



**Interim Rate Adjustment Application**

**of**

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")**

**to the**

**Railroad Commission of Texas**

**for the**

**12 Month Period Ending December 31, 2018**

This is an original submission.

Date of Submission: March 28, 2019

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
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**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
General Information**

1. Provide the exact name of the utility.

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")

2. Provide the date when the utility was originally organized.

August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Keith L.Wall  
Title: Director of Regulatory Affairs  
Address: 1111 Louisiana  
Houston, TX 77002

Phone: (713) 207- 5946  
Email: [KEITH.WALL@CENTERPOINTENERGY.COM](mailto:KEITH.WALL@CENTERPOINTENERGY.COM)

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Mary A. Kirk  
Title: Director, Accounting  
Address: P.O. Box 4567  
Houston, TX 77210-4567

Phone: (713) 207-5946  
Email: [MARY.KIRK@CENTERPOINTENERGY.COM](mailto:MARY.KIRK@CENTERPOINTENERGY.COM)

6. Provide the address for the office where the Company's records are kept.

1111 Louisiana  
Houston, Texas 77002

7. This rate adjustment will impact the:

Initial Block Rate  
 Monthly Customer Charge

8. How many months are included in the filing period?

12

9. In what year does the test period end?  
2018
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)  
Month (MM) 12  
Day (DD) 31  
Year (YYYY) 2017
11. What is the submission date for this filing?  
March 28, 2019
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)  
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.  
10715 Please refer to Note 1.
14. Enter the docket number for the most recent rate case in which rates were set in this service area.  
10567 Please refer to Note 1.
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?  
\$ 5.6652
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?  
21% Please refer to Note 1.
17. What is the ad valorem tax rate based on the most recent rate case?  
0.7808%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	55.15%	9.60%	5.2944%
Debt	44.85%	6.09%	2.7293%
Total	100.00%	15.69%	8.0237%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1. Base rates were revised in GUD No.10749 to incorporate the effects of Tax Change (35% to 21%).

**CenterPoint Energy Resources Corp.**  
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**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
**Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included on a CD with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits"

## **CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT**

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston Division on March 28, 2019. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, and Willis.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 27, 2019.

<b>Rate Schedule</b>	<b>Current Customer Charge</b>	<b>Proposed 2019 Interim Rate Adjustment*</b>	<b>Adjusted Charge</b>	<b>Increase Per Bill</b>
R-2095-I-GRIP 2019; R-2095-U-GRIP 2019 Residential	\$15.93 per customer per month	\$0.58 per customer per month	\$16.51 per customer per month	\$0.58 per customer per month
GSS-2095-I-GRIP 2019; GSS-2095-U-GRIP 2019 General Service Small	\$18.68 per customer per month	\$0.86 per customer per month	\$19.54 per customer per month	\$0.86 per customer per month
GSLV-626-I-GRIP 2019; GSLV-626-U-GRIP 2019 General Service Large Volume	\$188.90 per customer per month	\$14.62 per customer per month	\$203.52 per customer per month	\$14.62 per customer per month

\* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10567. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2019 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at [CenterPointEnergy.com/houstongrip](http://CenterPointEnergy.com/houstongrip).

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. 10835 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Rate Schedules**

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included on a CD with the filing package.

Proposed Implementation Date: May 27, 2019



CenterPoint Energy Resources Corp.  
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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Current and Proposed Bill Information - With Gas Cost</b>				
11	Residential				
12	Customer Charge	\$ 15.93	\$ 16.51	\$ 0.58	3.64%
13	Initial Block Rate per Ccf	\$ 0.07196	\$ 0.07196	\$ -	0.00%
14	Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$ 37.73	\$ 38.31	\$ 0.58	1.54%
15					
16	Commercial				
17	Customer Charge	\$ 18.68	\$ 19.54	\$ 0.86	4.60%
18	Initial Block Rate per Ccf	\$ 0.05654	\$ 0.05654	\$ -	0.00%
19	Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$ 123.21	\$ 124.07	\$ 0.86	0.70%
20					
21	General Service-Large Volume				
22	Customer Charge	\$ 188.90	\$ 203.52	\$ 14.62	7.74%
23	Initial Block Rate per Ccf	\$ 0.08199	\$ 0.08199	\$ -	0.00%
24	Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$ 1,533.29	\$ 1,547.91	\$ 14.62	0.95%
25					
26					
27	<b>Current and Proposed Bill Information - Without Gas Cost</b>				
28	Residential				
29	Customer Charge	\$ 15.93	\$ 16.51	\$ 0.58	3.64%
30	Initial Block Rate per Ccf	\$ 0.07196	\$ 0.07196	\$ -	0.00%
31	Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$ 18.38	\$ 18.96	\$ 0.58	3.16%
32					
33	Commercial				
34	Customer Charge	\$ 18.68	\$ 19.54	\$ 0.86	4.60%
35	Initial Block Rate per Ccf	\$ 0.05654	\$ 0.05654	\$ -	0.00%
36	Average Monthly Bill** @ 16.7 Mcf (167 Ccf)	\$ 28.12	\$ 28.98	\$ 0.86	3.06%
37					
38	General Service-Large Volume				
39	Customer Charge	\$ 188.90	\$ 203.52	\$ 14.62	7.74%
40	Initial Block Rate per Ccf	\$ 0.08199	\$ 0.08199	\$ -	0.00%
41	Average Monthly Bill** @ 206.4 Mcf (2064 Ccf)	\$ 358.13	\$ 372.75	\$ 14.62	4.08%

45 \*Current rates set in GUD No.10715. Please also refer to Note 1 on IRA-1.

46 \*\*Average monthly bill calculated using \$5.6652 per Mcf cost of gas, or \$0.56652 per Ccf cost of gas.

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 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 10715 As of 12/31/2017 (c)	Adjustments (d)	Ref As of 12/31/2018 (e)	As of 12/31/2018 (f)	Change in Investment (g)
(a)	(b)					= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 1,312,907,667	\$ -	\$ -	\$ 1,384,470,937	\$ 71,563,270
12	Direct Accumulated Depreciation	563,828,410	-	-	612,769,291	28,940,882
13	Allocated Utility Plant Investment (if applicable)	5,250,144	-	-	7,074,338	1,824,193
14	Allocated Accumulated Depreciation (if applicable)	3,415,598	-	-	3,597,646	182,049
15	Miscellaneous Adjustments	5,718,911	-	-	4,949,116	(769,795)
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$ 736,632,715	\$ -	\$ -	\$ 780,127,453	\$ 43,494,738
17	Calculation of the Interim Rate Adjustment Amount:					
18	Rate of Return					8.0237%
19	Return					\$ 3,489,869
20	Depreciation Expense					\$ 3,183,524
21	Property-related Taxes (Ad Valorem)					465,616
22	Revenue-related Taxes and State Margin Tax					58,573
23	Federal Income Tax					612,133
24	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					\$ 7,809,715
25						
26						

Line No.	Description	Allocation Factors per GUD No. 10567:	Total Service Area: RRC Jurisdiction:
27	Interim Rate Adjustment Amount per Rate Class:	90.1796%	\$ 3,687,457
28	Residential	6.5762%	210,770
29	Commercial	3.2442%	72,530
30	General Service-Large Volume		253,363
31			
32	Total (Sum of Ln 28 through Ln 31)	100.0000%	\$ 3,970,757
33			

Line No.	Description	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
34	Monthly Customer Charge Adjustment:			
35	Residential	12,174,986	6,357,685	\$ 0.56
36	Commercial	595,149	245,081	\$ 0.86
37	General Service-Large Volume	17,327	4,961	\$ 14.62
38				
39				
40	- OR -	12,791,462	6,607,727	

Line No.	Description	Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly/Initial Block Rate Adjustment:
41	Monthly Initial Block Rate Adjustment:			
42	Residential			-
43	Commercial			-
44	General Service-Large Volume			-
45				

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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10715 AS of 12/31/2017	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		<b>1. INTANGIBLE PLANT</b>								
11	302-6010	Perpetual F & C	(1)	\$ 4,913	0.000%	\$ -	\$ -	\$ 4,913		
12	303-6030	P/L Interconn/Other		-	3.257%	-	-	-		
13	303-6035	Misc Intang Plant		26,435,542	20.000%	5,287,108	15,202,474	11,233,067		
14	303-6035	Misc Intang Plant		-	0.000%	-	-	-		
15	303-6050	Software - Misc		167,289	20.000%	33,458	138,268	29,020		
16	303-6060	Software - Sap		1,154,710	10.000%	115,471	243,130	911,580		
17		<b>Subtotal</b>		<b>\$ 27,762,454</b>		<b>\$ 5,436,037</b>	<b>\$ 15,583,873</b>	<b>\$ 12,178,581</b>		
18										
19										
		<b>5. DISTRIBUTION PLANT</b>								
20	374-6840	Land - General	(1)	\$ 4,237,205	0.000%	\$ -	\$ -	\$ 4,237,205		
21	374-6880	Ld Rts-Row-Gen Dist		895,410	1.370%	12,267	286,390	609,020		
22	375-6900	Struc-Cg Mil Ind M/R		912,730	1.840%	16,794	429,570	483,160		
23	376-6940	Mains-Non Cast Iron		3,282,178	0.000%	-	4,441,197	(1,159,019)		
24	376-6951	Mains - Steel	(6),(9),(10)	282,737,484	3.950%	11,168,131	160,738,253	121,999,231		
25	376-6952	Mains - Plastic	(6)	269,997,055	2.670%	7,208,921	89,992,978	180,004,077		
26	378-6980	M/R Stat Equip-Gen		6,846,382	3.660%	250,578	2,961,133	3,885,250		
27	378-7000	M/R Stat Eq - Odor Eq		2,342,029	6.530%	152,934	647,206	1,694,823		
28	379-7010	M/R Stat Eq - City Gt		16,799,005	3.500%	587,965	7,176,235	9,622,770		
29	380-7022	Services - Steel		23,790,479	4.740%	1,127,669	21,738,658	2,051,821		
30	380-7023	Services - Plastic	(6), (7)	350,257,940	4.030%	14,115,395	164,887,272	185,370,669		
31	381-7050	Meters-Domestic/Small - M&R		70,015,641	3.390%	2,373,530	25,460,752	44,554,889		
32	382-7080	Mtr Install-Dom/Small	(6)	79,351,253	3.330%	2,642,397	35,316,039	44,035,214		
33	382-7090	Mtr Install-Ind/Large		25,637,835	4.050%	1,038,332	16,051,630	9,586,204		
34	383-7120	Reg - Domestic/House - M&R		29,825,072	3.450%	1,028,965	11,773,035	18,052,037		
35	383-7130	Reg - Industrial		20,652	3.860%	797	11,051	9,601		
36	385-7150	Ind. M/R Stat Equip		17,811,971	2.940%	523,672	1,611,350	16,200,621		
37	386-7157	Other Prop-Cust Prem		-	0.000%	-	-	-		
38	386-7160	Other Eq - Cng Equip		2,155,636	2.690%	57,987	1,408,986	746,650		
39		<b>Subtotal</b>		<b>\$ 1,186,915,959</b>		<b>\$ 42,306,334</b>	<b>\$ 544,931,735</b>	<b>\$ 641,984,224</b>		
40										
41										
		<b>6. GENERAL PLANT</b>								
42	389-7180	Land	(1)	\$ 28,207	0.000%	\$ -	\$ -	\$ 28,207		
43	390-7200	Struct/Impr	(8)	19,469,786	2.920%	568,518	2,024,887	17,444,899		
44	390-7225	Leasehold Improvments 15Yr		-	6.670%	-	(324,801)	324,801		
45	390-7225	Leasehold Improvments 5Yr		-	20.000%	-	-	-		
46	391-7230	Furniture & Equip		80,488	5.000%	4,024	13,027	67,460		
47	391-7232	Office Equip-General		1,928,732	5.000%	96,437	651,212	1,277,520		
48	391-7260	Computer Eq - Misc		11,791,735	14.290%	1,685,039	5,713,431	6,078,304		
49	393-7355	Cenc-Gen-Stores Eq	(11)	17,875	0.000%	-	-	17,875		
50										

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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10715 AS of 12/31/2017	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
51	394-7362	Tools/Work Equip-Ent		4,186,066	14.290%	598,189	2,174,843	2,011,223		
52	394-7364	Shop Equip (Entex)		-	8.330%	-	(231)	231		
53	394-7366	Garage Equip (Entex)		-	8.330%	-	(25,961)	25,961		
54	395-7370	Lab Equipment		84,188	6.670%	5,615	49,118	35,070		
55	396-7380	Power Oper Equip		2,343,586	10.640%	249,358	1,216,953	1,126,633		
56	397-7390	Comm Eq		5,093,459	5.000%	254,673	3,470,691	1,622,768		
57	397-7420	Comm Eq - Mfr Rd/Ents		77,457,289	5.000%	3,872,864	18,323,935	59,133,354		
58	398-7450	Misc Eq		637,638	6.670%	42,530	345,170	292,467		
59		<b>Subtotal</b>		<b>\$ 123,119,047</b>		<b>\$ 7,377,247</b>	<b>\$ 33,632,273</b>	<b>\$ 89,486,774</b>		
60										
61		<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>	(1)							
62	392-7300	Autos		1,109,120	13.060%	144,851	296,726	812,394		
63	392-7320	Trucks		17,667,879	13.060%	2,320,485	8,798,329	8,969,550		
64	392-7340	Trailers		714,856	13.060%	93,360	365,729	349,126		
65		<b>Subtotal</b>		<b>\$ 19,591,855</b>		<b>\$ 2,558,696</b>	<b>\$ 9,460,785</b>	<b>\$ 10,131,071</b>		
66										
67		<b>TOTAL</b>		<b>\$ 1,357,389,315</b>		<b>\$ 57,678,315</b>	<b>\$ 603,608,666</b>	<b>\$ 753,780,649</b>	96.7230%	<b>\$ 729,079,257</b>
68		Rate Base Adjustments								
69										
70	376-6951	8.209 Asset TXCG376016951	(8)	1,348,940	3.950%	53,283	-	1,348,940		
71	376-6952	8.209 Asset TXCG376016952	(8)	726,279	2.670%	19,392	-	726,279		
72	380-7022	8.209 Asset TXCG380017022	(8)	6,223	4.740%	295	-	6,223		
73	380-7023	8.209 Asset TXCG380017023	(8)	1,339,672	4.030%	53,989	-	1,339,672		
74		<b>Subtotal</b>		<b>3,421,114</b>		<b>126,959</b>	<b>-</b>	<b>3,421,114</b>		
75										
76		<b>Total include 8.209 Asset</b>		<b>\$ 1,360,810,429</b>		<b>\$ 57,805,273</b>	<b>\$ 603,608,666</b>	<b>\$ 757,201,763</b>	96.7230%	<b>\$ 732,388,261</b>
77										
78										
79		Less Travel, Meals, Business Entertainment		4,653	4.54%	211	-	4,653		
80		Retirement Work in Progress	(2)	-		-	(2,496,208)	2,496,208		
81		<b>Adjusted Total</b>		<b>\$ 1,360,805,776</b>		<b>\$ 57,805,062</b>	<b>\$ 601,112,457</b>	<b>\$ 759,693,319</b>	96.7230%	<b>\$ 734,798,169</b>

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Emex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
 Minimum Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Current Plant

Line No.	FERC Account Title	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUID No. 10587	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation
(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
											=(g)-(l)	(o)
<b>1. INTANGIBLE PLANT</b>												
11	302-6010			4,913	\$	0.000%	\$			\$	\$	4,913
12	303-6030				\$	3.257%	6,036,662	20,360,093		20,360,093	9,823,218	
13	303-6035			30,183,310		0.000%						
14	303-6035					2.670%	11,797,601	167,510,136	(3,053)	167,507,136	(1,159,019)	
15	303-6035					3.860%	270,181	3,049,601	(283)	95,827,053	195,499,241	
16	303-6050			121,831		6.530%	24,366	121,831		121,831		
17	303-6060			1,214,148		10.000%	121,415	361,573		361,573	852,575	
18				31,524,203			6,192,443	20,843,497		20,843,497	10,690,705	
19												
20												
21	374-6940			4,237,205		0.000%					\$	4,237,205
22	374-6880			1,923,482		1.370%	26,352	310,394		310,394	1,613,088	
23	375-6900			912,730		1.840%	16,794	446,364		446,364	466,366	
24	375-6940			3,282,178		0.000%		4,441,197		4,441,197	(1,159,019)	
25	376-6951			298,712,451	(39,000)	3.950%	11,797,601	167,510,136	(3,053)	167,507,136	131,186,315	
26	376-6952			291,331,194	(4,900)	2.670%	7,778,412	95,827,336	(283)	95,827,053	195,499,241	
27	376-6980			7,382,003		3.860%	270,181	3,049,601		3,049,601	4,332,402	
28	376-7000			2,525,290		6.530%	164,901	800,634		800,634	1,724,656	
29	379-7010			17,082,311		3.500%	597,881	7,796,908		7,796,908	9,285,403	
30	380-7022			20,362,624		4.740%	965,188	16,968,937		16,968,937	3,393,687	
31	380-7023			376,445,404	(2,383)	4.030%	15,170,620	175,864,507	(151)	175,864,356	200,578,666	
32	381-7050			71,307,620		3.390%	2,417,322	25,611,516	(11)	25,611,516	45,695,903	
33	382-7080			78,529,141	(225)	4.050%	2,615,020	33,724,290	(11)	33,724,279	44,804,862	
34	382-7090			25,690,288		4.050%	1,040,457	17,067,742		17,067,742	8,622,546	
35	385-7120			31,924,112		3.490%	1,101,382	12,672,071		12,672,071	19,252,041	
36	385-7130			20,852		3.860%	797	11,848		11,848	8,604	
37	385-7150			21,171,777		2.940%	622,450	1,668,840		1,668,840	19,512,937	
38	385-7150			2,155,636		0.000%						
39	387-7160			2,155,636		2.890%	57,987	1,466,973		1,466,973	688,664	
40				1,234,969,125	(45,508)		44,843,380	565,229,349	(3,498)	565,225,850	588,723,767	
41												
42												
43	388-7180			28,207		0.000%					\$	28,207
44	390-7200			19,676,010		2.920%	574,184	2,592,594		2,592,594	17,071,958	
45	390-7225			227,941	(12,169)	6.670%	15,204	(299,917)	(711)	(299,917)	527,858	
46	390-7225					20.000%						
47	391-7230			80,637		5.000%	4,032	17,052		17,052	63,596	
48	391-7260			1,953,565		5.000%	97,678	747,675		747,675	1,205,889	
49	391-7260			12,752,490		14.290%	1,822,331	6,085,671		6,085,671	6,666,818	
50	395-7355			66,123		0.000%					66,123	
51	394-7362			4,557,031		14.290%	651,200	2,778,613		2,778,613	1,778,418	
52	394-7364					8.330%		(231)		(231)	231	
53	394-7366			84,188		8.330%		(25,961)		(25,961)	25,961	
54	395-7370			2,426,530		10.540%	5,615	54,733		54,733	29,455	
55	396-7380			5,093,471		5.000%	258,183	1,466,311		1,466,311	960,220	
56	397-7390			77,013,330		5.000%	254,674	3,725,363		3,725,363	1,368,108	
57	397-7420			640,584		5.000%	3,850,667	18,366,162		18,366,162	58,847,169	
58	398-7450			124,600,107	(12,169)	6.670%	42,727	387,701	(711)	387,010	252,864	
59							7,576,494	35,895,766		35,895,055	88,692,863	
60												
61												
62	392-7300			1,117,846		13.060%	145,891	456,282		456,282	661,564	
63	392-7320			18,273,846		13.060%	2,386,564	10,654,698		10,654,698	7,619,148	
64	392-7340			923,718		13.060%	120,638	454,691		454,691	469,027	
65				20,315,410			2,653,193	11,565,670		11,565,670	8,749,740	
66												
67												
68				1,431,435,844	(58,677)		61,055,509	633,534,282	(4,210)	633,530,072	\$797,847,095	
69												
70	376-6951			579,199		3.950%	22,878				\$	579,199
71	376-6952			501,396		2.670%	13,387				\$	501,396
72	380-7022			1,626		4.740%	77				\$	1,626
73	380-7023			999,967		4.030%	40,299				\$	999,967
74				2,062,188			76,641				\$	2,062,188
75												
76				1,433,518,032	(58,677)		61,132,150	633,534,282	(4,210)	633,530,072	\$799,929,263	

CenterPoint Energy Resources Corp.d\bia CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy" - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2018	Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUID No. 1087	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
77														
78														
79														
80														
81														
		Less Travel, Meals, Business Entertainment	(4)	5,013		5,013	4.268%	214	(3,039,619)		(3,039,619)	5,013		
		Retirement Work in Progress		-		-						3,039,619		
		<b>Adjusted Total</b>		<u>1,433,513,019</u>	<u>(56,677)</u>	<u>1,433,454,342</u>	<u>0</u>	<u>\$ 61,131,536</u>	<u>\$ 630,454,664</u>	<u>\$ (4,210)</u>	<u>\$ 630,450,453</u>	<u>\$ 8102,963,889</u>	<u>96.7230%</u>	<u>\$ 776,650,762</u>

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Change in Gross Plant As of 12/31/2018 (e)	Depreciation Rate per GUD No. 10567 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant = (e) - (h) (i)	Standard Allocation (j)	Standard Amount (k)
<b>1. INTANGIBLE PLANT</b>										
11	302-6010	Perpetual F & C	(1)	\$ -	0.0000%	\$ -	\$ -	\$ -	-	-
12	303-6030	P/L Interconn/Other		-	3.2573%	-	-	-	-	-
13	303-6035	Misc Intang Plant		3,747,769	20.0000%	749,554	5,157,618	(1,409,850)		
14	303-6035	Misc Intang Plant		-	0.0000%	-	-	-		
15	303-6035	Misc Intang Plant		(45,457)	20.0000%	(9,091)	(16,437)	(29,020)		
16	303-6050	Software - Misc		59,438	10.0000%	5,944	118,443	(59,005)		
17	303-6060	Software - Sap		3,761,749		746,406	5,259,624	(1,497,875)		
18		<b>Subtotal</b>	(3)	\$ -		\$ -	\$ -	\$ -		
<b>5. DISTRIBUTION PLANT</b>										
20	374-6840	Land - General	(1)	\$ -	0.0000%	\$ -	\$ -	\$ -	-	-
21	374-6880	Ld Rts-Row-Gen Dist		1,028,073	1.3700%	14,085	24,004	1,004,068		
22	375-6900	Struct-Cg Ml Ind M/R		-	1.8400%	-	16,794	(16,794)		
23	376-6940	Mains-Non Cast Iron		-	0.0000%	-	-	-		
24	376-6951	Mains - Steel		15,935,967	3.9500%	629,471	6,771,936	9,167,084		
25	376-6952	Mains - Plastic		21,329,238	2.6700%	569,491	5,834,358	15,495,163		
26	378-6980	M/R Stat Equip-Gen		535,621	3.6600%	19,604	88,468	447,153		
27	378-7000	M/R Stat Eq - Odor Eq		183,261	6.5300%	11,967	153,428	29,833		
28	379-7010	M/R Stat Eq - City Gt		283,306	3.5000%	9,916	620,673	(337,366)		
29	380-7022	Services - Steel		(3,427,855)	4.7400%	(162,480)	(4,769,721)	1,341,866		
30	380-7023	Services - Plastic		26,185,081	4.0300%	1,055,259	10,977,235	15,207,997		
31	381-7050	Meters-Domestic/Small - M&R		1,291,778	3.3900%	43,791	150,764	1,141,014		
32	382-7080	Mtr Install-Dom/Small		(822,112)	3.3300%	(27,376)	(1,591,749)	769,648		
33	382-7090	Mtr Install-Ind/Large		52,454	4.0500%	2,124	1,016,112	(963,658)		
34	383-7120	Reg - Domestic/House - M&R		2,099,040	3.4500%	72,417	899,036	1,200,004		
35	383-7130	Reg - Industrial		-	3.8600%	-	797	(797)		
36	385-7150	Ind. M/R Stat Equip		3,359,806	2.9400%	98,778	47,490	3,312,316		
37	386-7157	Other Prop-Cust Prem		-	0.0000%	-	-	-		
38	387-7160	Other Eq - Cng Equip		-	2.6900%	-	57,987	(57,987)		
39		<b>Subtotal</b>	(3)	\$ 68,033,658		\$ 2,337,045	\$ 20,297,614	\$ 47,739,543		
<b>6. GENERAL PLANT</b>										
42	389-7180	Land	(1)	\$ -	0.0000%	\$ -	\$ -	\$ -	-	-
43	390-7200	Struct/Impr		194,054	2.9200%	5,666	567,707	(372,942)		
44	390-7225	Leasehold Improvemts 15Yr		227,941	6.6700%	15,204	24,884	203,057		
45	390-7225	Leasehold Improvemts 5Yr		-	20.0000%	-	-	-		
46	391-7230	Furniture & Equip		150	5.0000%	7	4,024	(3,874)		
47	391-7232	Office Equip-General		24,833	5.0000%	1,242	96,464	(71,631)		
48	391-7260	Computer Eq - Misc		960,755	14.2900%	137,292	372,241	588,514		

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Change in Gross Plant As of 12/31/2018 (e)	Depreciation Rate per GUD No. 10567 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant = (e) - (h) (i)	Standard Allocation (j)	Standard Amount (k)
50	393-7355	Conc-Gen-Stores Eq	(3)	48,248	0.0000%	-	-	48,248		
51	394-7362	Tools/Work Equip-Ent		370,966	14.2900%	53,011	603,770	(232,805)		
52	394-7364	Shop Equip (Entex)		-	8.3300%	-	-	-		
53	394-7366	Garage Equip (Entex)		-	8.3300%	-	-	-		
54	395-7370	Lab Equipment		-	6.6700%	-	5,615	(5,615)		
55	396-7380	Power Oper Equip		82,944	10.6400%	8,825	249,358	(166,413)		
56	397-7390	Comm Eq	12	12	5.0000%	1	254,673	(254,661)		
57	397-7420	Comm Eq - Mtr Rd/Ents	(443,959)	(443,959)	5.0000%	(22,198)	42,227	(486,186)		
58	398-7450	Misc Eq	2,947	2,947	6.6700%	197	42,530	(39,584)		
59		<b>Subtotal</b>	(3)	\$ 1,468,891		\$ 199,246	\$ 2,263,493	\$ (793,891)		
60										
61		<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>	(1)							
62	392-7300	Autos		8,725	13.0600%	1,140	159,556	(150,830)		
63	392-7320	Trucks		505,967	13.0600%	66,079	1,856,368	(1,350,402)		
64	392-7340	Trailers		208,862	13.0600%	27,277	88,961	119,901		
65		<b>Subtotal</b>	(3)	\$ 723,554		\$ 94,496	\$ 2,104,885	\$ (1,381,331)		
66										
67		<b>TOTAL</b>		\$ 73,987,852		\$ 3,377,194	\$ 29,925,616	\$ 44,066,446		
68		Rate Base Adjustments								
69										
70	376-6951	8.209 Asset TXCG376016951	(7)	(769,741)	3.9500%	(30,405)	-	(769,741)		
71	376-6952	8.209 Asset TXCG376016952	(7)	(224,883)	2.6700%	(6,004)	-	(224,883)		
72	380-7022	8.209 Asset TXCG380017022	(7)	(4,597)	4.7400%	(218)	-	(4,597)		
73	380-7023	8.209 Asset TXCG380017023	(7)	(339,705)	4.0300%	(13,690)	-	(339,705)		
74		<b>Subtotal</b>		(1,338,926)		(50,317)	-	(1,338,926)		
75										
76		<b>Total include 8.209 Asset</b>	(3)	\$ 72,648,926		\$ 3,326,877	\$ 29,925,616	\$ 42,727,520		
77										
78										
79		Less Travel, Meals, Business Entertainment		360		-	-	360		
80		Retirement Work in Progress	(2)	-		-	(543,410)	543,410		
81		<b>Adjusted Total</b>	(3)	\$ 72,648,566		\$ 3,326,874	\$ 29,382,206	\$ 43,270,570	96.7230%	\$ 41,852,594



CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Allocated Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant Per GUD No. 10715 Ref As of 12/31/2017	Depreciation Rate per GUD No. 10567	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Plant	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<b>1. INTANGIBLE PLANT</b>															
11	303-6035	Misc Intang Plant - Gen	313,783	0.0000%	313,783	-	54.3200%	170,447	170,447	-	170,447	-	-	-	
12	303-6035	Misc Intang Plant - Gen	92,312	10.0000%	9,231	19,132	54.3200%	50,144	5,014	5,014	39,751	10,393	-	-	
13	303-6035	Misc Intang Plant - Gen	639,790	20.0000%	127,958	134,243	54.3200%	347,534	69,507	69,507	274,613	72,921	-	-	
14	303-6050	Software - Misc - Gen	22,545	0.0000%	22,545	-	54.3200%	12,247	-	-	12,247	-	-	-	
15	303-6050	Software - Misc - Gen	1,436,522	20.0000%	285,304	87,871	54.3200%	774,887	154,977	154,977	721,669	53,218	-	-	
16	303-6060	Software - Sep - Gen	2,191,150	10.0000%	219,115	1,971,904	54.3200%	1,190,233	119,023	119,023	955,882	634,351	-	-	
17		Subtotal	4,686,105		641,609	3,265,953		2,545,491	348,522	348,522	1,774,609	770,882			
18															
19															
20	304-6060	PROD-LAND-TXG		0.0000%		0.0000%	0.0000%								
21		Subtotal													
22															
23															
24															
25	387-7160	Other Eq - Crg Equip - Gen	11,006	2.6900%	296	8,142	54.3200%	5,979	161	161	4,423	1,556			
26		Subtotal	11,006		296	2,865		5,979	161	161	4,423	1,556			
27															
28															
29	390-7225	Leasehold Improvments - 15Yr Gen	182,781	6.6700%	12,191	183,588	54.3200%	99,287	6,622	6,622	88,861	10,426			
30	390-7225	Leasehold Improvments - 5Yr Gen	285,787	20.0000%	57,157	188,201	54.3200%	155,239	7,762	7,762	53,009	102,231			
31	391-7230	Furniture & Equip - Gen	1,313,097	5.0000%	65,655	1,310,246	54.3200%	713,274	35,664	35,664	711,726	1,548			
32	391-7232	Office Equip-General - Gen	557,342	14.2900%	79,644	159,193	54.3200%	346,277	49,483	49,483	98,907	247,370			
33	391-7260	Computer Eq - Misc - Gas Support	1,981,059	14.2900%	283,083	1,389,587	54.3200%	1,076,111	153,776	153,776	754,824	321,287			
34	391-7260	Computer Eq - Misc - Gen	11,201	10.6400%	1,192	3,253	54.3200%	6,085	647	647	1,767	4,318			
35	396-7380	Power Oper Equip - Gen	34,463	5.0000%	1,723	12,979	54.3200%	18,720	936	936	7,050	11,670			
36	397-7390	Comm Eq - Equip - Gen	3,220	6.6700%	215	830	54.3200%	2,001	133	133	516	1,485			
37	398-7450	Misc Eq - Gas Support	142,517	6.6700%	9,508	68,622	54.3200%	77,415	5,164	5,164	37,275	40,140			
38		Subtotal	4,511,467		467,509	3,205,894		2,494,409	280,188	280,188	1,753,934	740,474			
39															
40															
41															
42	392-7300	Autos - Gas Gen Txg	212,436	13.0600%	27,744	183,588	0.0000%	-	-	-	-	-	-	-	
43	392-7300	Autos - Gas support	125,223	13.0600%	16,354	150,366	62.1300%	131,986	17,237	17,237	(9,029)	141,016			
44	392-7320	Trucks - Gen Txg	-	13.0600%	(25,143)	8,959	54.3200%	68,021	8,894	8,894	(13,658)	81,679			
45	392-7320	Trucks - Gas Support	-	13.0600%	(8,959)	8,959	0.0000%	-	-	-	(5,566)	5,566			
46	392-7320	Trucks - Gen	335,299	13.0600%	43,790	38,748	62.1300%	182,135	23,787	23,787	5,016	(5,016)			
47	392-7320	Trailers - Gen	672,959	13.0600%	87,688	346	54.3200%	382,142	49,508	49,508	(1,647)	160,544			
48		Subtotal	9,881,534		1,197,302	6,481,325		5,428,021	658,778	658,778	3,551,319	1,896,702			
49															
50															
51															
52															
53															
54															
55															
56															

CenterPoint Energy Resources Corp. dba CenterPoint Energy Texas Gas ("CenterPoint Energy" - Houston Division)  
 Rate Adjustment  
 12 Month Period Ending December 31, 2018  
 Allocated Current Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant As of 12/31/2018		Adjustments	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per QUD No. 10587	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
			(d)	(e)															
11	303-6035	Misc Intang Plant - Gen	96,024	\$		\$ 96,024.42	0.0000%	-	521,065		\$ 521,065	(422,041)	54.3800%	53,849	-	283,355	(229,506)		
12	303-6035	Misc Intang Plant - Gen	92,312			92,312	20.0000%	5,020			92,312	381,241	54.3800%	207,319	41,464	-	50,189		
13	303-6035	Misc Intang Plant - Gen	381,241			381,241	20.0000%	76,248			381,241	-	54.3800%	-	-	-	207,319		
14	303-6035	Software - Misc - Gen					20.0000%	-			-	-	54.3800%	-	-	-	-		
15	303-6035	Software - Misc - Gen					10.0000%	-			-	-	54.3800%	-	-	-	-		
16	303-6035	Software - Misc - Gen					10.0000%	-			-	-	54.3800%	-	-	-	-		
17	303-6035	Software - Misc - Gen	2,191,150			2,191,150	10.0000%	219,115	1,242,462		1,242,462	948,688	54.3800%	1,191,548	119,155	675,651	515,687		
18	303-6035	Software - Misc - Gen	2,763,728			2,763,728	10.0000%	304,585	1,763,527		1,763,527	1,000,201	54.3800%	1,502,915	165,638	959,056	543,959		
19		Subtotal																	
20	304-6090	PROD-LAND-TXIS					0.0000%	-	-	-	-	2,462,620	77.3700%	1,905,329	-	-	1,905,329		
21		Subtotal																	
22		6. DISTRIBUTION PLANT																	
23	387-7160	Other Et - Ctr Equip - Gen	14,085			14,085	2.8600%	266	8,438		8,438	2,559	54.3800%	5,585	161	4,568	1,397		
24		Subtotal	14,085			14,085		266	8,438		8,438	2,559		5,585	161	4,568	1,397		
25								266	8,438		8,438	2,559		5,585	161	4,568	1,397		
26								266	8,438		8,438	2,559		5,585	161	4,568	1,397		
27								266	8,438		8,438	2,559		5,585	161	4,568	1,397		
28	390-7225	Leasehold Improvements - 15Yr Gen	192,781			192,780.98	6.6700%	12,191	175,773		175,773	7,007.79	54.3800%	99,396	6,630	95,956	3,811		
29	390-7225	Leasehold Improvements - 5Yr Gen	265,787			265,786.98	20.0000%	14,898	1,310,246		1,310,246	185,770	54.3800%	169,039	8,704	61,168	106,869		
30	390-7225	Leasehold Improvements - 5Yr Gen	1,313,097			1,313,097	5.0000%	65,658	6,567,485		6,567,485	2,850	54.3800%	3,540,662	35,703	712,912	580		
31	391-7260	Office Equip-General - Gen	737,181			737,181	14.2000%	102,150	246,437.55		246,437.55	468,690	62.1100%	444,160	153,052	291,097	291,097		
32	391-7260	Computer Et - Misc - Gas Support	3,826,383			3,826,383	10.6400%	549,801	3,093,883		3,093,883	753,573	54.3800%	2,892,247	296,882	1,682,454	409,783		
33	391-7260	Computer Et - Misc - Gas Support					10.6400%						54.3800%						
34	391-7260	Computer Et - Misc - Gas Support					10.6400%						54.3800%						
35	396-7390	Power Oper Equip - Gen	29,394			29,394	6.0700%	1,716	18,165		18,165	8,835	62.1100%	12,149	627	7,245	4,845		
36	396-7390	Power Oper Equip - Gen	3,220			3,220	6.0700%	215	1,945.21		1,945.21	933	62.1100%	719.00	33	728	451		
37	396-7460	Misc Et - Gas Support	142,517			142,517	6.6700%	9,506	78,128		78,128	64,390	54.3800%	77,901	5,189	42,489	35,015		
38	396-7460	Misc Et - Gas Support					6.6700%						54.3800%						
39		Subtotal																	
40		7. TRANSPORTATION & MVE EQUIPMENT																	
41	392-7300	Autos - Gas Support	271,954			271,954	13.6600%	35,517	(16,898)		(16,898)	288,852	77.3700%	210,411	27,469	(13,074)	223,465		
42	392-7300	Autos - Gas Support	157,860			157,860	13.6600%	20,916	28,830		28,830	129,029	54.3800%	85,844	11,211	15,678	70,166		
43	392-7300	Autos - Gas Support					13.6600%		(8,699)		(8,699)	8,669	77.3700%	-	-	(6,891)	6,891		
44	392-7300	Autos - Gas Support					13.6600%						54.3800%						
45	392-7300	Trucks - Gen Tlx					13.6600%		9,224		9,224	(9,224)	62.1100%	-	-	-	6,016		
46	392-7300	Trucks - Gas Support					13.6600%						54.3800%						
47	392-7340	Trailers - Gen					13.6600%						54.3800%						
48	392-7340	Trailers - Gen					13.6600%						54.3800%						
49		Subtotal																	
50		TOTAL																	
51		Rate Base Adjustments																	
52		Less Travel, Meak, Business Entertainment																	
53		Refinement Work In Progress																	
54		Adjusted Total																	
55																			
56																			

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Allocated Incremental Plant

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Change in Gross Plant As of 12/31/2018 (e)	Depreciation Rate per GUD No. 10557 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) = (e) - (h)	Allocation Factor (j)	Allocated Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (k) - (m)	Standard Amount (p)
11	303-6035	Misc Intang Plant - Gen	(1)	(214,759)	0.0000%	-	207,282	(422,041)	54.3800%	(116,598)	-	112,908	(229,506)	
12	303-6035	Misc Intang Plant - Gen		-	10.0000%	(73,179)	(73,179)	73,179	54.3800%	55	6	(39,751)	39,866	
13	303-6035	Misc Intang Plant - Gen		(256,549)	20.0000%	(51,710)	(905,547)	246,998	54.3800%	(140,215)	(28,043)	(274,613)	134,388	
14	303-6050	Software - Misc - Gen		(22,545)	0.0000%	-	(22,545)	-	54.3800%	(12,247)	-	(12,247)	-	
15	303-6050	Software - Misc - Gen		(1,426,522)	20.0000%	(285,304)	(1,328,551)	(97,971)	54.3800%	(774,887)	(154,977)	(721,669)	(63,218)	
16	303-6060	Software - Sap - Gen		-	10.0000%	(337,014)	(1,503,425)	(219,115)	54.3800%	1,315	131	119,769	(118,454)	
17	303-6060	Software - Sap - Gen		(1,922,375)				(418,949)		(1,942,576)	(182,883)	(815,603)	(226,973)	
18		Subtotal	(3)	\$ (1,922,375)		\$ (337,014)	\$ (1,503,425)	\$ (418,949)		\$ (1,942,576)	\$ (182,883)	\$ (815,603)	\$ (226,973)	
19														
20	304-6080	PROD-LAND-TXG		2,462,620	0.0000%	-	-	2,462,620	77.3700%	1,905,329	-	-	1,905,329	
21		Subtotal		\$ 2,462,620		\$ -	\$ -	\$ 2,462,620		\$ 1,905,329	\$ -	\$ -	\$ 1,905,329	
22														
23														
24	387-7160	Other Eq - Cng Equip - Gen	(1)	-	2.6900%	-	296	(296)	54.3800%	7	0	166	(159)	
25		Subtotal	(3)	\$ -		\$ -	\$ 296	\$ (296)		\$ 7	\$ 0	\$ 166	\$ (159)	
26														
27														
28	390-7225	Leasehold Improvemis - 15Yr Gen	(1)	-	6.6700%	-	12,185	(12,185)	54.3800%	110	7	6,725	(6,615)	
29	390-7225	Leasehold Improvemis - 5Yr Gen		-	20.0000%	-	-	-	54.3800%	-	-	-	-	
30	391-7230	Furniture & Equip - Gen		12,169	5.0000%	608	14,289	(2,120)	54.3800%	6,789	339	8,160	(1,371)	
31	391-7230	Office Equip-General - Gen		-	5.0000%	-	-	-	54.3800%	786	39	54,156	43,727	
32	391-7260	Computer Eq - Misc - Gas Support		157,776	14.2900%	22,546	87,245	70,531	62.1100%	97,663	13,987	54,156	88,506	
33	391-7260	Computer Eq - Misc - Gas Support		1,866,398	14.2900%	266,708	1,704,296	162,101	54.3800%	1,016,136	145,206	927,630	88,506	
34	396-7380	Power Oper Equip - Gen		(11,201)	10.6400%	(1,192)	(3,253)	(7,949)	54.3800%	(6,085)	(647)	(1,767)	(4,318)	
35	397-7390	Comm Eq - Gen		(12,140)	5.0000%	(607)	509	(12,549)	54.3800%	(6,581)	(329)	265	(6,866)	
36	398-7450	Misc Eq - Gas Support		-	6.6700%	-	215	(215)	62.1100%	(1)	(1)	133	(134)	
37	398-7450	Misc Eq - Gas Support		0	6.6700%	288,064	1,824,933	(9,505)	54.3800%	86	6	5,210	(5,125)	
38		Subtotal	(3)	\$ 2,013,002		\$ 288,064	\$ 1,824,933	\$ (9,505)		\$ 1,103,125	\$ 158,609	\$ 1,001,318	\$ 107,807	
39														
40														
41	392-7300	Autos - Gas Gen Txg	(1)	271,954	13.0600%	35,517	(16,898)	288,852	77.3700%	210,411	27,480	(13,074)	223,465	
42	392-7300	Autos - Gas support		(212,436)	13.0600%	(27,744)	14,533	(226,969)	62.1100%	(131,986)	(17,237)	9,029	(141,016)	
43	392-7300	Autos - Gen		32,636	13.0600%	4,262	53,973	(21,337)	54.3800%	17,823	2,328	29,336	(11,513)	
44	392-7320	Trucks - Gen Txg		-	0.0000%	-	(8,959)	8,959	77.3700%	-	-	(6,931)	6,931	
45	392-7320	Trucks - Gas Support		-	13.0600%	-	8,959	(8,959)	62.1100%	-	-	5,566	(5,566)	
46	392-7320	Trucks - Gen		-	13.0600%	-	8,959	(8,959)	54.3800%	-	-	0	(0)	
47	392-7320	Trucks - Gen		(335,299)	13.0600%	(43,790)	(38,748)	(295,552)	54.3800%	(182,135)	(23,787)	(21,591)	(160,544)	
48	392-7340	Trailers - Gen		(243,145)		(31,755)	11,861	(255,006)		(85,987)	(11,217)	2,335	(88,223)	
49		Subtotal	(3)	\$ (243,145)		\$ (31,755)	\$ 11,861	\$ (255,006)		\$ (85,987)	\$ (11,217)	\$ 2,335	\$ (88,223)	
50														
51		TOTAL		\$ 2,310,102		\$ (60,705)	\$ 333,725	\$ 1,976,378		\$ 1,885,997	\$ (35,491)	\$ 188,216	\$ 1,897,781	
52														
53		Rate Base Adjustments		-	0.0000%	-	-	-	0.0000%	-	-	-	-	
54		Less All Travel, Meals, Business Entertainment		-		-	-	-		-	-	-	-	
55		Retirement Work in Progress		-		-	-	-		-	-	-	-	
56		Adjusted Total	(3)	\$ 2,310,102		\$ (60,705)	\$ 333,725	\$ 1,976,378		\$ 1,885,997	\$ (35,491)	\$ 188,216	\$ 1,897,781	96.7230%
														\$ 1,642,145

# INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic format only on CD

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Additions Original Cost (e)	Adjustments (f)	Adjusted Additions Original Cost (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
11														
12	302-6010	Perpetual F & C	(1)				0.0000%	\$ -	\$ -		\$ -			
13	303-6030	P/L Intercom/Other					3.2573%							
14	303-6035	Misc Intang Plant		3,980,471		3,980,471	20.0000%	796,094				3,980,471		
15	303-6035	Misc Intang Plant					0.0000%							
16	303-6050	Software - Misc					20.0000%							
17	303-6060	Software - Sap		59,438		59,438	10.0000%	5,944				59,438		
18		<b>Subtotal</b>		<b>\$ 4,039,908</b>		<b>\$ 4,039,908</b>		<b>\$ 802,038</b>			<b>\$ -</b>	<b>\$ 4,039,908</b>		
19														
20		<b>5. DISTRIBUTION PLANT</b>												
21	374-6840	Land - General	(1)				0.0000%	\$ -	\$ -		\$ -			
22	374-6880	Ld Rts-Row-Gen Dist		1,028,073		1,028,073	1.3700%	14,085				1,028,073		
23	375-6900	Struct-Cg Ml Ind M/R					1.8400%							
24	376-6940	Mains-Non Cast Iron					0.0000%							
25	376-6951	Mains - Steel		18,684,576	36,046	18,720,622	3.9500%	739,465				18,720,622		
26	376-6952	Mains - Plastic		20,132,213	2,213,011	22,345,224	2.6700%	596,617				22,345,224		
27	378-6980	M/R Stat Equip-Gen		696,251		696,251	3.6600%	25,556				696,251		
28	378-7000	M/R Stat Eq - Odor Eq		183,261		183,261	6.5300%	11,967				183,261		
29	379-7010	M/R Stat Eq - Chy Ct		283,306		283,306	3.5000%	9,916				283,306		
30	380-7022	Services - Steel		383,772		383,772	4.7400%	18,191				383,772		
31	380-7023	Services - Plastic		28,704,115	15,254	28,719,369	4.0300%	1,157,391				28,719,369		
32	381-7060	Meters-Domestic/Small - M&R		3,551,398		3,551,398	3.3900%	120,392				3,551,398		
33	382-7080	Mtr Install-Dom/Small		3,247,381	(117)	3,247,265	3.3300%	108,134				3,247,265		
34	382-7090	Mtr Install-Ind/Large		71,091		71,091	4.0500%	2,879				71,091		
35	383-7120	Reg - Domestic/House - M&R		2,259,860		2,259,860	3.4500%	77,965				2,259,860		
36	383-7130	Ind. M/R Stat Equip					3.8600%							
37	385-7150	Other Prop-Cust Prem		3,876,102	11,557	3,887,659	2.9400%	114,297				3,887,659		
38	386-7157	Other Prop-Cng Equip					0.0000%							
39	387-7160	Other Eq - Cng Equip					2.6900%							
40		<b>Subtotal</b>		<b>\$ 83,103,399</b>	<b>\$ 2,275,763</b>	<b>\$ 85,379,151</b>		<b>\$ 2,996,855</b>			<b>\$ -</b>	<b>\$ 85,379,151</b>		
41														
42		<b>6. GENERAL PLANT</b>												
43	389-7180	Land	(1)				0.0000%	\$ -	\$ -		\$ -			
44	390-7200	Struct/Impr		203,496		203,496	2.9200%	5,942				203,496		
45	390-7225	Leasehold Improvements 15Yr		227,941		227,941	6.6700%	15,204				227,941		
46	390-7225	Leasehold Improvements 5Yr					20.0000%							
47	391-7230	Furniture & Equip		150		150	5.0000%	7				150		
48	391-7232	Offices Equip-General		24,833		24,833	5.0000%	1,242				24,833		
49	391-7260	Computer Eq - Misc		2,546,253		2,546,253	14.2900%	363,860				2,546,253		
50	393-7365	Cntr-Gen-Stores Eq		46,248		46,248	0.0000%					46,248		
51	394-7362	Tools/Work Equip-Ent		370,965		370,965	14.2900%	53,011				370,965		
52	394-7364	Shop Equip (Entex)					8.3300%							
53	394-7366	Garage Equip (Entex)					6.6700%							
54	395-7370	Lab Equipment					10.65400%							
55	396-7380	Power Oper Equip		82,944		82,944	6.6700%	8,825				82,944		
56	397-7390	Comm Eq		12		12	5.0000%	1				12		
57	397-7420	Comm Eq - Mtr Rd/EtIs		3,380,118		3,380,118	5.0000%	169,006				3,380,118		
58	398-7460	Misc Eq		2,947		2,947	6.6700%	197				2,947		
59		<b>Subtotal</b>		<b>\$ 6,887,908</b>		<b>\$ 6,887,908</b>		<b>\$ 617,294</b>			<b>\$ -</b>	<b>\$ 6,887,908</b>		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Additions Original Cost (e)	Adjustments (f)	Adjusted Additions Original Cost (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>														
60														
61	392-7300	Autos	(1)	\$ 36,895		\$ 36,895	13.0600%	\$ 4,819	\$ -	\$ -	\$ -	\$ 36,895		
62	392-7320	Trucks					13.0600%							
63	392-7320	Trucks					13.0600%	150,083				1,149,178		
64	392-7340	Trailers		1,149,178		1,149,178	13.0600%							
65	392-7340	Trailers					13.0600%							
66	392-7340	Trailers		212,518		212,518	13.0600%	27,755				212,518		
67		Subtotal		\$ 1,398,592	\$ -	\$ 1,398,592		\$ 182,566	\$ -	\$ -	\$ -	\$ 1,398,592		
68		TOTAL		\$ 95,423,807	\$ 2,275,753	\$ 97,705,559		\$ 4,598,842	\$ -	\$ -	\$ -	\$ 97,705,559		
70														
71	376-6951	8.209 Asset TXCGS76016951	(7)	579,199		579,199	3.9500%	22,878	\$ -	\$ -	\$ -	579,199		
72	376-6952	8.209 Asset TXCGS76016952	(7)	501,396		501,396	2.6700%	13,387				501,396		
73	380-7022	8.209 Asset TXCGS80017022	(7)	1,626		1,626	4.7400%	77				1,626		
74	380-7023	8.209 Asset TXCGS80017023	(7)	999,967		999,967	4.0300%	40,299				999,967		
75		Total include 8.209 Asset		\$ 2,082,188	\$ -	\$ 2,082,188		\$ 76,641	\$ -	\$ -	\$ -	\$ 2,082,188	96.7230%	\$ 74,130
76		TOTAL to include 8.209 Asset		\$ 97,511,995	\$ 2,275,753	\$ 99,787,747		\$ 4,675,484	\$ -	\$ -	\$ -	\$ 99,787,747		
77														
78														
79		Rate Base Adjustments												
80		Less All Travel, Meals, Business Entertainm	(4)	\$ 5,013		\$ 5,013	4.7068%	236				5,013		
81		Retirement Work in Progress												
82		Adjusted Total		\$ 97,506,982	\$ 2,275,753	\$ 99,782,734		\$ 4,675,248	\$ -	\$ -	\$ -	\$ 99,782,734	96.7230%	\$ 4,522,040

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref (d)	Retirements Original Cost (e)	Adjustments (f)	Adjusted Retirements Original Cost (g)	Depreciation Rate per GUD No. 10567 (h)	Depreciation Expense (i)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
11	302-6010	Perpetual F & C	(1)	\$ -	-	\$ -	0.0000%	\$ -	-	-	\$ -	-	-	-
12	303-6030	P/L Interconn/Other		-	-	-	3.2573%	-	-	-	-	-	-	-
13	303-6035	Misc Initing Plant		(232,702)	-	(232,702)	20.0000%	(46,540)	-	-	-	(232,702)	-	-
14	303-6035	Misc Initing Plant		-	-	-	0.0000%	-	-	-	-	-	-	-
15	303-6050	Software - Misc		(45,457)	-	(45,457)	20.0000%	(9,091)	-	-	-	(45,457)	-	-
16	303-6050	Software - Misc		-	-	-	10.0000%	-	-	-	-	-	-	-
17	303-6060	Software - Sap		-	-	-	-	-	-	-	-	-	-	-
18		<b>Subtotal</b>		<b>\$(278,159)</b>	<b>\$-</b>	<b>\$(278,159)</b>		<b>\$(55,632)</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(278,159)</b>	<b>\$(278,159)</b>		
19														
20	374-6840	Land - General	(1)	\$ -	-	\$ -	0.0000%	\$ -	-	-	\$ -	-	-	-
21	374-6880	Ld Rts-Row-Gen Dist		-	-	-	1.3700%	-	-	-	-	-	-	-
22	374-6880	Struct-Cg Ml Ind M/R		-	-	-	1.8400%	-	-	-	-	-	-	-
23	378-6940	Mains-Non Cast Iron		-	-	-	0.0000%	-	-	-	-	-	-	-
24	378-6951	Mains - Steel		-	-	-	3.9500%	-	-	-	-	-	-	-
25	378-6952	Mains - Plastic		(2,789,555)	-	(2,789,555)	2.6700%	(110,187)	-	-	-	(2,789,555)	-	-
26	378-6980	M/R Stat Equip-Gen		(1,010,416)	-	(1,010,416)	3.6600%	(26,978)	-	-	-	(1,010,416)	-	-
27	378-7000	M/R Stat Eq - Odor Eq		(162,631)	-	(162,631)	6.5300%	(5,952)	-	-	-	(162,631)	-	-
28	379-7010	M/R Stat Eq - Ch Gt		-	-	-	3.5000%	-	-	-	-	-	-	-
29	380-7022	Services - Steel		(3,811,628)	-	(3,811,628)	4.7400%	(180,871)	-	-	-	(3,811,628)	-	-
30	380-7023	Services - Plastic		(2,534,958)	-	(2,534,958)	4.0300%	(102,159)	-	-	-	(2,534,958)	-	-
31	381-7050	Meters-Domestic/Small - M&R		(2,289,619)	-	(2,289,619)	3.3900%	(76,601)	-	-	-	(2,289,619)	-	-
32	382-7080	Mir Install-Dom/Small		(4,069,377)	-	(4,069,377)	3.3300%	(135,510)	-	-	-	(4,069,377)	-	-
33	382-7090	Mir Install-Ind/Large		(18,637)	-	(18,637)	4.0500%	(755)	-	-	-	(18,637)	-	-
34	383-7120	Reg - Domestic/House - M&R		(160,820)	-	(160,820)	3.4500%	(5,548)	-	-	-	(160,820)	-	-
35	383-7130	Reg - Industrial		-	-	-	3.8600%	-	-	-	-	-	-	-
36	383-7150	Ind. M/R Stat Equip		(527,853)	-	(527,853)	2.9400%	(15,519)	-	-	-	(527,853)	-	-
37	386-7157	Other Prop-Cust Prem		-	-	-	0.0000%	-	-	-	-	-	-	-
38	387-7160	Other Eq - Cng Equip		-	-	-	2.6900%	-	-	-	-	-	-	-
39		<b>Subtotal</b>		<b>\$(17,345,493)</b>	<b>\$-</b>	<b>\$(17,345,493)</b>		<b>\$(659,881)</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(17,345,493)</b>	<b>\$(17,345,493)</b>		
40														
41														
42	389-7180	Land	(1)	\$ -	-	\$ -	0.0000%	\$ -	-	-	\$ -	-	-	-
43	390-7200	Struct/Imp		(9,441)	-	(9,441)	2.9200%	(276)	-	-	-	(9,441)	-	-
44	390-7200	Leasehold Improvments 15Yr		-	-	-	6.6700%	-	-	-	-	-	-	-
45	390-7225	Leasehold Improvments 5Yr		-	-	-	20.0000%	-	-	-	-	-	-	-
46	390-7225	Furniture & Equip		-	-	-	5.0000%	-	-	-	-	-	-	-
47	391-7230	Office Equip-General		-	-	-	14.2900%	-	-	-	-	-	-	-
48	391-7232	Computer Eq - Misc		(1,585,499)	-	(1,585,499)	0.0000%	(226,568)	-	-	-	(1,585,499)	-	-
49	391-7260	Chnc-Gen-Stores Eq		-	-	-	14.2900%	-	-	-	-	-	-	-
50	393-7365	Tools/Work Equip-Ent		-	-	-	14.2900%	-	-	-	-	-	-	-
51	394-7362	Shop Equip (Entex)		-	-	-	8.3300%	-	-	-	-	-	-	-
52	394-7364	Garage Equip (Entex)		-	-	-	8.3300%	-	-	-	-	-	-	-
53	394-7366	Lab Equipment		-	-	-	6.6700%	-	-	-	-	-	-	-
54	395-7370	Power Oper Equip		-	-	-	10.6400%	-	-	-	-	-	-	-
55	396-7380	Comm Eq		-	-	-	5.0000%	-	-	-	-	-	-	-
56	397-7420	Comm Eq - Mir Rd/Ents		(3,824,077)	-	(3,824,077)	5.0000%	(191,204)	-	-	-	(3,824,077)	-	-
57	397-7420	Misc Eq		-	-	-	6.6700%	-	-	-	-	-	-	-
58	398-7460	Misc Eq		-	-	-	-	-	-	-	-	-	-	-
59		<b>Subtotal</b>		<b>\$(5,419,017)</b>	<b>\$-</b>	<b>\$(5,419,017)</b>		<b>\$(418,047)</b>	<b>\$-</b>	<b>\$-</b>	<b>\$(5,419,017)</b>	<b>\$(5,419,017)</b>		

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles (1)	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10567	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
60		<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>	(1)											
61	392-7300	Autos		\$ (28,170)		\$ (28,170)	13.0600%	\$ (3,679)	\$ -		\$ -	\$ (28,170)		
62	392-7320	Trucks		(643,212)		(643,212)	13.0600%	(84,003)	-		-	(643,212)		
63	392-7340	Trailers		(3,656)		(3,656)	13.0600%	(477)	-		-	(3,656)		
64		<b>Subtotal</b>		<b>(675,038)</b>		<b>(675,038)</b>		<b>(88,160)</b>	<b>\$ -</b>		<b>\$ -</b>	<b>(675,038)</b>		
65														
66														
67		<b>TOTAL</b>		<b>(23,717,707)</b>		<b>(23,717,707)</b>		<b>(1,221,720)</b>	<b>\$ -</b>		<b>\$ -</b>	<b>(23,717,707)</b>		
68														
69	376-6951	8.209 Asset TXCG376016951	(7)	\$ (1,348,940)		\$ (1,348,940)	3.9500%	\$ (53,283)	\$ -		\$ -	\$ (1,348,940)		
70	376-6952	8.209 Asset TXCG376016952	(7)	(726,279)		(726,279)	2.6700%	(19,392)	-		-	(726,279)		
71	380-7022	8.209 Asset TXCG380017022	(7)	(6,223)		(6,223)	4.7400%	(295)	-		-	(6,223)		
72	380-7023	8.209 Asset TXCG380017023	(7)	(1,339,672)		(1,339,672)	4.0300%	(53,989)	-		-	(1,339,672)		
73		<b>Total include 8.209 Asset</b>		<b>(27,138,821)</b>		<b>(27,138,821)</b>		<b>(1,348,679)</b>	<b>\$ -</b>		<b>\$ -</b>	<b>(27,138,821)</b>	<b>96.7230%</b>	<b>(1,304,482)</b>
74														
75		Rate Base Adjustments												
76		Less All Travel, Meals, Business Entertainment												
77		Retirement Work in Progress												
78		<b>Adjusted Total</b>		<b>(27,138,821)</b>		<b>(27,138,821)</b>		<b>(1,348,679)</b>	<b>\$ -</b>		<b>\$ -</b>	<b>(27,138,821)</b>	<b>96.7230%</b>	<b>(1,304,482)</b>



CenterPoint Energy Resources Corp. db/a CenterPoint Energy Enx and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Original Cost	Depreciation Rate per GUD No. 10557	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
			= (g) - (l)														
			= (m) * (n)														
			= (p) * (n)														
<b>1. INTANGIBLE PLANT</b>																	
11	303-0035	Misc-Intang Plant - Gen					0.0000%						54.3800%				
12	303-0035	Misc-Intang Plant - Gen					10.0000%						54.3800%				
13	303-0035	Misc-Intang Plant - Gen					20.0000%						54.3800%				
14	303-0050	Software - Misc - Gen					0.0000%						54.3800%				
15	303-0050	Software - Misc - Gen					20.0000%						54.3800%				
16	303-0050	Software - Misc - Gen					10.0000%						54.3800%				
17	303-0060	Software - Sup - Gen															
18		Subtotal															
19																	
20																	
21	304-6080	PROD-LAND-TXG		2,462,620		2,462,620	0.0000%					2,462,620	77.3700%	1,905,329			
22		Subtotal		2,462,620		2,462,620						2,462,620		1,905,329			
23																	
24																	
25	387-7160	Other Eq - Cng Equip - Gen					2.6900%						54.3800%				
26		Subtotal															
27																	
28																	
29	389-7225	Leasehold Improvements - 15Yr Gen					6.6700%						54.3800%				
30	389-7225	Leasehold Improvements - 5Yr Gen					20.0000%						54.3800%				
31	381-7232	Furniture & Equip - Gen					3.0000%						54.3800%				
32	381-7260	Office Equip-General - Gen					5.0000%						62.1100%	111,698	15,962		
33	381-7260	Computer Eq - Misc - Gas Support		179,839		179,839	14.2900%	25,699				179,839	54.3800%	1,019,051	145,622		
34	381-7260	Computer Eq - Misc - Gen		1,873,945		1,873,945	16.2300%	297,767				1,873,945	54.3800%				
35	386-7380	Power Over Equip - Gen					16.6900%						54.3800%				
36	387-7380	Power Over Equip - Gen					5.0000%						54.3800%				
37	388-7450	Comm Eq - Gen					6.6700%						62.1100%				
38	388-7450	Misc Eq - Gas support					6.6700%						54.3800%				
39		Subtotal		2,053,784		2,053,784		293,486				2,053,784		1,130,749	161,584		
40																	
41																	
42	392-7300	Autos - Gas-TXG		59,518		59,518	0.0000%					59,518	77.3700%	46,049			
43	392-7300	Autos - Gas support					13.0600%						62.1100%				
44	392-7300	Autos - Gen		32,636		32,636	13.0600%	4,262				32,636	54.3800%	17,747	2,318		
45	392-7320	Trucks - Gen Tvg					13.0600%						77.3700%				
46	392-7320	Trucks - Gas Support					13.0600%						62.1100%				
47	392-7340	Trailers - Gen					13.0600%						54.3800%				
48		Subtotal		92,154		92,154		4,262				92,154		63,796	2,318		
49																	
50		TOTAL		4,608,558		4,608,558		297,748				4,608,558		3,099,875	163,902		
51		Rate Base Adjustments															
52		Less All Travel Meals Business Entertainment					14.2900%						0.0000%				
53		Less Refrain Work in Progress											0.0000%				
54		Adjusted Total		4,608,558		4,608,558		297,748				4,608,558		3,099,875	163,902		96,720%
55																	\$ 155,531

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10/87	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
<b>1. INTANGIBLE PLANT</b>																	
11	303-6035	Misc Intang Plant - Gen		(214,759)		(214,759)	0.0000%	-	-	-	-	(214,759)	54.3800%	(116,766)	-	-	-
12	303-6035	Misc Intang Plant - Gen		-		-	10.0000%	-	-	-	-	-	54.3800%	-	-	-	-
13	303-6035	Misc Intang Plant - Gen		(258,549)		(258,549)	20.0000%	(51,710)	-	-	-	(258,549)	54.3800%	(140,599)	(28,120)	-	-
14	303-6035	Misc - Gen		(22,545)		(22,545)	0.0000%	-	-	-	-	(22,545)	54.3800%	(12,260)	-	-	-
15	303-6050	Software - Misc - Gen		(1,426,522)		(1,426,522)	20.0000%	(285,304)	-	-	-	(1,426,522)	54.3800%	(775,743)	(155,149)	-	-
16	303-6050	Software - Misc - Gen		-		-	10.0000%	-	-	-	-	-	54.3800%	-	-	-	-
17	303-6060	Software - Sap - Gen		(1,922,375)		(1,922,375)	10.0000%	(337,014)	-	-	-	(1,922,375)	54.3800%	(1,045,388)	(183,288)	-	-
18		<b>Subtotal</b>		<b>\$ (1,922,375)</b>	<b>\$ -</b>	<b>\$ (1,922,375)</b>		<b>\$ (337,014)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,922,375)</b>		<b>\$ (1,045,388)</b>	<b>\$ (183,288)</b>		
19																	
20																	
21	387-7160	Other Eq - Cng Equip - Gen		-		-	2.6500%	-	-	-	-	-	54.3800%	-	-	-	-
22		<b>Subtotal</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>		
23																	
24																	
25	390-7225	Leasehold Improvments - 15Yr Gen		-		-	6.6700%	-	-	-	-	-	54.3800%	-	-	-	-
26	390-7225	Leasehold Improvments - 5Yr Gen		-		-	20.0000%	-	-	-	-	-	54.3800%	-	-	-	-
27	391-7230	Furniture & Equip - Gen		-		-	5.0000%	-	-	-	-	-	54.3800%	-	-	-	-
28	391-7232	Office Equip-General - Gen		-		-	5.0000%	-	-	-	-	-	54.3800%	-	-	-	-
29	391-7260	Computer Eq - Misc - Gas Support		-		-	14.2900%	-	-	-	-	-	62.1100%	-	-	-	-
30	391-7260	Computer Eq - Misc - Gas Support		(29,610)		(29,610)	14.2900%	(4,231)	-	-	-	(29,610)	54.3800%	(16,102)	(2,301)	-	-
31	396-7380	Power Oper Equip - Gen		(11,201)		(11,201)	10.6400%	(1,192)	-	-	-	(11,201)	54.3800%	(6,091)	(648)	-	-
32	397-7390	Comm Eq - Gen		-		-	5.0000%	-	-	-	-	-	54.3800%	-	-	-	-
33	398-7450	Misc Eq - Gas Support		-		-	6.6700%	-	-	-	-	-	62.1100%	-	-	-	-
34	398-7450	Misc Eq - Gas Support		(40,812)		(40,812)	6.6700%	(5,423)	-	-	-	(40,812)	54.3800%	(22,193)	(2,949)	-	-
35		<b>Subtotal</b>		<b>\$ (40,812)</b>	<b>\$ -</b>	<b>\$ (40,812)</b>		<b>\$ (5,423)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (40,812)</b>		<b>\$ (22,193)</b>	<b>\$ (2,949)</b>		
36																	
37																	
38	392-7300	Autos - Gas -TXG		-		-	13.0600%	-	-	-	-	-	77.3700%	-	-	-	-
39	392-7300	Autos - Gas support		-		-	13.0600%	-	-	-	-	-	62.1100%	-	-	-	-
40	392-7300	Autos - Gen		-		-	13.0600%	-	-	-	-	-	54.3800%	-	-	-	-
41	392-7320	Trucks - Gen Tng		-		-	13.0600%	-	-	-	-	-	77.3700%	-	-	-	-
42	392-7320	Trucks - Gas Support		(335,299)		(335,299)	13.0600%	(43,790)	-	-	-	(335,299)	77.3700%	(182,336)	(23,813)	-	-
43	392-7340	Trailers - Gen		(335,299)		(335,299)	13.0600%	(43,790)	-	-	-	(335,299)	54.3800%	(182,336)	(23,813)	-	-
44		<b>Subtotal</b>		<b>\$ (335,299)</b>	<b>\$ -</b>	<b>\$ (335,299)</b>		<b>\$ (43,790)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (335,299)</b>		<b>\$ (182,336)</b>	<b>\$ (23,813)</b>		
45		<b>TOTAL</b>		<b>\$ (2,298,486)</b>	<b>\$ -</b>	<b>\$ (2,298,486)</b>		<b>\$ (386,227)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (2,298,486)</b>		<b>\$ (1,249,917)</b>	<b>\$ (210,030)</b>		
46																	
47																	
48		Rate Base Adjustments		-		-	0.0000%	-	-	-	-	-	0.0000%	-	-	-	-
49		Less All Taxes, Meals, Business Entertainment		-		-	0.0000%	-	-	-	-	-	0.0000%	-	-	-	-
50		Reformation Work in Progress		(2,298,486)		(2,298,486)		(386,227)	-	-	-	(2,298,486)		(1,249,917)	(210,030)	96.7300%	(203,148)
51		<b>Adjusted Total</b>		<b>\$ (2,298,486)</b>	<b>\$ -</b>	<b>\$ (2,298,486)</b>		<b>\$ (386,227)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (2,298,486)</b>		<b>\$ (1,249,917)</b>	<b>\$ (210,030)</b>		

**Infrastructure Detail - Additions and Retirements Summary -Direct  
CenterPoint Energy - Houston Division  
For the period of January 1, 2018 through December 31, 2018**

	<b>Plant Book Balance</b>
<b>Ending Book Plant Balance as of 12/31/2018 (IRA-7)</b>	<b>\$ <u>1,431,377,167</u></b>
<b>Plant Balance as of GUD No. 10715 (IRA-6)</b>	1,357,389,315
<b>Direct 2018 Additions (IRA-12)</b>	97,705,559.05
<b>Direct 2018 Retirements (IRA-13)</b>	(23,717,707.03)
<b>Rounding Differences</b>	
<b>Ending Balance</b>	<b>\$ <u>1,431,377,167</u></b>
<b>IRA-7 Ending Balance Difference</b>	<b><u>(0)</u></b>

**Infrastructure Detail - Additions and Retirements Summary - Allocated  
CenterPoint Energy - Houston Division  
For the period of January 1, 2018 through December 31, 2018**

	<b>Plant Book Balance</b>
<b>Ending Book Plant Balance as of 12/31/2018 (IRA-10)</b>	<b>\$ <u>7,314,018</u></b>
<b>Plant Balance as of GUD No. 10715 (IRA-9)</b>	<b>5,428,021</b>
<b>Allocated 2018 Additions (IRA-14)</b>	<b>3,099,875</b>
<b>Allocated 2018 Retirements (IRA-15)</b>	<b>(1,249,917)</b>
<b>Prior year adjustments</b>	<b>(1,795)</b>
<b>Allocation Factor Difference</b>	<b>37,826</b>
<b>Rounding Differences</b>	<b>8</b>
<b>Ending Balance</b>	<b>\$ <u>7,314,018</u></b>
<b>IRA-10 Ending Balance Difference</b>	<b><u>(0)</u></b>
 <u>Prior Year Adjs:</u>	
IRA8a-ads from adds & rets 2016	(1,795)

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
**Calculation of Federal Income Tax**

Line No.	Description (c)	(d)	(e)	(g)	(h)
(a)	(b)	Prior Year	Current Year	Prior Year	Current Year
10	Return on Investment				
11	Invested Capital	\$ 736,632,715		\$ 780,127,453	
12	Rate of Return	8.0237%		8.0237%	
13	Return on Investment		\$ 59,104,883		\$ 62,594,751
14					
15	Interest Expense				
16	Invested Capital	\$ 736,632,715		\$ 780,127,453	
17	Weighted Cost of Debt	2.7293%		2.7293%	
18	Interest Expense		\$ 20,104,600		\$ 21,291,684
19					
20	After Tax Income		\$ 39,000,282		\$ 41,303,068
21					
22	Gross-up Factor	=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23					
24	Before Tax Return		\$ 49,367,446		\$ 52,282,364
25					
26	Federal Income Tax Rate		21%		21%
27					
28	Federal Income Tax		\$ 10,367,164		\$ 10,979,297
29					
30	Change in Federal Income Tax				\$ 612,133

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Houston Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Ad Valorem and Revenue-related Tax

Line No.	Description (b)	Beginning Tax (c)	Change (d)	Current Tax (e)	Notes: (f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$ 10,401,014	\$ 465,616	\$ 10,866,630	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				11
17	City Franchise Fee				11
18	Over/Under Recovery of City and State GRT				11
19	Pipeline Safety Fee				12
20	State Margin	\$ 58,573			
21	Total Revenue Related Taxes	\$ -	\$ 58,573	\$ -	
22					
23					
24	TOTAL TAXES OTHER THAN INCOME	\$ 10,401,014	\$ 524,189	\$ 10,866,630	
25					
26					
27	Ad Valorem Tax Change:				
28	Gross Plant at 12/31/2018	Standard Allocation	1,393,554,381		
29	Ad Valorem Tax Rate per GUD No. 10567	96.7230%	0.7808%		
30	Ad Valorem Tax at 12/31/2018		10,880,640		
31	Ad Valorem tax True Up (GRIP Test Year 12/31/2017)		(14,010)		
32	Ad Valorem Tax at 12/31/2018 with True Up		10,866,630		
33	Ad Valorem Tax per GUD No. 10715		10,401,014		9
34	Change		465,616		10
35					
36					
37	State Margin Tax Change:				
38	Incremental Texas Gross Margin Tax Base (IRA-5 Line 25, col. g)	\$	7,809,715		
39	Texas Gross Margin Tax Rate		0.750%		
40	CHANGE IN STATE MARGIN TAX	\$	58,573		

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Houston Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
**Footnotes**

IRA Schedule	Reference	Comments
(a)	(b)	(c)
	1	Only applicable FERC functions are included in the report.
	2	Retirement Work in Progress is included in the report.
	3	This schedule takes the difference between schedules IRA-7 and IRA-6.
	4	The depreciation rate is an overall average.
	5	New Sub-FCA's in 2018
	6	New row added to included additional asset in 2017
	7	8.209 Adjustment to PIS
	8	This schedule takes the difference between schedules IRA-10 and IRA-9.
	9	Column (c) is the amount authorized in GUD No. 10715 - Standard Sales Service amount.
	10	Adjustment based on same methodology from GUD No. 10567
	11	Revenue-related taxes are recovered through tariff provisions other than the base tariff rates (i.e. Rider TA-4).
	12	Pipeline Safety fee collected pursuant to Rule §8.201–Pipeline Safety Program Fees, Texas Administrative Code as applicable to the Railroad Commission of Texas.

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

March 16, 2019

Date



Signature

Kristie Colvin

Title: Senior Vice President and Chief Accounting Officer

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Houston, TX 77210-4567

Phone: 713-207-5350

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