iron		-		-	0.0000%	-	-		-	-		
25	376-6951	Mains - Steel		(2,789,555)		(2,789,555)	3.9500%	(110,187)	-		-	(2,789,555)		
26	376-6952	Mains - Plastic		(1,010,416)		(1,010,416)	2.6700%	(26,978)	-		-	(1,010,416)		
27	378-6980	M/R Stat Equip-Gen		(162,631)		(162,631)	3.6600%	(5,952)	-		-	(162,631)		
28	378-7000	M/R Stat Eq - Odor Eq		-		-	6.5300%	-	-		-	-		
29	379-7010	M/R Stat Eq - Cty Gt		-		-	3.5000%	-	-		-	-		
30	380-7022	Services - Steel		(3,811,628)		(3,811,628)	4.7400%	(180,671)	-		-	(3,811,628)		
31	380-7023	Services - Plastic		(2,534,958)		(2,534,958)	4.0300%	(102,159)	-		-	(2,534,958)		
32	381-7050	Meters-Domestic/Small - M&R		(2,259,619)		(2,259,619)	3.3900%	(76,601)	-		-	(2,259,619)		
33	382-7080	Mtr Install-Dom/Small		(4,069,377)		(4,069,377)	3.3300%	(135,510)	-		-	(4,069,377)		
34	382-7090	Mtr Install-Ind/Large		(18,637)		(18,637)	4.0500%	(755)	-		-	(18,637)		
35	383-7120	Reg - Domestic/House - M&R		(160,820)		(160,820)	3.4500%	(5,548)	-		-	(160,820)		
36	383-7130	Reg - Industrial		-		-	3.8600%	-	-		-	-		
37	385-7150	Ind. M/R Stat Equip		(527,853)		(527,853)	2.9400%	(15,519)	-		-	(527,853)		
38	386-7157	Other Prop-Cust Prem		-		-	0.0000%	-	-		-	-		
39	387-7160	Other Eq - Cng Equip		-		-	2.6900%	-	-		-	-		
40		**Subtotal**		$ (17,345,493)	$ -	$ (17,345,493)		$ (659,881)	$ -	$ -	$ -	$ (17,345,493)		
41														
42		**6. GENERAL PLANT**	(1)											
43	389-7180	Land		$ -		$ -	0.0000%	$ -	$ -		$ -	$ -		
44	390-7200	Struct/Impr		(9,441)		(9,441)	2.9200%	(276)	-		-	(9,441)		
45	390-7225	Leasehold Improvemts 15Yr		-		-	6.6700%	-	-		-	-		
46	390-7225	Leasehold Improvemts 5Yr		-		-	20.0000%	-	-		-	-		
47	391-7230	Furniture & Equip		-		-	5.0000%	-	-		-	-		
48	391-7232	Office Equip-General		-		-	5.0000%	-	-		-	-		
49	391-7260	Computer Eq - Misc		(1,585,499)		(1,585,499)	14.2900%	(226,568)	-		-	(1,585,499)		
50	393-7355	Ccnc-Gen-Stores Eq		-		-	0.0000%	-	-		-	-		
51	394-7362	Tools/Work Equip-Ent		-		-	14.2900%	-	-		-	-		
52	394-7364	Shop Equip (Entex)		-		-	8.3300%	-	-		-	-		
53	394-7366	Garage Equip (Entex)		-		-	8.3300%	-	-		-	-		
54	395-7370	Lab Equipment		-		-	6.6700%	-	-		-	-		
55	396-7380	Power Oper Equip		-		-	10.6400%	-	-		-	-		
56	397-7390	Comm Eq		-		-	5.0000%	-	-		-	-		
57	397-7420	Comm Eq - Mtr Rd/Erts		(3,824,077)		(3,824,077)	5.0000%	(191,204)	-		-	(3,824,077)		
58	398-7450	Misc Eq		-		-	6.6700%	-	-		-	-		
59		**Subtotal**		$ (5,419,017)	$ -	$ (5,419,017)		$ (418,047)	$ -	$ -	$ -	$ (5,419,017)		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o)
60														
61		7. TRANSPORTATION & MWE EQUIPMENT	(1)											
62	392-7300	Autos		$ (28,170)		$ (28,170)	13.0600%	$ (3,679)	$ -		$ -	$ (28,170)		
63	392-7320	Trucks		(643,212)		(643,212)	13.0600%	(84,003)	-		-	(643,212)		
64	392-7340	Trailers		(3,656)		(3,656)	13.0600%	(477)	-		-	(3,656)		
65		**Subtotal**		$ (675,038)	$ -	$ (675,038)		$ (88,160)	$ -	$ -	$ -	$ (675,038)		
66														
67		**TOTAL**		$ (23,717,707)	$ -	$ (23,717,707)		$ (1,221,720)	$ -	$ -	$ -	$ (23,717,707)		
68														
69	376-6951	8.209 Asset TXCG376016951	(7)	$ (1,348,940)		$ (1,348,940)	3.9500%	$ (53,283)	$ -		$ -	$ (1,348,940)		
70	376-6952	8.209 Asset TXCG376016952	(7)	(726,279)		(726,279)	2.6700%	(19,392)	-		-	(726,279)		
71	380-7022	8.209 Asset TXCG380017022	(7)	(6,223)		(6,223)	4.7400%	(295)	-		-	(6,223)		
72	380-7023	8.209 Asset TXCG380017023	(7)	(1,339,672)		(1,339,672)	4.0300%	(53,989)	-		-	(1,339,672)		
73		**Total include 8.209 Asset**		$ (27,138,821)	$ -	$ (27,138,821)		$ (1,348,679)	$ -	$ -	$ -	$ (27,138,821)	96.7230%	$ (1,304,482)
74														
75		Rate Base Adjustments												
76		Less All Travel, Meals, Business Entertainment				-		-	-		-	-		
77		Retirement Work in Progress				-		-	-		-	-		
78		**Adjusted Total**		$ (27,138,821)	$ -	$ (27,138,821)		$ (1,348,679)	$ -	$ -	$ -	$ (27,138,821)	96.7230%	$ (1,304,482)

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o) = (m) * (n)	(p) = (i) * (n)	(q)	(r)
11		**1. INTANGIBLE PLANT**															
12	303-6035	Misc Intang Plant - Gen				-	0.0000%	-	-		-	-	54.3800%	-	-		
13	303-6035	Misc Intang Plant - Gen				-	10.0000%	-	-		-	-	54.3800%	-	-		
14	303-6035	Misc Intang Plant - Gen				-	20.0000%	-	-		-	-	54.3800%	-	-		
15	303-6050	Software - Misc - Gen				-	0.0000%	-	-		-	-	54.3800%	-	-		
16	303-6050	Software - Misc - Gen				-	20.0000%	-	-		-	-	54.3800%	-	-		
17	303-6060	Software - Sap - Gen				-	10.0000%	-	-		-	-	54.3800%	-	-		
18		**Subtotal**		$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -		$ -	$ -		
19																	
20		**2. PRODUCTION PLANT**															
21	304-6080	PROD-LAND-TXG		2,462,620		2,462,620	0.0000%	-	-		-	2,462,620	77.3700%	1,905,329	-		
22		**Subtotal**		$ 2,462,620	$ -	$ 2,462,620		$ -	$ -	$ -	$ -	$ 2,462,620		$ 1,905,329	$ -		
23																	
24		**5. DISTRIBUTION PLANT**															
25	387-7160	Other Eq - Cng Equip - Gen		-		-	2.6900%	-	-		-	-	54.3800%	-	-		
26		**Subtotal**		$ -				$ -	$ -	$ -	$ -	$ -		$ -	$ -		
27																	
28		**6. GENERAL PLANT**															
29	390-7225	Leasehold Improvemts - 15Yr Gen				-	6.6700%	-	-		-	-	54.3800%	-	-		
30	390-7225	Leasehold Improvemts - 5Yr Gen				-	20.0000%	-	-		-	-	54.3800%	-	-		
31	391-7230	Furniture & Equip - Gen				-	5.0000%	-	-		-	-	54.3800%	-	-		
32	391-7232	Office Equip-General - Gen				-	5.0000%	-	-		-	-	54.3800%	-	-		
33	391-7260	Computer Eq - Misc - Gas Support		179,839		179,839	14.2900%	25,699	-		-	179,839	62.1100%	111,698	15,962		
34	391-7260	Computer Eq - Misc - Gen		1,873,945		1,873,945	14.2900%	267,787	-		-	1,873,945	54.3800%	1,019,051	145,622		
35	396-7380	Power Oper Equip - Gen		-		-	10.6400%	-	-		-	-	54.3800%	-	-		
36	397-7390	Comm Eq - Gen				-	5.0000%	-	-		-	-	54.3800%	-	-		
37	398-7450	Misc Eq - Gas Support				-	6.6700%	-	-		-	-	62.1100%	-	-		
38	398-7450	Misc Eq - Gen				-	6.6700%	-	-		-	-	54.3800%	-	-		
39		**Subtotal**		$ 2,053,784	$ -	$ 2,053,784		$ 293,486	$ -	$ -	$ -	$ 2,053,784		$ 1,130,749	$ 161,584		
40																	
41		**7. TRANSPORTATION & MWE EQUIPMENT**															
42	392-7300	Autos - Gas -TXG		59,518		59,518	0.0000%	-	-		-	59,518	77.3700%	46,049	-		
43	392-7300	Autos - Gas support		-		-	13.0600%	-	-		-	-	62.1100%	-	-		
44	392-7300	Autos - Gen		32,636		32,636	13.0600%	4,262	-		-	32,636	54.3800%	17,747	2,318		
45	392-7320	Trucks - Gen Txg		-			13.0600%	-					77.3700%				
46	392-7320	Trucks - Gas Support				-	13.0600%	-	-		-	-	62.1100%	-	-		
47	392-7340	Trailers - Gen		-		-	13.0600%	-	-		-	-	54.3800%	-	-		
48		**Subtotal**		$ 92,154	$ -	$ 92,154		$ 4,262	$ -	$ -	$ -	$ 92,154		$ 63,796	$ 2,318		
49																	
50		**TOTAL**		$ 4,608,558	$ -	$ 4,608,558		$ 297,748	$ -	$ -	$ -	$ 4,608,558		$ 3,099,875	$ 163,902		
51																	
52		Rate Base Adjustments															
53		Less All Travel, Meals, Business Entertainment				-	14.2900%	-	-		-	-	0.0000%	-	-		
54		Less Retirement Work in Progress				-		-	-		-	-	0.0000%	-	-		
55		**Adjusted Total**		$ 4,608,558	$ -	$ 4,608,558		$ 297,748	$ -	$ -	$ -	$ 4,608,558		$ 3,099,875	$ 163,902	96.7230%	$ 158,531

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = (g) - (l)	(n)	(o) = (m) * (n)	(p) = (i) * (n)	(q)	(r)
11		**1. INTANGIBLE PLANT**															
12	303-6035	Misc Intang Plant - Gen		(214,759)		(214,759)	0.0000%	-	-		-	(214,759)	54.3800%	(116,786)	-		
13	303-6035	Misc Intang Plant - Gen				-	10.0000%	-	-		-	-	54.3800%	-	-		
14	303-6035	Misc Intang Plant - Gen		(258,549)		(258,549)	20.0000%	(51,710)	-		-	(258,549)	54.3800%	(140,599)	(28,120)		
15	303-6050	Software - Misc - Gen		(22,545)		(22,545)	0.0000%	-	-		-	(22,545)	54.3800%	(12,260)	-		
16	303-6050	Software - Misc - Gen		(1,426,522)		(1,426,522)	20.0000%	(285,304)	-		-	(1,426,522)	54.3800%	(775,743)	(155,149)		
17	303-6060	Software - Sap - Gen				-	10.0000%	-	-		-	-	54.3800%	-	-		
18		**Subtotal**		$ (1,922,375)	$ -	$ (1,922,375)		$ (337,014)	$ -	$ -	$ -	$ (1,922,375)		$ (1,045,388)	$ (183,268)		
19																	
20		**5. DISTRIBUTION PLANT**															
21	387-7160	Other Eq - Cng Equip - Gen		-		-	2.6900%	-	-		-	-	54.3800%	-	-		
22		**Subtotal**		$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -		$ -	$ -		
23																	
24		**6. GENERAL PLANT**															
25	390-7225	Leasehold Improvemts - 15Yr Gen				-	6.6700%	-	-		-	-	54.3800%	-	-		
26	390-7225	Leasehold Improvemts - 5Yr Gen				-	20.0000%	-	-		-	-	54.3800%	-	-		
27	391-7230	Furniture & Equip - Gen				-	5.0000%	-	-		-	-	54.3800%	-	-		
28	391-7232	Office Equip-General - Gen				-	5.0000%	-	-		-	-	54.3800%	-	-		
29	391-7260	Computer Eq - Misc - Gas Support				-	14.2900%	-	-		-	-	62.1100%	-	-		
30	391-7260	Computer Eq - Misc - Gen		(29,610)		(29,610)	14.2900%	(4,231)	-		-	(29,610)	54.3800%	(16,102)	(2,301)		
31	396-7380	Power Oper Equip - Gen		(11,201)		(11,201)	10.6400%	(1,192)	-		-	(11,201)	54.3800%	(6,091)	(648)		
32	397-7390	Comm Eq - Gen				-	5.0000%	-	-		-	-	54.3800%	-	-		
33	398-7450	Misc Eq - Gas Support				-	6.6700%	-	-		-	-	62.1100%	-	-		
34	398-7450	Misc Eq - Gen				-	6.6700%	-	-		-	-	54.3800%	-	-		
35		**Subtotal**		$ (40,812)	$ -	$ (40,812)		$ (5,423)	$ -	$ -	$ -	$ (40,812)		$ (22,193)	$ (2,949)		
36																	
37		**7. TRANSPORTATION & MWE EQUIPMENT**															
38	392-7300	Autos - Gas -TXG					13.0600%	-					77.3700%				
39	392-7300	Autos - Gas support				-	13.0600%	-	-		-	-	62.1100%	-	-		
40	392-7300	Autos - Gen				-	13.0600%	-	-		-	-	54.3800%	-	-		
41	392-7320	Trucks - Gen Txg					13.0600%	-					77.3700%				
42	392-7320	Trucks - Gas Support				-	13.0600%	-	-		-	-	62.1100%	-	-		
43	392-7340	Trailers - Gen		(335,299)		(335,299)	13.0600%	(43,790)	-		-	(335,299)	54.3800%	(182,336)	(23,813)		
44		**Subtotal**		$ (335,299)	$ -	$ (335,299)		$ (43,790)	$ -	$ -	$ -	$ (335,299)		$ (182,336)	$ (23,813)		
45																	
46		**TOTAL**		$ (2,298,486)	$ -	$ (2,298,486)		$ (386,227)	$ -	$ -	$ -	$ (2,298,486)		$ (1,249,917)	$ (210,030)		
47																	
48		Rate Base Adjustments															
49		Less All Travel, Meals, Business Entertainment				-	0.0000%	-	-		-	-	0.0000%	-	-		
50		Retirement Work in Progress				-		-	-		-	-	0.0000%	-	-		
51		**Adjusted Total**		$ (2,298,486)	$ -	$ (2,298,486)		$ (386,227)	$ -	$ -	$ -	$ (2,298,486)		$ (1,249,917)	$ (210,030)	96.7230%	$ (203,148)

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Houston Division
For the period of January 1, 2018 through December 31, 2018

		Plant Book Balance
Ending Book Plant Balance as of 12/31/2018 (IRA-7)	**$**	**1,431,377,167**
Plant Balance as of GUD No. 10715 (IRA-6)		1,357,389,315
Direct 2018 Additions (IRA-12)		97,705,559.05
Direct 2018 Retirements (IRA-13)		(23,717,707.03)
Rounding Differences		
Ending Balance	**$**	**1,431,377,167**
IRA-7 Ending Balance Difference		**(0)**

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Houston Division
For the period of January 1, 2018 through December 31, 2018

		Plant Book Balance
Ending Book Plant Balance as of 12/31/2018 (IRA-10)	**$**	**7,314,018**
Plant Balance as of GUD No. 10715 (IRA-9)		**5,428,021**
Allocated 2018 Additions (IRA-14)		3,099,875
Allocated 2018 Retirements (IRA-15)		(1,249,917)
Prior year adjustments		(1,795)
Allocation Factor Difference		37,826
Rounding Differences		8
Ending Balance	**$**	**7,314,018**
IRA-10 Ending Balance Difference		**(0)**

Prior Year Adjs:	
IRA8a-adjs from adds & rets 2016	(1,795)

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Houston Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Calculation of Federal Income Tax

Line No.	Description		Prior Year		Current Year	
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	❶ $ 736,632,715		❶ $ 780,127,453	$ 43,494,738
12		Rate of Return			8.0237%	
13		Return on Investment				$ 3,489,869
14						
15	Interest Expense					
16		Invested Capital	$ 736,632,715		$ 780,127,453	$ 43,494,738
17		Weighted Cost of Debt			❷ 2.7293%	
18		Interest Expense				$ 1,187,083
19						
20	After Tax Income					$ 2,302,785
21						
22	Gross-up Factor				=1+(H26/(1-H26)	1.538461538
23						
24	Before Tax Return					$ 3,542,747
25						
26	Federal Income Tax Rate					❷ 35%
27						
28	Federal Income Tax					$ 1,239,961
29						
30	Change in Federal Income Tax					$ 1,239,961 ❸

From:
❶ IRA-5 IRA Summary
❷ IRA-1 General Info

To:
❸ IRA 5 Summary (Line 24 Col g)

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	**Non Revenue - Related**				
11					
12	Ad Valorem Tax	$ 10,401,014	$ 465,616	$ 10,866,630	
13					
14	**Revenue - Related**				
15					
16	State Gross Receipts - Tax				11
17	City Franchise Fee				11
18	Over/Under Recovery of City and State GRT				11
19	Pipeline Safety Fee				12
20	State Margin		$ 63,317		
21	**Total Revenue Related Taxes**	$ -	$ 63,317	$ -	
22					
23					
24	**TOTAL TAXES OTHER THAN INCOME**	$ 10,401,014	$ 528,933	$ 10,866,630	
25					
26					
27	Ad Valorem Tax Change:	Standard Allocation			
28	Gross Plant at 12/31/2018	96.7230%	1,393,554,381		
29	Ad Valorem Tax Rate per GUD No. 10567		0.7808%		
30	Ad Valorem Tax at 12/31/2018		10,880,640		
31	Ad Valorem tax True Up (GRIP Test Year 12/31/2017)		(14,010)		
32	Ad Valorem Tax at 12/31/2018 with True Up		10,866,630		
33	Ad Valorem Tax per GUD No. 10715		10,401,014		9
34	Change		465,616		10
35					
36					
37	State Margin Tax Change:				
38	Incremental Texas Gross Margin Tax Base (IRA-5 Line 25, col. g)		$ 8,442,287		
39	Texas Gross Margin Tax Rate		0.750%		
40	CHANGE IN STATE MARGIN TAX		$ 63,317		

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
	1	Only applicable FERC functions are included in the report.
	2	Retirement Work in Progress is included in the report.
	3	This schedule takes the difference between schedules IRA-7 and IRA-6.
	4	The depreciation rate is an overall average.
	5	New Sub-FCA's in 2018
	6	New row added to included additional asset in 2017
	7	8.209 Adjustment to PIS
	8	This schedule takes the difference between schedules IRA-10 and IRA-9.
	9	Column (c) is the amount authorized in GUD No. 10715 - Standard Sales Service amount.
	10	Adjustment based on same methodology from GUD No. 10567
	11	Revenue-related taxes are recovered through tariff provisions other than the base tariff rates (i.e. Rider TA-4).
	12	Pipeline Safety fee collected pursuant to Rule §8.201–Pipeline Safety Program Fees, Texas Administrative Code as applicable to the Railroad Commission of Texas.

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2018
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

March 18, 2019
Date

Signature Kristie Colvin

Title:	Senior Vice President and Chief Accounting Officer
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