Interim Rate Adjustment Application

of

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Beaumont East Texas Division")

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2022

This is an original submission.

Date of Submission: March 2, 2023

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Beaumont East Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
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CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
General Information

1. Provide the exact name of the utility.

   CenterPoint Energy Resources Corp.
   d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
   ("CenterPoint Energy - Beaumont East Texas Division")

2. Provide the date when the utility was originally organized.
   August 9, 1996

3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
   None

4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name:	Keith L.Wall
Title:	Director of Regulatory Affairs
Address:	1111 Louisiana Houston, TX 77002
Phone:	(713) 207-5946
Email:	keith.wall@centerpointenergy.com

5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name:	Jeff Garmon
Title:	Director, Regulatory Reporting
Address:	P.O. Box 4567 Houston, TX 77210-4567
Phone:	(713) 207-8786
Email:	jeff.garmon@centerpointenergy.com

6. Provide the address for the office where the Company's records are kept.

   1111 Louisiana
   Houston, Texas 77002

7. This rate adjustment will impact the:
   ☐ Initial Block Rate
   ☑ Monthly Customer Charge

8. How many months are included in the filing period?
   12

9. In what year does the test period end?
   2022

10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM)	12
Day (DD)	31
Year (YYYY)	2021

11. What is the submission date for this filing?
    March 2, 2023

12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
    an original

13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
    Case Number 00008830

14. Enter the docket number for the most recent rate case in which rates were set in this service area.
    10920

15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

Beaumont	$12.4274	at 14.65 pressure base for General Service - Large Volume
Beaumont	$12.6829	at 14.95 pressure base for Residential and Commercial
East Texas	$12.4274	at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume
East Texas Tyler	$10.3856	at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume
Northeast Texas	$10.3856	at 14.65 pressure base for General Service - Large Volume
Northeast Texas	$10.4422	at 14.73 pressure base for Residential and Commercial

16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
    21%

17. What is the ad valorem tax rate based on the most recent rate case?
    0.4729%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	56.95%	9.65%	5.4957%
Debt	43.05%	5.21%	2.2420%
Total	100.00%	14.86%	7.7377%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Notice

1. Attach the Company's proposed Notice.

   See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

   An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

   See affidavit of Kimberly Middleton that notice will be provided, included in the filing package in the section marked "Affidavits".

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the "Company"), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program ("GRIP") with the Railroad Commission of Texas and with the cities in the Company's Beaumont/East Texas Division on March 2, 2023. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company's Beaumont/East Texas Division and provides for the recovery of additional capital investment incurred from January 1, 2022 through December 31, 2022. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Ames, Anahuac, Arp, Atlanta, Avinger, Beaumont, Beauxart Gardens, Beckville, Bevil Oaks, Big Sandy, Bloomburg, Bridge City, Bronson, Bullard, Buna, Carthage, Center, Central, Cheek, China, Clarksville City, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, De Berry, De Kalb, Diboll, Dodge, Douglassville, East Mountain, Eastham Farm, Edgewood, Elkhart, Ellis Ferguson Farm, Elysian Fields, Evadale, Fruitvale, Fuller Springs, Gilmer, Gladewater, Goodrich, Grand Saline, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Huntsville, Jacksonville, Jasper, Jefferson, Jonesville, Kilgore, Kirbyville, Latexo, Leary, Leggett, Liberty, Lindale, Linden, Livingston, Lone Star, Longview, Lovelady, Lufkin, Lumberton, Marshall, Maud, Mauriceville, McLeod, Mineola, Mount Pleasant, Mount Vernon, Nacogdoches, Naples, Neches, Nederland, New Boston, New London, New Willard, Noonday, North Cleveland, Omaha, Orange, Orangefield, Ore City, Overton, Pine Forest, Pinehurst, Pittsburg, Port Arthur, Price, Queen City, Red Lick, Redland, Riverside, Rose City, Rose Hill Acres, Rusk, San Augustine, Saratoga, Scottsville, Shepherd, Silsbee, Sour Lake, Stowell, Swan, Sylvan-Harmony, Talco, Tatum, Tenaha, Timpson, Trinity, Troup, Tyler, Uncertain, Union Grove, Van, Victory Gardens, Vidor, Warren City, Waskom, West Orange, White Oak, Whitehouse, Wills Point, Winfield, Winnie, and Winnsboro.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 1, 2023.

Rate Schedule	Current Customer Charge	Proposed 2023 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
R-2098-I-GRIP 2023; R-2098-U-GRIP 2023 Residential	$21.95 per customer per month	$2.92 per customer per month	$24.87 per customer per month	$2.92 per customer per month
GSS-2098-I-GRIP 2023; GSS-2098-U-GRIP 2023 General Service Small	$43.03 per customer per month	$4.78 per customer per month	$47.81 per customer per month	$4.78 per customer per month
GSLV-629-I-GRIP 2023; GSLV-629-U-GRIP 2023 General Service Large Volume	$164.73 per customer per month	$24.12 per customer per month	$188.85 per customer per month	$24.12 per customer per month

Persons with questions or who want more information about this filing may contact the Company at 800-259-5544. A copy of the filing will be available for inspection during normal business hours at the Company’s office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/bmtetxdivisiongrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00012782 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

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12 Month Period Ending December 31, 2022
Rate Schedules

1. Attach the Company's proposed rate schedules.

   See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

   Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: May 1, 2023

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Bill Comparisons

Line No.	Rate Class	Current[1]	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	**Beaumont Current and Proposed Bill Information - With Gas Cost**				
11	Residential				
12	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
13	Initial Block Rate per Ccf	$ 0.34810	$ 0.34810	$ -	0.00%
14	Average Monthly Bill* @ 3.6 Mcf (36 Ccf)	$79.62	$82.54	$ 2.92	3.67%
15					
16	Commercial				
17	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
18	Initial Block Rate per Ccf	$ 0.06380	$ 0.06380	$ -	0.00%
19	Average Monthly Bill* @ 15.1 Mcf (151 Ccf)	$243.86	$248.64	$ 4.78	1.96%
20					
21	General Service-Large Volume				
22	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
23	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
24	Average Monthly Bill** @ 300.2 Mcf (3,002 Ccf)	$3,993.06	$4,017.18	$ 24.12	0.60%
25					
26					
27	**Beaumont Current and Proposed Bill Information - Without Gas Cost**				
28	Residential				
29	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
30	Initial Block Rate per Ccf	$ 0.34810	$ 0.34810	$ -	0.00%
31	Average Monthly Bill* @ 3.6 Mcf (36 Ccf)	$33.88	$36.80	$ 2.92	8.62%
32					
33	Commercial				
34	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
35	Initial Block Rate per Ccf	$ 0.06380	$ 0.06380	$ -	0.00%
36	Average Monthly Bill* @ 15.1 Mcf (151 Ccf)	$51.98	$56.76	$ 4.78	9.20%
37					
38	General Service-Large Volume				
39	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
40	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
41	Average Monthly Bill** @ 300.2 Mcf (3,002 Ccf)	$255.30	$279.42	$ 24.12	9.45%
42					
43					

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Line No.	Rate Class	Current[1]	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
44	**East Texas Current and Proposed Bill Information - With Gas Cost**				
45	Residential				
46	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
47	Initial Block Rate per Ccf	$ 0.34110	$ 0.34110	$ -	0.00%
48	Average Monthly Bill*** @ 3.6 Mcf (36 Ccf)	$78.45	$81.37	$ 2.92	3.72%
49					
50	Commercial				
51	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
52	Initial Block Rate per Ccf	$ 0.06250	$ 0.06250	$ -	0.00%
53	Average Monthly Bill*** @ 15.1 Mcf (151 Ccf)	$239.78	$244.56	$ 4.78	1.99%
54					
55	General Service-Large Volume				
56	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
57	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
58	Average Monthly Bill*** @ 300.2 Mcf (3,002 Ccf)	$3,993.06	$4,017.18	$ 24.12	0.60%
59					
60					
61	**East Texas Current and Proposed Bill Information - Without Gas Cost**				
62	Residential				
63	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
64	Initial Block Rate per Ccf	$ 0.34110	$ 0.34110	$ -	0.00%
65	Average Monthly Bill*** @ 3.6 Mcf (36 Ccf)	$33.62	$36.54	$ 2.92	8.69%
66					
67	Commercial				
68	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
69	Initial Block Rate per Ccf	$ 0.06250	$ 0.06250	$ -	0.00%
70	Average Monthly Bill*** @ 15.1 Mcf (151 Ccf)	$51.77	$56.55	$ 4.78	9.23%
71					
72	General Service-Large Volume				
73	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
74	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
75	Average Monthly Bill*** @ 300.2 Mcf (3,002 Ccf)	$255.30	$279.42	$ 24.12	9.45%
76					
77					
78					

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Line No.	Rate Class	Current[1]	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
79	**East Texas (Tyler) Current and Proposed Bill Information - With Gas Cost**				
80	Residential				
81	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
82	Initial Block Rate per Ccf	$ 0.34110	$ 0.34110	$ -	0.00%
83	Average Monthly Bill**** @ 3.6 Mcf (36 Ccf)	$71.15	$74.07	$ 2.92	4.10%
84					
85	Commercial				
86	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
87	Initial Block Rate per Ccf	$ 0.06250	$ 0.06250	$ -	0.00%
88	Average Monthly Bill**** @ 15.1 Mcf (151 Ccf)	$209.16	$213.94	$ 4.78	2.29%
89					
90	General Service-Large Volume				
91	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
92	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
93	Average Monthly Bill**** @ 300.2 Mcf (3,002 Ccf)	$3,384.25	$3,408.37	$ 24.12	0.71%
94					
95					
96	**East Texas (Tyler) Current and Proposed Bill Information - Without Gas Cost**				
97	Residential				
98	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
99	Initial Block Rate per Ccf	$ 0.34110	$ 0.34110	$ -	0.00%
100	Average Monthly Bill**** @ 3.6 Mcf (36 Ccf)	$33.62	$36.54	$ 2.92	8.69%
101					
102	Commercial				
103	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
104	Initial Block Rate per Ccf	$ 0.06250	$ 0.06250	$ -	0.00%
105	Average Monthly Bill**** @ 15.1 Mcf (151 Ccf)	$51.77	$56.55	$ 4.78	9.23%
106					
107	General Service-Large Volume				
108	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
109	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
110	Average Monthly Bill**** @ 300.2 Mcf (3,002 Ccf)	$255.30	$279.42	$ 24.12	9.45%
111					
112					

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Bill Comparisons

Line No.	Rate Class	Current[1]	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
113	**Northeast Texas Current and Proposed Bill Information - With Gas Cost**				
114	Residential				
115	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
116	Initial Block Rate per Ccf	$ 0.34300	$ 0.34300	$ -	0.00%
117	Average Monthly Bill***** @ 3.6 Mcf (36 Ccf)	$71.42	$74.34	$ 2.92	4.09%
118					
119	Commercial				
120	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
121	Initial Block Rate per Ccf	$ 0.06280	$ 0.06280	$ -	0.00%
122	Average Monthly Bill***** @ 15.1 Mcf (151 Ccf)	$210.07	$214.85	$ 4.78	2.28%
123					
124	General Service-Large Volume				
125	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
126	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
127	Average Monthly Bill****** @ 300.2 Mcf (3,002 Ccf)	$3,384.25	$3,408.37	$ 24.12	0.71%
128					
129					
130	**Northeast Texas Current and Proposed Bill Information - Without Gas Cost**				
131	Residential				
132	Customer Charge	$21.95	$ 24.87	$ 2.92	13.30%
133	Initial Block Rate per Ccf	$ 0.34300	$ 0.34300	$ -	0.00%
134	Average Monthly Bill***** @ 3.6 Mcf (36 Ccf)	$33.69	$36.61	$ 2.92	8.67%
135					
136	Commercial				
137	Customer Charge	$43.03	$ 47.81	$ 4.78	11.11%
138	Initial Block Rate per Ccf	$ 0.06280	$ 0.06280	$ -	0.00%
139	Average Monthly Bill***** @ 15.1 Mcf (151 Ccf)	$51.82	$56.60	$ 4.78	9.22%
140					
141	General Service-Large Volume				
142	Customer Charge	$164.73	$ 188.85	$ 24.12	14.64%
143	Initial Block Rate per Ccf	$ 0.02910	$ 0.02910	$ -	0.00%
144	Average Monthly Bill****** @ 300.2 Mcf (3,002 Ccf)	$255.30	$279.42	$ 24.12	9.45%
145					
146					

147 (1) Current rates set in previous Interim Rate Adjustment Docket. Please refer to Item 13 on IRA-1 General Info.
148 *Average monthly bill calculated using $12.6829 per Mcf cost of gas, or $1.26829 per Ccf cost of gas, for Residential and Commercial.
149 **Average monthly bill calculated using $12.4274 per Mcf cost of gas, or $1.24274 per Ccf cost of gas, for General Service-Large Volume.
150 ***Average monthly bill calculated using $12.4274 per Mcf cost of gas, or $1.24274 per Ccf cost of gas, for Residential, Commercial, and General Service-Large Volume.
151 ****Average monthly bill calculated using $10.3856 per Mcf cost of gas, or $1.03856 per Ccf cost of gas, for Residential, Commercial, and General Service-Large Volume.
152 *****Average monthly bill calculated using $10.4422 per Mcf cost of gas, or $1.04422 per Ccf cost of gas, for Residential and Commercial.
153 ******Average monthly bill calculated using $10.3856 per Mcf cost of gas, or $1.03856 per Ccf cost of gas, for General Service-Large Volume.

CenterPoint Energy Resources Corp.
Interim Rate Adjustment Application - Beaumont East Texas Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 00008830 As of 12/31/2021	Adjustments	Ref	As of 12/31/2022	Change in Investment	
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) - (c) + (d)	
11	Direct Utility Plant Investment	$ 487,737,737	$ -		$ 539,853,670	$ 52,115,933	
12	Direct Accumulated Depreciation	141,814,648	-		145,932,662	4,118,014	
13	Allocated Utility Plant Investment (If applicable)	858,222	-		762,737	(95,485)	
14	Allocated Accumulated Depreciation (If applicable)	606,166	-		568,668	(37,498)	
15	Miscellaneous Adjustments	2,901,122	-		3,944,683	1,043,561	
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	$ 349,076,268	$ -		$ 398,059,760	$ 48,983,492	
17							
18	Calculation of the Interim Rate Adjustment Amount:						
19	Rate of Return					7.7377%	
20	Return					$ 3,790,196	
21	Depreciation Expense					2,369,169	
22	Property-related Taxes (Ad Valorem)					349,697	
23	Revenue-related Taxes and State Margin Tax					54,594	
24	Federal Income Tax					715,591	
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					$ 7,279,247	
26							
27	**Interim Rate Adjustment Amount per Rate Class:**		**Allocation Factors per GUD No. 10920:**			**Total Service Area:**	**RRC Jurisdiction:**
28	Residential		82.5909%			$ 6,011,996	$ 2,234,215
29	Commercial		15.6535%			1,139,457	437,427
30	General Service-Large Volume		1.7556%			127,794	42,596
31						-	-
32	Total (Sum of Ln 28 through Ln 31)		100.00%			$ 7,279,247	$ 2,714,238
33							
34	**Monthly Customer Charge Adjustment:**		**Annual Service Area Bill Count:**		**Annual RRC Jurisdiction Bill Count:**	**Monthly Customer Charge Adjustment:**	
35	Residential		2,058,842		765,142	$ 2.92	
36	Commercial		238,137		91,512	$ 4.78	
37	General Service-Large Volume		5,298		1,766	$ 24.12	
38							
39			2,302,277		858,420		
40	**- OR -**						
41	**Monthly Initial Block Rate Adjustment:**		**Annual Service Area Volumes:**		**Annual RRC Jurisdiction Volumes:**	**Monthly Initial Block Rate Adjustment:**	
42	Residential					-	
43	Commercial					-	
44	General Service-Large Volume					-	
45						-	
			-		-		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	$ 487,737,737	$ 539,853,670	$ 52,115,933
2	Direct Accumulated Depreciation	141,814,648	145,932,662	4,118,014
3	Allocated Utility Plant Investment (If applicable)	858,222	762,737	(95,485)
4	Allocated Accumulated Depreciation (If applicable)	606,166	568,668	(37,498)
5	Miscellaneous Adjustments	2,901,122	3,944,683	1,043,561
6	Net Investment	$ 349,076,268	$ 398,059,760	$ 48,983,492
7				
8	Change in New Investment		$ 48,983,492	
9	Authorized Return on Capital		7.7377%	
10	Change in Return on Net Investment		3,790,196	
11	Change in Depreciation Expense		2,369,169	
12	Change in Property-related Taxes (Ad Valorem)		349,697	
13	Change in Federal Income Tax		715,591	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		7,224,653	
15	Change in Revenue-related Taxes and State Margin Tax		54,594	
16	Interim Rate Adjustment Amount		$ 7,279,247	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 10920	Total Service Area	Customer Bills [1]	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills [2]	RRC Jurisdiction
1	Residential	7,279,247	82.5909%	$ 6,011,996	2,058,842	$2.92	$2.92	765,142	$ 2,234,215
2	Commercial - Small	7,279,247	15.6535%	1,139,457	238,137	$4.78	$4.78	91,512	437,427
3	General Service - Large Volume	7,279,247	1.7556%	127,794	5,298	$24.12	$24.12	1,766	42,596
4	Total		100.0000%	$ 7,279,247	2,302,277			858,420	$ 2,714,238
5									
6									
7	[1] From WP Customer Count								
8	[2] From WP Cust Count Cities Under RRC								

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/ East Texas Division
12 Month Period Ending December 2022
Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant per Case No. 00008830 as of 12/31/21	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Gross Plant	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	**Intangible Plant**	30101.6000: ORGANIZATION COSTS	$ 534	0.00%	$ -	$ -	$ 534	96.591%	$ 516	$ -	$ -	$ 516
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	66,560	0.00%	-	403	66,157	96.591%	64,291	-	389	63,901
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	5,313,968	20.00%	1,062,794	2,159,770	3,154,198	96.591%	5,132,801	1,026,560	2,086,138	3,046,663
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	96.591%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	1,988,597	10.00%	198,860	525,512	1,463,085	96.591%	1,920,801	192,080	507,596	1,413,204
6		**Subtotal Intangible Plant**	$ 7,369,659		$ 1,261,653	$ 2,685,685	$ 4,683,973		$ 7,118,408	$ 1,218,640	$ 2,594,123	$ 4,524,285
7												
8	**Distribution Plant**	37401.6840: DISTRIBUTION LAND	219,845	0.00%	-	(395)	220,240	96.591%	212,349	-	(382)	212,731
9		37402.6880: DIST LD RTS-ROW	726,603	1.37%	9,954	185,920	540,683	96.591%	701,831	9,615	179,581	522,250
10		37501.6900: DIST STRUCT-CG ML IND M/R	93,761	1.84%	1,725	52,300	41,461	96.591%	90,565	1,666	50,517	40,048
11		37601.6951: MAINS - STEEL	94,337,662	3.95%	3,726,338	38,217,953	56,119,709	96.591%	91,121,452	3,599,297	36,915,006	54,206,446
12		37601.6952: MAINS - PLASTIC	179,457,485	2.67%	4,791,515	34,975,135	144,482,349	96.591%	173,339,324	4,628,160	33,782,744	139,556,579
13		37801.6980: M/R STAT EQUIP-GEN	4,830,648	3.66%	176,802	1,167,261	3,663,387	96.591%	4,665,959	170,774	1,127,466	3,538,493
14		37801.7000: M/R STAT EQ - ODOR EQ	1,224,161	6.53%	79,938	679,044	545,117	96.591%	1,182,426	77,212	655,893	526,533
15		37901.7010: M/R STATION EQUIPMENT - CITY GATE	4,222,205	3.50%	147,777	2,342,571	1,879,635	96.591%	4,078,260	142,739	2,262,707	1,815,553
16		38001.7022: SERVICES - STEEL	2,406,859	4.74%	114,085	(6,595,541)	9,002,400	96.591%	2,324,803	110,196	(6,370,683)	8,695,485
17		38001.7023: SERVICES - PLASTIC	130,560,401	4.03%	5,261,584	43,290,267	87,270,134	96.591%	126,109,265	5,082,203	41,814,392	84,294,874
18		38101.7050: METERS - DOMESTIC/SMALL	13,325,918	3.39%	451,749	5,359,204	7,966,714	96.591%	12,871,604	436,347	5,176,495	7,695,109
19		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	12,696,291	3.33%	422,786	2,411,004	10,285,288	96.591%	12,263,442	408,373	2,328,806	9,934,636
20		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	3,965,902	4.05%	160,619	2,532,516	1,433,386	96.591%	3,830,695	155,143	2,446,177	1,384,518
21		38301.7120: REG - DOMESTIC/HOUSE	6,283,376	3.45%	216,776	2,710,246	3,573,130	96.591%	6,069,160	209,386	2,617,847	3,451,313
22		38301.7130: REG - INDUSTRIAL	133,089	3.86%	5,137	85,951	47,138	96.591%	128,551	4,962	83,021	45,531
23		38501.7150: IND. M/R STAT EQUIP	3,666,023	2.94%	107,781	316,333	3,349,689	96.591%	3,541,039	104,107	305,549	3,235,490
24		38701.7160: OTHER EQ - CNG EQUIP	1,154,264	2.69%	31,050	802,686	351,578	96.591%	1,114,913	29,991	775,321	339,592
25		38101.7055: METERS - INTELIS DOMESTIC	-	0.00%	-	-	-	96.591%	-	-	-	-
26		**Subtotal Distribution Plant**	$ 459,304,493		$ 15,705,617	$ 128,532,454	$ 330,772,039		$ 443,645,638	$ 15,170,172	$ 124,150,457	$ 319,495,181
27												
28	**General Plant**	38901.7180: GENERAL LAND	1,797,348	0.00%	-	309	1,797,038	96.591%	1,736,071	-	299	1,735,773
29		39001.7200: GEN STRUCT/IMPR	2,482,335	2.92%	72,484	209,196	2,273,139	96.591%	2,397,706	70,013	202,064	2,195,642
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	552,236	6.67%	36,834	310,176	242,060	96.591%	533,409	35,578	299,601	233,808
31		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	210,565	5.00%	10,528	16,018	194,548	96.591%	203,387	10,169	15,472	187,915
32		39101.7232: OFFICE EQUIP-GENERAL	142,156	5.00%	7,108	80,820	61,337	96.591%	137,310	6,865	78,064	59,246
33		39102.7260: COMPUTER EQ - MISC	2,952,769	14.29%	421,951	2,070,346	882,423	96.591%	2,852,102	407,565	1,999,762	852,339
34		39301.7355: STORES EQUIPMENT	4,069	6.67%	271	317	3,752	96.591%	3,930	262	306	3,625
35		39401.7362: TOOLS/WORK EQUIP-ENT	3,585,890	14.29%	512,424	2,217,596	1,368,293	96.591%	3,463,638	494,954	2,141,993	1,321,645
36		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	-	96.591%	-	-	-	-
37		39701.7390: COMMUNICATION EQUIPMENT	81,273	5.00%	4,064	25,405	55,868	96.591%	78,502	3,925	24,539	53,963
38		39703.7420: COMM EQUIP-METER READING/ERTS	14,273,468	5.00%	713,673	4,812,391	9,461,076	96.591%	13,786,849	689,342	4,648,325	9,138,524
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	567,969	6.67%	37,884	123,530	444,439	96.591%	548,605	36,592	119,319	429,287
40		**Subtotal General Plant**	$ 26,650,078		$ 1,817,221	$ 9,866,104	$ 16,783,974		$ 25,741,509	$ 1,755,267	$ 9,529,744	$ 16,211,766
41												
42	**Transportation & Power Operated Equipr**	39601.7380: POWER OPERATED EQUIPMENT	2,053,273	10.64%	218,468	1,754,420	298,852	96.591%	1,983,272	211,020	1,694,608	288,664
43		39201.7300: AUTOS	346,578	13.06%	45,263	107,518	239,059	96.591%	334,762	43,720	103,853	230,909
44		39201.7320: TRUCKS	8,364,876	13.06%	1,092,453	2,994,918	5,369,958	96.591%	8,079,696	1,055,208	2,892,813	5,186,883
45		39201.7340: TRAILERS	863,905	13.06%	112,826	879,018	(15,113)	96.591%	834,452	108,979	849,050	(14,598)
46		**Subtotal Transportation & Power Operated Equipment**	$ 11,628,631		$ 1,469,010	$ 5,735,874	$ 5,892,757		$ 11,232,182	$ 1,418,928	$ 5,540,324	$ 5,691,858
47												
48	**Total**		$ 504,952,861		$ 20,253,501	$ 146,820,118	$ 358,132,743		$ 487,737,737	$ 19,563,008	$ 141,814,648	$ 345,923,089
49												
50	**Rate Base Adjustments - 8.209 Assets**	37601.6951: MAINS - STEEL	312,310	3.95%	12,336	-	312,310	96.591%	301,662	11,916	-	301,662
51		37601.6952: MAINS - PLASTIC	421,130	2.67%	11,244	-	421,130	96.591%	406,773	10,861	-	406,773
52		38001.7022: SERVICES - STEEL	3,432	4.74%	163	-	3,432	96.591%	3,315	157	-	3,315
53		38001.7023: SERVICES - PLASTIC	458,572	4.03%	18,480	-	458,572	96.591%	442,938	17,850	-	442,938
54		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	3.33%	-	-	-	96.591%	-	-	-	-
55		**Subtotal Rate Base Adjustments - 8.209 Assets**	$ 1,195,444		$ 42,224	$ -	$ 1,195,444		$ 1,154,688	$ 40,784	$ -	$ 1,154,688
56												
57												
58	**Rate Base Adjustments - Other**	MEALS: MEALS	(17,023)	(1) 4.71%	(802)	-	(17,023)	96.591%	(16,442)	(775)	-	(16,442)
59		RWIP: RWIP	-	0.00%	-	(1,825,099)	1,825,099	96.591%	-	-	(1,762,876)	1,762,876
60		**Subtotal Rate Base Adjustments - Other**	$ (17,023)		$ (802)	$ (1,825,099)	$ 1,808,076		$ (16,442)	$ (775)	$ (1,762,876)	$ 1,746,434
61												
62	**Adjusted Total**		$ 506,131,282		$ 20,294,922	$ 144,995,020	$ 361,136,263		$ 488,875,983	$ 19,603,017	$ 140,051,772	$ 348,824,211
63												
64												
65												

66 (1) The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2022	Plant Adjustments	Adjusted Gross Plant As of 12/31/2022	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation
1	**Intangible Plant**	30101.6000: ORGANIZATION COSTS	$ 534	$ -	$ 534	0.00%	$ -	$ -	$ -	$ -
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	66,560	-	66,560	0.00%	-	403	-	403
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	11,263,494	(3,411,339)	7,852,155	20.00%	1,570,431	5,417,996	(1,794,293)	3,623,703
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	2,163,369	-	2,163,369	10.00%	216,337	726,492	-	726,492
6		**Subtotal Intangible Plant**	$ 13,493,956	$ (3,411,339)	$ 10,082,618		$ 1,786,768	$ 6,144,891	$ (1,794,293)	$ 4,350,598
7										
8	**Distribution Plant**	37401.6840: DISTRIBUTION LAND	219,845	-	219,845	0.00%	-	(395)	-	(395)
9		37402.6880: DIST LD RTS-ROW	726,603	-	726,603	1.37%	9,954	195,874	-	195,874
10		37501.6900: DIST STRUCT-CG ML IND M/R	145,010	-	145,010	1.84%	2,668	54,575	-	54,575
11		37601.6951: MAINS - STEEL	102,866,363	-	102,866,363	3.95%	4,063,221	39,051,164	-	39,051,164
12		37601.6952: MAINS - PLASTIC	202,849,016	-	202,849,016	2.67%	5,416,069	38,173,463	-	38,173,463
13		37801.6980: M/R STAT EQUIP-GEN	7,528,068	-	7,528,068	3.66%	275,527	1,222,580	-	1,222,580
14		37801.7000: M/R STAT EQ - ODOR EQ	1,312,820	-	1,312,820	6.53%	85,727	736,091	-	736,091
15		37901.7010: M/R STATION EQUIPMENT - CITY GATE	4,222,205	-	4,222,205	3.50%	147,777	2,490,348	-	2,490,348
16		38001.7022: SERVICES - STEEL	19,999,400	-	19,999,400	4.74%	947,972	(597,792)	-	(597,792)
17		38001.7023: SERVICES - PLASTIC	124,983,147	-	124,983,147	4.03%	5,036,821	37,820,342	-	37,820,342
18		38101.7050: METERS - DOMESTIC/SMALL	13,542,618	-	13,542,618	3.39%	459,095	3,863,388	-	3,863,388
19		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	14,479,484	-	14,479,484	3.33%	482,167	1,762,650	-	1,762,650
20		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	4,004,449	-	4,004,449	4.05%	162,180	2,664,011	-	2,664,011
21		38301.7120: REG - DOMESTIC/HOUSE	6,732,329	-	6,732,329	3.45%	232,265	2,923,365	-	2,923,365
22		38301.7130: REG - INDUSTRIAL	133,089	-	133,089	3.86%	5,137	91,088	-	91,088
23		38501.7150: IND. M/R STAT EQUIP	4,302,089	-	4,302,089	2.94%	126,481	415,525	-	415,525
24		38701.7160: OTHER EQ - CNG EQUIP	1,154,264	-	1,154,264	2.69%	31,050	833,736	-	833,736
25		38101.7055: METERS - INTELIS DOMESTIC	-	-	-	0.00%	-	-	-	-
26		**Subtotal Distribution Plant**	$ 509,200,800	$ -	$ 509,200,800		$ 17,484,112	$ 131,700,014	$ -	$ 131,700,014
27										
28	**General Plant**	38901.7180: GENERAL LAND	1,812,469	-	1,812,469	0.00%	-	309	-	309
29		39001.7200: GEN STRUCT/IMPR	2,664,052	(4,649)	2,659,403	2.92%	77,655	290,829	(554)	290,275
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	654,910	-	654,910	6.67%	43,683	339,570	-	339,570
31		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	138,311	(1,713)	136,598	5.00%	6,830	16,514	(871)	15,643
32		39101.7232: OFFICE EQUIP-GENERAL	980,936	-	980,936	5.00%	49,047	51,686	-	51,686
33		39102.7260: COMPUTER EQ - MISC	5,697,433	(1,097,333)	4,600,101	14.29%	657,354	2,702,036	(762,636)	1,939,400
34		39301.7355: STORES EQUIPMENT	4,069	-	4,069	6.67%	271	588	-	588
35		39401.7362: TOOLS/WORK EQUIP-ENT	2,392,389	-	2,392,389	14.29%	341,872	1,220,297	-	1,220,297
36		39401.7364: SHOP EQUIP (ENTEX)	-	-	-	8.33%	-	-	-	-
37		39701.7390: COMMUNICATION EQUIPMENT	144,990	(55,656)	89,334	5.00%	4,467	66,228	(33,260)	32,968
38		39703.7420: COMM EQUIP-METER READING/ERTS	13,545,543	-	13,545,543	5.00%	677,277	4,775,356	-	4,775,356
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	503,832	-	503,832	6.67%	33,606	109,712	-	109,712
40		**Subtotal General Plant**	$ 28,538,935	$ (1,159,351)	$ 27,379,584		$ 1,892,061	$ 9,573,126	$ (797,321)	$ 8,775,805
41										
42	**Transportation & Power Operated Equipment**	39601.7380: POWER OPERATED EQUIPMENT	2,105,711	-	2,105,711	10.64%	224,048	1,882,356	-	1,882,356
43		39201.7300: AUTOS	366,375	-	366,375	13.06%	$ 47,849	143,916	-	143,916
44		39201.7320: TRUCKS	8,858,803	-	8,858,803	13.06%	1,156,960	3,275,030	-	3,275,030
45		39201.7340: TRAILERS	914,379	-	914,379	13.06%	119,418	955,762	-	955,762
46		**Subtotal Transportation & Power Operated Equipment**	$ 12,245,269	$ -	$ 12,245,269		$ 1,548,274	$ 6,257,065	$ -	$ 6,257,065
47										
48	**Total**		$ 563,478,960	$ (4,570,690)	$ 558,908,271		$ 22,711,215	$ 153,675,095	$ (2,591,614)	$ 151,083,481
49										
50	**Rate Base Adjustments - 8.209 Assets**	37601.6951: MAINS - STEEL	360,654	-	$ 360,654	3.95%	$ 14,246	-	-	$ -
51		37601.6952: MAINS - PLASTIC	667,998	-	667,998	2.67%	17,836	-	-	-
52		38001.7022: SERVICES - STEEL	4,051	-	4,051	4.74%	192	-	-	-
53		38001.7023: SERVICES - PLASTIC	466,923	-	466,923	4.03%	18,817	-	-	-
54		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	24	-	24	3.33%	1	-	-	-
55		**Subtotal Rate Base Adjustments - 8.209 Assets**	$ 1,499,650	$ -	1,499,650		51,091	$ -	$ -	
56										
57										
58	**Rate Base Adjustments - Other**	MEALS: MEALS	[2] (16,360)	-	(16,360)	[1] 4.96%	(811)	-	-	-
59		RWIP: RWIP	-	-	-	0.00%	-	(2,600,624)	-	(2,600,624)
60		**Subtotal Rate Base Adjustments - Other**	$ (16,360)	$ -	$ (16,360)		$ (811)	$ (2,600,624)	$ -	$ (2,600,624)
61										
62		Total	$ 564,962,250	$ (4,570,690)	$ 560,391,560		$ 22,761,495	$ 151,074,471	$ (2,591,614)	$ 148,482,857
63										

64 [1] The depreciation rate is an overall average.
65 [2] From WP Meals

Line No.	Plant Type	FERC Plant Account	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	**Intangible Plant**	30101.6000: ORGANIZATION COSTS	$ 534	96.591%	$ 516	$ -	$ -	$ 516
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	66,157	96.591%	64,291	-	389	63,901
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	4,228,453	96.591%	7,584,455	1,516,891	3,500,161	4,084,294
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	96.591%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	1,436,876	96.591%	2,089,614	208,961	701,724	1,387,889
6		**Subtotal Intangible Plant**	$ 5,732,020		$ 9,738,876	$ 1,725,852	$ 4,202,275	$ 5,536,601
7								
8	**Distribution Plant**	37401.6840: DISTRIBUTION LAND	220,240	96.591%	212,349	-	(382)	212,731
9		37402.6880: DIST LD RTS-ROW	530,728	96.591%	701,831	9,615	189,197	512,634
10		37501.6900: DIST STRUCT-CG ML IND M/R	90,435	96.591%	140,066	2,577	52,714	87,352
11		37601.6951: MAINS - STEEL	63,815,200	96.591%	99,359,388	3,924,696	37,719,810	61,639,578
12		37601.6952: MAINS - PLASTIC	164,675,553	96.591%	195,933,379	5,231,421	36,872,033	159,061,346
13		37801.6980: M/R STAT EQUIP-GEN	6,305,488	96.591%	7,271,417	266,134	1,180,899	6,090,518
14		37801.7000: M/R STAT EQ - ODOR EQ	576,729	96.591%	1,268,063	82,804	710,996	557,067
15		37901.7010: M/R STATION EQUIPMENT - CITY GATE	1,731,858	96.591%	4,078,260	142,739	2,405,445	1,672,814
16		38001.7022: SERVICES - STEEL	20,597,192	96.591%	19,317,570	915,653	(577,411)	19,894,981
17		38001.7023: SERVICES - PLASTIC	87,162,805	96.591%	120,722,155	4,865,103	36,530,951	84,191,204
18		38101.7050: METERS - DOMESTIC/SMALL	9,679,229	96.591%	13,080,916	443,443	3,731,676	9,349,240
19		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	12,716,834	96.591%	13,985,841	465,729	1,702,557	12,283,285
20		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	1,340,439	96.591%	3,867,928	156,651	2,573,188	1,294,740
21		38301.7120: REG - DOMESTIC/HOUSE	3,808,963	96.591%	6,502,806	224,347	2,823,701	3,679,106
22		38301.7130: REG - INDUSTRIAL	42,001	96.591%	128,551	4,962	87,983	40,569
23		38501.7150: IND. M/R STAT EQUIP	3,886,565	96.591%	4,155,420	122,169	401,358	3,754,062
24		38701.7160: OTHER EQ - CNG EQUIP	320,528	96.591%	1,114,913	29,991	805,312	309,601
25		38101.7055: METERS - INTELIS DOMESTIC	-	96.591%	-	-	-	-
26		**Subtotal Distribution Plant**	$ 377,500,786		$ 491,840,853	$ 16,888,034	$ 127,210,026	$ 364,630,826
27								
28	**General Plant**	38901.7180: GENERAL LAND	1,812,160	96.591%	1,750,677	-	299	1,750,379
29		39001.7200: GEN STRUCT/IMPR	2,369,128	96.591%	2,568,737	75,007	280,379	2,288,358
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	315,341	96.591%	632,583	42,193	327,993	304,590
31		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	120,955	96.591%	131,941	6,597	15,110	116,831
32		39101.7232: OFFICE EQUIP-GENERAL	929,250	96.591%	947,494	47,375	49,924	897,570
33		39102.7260: COMPUTER EQ - MISC	2,660,701	96.591%	4,443,272	634,944	1,873,281	2,569,991
34		39301.7355: STORES EQUIPMENT	3,481	96.591%	3,930	262	568	3,362
35		39401.7362: TOOLS/WORK EQUIP-ENT	1,172,092	96.591%	2,310,826	330,217	1,178,694	1,132,132
36		39401.7364: SHOP EQUIP (ENTEX)	-	96.591%	-	-	-	-
37		39701.7390: COMMUNICATION EQUIPMENT	56,366	96.591%	86,289	4,314	31,844	54,444
38		39703.7420: COMM EQUIP-METER READING/ERTS	8,770,187	96.591%	13,083,741	654,187	4,612,552	8,471,189
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	394,120	96.591%	486,655	32,460	105,972	380,683
40		**Subtotal General Plant**	$ 18,603,779		$ 26,446,145	$ 1,827,556	$ 8,476,616	$ 17,969,529
41								
42	**Transportation & Power Operated Equipment**	39601.7380: POWER OPERATED EQUIPMENT	223,355	96.591%	2,033,922	216,409	1,818,182	215,741
43		39201.7300: AUTOS	222,459	96.591%	353,884	46,217	139,009	214,875
44		39201.7320: TRUCKS	5,583,773	96.591%	8,556,784	1,117,516	3,163,376	5,393,408
45		39201.7340: TRAILERS	(41,383)	96.591%	883,206	115,347	923,178	(39,972)
46		**Subtotal Transportation & Power Operated Equipment**	$ 5,988,204		$ 11,827,796	$ 1,495,489	$ 6,043,745	$ 5,784,051
47								
48	**Total**		$ 407,824,789		$ 539,853,670	$ 21,936,932	$ 145,932,662	$ 393,921,008
49								
50	**Rate Base Adjustments - 8.209 Assets**	37601.6951: MAINS - STEEL	$ 360,654	96.591%	348,359	13,760	-	348,359
51		37601.6952: MAINS - PLASTIC	667,998	96.591%	645,224	17,227	-	645,224
52		38001.7022: SERVICES - STEEL	4,051	96.591%	3,913	185	-	3,913
53		38001.7023: SERVICES - PLASTIC	466,923	96.591%	451,005	18,175	-	451,005
54		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	24	96.591%	23	1	-	23
55		**Subtotal Rate Base Adjustments - 8.209 Assets**	1,499,650		1,448,523	49,349		1,448,523
56								
57								
58	**Rate Base Adjustments - Other**	MEALS: MEALS	(16,360)	96.591%	(15,803)	(784)	-	(15,803)
59		RWIP: RWIP	2,600,624	96.591%	-	-	(2,511,962)	2,511,962
60		**Subtotal Rate Base Adjustments - Other**	$ 2,584,264		$ (15,803)	$ (784)	$ (2,511,962)	$ 2,496,160
61								
62		Total	$ 411,908,703		$ 541,286,390	$ 21,985,498	$ 143,420,700	$ 397,865,690
63								
64	[1] The depreciation rate is an overall average.							
65	[2] From WP Meals							

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Plant As of 12/31/2022 [1]	Depreciation Rate per GUD No. 10920	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
1	**Intangible Plant**	30101.6000: ORGANIZATION COSTS	$ -	0.00%	$ -	$ -	$ -	96.591%	$ -	$ -	$ -	$ -
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	0.00%	-	-	-	96.591%	-	-	-	-
3		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	2,538,187	20.00%	507,637	1,463,933	1,074,255	96.591%	2,451,654	490,331	1,414,023	1,037,631
4		30301.6050: SOFTWARE - MISCELLANEOUS	-	0.00%	-	-	-	96.591%	-	-	-	-
5		30301.6060: SOFTWARE - SAP	174,772	10.00%	17,477	200,980	(26,208)	96.591%	168,813	16,881	194,128	(25,315)
6		**Subtotal Intangible Plant**	$ 2,712,959		$ 525,115	$ 1,664,913	$ 1,048,046		$ 2,620,467	$ 507,212	$ 1,608,152	$ 1,012,316
7												
8	**Distribution Plant**	37401.6840: DISTRIBUTION LAND	-	0.00%	-	-	-	96.591%	-	-	-	-
9		37402.6880: DIST LD RTS-ROW	-	1.37%	-	9,955	(9,955)	96.591%	-	-	9,615	(9,615)
10		37501.6900: DIST STRUCT-CG ML IND M/R	51,249	1.84%	943	2,275	48,974	96.591%	49,502	911	2,198	47,304
11		37601.6951: MAINS - STEEL	8,528,701	3.95%	336,884	833,211	7,695,490	96.591%	8,237,936	325,398	804,804	7,433,132
12		37601.6952: MAINS - PLASTIC	23,391,532	2.67%	624,554	3,198,328	20,193,204	96.591%	22,594,055	603,261	3,089,289	19,504,766
13		37801.6980: M/R STAT EQUIP-GEN	2,697,420	3.66%	98,726	55,319	2,642,101	96.591%	2,605,458	95,360	53,433	2,552,025
14		37801.7000: M/R STAT EQ - ODOR EQ	88,659	6.53%	5,789	57,048	31,611	96.591%	85,636	5,592	55,103	30,534
15		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	3.50%	-	147,777	(147,777)	96.591%	-	-	142,739	(142,739)
16		38001.7022: SERVICES - STEEL	17,592,541	4.74%	833,886	5,997,750	11,594,792	96.591%	16,992,767	805,457	5,793,271	11,199,496
17		38001.7023: SERVICES - PLASTIC	(5,577,253)	4.03%	(224,763)	(5,469,925)	(107,329)	96.591%	(5,387,111)	(217,101)	(5,283,441)	(103,670)
18		38101.7050: METERS - DOMESTIC/SMALL	216,700	3.39%	7,346	(1,495,815)	1,712,515	96.591%	209,312	7,096	(1,444,819)	1,654,131
19		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	1,783,192	3.33%	59,380	(648,354)	2,431,546	96.591%	1,722,399	57,356	(626,250)	2,348,648
20		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	38,547	4.05%	1,561	131,494	(92,947)	96.591%	37,233	1,508	127,011	(89,778)
21		38301.7120: REG - DOMESTIC/HOUSE	448,952	3.45%	15,489	213,119	235,833	96.591%	433,646	14,961	205,853	227,793
22		38301.7130: REG - INDUSTRIAL	-	3.86%	-	5,137	(5,137)	96.591%	-	-	4,962	(4,962)
23		38501.7150: IND. M/R STAT EQUIP	636,067	2.94%	18,700	99,191	536,875	96.591%	614,381	18,063	95,810	518,572
24		38701.7160: OTHER EQ - CNG EQUIP	-	2.69%	-	31,050	(31,050)	96.591%	-	-	29,991	(29,991)
25		38101.7055: METERS - INTELIS DOMESTIC	-	0.00%	-	-	-	96.591%	-	-	-	-
26		**Subtotal Distribution Plant**	$ 49,896,307		$ 1,778,496	$ 3,167,560	$ 46,728,747		$ 48,195,215	$ 1,717,862	$ 3,059,570	$ 45,135,645
27												
28	**General Plant**	38901.7180: GENERAL LAND	15,122	0.00%	-	-	15,122	96.591%	14,606	-	-	14,606
29		39001.7200: GEN STRUCT/IMPR	177,068	2.92%	5,170	81,079	95,989	96.591%	171,032	4,994	78,315	92,716
30		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	102,674	6.67%	6,848	29,394	73,280	96.591%	99,174	6,615	28,392	70,782
31		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	(73,968)	5.00%	(3,698)	(375)	(73,593)	96.591%	(71,446)	(3,572)	(362)	(71,084)
32		39101.7232: OFFICE EQUIP-GENERAL	838,780	5.00%	41,939	(29,133)	867,913	96.591%	810,184	40,509	(28,140)	838,324
33		39102.7260: COMPUTER EQ - MISC	1,647,332	14.29%	235,404	(130,946)	1,778,277	96.591%	1,591,170	227,378	(126,481)	1,717,651
34		39301.7355: STORES EQUIPMENT	-	6.67%	-	271	(271)	96.591%	-	-	262	(262)
35		39401.7362: TOOLS/WORK EQUIP-ENT	(1,193,501)	14.29%	(170,551)	(997,299)	(196,202)	96.591%	(1,152,811)	(164,737)	(963,299)	(189,513)
36		39401.7364: SHOP EQUIP (ENTEX)	-	8.33%	-	-	-	96.591%	-	-	-	-
37		39701.7390: COMMUNICATION EQUIPMENT	8,061	5.00%	403	7,563	498	96.591%	7,786	389	7,305	481
38		39703.7420: COMM EQUIP-METER READING/ERTS	(727,925)	5.00%	(36,396)	(37,036)	(690,889)	96.591%	(703,108)	(35,155)	(35,773)	(667,335)
39		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(64,137)	6.67%	(4,278)	(13,818)	(50,319)	96.591%	(61,950)	(4,132)	(13,347)	(48,604)
40		**Subtotal General Plant**	$ 729,506		$ 74,841	$ (1,090,299)	$ 1,819,805		$ 704,635	$ 72,289	$ (1,053,128)	$ 1,757,764
41												
42	**Transportation & Power Operated Equipment**	39601.7380: POWER OPERATED EQUIPMENT	52,438	10.64%	5,579	127,935	(75,497)	96.591%	50,650	5,389	123,574	(72,923)
43		39201.7300: AUTOS	19,797	13.06%	2,586	36,398	(16,600)	96.591%	19,122	2,497	35,157	(16,034)
44		39201.7320: TRUCKS	493,928	13.06%	64,507	280,113	213,815	96.591%	477,088	62,308	270,563	206,525
45		39201.7340: TRAILERS	50,474	13.06%	6,592	76,744	(26,270)	96.591%	48,753	6,367	74,128	(25,375)
46		**Subtotal Transportation & Power Operated Equipment**	616,637		79,264	521,190	95,447		595,615	76,562	503,421	92,193
47												
48	**Total**		53,955,409		2,457,715	4,263,363	49,692,046		52,115,933	2,373,925	4,118,014	47,997,918
49												
50	**Rate Base Adjustments - 8.209 Assets**	37601.6951: MAINS - STEEL	48,344	3.95%	1,910	-	48,344	96.591%	46,696	1,845	-	46,696
51		37601.6952: MAINS - PLASTIC	246,868	2.67%	6,591	-	246,868	96.591%	238,452	6,367	-	238,452
52		38001.7022: SERVICES - STEEL	619	4.74%	29	-	619	96.591%	598	28	-	598
53		38001.7023: SERVICES - PLASTIC	8,351	4.03%	337	-	8,351	96.591%	8,066	325	-	8,066
54		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	24	3.33%	1	-	24	96.591%	23	1	-	23
55		**Subtotal Rate Base Adjustments - 8.209 Assets**	304,206		8,868	-	304,206		293,835	8,565	-	293,835
56												
57												
58	**Rate Base Adjustments - Other**	MEALS: MEALS	662	4.71%	(9)	-	662	96.591%	640	(9)	-	640
59		RWIP: RWIP	-	0.00%	-	(775,526)	775,526	96.591%	-	-	(749,086)	749,086
60		**Subtotal Rate Base Adjustments - Other**	662		(9)	(775,526)	776,188		640	(9)	(749,086)	749,726
61												
62		**Total**	$ 54,260,278		$ 2,466,573	$ 3,487,838	$ 50,772,440		$ 52,410,408	$ 2,382,482	$ 3,368,928	$ 49,041,479
63												
64												

65 [1] This schedule takes the difference between schedules IRA-7 & IRA-6

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/ East Texas Division
12 Month Period Ending December 2022
Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. 00008830 as of 12/31/21	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	20.00%	32,753	35,509	128,258	8.84%	14,477	2,895	3,139	11,338	96.591%	13,983	2,797	3,032	10,951
2		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	10.00%	219,115	1,899,807	291,343	8.84%	193,698	19,370	167,943	25,755	96.591%	187,094	18,709	162,217	24,877
4			**Subtotal Intangible Plant**	$ 2,354,917		$ 251,868	$ 1,935,316	$ 419,601		$ 208,175	$ 22,265	$ 171,082	$ 37,093		$ 201,077	$ 21,506	$ 165,249	$ 35,828
5																		
6	**Distribution Plant**	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
7		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
8		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
9			**Subtotal Distribution Plant**	$ -		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
10																		
11	**General Plant**	39001.7200: GEN STRUCT/IMPR	Entex Corp	12,169	2.92%	355	-	12,169	8.84%	1,076	31	-	1,076	96.591%	1,039	30	-	1,039
12		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
13		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	285,787	5.00%	14,289	162,414	123,373	8.84%	25,264	1,263	14,357	10,906	96.591%	24,402	1,220	13,868	10,534
14		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	8.84%	116,078	5,804	115,826	252	96.591%	112,120	5,606	111,877	243
15		39102.7260: COMPUTER EQ - MISC	Entex Corp	4,020,361	14.29%	574,510	2,661,643	1,358,718	8.84%	355,400	50,787	235,289	120,111	96.591%	343,283	49,055	227,268	116,016
16		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,310,041	14.29%	187,205	637,972	672,069	10.73%	140,567	20,087	68,454	72,113	96.591%	135,775	19,402	66,121	69,655
17		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	22,324	5.00%	1,116	16,837	5,487	8.84%	1,973	99	1,488	485	96.591%	1,906	95	1,438	468
18		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	142,517	6.67%	9,506	106,645	35,872	8.84%	12,599	840	9,427	3,171	96.591%	12,169	812	9,106	3,063
19		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.67%	215	1,690	1,530	10.73%	345	23	181	164	96.591%	334	22	175	159
20			**Subtotal General Plant**	$ 7,109,515		$ 852,851	$ 4,897,446	$ 2,212,069		$ 653,302	$ 78,934	$ 445,024	$ 208,278		$ 631,029	$ 76,243	$ 429,852	$ 201,177
21																		
22	**Transportation & Power Operated Equipment**	39201.7300: AUTOS	Entex Corp	305,849	13.06%	39,944	131,218	174,631	8.84%	27,037	3,531	11,600	15,437	96.591%	26,115	3,411	11,204	14,911
23		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	9,237	(9,237)	8.84%	-	-	817	(817)	96.591%	-	-	789	(789)
24		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	(8,959)	8,959	10.73%	-	-	(961)	961	96.591%	-	-	(928)	928
25		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
26		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	8.84%	-	-	-	-	96.591%	-	-	-	-
27			**Subtotal Transportation & Power Operated Equipment**	$ 305,849		$ 39,944	$ 131,496	$ 174,353		$ 27,037	$ 3,531	$ 11,455	$ 15,582		$ 26,115	$ 3,411	$ 11,064	$ 15,051
28																		
29			**Total**	$ 9,770,281		$ 1,144,663	$ 6,964,258	$ 2,806,023		$ 888,513	$ 104,730	$ 627,561	$ 260,953		$ 858,222	$ 101,160	$ 606,166	$ 252,056

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Allocated Current Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2022	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2022	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	163,766	-	163,766	20.00%	32,753	68,262	-	68,262	95,504	8.76%	14,346	2,869	5,980	8,366
2		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	-	-	8.76%	-	-	-	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	2,191,150	-	2,191,150	10.00%	219,115	2,118,922	-	2,118,922	72,228	8.76%	191,945	19,194	185,618	6,327
4			**Subtotal Intangible Plant**	$ 2,354,917	$ -	$ 2,354,917		$ 251,868	$ 2,187,184	$ -	$ 2,187,184	$ 167,733		$ 206,291	$ 22,064	$ 191,597	$ 14,693
5																	
6	**Distribution Plant**	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	3.39%	-	-	-	-	-	8.76%	-	-	-	-
7		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	3.45%	-	-	-	-	-	8.76%	-	-	-	-
8		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-	-	-	8.76%	-	-	-	-
9			**Subtotal Distribution Plant**	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
10																	
11	**General Plant**	39001.7200: GEN STRUCT/IMPR	Entex Corp	12,169	-	12,169	2.92%	355	-	-	-	12,169	8.76%	1,066	31	-	1,066
12		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	-	-	8.76%	-	-	-	-
13		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	285,787	-	285,787	5.00%	14,289	176,703	-	176,703	109,084	8.76%	25,035	1,252	15,479	9,556
14		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	-	1,313,097	5.00%	65,655	1,310,246	-	1,310,246	2,850	8.76%	115,027	5,751	114,778	250
15		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,098,876	-	3,098,876	14.29%	442,829	2,166,236	-	2,166,236	932,640	8.76%	271,462	38,792	189,762	81,699
16		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,222,479	-	1,222,479	14.29%	174,692	548,826	-	548,826	673,653	10.61%	129,705	18,535	58,230	71,475
17		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	12,625	-	12,625	5.00%	631	8,214	-	8,214	4,411	8.76%	1,106	55	720	386
18		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	130,445	-	130,445	6.67%	8,701	104,012	-	104,012	26,433	8.76%	11,427	762	9,111	2,316
19		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	1,904	-	1,904	1,315	10.61%	342	23	202	140
20			**Subtotal General Plant**	$ 6,078,697	$ -	$ 6,078,697		$ 707,368	$ 4,316,141	$ -	$ 4,316,141	$ 1,762,556		$ 555,169	$ 65,201	$ 388,282	$ 166,887
21																	
22	**Transportation & Power Operated Equipment**	39201.7300: AUTOS	Entex Corp	321,903	-	321,903	13.06%	42,041	102,752	-	102,752	219,151	8.76%	28,199	3,683	9,001	19,198
23		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	9,237	-	9,237	(9,237)	8.76%	-	-	809	(809)
24		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	-	-	13.06%	-	(8,959)	-	(8,959)	8,959	10.61%	-	-	(951)	951
25		39201.7340: TRAILERS	Entex Corp	-	-	-	13.06%	-	-	-	-	-	8.76%	-	-	-	-
26		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	10.64%	-	-	-	-	-	8.76%	-	-	-	-
27			**Subtotal Transportation & Power Operated Equipment**	$ 321,903	$ -	$ 321,903		$ 42,041	$ 103,031	$ -	$ 103,031	$ 218,872		$ 28,199	$ 3,683	$ 8,860	$ 19,339
28																	
29			**Total**	$ 8,755,517	$ -	$ 8,755,517		$ 1,001,277	$ 6,606,355	$ -	$ 6,606,355	$ 2,149,161		$ 789,659	$ 90,948	$ 588,740	$ 200,919

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	96.591%	13,857	2,771	5,776	8,081
2		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	96.591%	-	-	-	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	96.591%	185,401	18,540	179,289	6,111
4			**Subtotal Intangible Plant**		$ 199,258	$ 21,311	$ 185,065	$ 14,192
5								
6	**Distribution Plant**	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	96.591%	-	-	-	-
7		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	96.591%	-	-	-	-
8		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	96.591%	-	-	-	-
9			**Subtotal Distribution Plant**		$ -	$ -	$ -	$ -
10								
11	**General Plant**	39001.7200: GEN STRUCT/IMPR	Entex Corp	96.591%	1,030	30	-	1,030
12		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	96.591%	-	-	-	-
13		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	96.591%	24,181	1,209	14,951	9,230
14		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	96.591%	111,106	5,555	110,865	241
15		39102.7260: COMPUTER EQ - MISC	Entex Corp	96.591%	262,207	37,469	183,293	78,914
16		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	96.591%	125,283	17,903	56,245	69,038
17		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	96.591%	1,068	53	695	373
18		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	96.591%	11,037	736	8,801	2,237
19		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	96.591%	330	22	195	135
20			**Subtotal General Plant**		$ 536,242	$ 62,978	$ 375,045	$ 161,197
21								
22	**Transportation & Power Operated Equipment**	39201.7300: AUTOS	Entex Corp	96.591%	27,237	3,557	8,694	18,543
23		39201.7320: TRUCKS	Entex Corp	96.591%	-	-	782	(782)
24		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	96.591%	-	-	(918)	918
25		39201.7340: TRAILERS	Entex Corp	96.591%	-	-	-	-
26		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	96.591%	-	-	-	-
27			**Subtotal Transportation & Power Operated Equipment**		$ 27,237	$ 3,557	$ 8,558	$ 18,680
28								
29			**Total**		$ 762,737	$ 87,847	$ 568,668	$ 194,069

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2022 (1)	Depreciation Rate per GUD No. 10920	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	32,753	(32,753)	8.76%	(131)	(26)	2,841	(2,972)	96.591%	(2,870)
2		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	8.76%	-	-	-	-	96.591%	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	219,115	(219,115)	8.76%	(1,753)	(175)	17,675	(19,428)	96.591%	(18,765)
4			**Subtotal Intangible Plant**	$ -		$ -	$ 251,868	$ (251,868)		$ (1,884)	$ (201)	$ 20,515	$ (22,399)		$ (21,636)
5															
6	**Distribution Plant**	38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	3.39%	-	-	-	8.76%	-	-	-	-	96.591%	-
7		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	3.45%	-	-	-	8.76%	-	-	-	-	96.591%	-
8		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	2.69%	-	-	-	8.76%	-	-	-	-	96.591%	-
9			**Subtotal Distribution Plant**	$ -		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
10															
11	**General Plant**	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	2.92%	-	-	-	8.76%	(10)	(0)	-	(10)	96.591%	(9)
12		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	6.67%	-	-	-	8.76%	-	-	-	-	96.591%	-
13		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	-	5.00%	-	14,289	(14,289)	8.76%	(229)	(11)	1,122	(1,350)	96.591%	(1,304)
14		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	5.00%	-	-	-	8.76%	(1,050)	(53)	(1,048)	(2)	96.591%	(2)
15		39102.7260: COMPUTER EQ - MISC	Entex Corp	(921,485)	14.29%	(131,680)	(495,407)	(426,078)	8.76%	(83,938)	(11,995)	(45,527)	(38,411)	96.591%	(37,102)
16		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(87,562)	14.29%	(12,513)	(89,146)	1,584	10.61%	(10,862)	(1,552)	(10,224)	(638)	96.591%	(617)
17		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	5.00%	(485)	(8,623)	(1,076)	8.76%	(867)	(43)	(769)	(99)	96.591%	(95)
18		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	6.67%	(805)	(2,634)	(9,439)	8.76%	(1,172)	(78)	(316)	(856)	96.591%	(826)
19		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	6.67%	-	215	(215)	10.61%	(4)	(0)	21	(25)	96.591%	(24)
20			**Subtotal General Plant**	$ (1,030,818)		$ (145,483)	$ (581,305)	$ (449,512)		$ (98,132)	$ (13,733)	$ (56,741)	$ (41,391)		$ (39,980)
21															
22	**Transportation & Power Operated Equipment**	39201.7300: AUTOS	Entex Corp	16,054	13.06%	2,097	(28,465)	44,520	8.76%	1,162	152	(2,599)	3,760	96.591%	3,632
23		39201.7320: TRUCKS	Entex Corp	-	13.06%	-	-	-	8.76%	-	-	(7)	7	96.591%	7
24		39201.7320: TRUCKS	Tx Meters-Regulators & Gas Support	-	13.06%	-	-	-	10.61%	-	-	11	(11)	96.591%	(10)
25		39201.7340: TRAILERS	Entex Corp	-	13.06%	-	-	-	8.76%	-	-	-	-	96.591%	-
26		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	10.64%	-	-	-	8.76%	-	-	-	-	96.591%	-
27			**Equipment**	$ 16,054		$ 2,097	$ (28,465)	$ 44,520		$ 1,162	$ 152	$ (2,595)	$ 3,757		$ 3,629
28															
29			Total	$ (1,014,764)		$ (143,386)	$ (357,902)	$ (656,861)		$ (98,855)	$ (13,783)	$ (38,821)	$ (60,034)		$ (57,987)
30															
31	(1) This schedule takes the difference between schedules IRA-10 & IRA-9.														

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	$ 6,611,178	$ (3,411,339)	$ 3,199,840	20.00%	$ 639,968	$ -	$ -	$ -	$ 3,199,840	96.591%	$ 618,150
2		30301.6060: SOFTWARE - SAP	174,772	-	174,772	10.00%	17,477	-	-	-	174,772	96.591%	16,881
3		**Subtotal Intangible Plant**	$ 6,785,950	$ (3,411,339)	$ 3,374,612		$ 657,445	$ -	$ -	$ -	$ 3,374,612		$ 635,031
4													
5	**Distribution Plant**	37402.6880: DIST LD RTS-ROW	-	-	-	1.37%	-	-	-	-	-	96.591%	-
6		37501.6900: DIST STRUCT-CG ML IND M/R	51,249	-	51,249	1.84%	943	-	-	-	51,249	96.591%	911
7		37601.6951: MAINS - STEEL	10,271,507	7,437	10,278,944	3.95%	406,018	-	-	-	10,278,944	96.591%	392,176
8		37601.6952: MAINS - PLASTIC	24,913,074	-	24,913,074	2.67%	665,179	-	-	-	24,913,074	96.591%	642,501
9		37801.6980: M/R STAT EQUIP-GEN	2,771,357	-	2,771,357	3.66%	101,432	-	-	-	2,771,357	96.591%	97,974
10		37801.7000: M/R STAT EQ - ODOR EQ	112,539	-	112,539	6.53%	7,349	-	-	-	112,539	96.591%	7,098
11		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-	-	-	96.591%	-
12		38001.7022: SERVICES - STEEL	18,633,828	-	18,633,828	4.74%	883,243	-	-	-	18,633,828	96.591%	853,131
13		38001.7023: SERVICES - PLASTIC	14,517,733	-	14,517,733	4.03%	585,065	-	-	-	14,517,733	96.591%	565,118
14		38101.7050: METERS - DOMESTIC/SMALL	2,212,897	-	2,212,897	3.39%	75,017	-	-	-	2,212,897	96.591%	72,460
15		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	2,672,771	-	2,672,771	3.33%	89,003	-	-	-	2,672,771	96.591%	85,969
16		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	62,483	-	62,483	4.05%	2,531	-	-	-	62,483	96.591%	2,444
17		38301.7120: REG - DOMESTIC/HOUSE	458,021	-	458,021	3.45%	15,802	-	-	-	458,021	96.591%	15,263
18		38501.7150: IND. M/R STAT EQUIP	651,614	-	651,614	2.94%	19,157	-	-	-	651,614	96.591%	18,504
19		38101.7055: METERS - INTELIS DOMESTIC	-	-	-	0.00%	-	-	-	-	-	96.591%	-
20		**Subtotal Distribution Plant**	$ 77,329,072	$ 7,437	$ 77,336,509		$ 2,850,739	$ -	$ -	$ -	$ 77,336,509		$ 2,753,550
21													
22	**General Plant**	38901.7180: GENERAL LAND	15,122	-	15,122	0.00%	-	-	-	-	15,122	96.591%	-
23		39001.7200: GEN STRUCT/IMPR	(74,273)	260,988	186,714	2.92%	5,452	-	-	-	186,714	96.591%	5,266
24		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	109,885	-	109,885	6.67%	7,329	-	-	-	109,885	96.591%	7,079
25		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	(72,254)	(1,713)	(73,968)	5.00%	(3,698)	-	-	-	(73,968)	96.591%	(3,572)
26		39101.7232: OFFICE EQUIP-GENERAL	890,864	-	890,864	5.00%	44,543	-	-	-	890,864	96.591%	43,025
27		39102.7260: COMPUTER EQ - MISC	4,258,142	(1,097,333)	3,160,809	14.29%	451,680	-	-	-	3,160,809	96.591%	436,281
28		39301.7355: STORES EQUIPMENT	-	-	-	6.67%	-	-	-	-	-	96.591%	-
29		39401.7362: TOOLS/WORK EQUIP-ENT	360,054	-	360,054	14.29%	51,452	-	-	-	360,054	96.591%	49,698
30		39701.7390: COMMUNICATION EQUIPMENT	63,717	(55,656)	8,061	5.00%	403	-	-	-	8,061	96.591%	389
31		39703.7420: COMM EQUIP-METER READING/ERTS	7,085	-	7,085	5.00%	354	-	-	-	7,085	96.591%	342
32		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(53,564)	-	(53,564)	6.67%	(3,573)	-	-	-	(53,564)	96.591%	(3,451)
33		**Subtotal General Plant**	$ 5,504,777	$ (893,714)	$ 4,611,063		$ 553,942	$ -	$ -	$ -	$ 4,611,063		$ 535,057
34													
35	**Transportation & Power Operated Equipment**	39601.7380: POWER OPERATED EQUIPMENT	210,775	-	210,775	10.64%	22,426	-	-	-	210,775	96.591%	21,662
36		39201.7300: AUTOS	53,838	-	53,838	13.06%	7,031	-	-	-	53,838	96.591%	6,791
37		39201.7320: TRUCKS	1,776,579	-	1,776,579	13.06%	232,021	-	-	-	1,776,579	96.591%	224,111
38		39201.7340: TRAILERS	101,639	-	101,639	13.06%	13,274	-	-	-	101,639	96.591%	12,822
39		**Subtotal Transportation & Power Operated Equipment**	$ 2,142,830	$ -	$ 2,142,830		$ 274,753	$ -	$ -	$ -	$ 2,142,830		$ 265,386
40													
41	**Adjusted Total**		$ 91,762,630	$ (4,297,616)	$ 87,465,014		$ 4,336,879	$ -	$ -	$ -	$ 87,465,014		$ 4,189,024
42													
43	**Rate Base Adjustments - 8.209 Assets**	37601.6951: MAINS - STEEL	360,654	-	360,654	3.95%	14,246	-	-	-	360,654	96.591%	13,760
44		37601.6952: MAINS - PLASTIC	667,998	-	667,998	2.67%	17,836	-	-	-	667,998	96.591%	17,227
45		38001.7022: SERVICES - STEEL	4,051	-	4,051	4.74%	192	-	-	-	4,051	96.591%	185
46		38001.7023: SERVICES - PLASTIC	466,923	-	466,923	4.03%	18,817	-	-	-	466,923	96.591%	18,175
47		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	24	-	24	3.33%	1	-	-	-	24	96.591%	1
48		**Subtotal Rate Base Adjustments - 8.209 Assets**	$ 1,499,650	$ -	$ 1,499,650		$ 51,091	$ -	$ -	$ -	$ 1,499,650		$ 49,349
49													
50	**Rate Base Adjustments - Other**	MEALS: MEALS	(16,360)	-	(16,360)	(1) 4.96%	(811)	-	-	-	(16,360)	96.591%	(784)
51		**Subtotal Rate Base Adjustments - Other**	$ (16,360)	$ -	$ (16,360)		$ (811)	$ -	$ -	$ -	$ (16,360)		$ (784)
52													
53		**Total**	$ 93,245,920	$ (4,297,616)	$ 88,948,304		$ 4,387,159	$ -	$ -	$ -	$ 88,948,304		$ 4,237,590
54													
55													
56	(1) The depreciation rate is an overall average.												

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Direct Retirement Detail

Line No.	Plant Type	FERC Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	$ (661,652)	$ -	$ (661,652)	20.00%	$ (132,330)	$ -	$ -	$ -	$ (661,652)	96.591%	$ (127,819)
2													
3		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-	-	-	96.591%	-
4		**Subtotal Intangible Plant**	$ (661,652)	$ -	$ (661,652)		$ (132,330)	$ -	$ -	$ -	$ (661,652)		$ (127,819)
5													
6	**Distribution Plant**	37401.6840: DISTRIBUTION LAND	-	-	-	0.00%	-	-	-	-	-	96.591%	-
7		37601.6951: MAINS - STEEL	(1,753,671)	-	(1,753,671)	3.95%	(69,270)	-	-	-	(1,753,671)	96.591%	(66,908)
8		37601.6952: MAINS - PLASTIC	(1,521,542)	-	(1,521,542)	2.67%	(40,625)	-	-	-	(1,521,542)	96.591%	(39,240)
9		37801.6980: M/R STAT EQUIP-GEN	(73,937)	-	(73,937)	3.66%	(2,706)	-	-	-	(73,937)	96.591%	(2,614)
10		37801.7000: M/R STAT EQ - ODOR EQ	(23,880)	-	(23,880)	6.53%	(1,559)	-	-	-	(23,880)	96.591%	(1,506)
11		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	3.50%	-	-	-	-	-	96.591%	-
12		38001.7022: SERVICES - STEEL	(1,041,287)	-	(1,041,287)	4.74%	(49,357)	-	-	-	(1,041,287)	96.591%	(47,674)
13		38001.7023: SERVICES - PLASTIC	(20,094,986)	-	(20,094,986)	4.03%	(809,828)	-	-	-	(20,094,986)	96.591%	(782,219)
14		38101.7050: METERS - DOMESTIC/SMALL	(1,996,197)	-	(1,996,197)	3.39%	(67,671)	-	-	-	(1,996,197)	96.591%	(65,364)
15		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(889,578)	-	(889,578)	3.33%	(29,623)	-	-	-	(889,578)	96.591%	(28,613)
16		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(23,936)	-	(23,936)	4.05%	(969)	-	-	-	(23,936)	96.591%	(936)
17		38301.7120: REG - DOMESTIC/HOUSE	(9,069)	-	(9,069)	3.45%	(313)	-	-	-	(9,069)	96.591%	(302)
18		38501.7150: IND. M/R STAT EQUIP	(15,548)	-	(15,548)	2.94%	(457)	-	-	-	(15,548)	96.591%	(442)
19		**Subtotal Distribution Plant**	$ (27,443,630)	$ -	$ (27,443,630)		$ (1,072,379)	$ -	$ -	$ -	$ (27,443,630)		$ (1,035,819)
20													
21	**General Plant**	39001.7200: GEN STRUCT/IMPR	(9,646)	-	(9,646)	2.92%	(282)	-	-	-	(9,646)	96.591%	(272)
22		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	(7,211)	-	(7,211)	6.67%	(481)	-	-	-	(7,211)	96.591%	(465)
23		39101.7232: OFFICE EQUIP-GENERAL	(52,084)	-	(52,084)	5.00%	(2,604)	-	-	-	(52,084)	96.591%	(2,515)
24		39102.7260: COMPUTER EQ - MISC	(1,513,478)	-	(1,513,478)	14.29%	(216,276)	-	-	-	(1,513,478)	96.591%	(208,903)
25		39401.7362: TOOLS/WORK EQUIP-ENT	(1,553,555)	-	(1,553,555)	14.29%	(222,003)	-	-	-	(1,553,555)	96.591%	(214,434)
26		39701.7390: COMMUNICATION EQUIPMENT	-	-	-	5.00%	-	-	-	-	-	96.591%	-
27		39703.7420: COMM EQUIP-METER READING/ERTS	(735,011)	-	(735,011)	5.00%	(36,751)	-	-	-	(735,011)	96.591%	(35,498)
28		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(10,573)	-	(10,573)	6.67%	(705)	-	-	-	(10,573)	96.591%	(681)
29		**Subtotal General Plant**	$ (3,881,557)	$ -	$ (3,881,557)		$ (479,102)	$ -	$ -	$ -	$ (3,881,557)		$ (462,768)
30													
31	**Transportation & Power Operated Equipment**	39601.7380: POWER OPERATED EQUIPMENT	(158,336)	-	(158,336)	10.64%	(16,847)	-	-	-	(158,336)	96.591%	(16,273)
32		39201.7300: AUTOS	(34,040)	-	(34,040)	13.06%	(4,446)	-	-	-	(34,040)	96.591%	(4,294)
33		39201.7320: TRUCKS	(1,282,651)	-	(1,282,651)	13.06%	(167,514)	-	-	-	(1,282,651)	96.591%	(161,803)
34		39201.7340: TRAILERS	(51,165)	-	(51,165)	13.06%	(6,682)	-	-	-	(51,165)	96.591%	(6,454)
35		**Subtotal Transportation & Power Operated Equipment**	$ (1,526,193)	$ -	$ (1,526,193)		$ (195,489)	$ -	$ -	$ -	$ (1,526,193)		$ (188,824)
36													
37	**Total**		$ (33,513,033)	$ -	$ (33,513,032.75)		$ (1,879,300)	$ -	$ -	$ -	$ (33,513,033)		$ (1,815,230)
38													
39	**Rate Base Adjustments - 8.209 Assets**	37601.6951: MAINS - STEEL	(312,310)	-	(312,310)	3.95%	(12,336)	-	-	-	(312,310)	96.591%	(11,916)
40		37601.6952: MAINS - PLASTIC	(421,130)	-	(421,130)	2.67%	(11,244)	-	-	-	(421,130)	96.591%	(10,861)
41		38001.7022: SERVICES - STEEL	(3,432)	-	(3,432)	4.74%	(163)	-	-	-	(3,432)	96.591%	(157)
42		38001.7023: SERVICES - PLASTIC	(458,572)	-	(458,572)	4.03%	(18,480)	-	-	-	(458,572)	96.591%	(17,850)
43		**Subtotal Rate Base Adjustments - 8.209 Assets**	$ (1,195,444)	$ -	$ (1,195,444)		$ (42,224)	$ -	$ -	$ -	$ (1,195,444)		$ (40,784)
44													
45		**Total**	$ (34,708,477)	$ -	$ (34,708,477)		$ (1,921,524)	$ -	$ -	$ -	$ (34,708,477)		$ (1,856,014)
46													

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	$ -	$ -	$ -	20.00%	$ -	$ -	$ -	$ -	$ -	8.76%	$ -	$ -	$ -	96.591%	$ -
2		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-	-	-	8.76%	-	-	-	96.591%	-
3			**Subtotal Intangible Plant**	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -		$ -	$ -	$ -		$ -
4																		
5	**General Plant**	39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.92%	-	-	-	-	-	8.76%	-	-	-	96.591%	-
6		39101.7230: FURNITURE & EQUIPMENT-MISCELLANOUS	Entex Corp	-	-	-	5.00%	-	-	-	-	-	8.76%	-	-	-	96.591%	-
7		39102.7260: COMPUTER EQ - MISC	Entex Corp	139,281	-	139,281	14.29%	19,903	-	-	-	139,281	8.76%	12,201	1,744	12,201	96.591%	1,684
8		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	188,707	-	188,707	14.29%	26,966	-	-	-	188,707	10.61%	20,022	2,861	20,022	96.591%	2,764
9		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-	-	-	8.76%	-	-	-	96.591%	-
10		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-	-	-	10.61%	-	-	-	96.591%	-
11			**Subtotal General Plant**	$ 327,988	$ -	$ 327,988		$ 46,870	$ -	$ -	$ -	$ 327,988		$ 32,223	$ 4,605	$ 32,223		$ 4,448
12																		
13	**Transportation & Power Operated Equipment**	39201.7300: AUTOS	Entex Corp	113,628	-	113,628	13.06%	14,840	-	-	-	113,628	8.76%	9,954	1,300	9,954	96.591%	1,256
14		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-	-	-	8.76%	-	-	-	96.591%	-
15			**Subtotal Transportation & Power Operated Equipment**	$ 113,628	$ -	$ 113,628		$ 14,840	$ -	$ -	$ -	$ 113,628		$ 9,954	$ 1,300	$ 9,954		$ 1,256
16																		
17	**Total**			$ 441,616	$ -	$ 441,616		$ 61,709	$ -	$ -	$ -	$ 441,616		$ 42,177	$ 5,905	$ 42,177		$ 5,703
18																		
19			**Total**	$ 441,616	$ -	$ 441,616		$ 61,709	$ -	$ -	$ -	$ 441,616		$ 42,177	$ 5,905	$ 42,177		$ 5,703
20																		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciation Rate per GUD No. 10920	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	**Intangible Plant**	30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-	8.76%	-	-	-	96.591%	-
2		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	8.76%	-	-	-	96.591%	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-	8.76%	-	-	-	96.591%	-
4			**Subtotal Intangible Plant**	-	-	-		-	-	-		-	-	-		-
5																
6	**Distribution Plant**	38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	2.69%	-	-	-	8.76%	-	-	-	96.591%	-
7			**Subtotal Distribution Plant**	-	-	-		-	-	-		-	-	-		-
8																
9	**General Plant**	39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	6.67%	-	-	-	8.76%	-	-	-	96.591%	-
10		39102.7260: COMPUTER EQ - MISC	Entex Corp	(1,060,766)	-	(1,060,766)	14.29%	(151,583)	-	(1,060,766)	8.76%	(92,923)	(13,279)	(92,923)	96.591%	(12,826)
11		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(276,269)	-	(276,269)	14.29%	(39,479)	-	(276,269)	10.61%	(29,312)	(4,189)	(29,312)	96.591%	(4,046)
12		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	(9,699)	-	(9,699)	5.00%	(485)	-	(9,699)	8.76%	(850)	(42)	(850)	96.591%	(41)
13		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(12,072)	-	(12,072)	6.67%	(805)	-	(12,072)	8.76%	(1,058)	(71)	(1,058)	96.591%	(68)
14			**Subtotal General Plant**	(1,358,806)	-	(1,358,806)		(192,352)	-	(1,358,806)		(124,142)	(17,580)	(124,142)		(16,981)
15																
16	**Transportation & Power Operated Equipment**	39201.7300: AUTOS	Entex Corp	(97,574)	-	(97,574)	13.06%	(12,743)	-	(97,574)	8.76%	(8,547)	(1,116)	(8,547)	96.591%	(1,078)
17		39201.7320: TRUCKS	Entex Corp	-	-	-	13.06%	-	-	-	8.76%	-	-	-	96.591%	-
18			**Equipment**	(97,574)	-	(97,574)		(12,743)	-	(97,574)		(8,547)	(1,116)	(8,547)		(1,078)
19																
20	**Total**			(1,456,380)	-	(1,456,380)		(205,096)	-	(1,456,380)		(132,690)	(18,697)	(132,690)		(18,059)
21																
22			**Total**	$ (1,456,380)	$ -	$ (1,456,380)		$ (205,096)	$ -	$ (1,456,380)		$ (132,690)	$ (18,697)	$ (132,690)		$ (18,059)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	$ 349,076,268	$ 398,059,760
2	Rate of Return	7.7377%	7.7377%
3	Return on Investment	27,010,474	30,800,670
4			
5	Invested Capital	349,076,268	398,059,760
6	Weighted Cost of Debt	2.2420%	2.2420%
7	Interest Expense	7,826,290	8,924,500
8			
9	After Tax Income	19,184,184	21,876,170
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	24,283,778	27,691,355
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	$ 5,099,593	$ 5,815,184
18			
19	Change in Federal Income Tax		$ 715,591

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change		Balance
1	Gross Plant at Current Year End	$	561,181,219
2	Standard Allocation Factor		96.5907%
3	Standard Gross Plant Amount		542,049,128
4	Ad Valorem Tax Rate		0.4729%
5	Proposed Ad Valorem Tax		2,563,139
6	Ad Valorem True-up	(1)	83,628
7	Proposed Ad Valorem Tax		2,646,766
8	Approved Ad Valorem Tax per previous IRA Filing		2,297,069
9	Change	$	349,697
10			
11			
12	(1) From WP Ad Valorem		

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Interim Rate Adjustment Application - Beaumont/East Texas Division
12 Month Period Ending December 2022
Other Revenue-related Taxes

Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	$ 7,224,653
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	1.00756
4	Incremental Texas Gross Margin Tax Base	$ 7,279,247
5	Change in State Margin Tax	$ 54,594

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Beaumont/East Texas Division")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2022
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont/East Texas Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2022.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2-13-23
Date

Kara Ryan
Signature Kara Gostenhofer Ryan

Title: VP and Chief Accounting Officer

Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: 713-207-6786

Email address: kara.gostenhofer@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon

Title: Director - Regulatory Reporting

Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: 713-207-8786

Email address: jeff.garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT APPLICATION

WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
CenterPoint Energy - Beaumont East Texas Division
For the period of January 1, 2022 through December 31, 2022

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-7)	**$ 558,908,271**
Beginning Plant Balance as of Case No. 00008830 Test Year 2021 (IRA-6)	**504,952,861**
Direct 2022 Additions (IRA-12)	87,465,014
Direct 2022 Retirements (IRA-13)	(33,513,033)
Prior year adjustments	3,428
Rounding Differences	
Ending Balance as of 12/31/2022	**$ 558,908,271**
IRA-7 Ending Balance Difference	**(0)**

Infrastructure Detail - Additions and Retirements Summary - Allocated
CenterPoint Energy - Beaumont East Texas Division
For the period of January 1, 2022 through December 31, 2022

		Plant Book Balance
Ending Book Plant Balance as of 12/31/2022 (IRA-10)	**$**	**8,755,517**
Beginning Plant Balance as of Case No. 00008830 Test Year 2021 (IRA-9)		**9,770,281**
Allocated 2022 Additions (IRA-14)		441,616
Allocated 2022 Retirements (IRA-15)		(1,456,380)
Prior year adjustments		
Rounding Differences		
Ending Balance as of 12/31/2022	**$**	**8,755,517**
IRA-10 Ending Balance Difference		**-**

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Beaumont/East Texas Division")
12 Month Period Ending December 31, 2022

Jurisdiction	GL 176995	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.	
Beaumont		730,311.78	730,311.78		-	730,311.78		730,311.78	1
East Texas		1,870,312.27	1,870,312.27		-	1,870,312.27		1,870,312.27	1
South Texas		1,417,704.00	1,417,704.00		-	1,417,704.00		1,417,704.00	
Houston		11,293,513.11	11,293,513.11		-	11,293,513.11		11,293,513.11	
Texas Coast		2,718,538.90	2,718,538.90		-	2,718,538.90		2,718,538.90	
S Louisiana		4,165,709.92	4,165,709.92		-	4,165,709.92		4,165,709.92	
N Louisiana		5,957,304.65	5,957,304.65			5,957,304.65		5,957,304.65	
Mississippi		2,711,121.51	2,711,121.51		-	2,711,121.51		2,711,121.51	
Entex Corp			-						
Grand Total	-	30,864,516.14	30,864,516.14	0.00%	-	30,864,516.14	-	30,864,516.14	
SAP	-	30,864,516.14	30,864,516.14 ✓						
Difference	-	-	-						

To:
1 IRA-7 Direct Current Plant

GL 171011

FERC Trial Balance (ZFAT)
Company:0082 CenterPoint Energy Entex
Profit Center Group: RRENTEX Name: Entex Total Company
Fiscal Year:2022 Period: 12

Lead column	Cur Period	YTD
171011 Removal WIP	1,327,326.15	30,864,516.14
* 1080 Acc Prov For Depr	1,327,326.15	30,864,516.14
** Functional area	1,327,326.15	30,864,516.14 ✓

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy
Beaumont East Texas Texas Division
Travel Expense and Meals
12 Month Period Ending December 31, 2022

For Cost Elements

522010 Employ Rel Exp-Employee Travel
522011 Employ Rel Exp-Empl Travel-PCard
522060 Employ Rel Exp-Bus Meals
522061 Employ Rel Exp-Bus Meals-PCard
522062 Employ Rel Exp-Bus Entertainment

Twelve months ending December 2021

INTERNAL ORDER GROUP:13105523,13105524,13105525,13105526,13105527,13105528,131055
INTERNAL ORDER GP NUMBER:13105523,131
INTERNAL ORDER REPORT ACTUAL COSTS
Fiscal Year:2022 Periods 1-12

.	September	October	November	December	Total
522010 Employ Rel Exp-Employee Travel	2,394.95	525.40			7,894.30
522060 Employ Rel Exp-Bus Meals	1,965.92	915.03	814.01	368.25	8,466.01
* TOTAL INCURRED COSTS	4,360.87	1,440.43	814.01	368.25	16,360.31

2022 Meals and Entertainment **16,360.31**

To:
1 To schedule IRA-7 and IRA-16

For Cost Elements
522010
522011
522060
522061
522062

Order group source: All orders listed on the following tabs:
IRA-12 Direct Additions Report
IRA-13 Direct Retire Report
IRA-14 Alloc Add Report
IRA-15 Alloc Retire Report

CenterPoint Energy
Beaumont East Texas Divisions
Allocation Factors-Current
For The Test Year Ended December 2022

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator-Jurisdictional Total	Total	Percentage
1	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	131,433	2,190,043	6.00%
2			Entex Rural	Beaumont Rptg Area	93,553	2,190,043	4.27% ❷
3			Entex Rural	East Texas Rptg Area	98,371	2,190,043	4.49% ❷
4			Entex Rural	Entex Mississippi Rptg Div	132,769	2,190,043	6.06%
5			Entex Rural	Entex South Louisiana	116,029	2,190,043	5.30%
6			Entex Rural	Oklahoma Rptg Area	-	2,190,043	
7			Entex Rural	South Texas Rptg Area	152,500	2,190,043	6.96%
8			Entex Rural	State of Arkansas	-	2,190,043	
9			Entex Rural	Subtotal Entex Rural	724,655		33.08%
10							
11			Entex Texas Gulf	Houston Rptg Area	1,115,044	2,190,043	50.91%
12				Texas Coast Rptg Area	350,345	2,190,043	16.00%
13				Subtotal Entex Texas Gulf	1,465,389		66.91%
14							
15				Subtotal CenterPoint Energy Entex	2,190,043		99.99%
16							
17	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex North Louisiana	Entex North Louisiana	130,115	2,146,161	6.06%
18			Entex Rural	Beaumont Rptg Area	92,150	2,146,161	4.29% ❶
19			Entex Rural	East Texas Rptg Area	97,593	2,146,161	4.55% ❶
20			Entex Rural	Entex Mississippi Rptg Div	131,014	2,146,161	6.10%
21			Entex Rural	Entex South Louisiana	116,262	2,146,161	5.42%
22			Entex Rural	Oklahoma Rptg Area	-	2,146,161	
23			Entex Rural	South Texas Rptg Area	148,222	2,146,161	6.91%
24			Entex Rural	State of Arkansas	-	2,146,161	
25			Entex Rural	Subtotal Entex Rural	715,356		33.33%
26							
27			Entex Texas Gulf	Houston Rptg Area	1,094,148	2,146,161	50.98%
28				Texas Coast Rptg Area	336,657	2,146,161	15.69%
29				Subtotal Entex Texas Gulf	1,430,805		66.67%
30							
31				Subtotal CenterPoint Energy Entex	2,146,161		100.00%
32							
33	Entex Tx Gas Support Customer (CY as of June)(	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	93,553	1,809,813	5.17% ❷
34				East Texas Rptg Area	98,371	1,809,813	5.44% ❷
35				South Texas Rptg Area	152,500	1,809,813	8.43%
36				Subtotal Entex Rural	344,424		19.04%
37							
38			Entex Texas Gulf	Houston Rptg Area	1,115,044	1,809,813	61.61%
39				Texas Coast Rptg Area	350,345	1,809,813	19.36%
40				Subtotal Entex Texas Gulf	1,465,389		80.97%
41							
42				Subtotal CenterPoint Energy Entex	1,809,813		100.01%
43							
44	Entex Tx Gas Support Customer (PY as of June)F	CenterPoint Energy Entex	Entex Rural	Beaumont Rptg Area	92,150	1,768,771	5.21% ❶
45				East Texas Rptg Area	97,593	1,768,771	5.52% ❶
46				South Texas Rptg Area	148,222	1,768,771	8.38%
47				Subtotal Entex Rural	337,965		19.11%
48							
49			Entex Texas Gulf	Houston Rptg Area	1,094,148	1,768,771	61.86%
50				Texas Coast Rptg Area	336,657	1,768,771	19.03%
51				Subtotal Entex Texas Gulf	1,430,805		80.89%
52							
53				Subtotal CenterPoint Energy Entex	1,768,771		100.00%

To:
❶ IRA-9 Alloc. Initial Plant
❷ IRA-10, IRA-14, IRA-15, IRA-18, IRA-19

Beaumont/East Texas Settlement Billing Determinants and Average Monthly Use Per Customer

	Number of Bills			Volumes			Monthly Use Per Customer		
	RS	GSS	GSLV	RS	GSS	GSLV	RS	GSS	GSLV
Beaumont/East Texas	2,030,543	237,073	5,556	72,948,418	35,709,917	16,678,713	36	151	3,002

Note: Volumes are at the billed pressure bases.

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
BEAUMONT DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023

LINE NO	DESCRIPTION	RESIDENTIAL Prior Month	RESIDENTIAL Current Month	RESIDENTIAL Change	COMMERCIAL Prior Month	COMMERCIAL Current Month	COMMERCIAL Change	LARGE VOLUME Prior Month	LARGE VOLUME Current Month	LARGE VOLUME Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(5)	(6)	(7)
1	Rate Schedule	2098-U GRIP 2022	2098-U GRIP 2022		GSS-2098-U GRIP 2022	U GRIP 2022		629-U GRIP 2022	U GRIP 2022	
2	Customer Charge	$21.9500	$21.9500	$0.00000	$43.0300	$43.0300	$0.00000	$164.7300	$164.7300	$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	$0.00000	N/A	N/A	$0.00000	$0.02910	$0.02910	$0.00000
4	All Volume @ 14.95 PB	$0.34810	$0.34810	$0.00000	$0.06380	$0.06380	$0.00000	N/A	N/A	$0.00000
5	Weighted Average Cost of Gas	N/A	N/A	$0.00000	N/A	N/A	$0.00000	$1.06991	$1.06991	$0.00000
6	Normalization Factor (LUFG) @ 14.65 PB	N/A	N/A		N/A	N/A		1.00130	1.00130	$0.00000
		N/A	N/A	$0.00000	N/A	N/A	$0.00000	$1.07130	$1.07130	$0.00000
7	Weighted Average Cost of Gas	$1.06991	$1.06991	$0.00000	$1.06991	$1.06991	$0.00000	N/A	N/A	$0.00000
8	Normalization Factor (LUFG) @ 14.95 PB	1.02190	1.02190	$0.00000	1.02190	1.02190	$0.00000	N/A	N/A	$0.00000
		$1.09334	$1.09334	$0.00000	$1.09334	$1.09334	$0.00000	N/A	N/A	$0.00000
9	Over/(Under) Recovery	($0.17495)	(0.17495)	$0.00000	($0.17495)	($0.17495)	$0.00000	($0.17144)	($0.17144)	$0.00000
10	Total Gas Commodity @14.65 PB	N/A	N/A	N/A	N/A	N/A	N/A	$1.24274	$1.24274	$0.00000
11	Total Gas Commodity @14.95 PB	$1.26829	$1.26829	$0.00000	$1.26829	$1.26829	$0.00000	N/A	N/A	N/A
12	Rate Case Surcharge - GUD No. 10920	$0.00349	$0.00349	$0.00000	$0.00349	$0.00349	$0.00000	$0.00342	$0.00342	$0.00000
13	Storage Carrying Cost	$0.00227	$0.00240	$0.00013	$0.00227	$0.00240	$0.00013	$0.00222	$0.00235	$0.00013
14	Ad Valorem Tax Surcharge*	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
15	Tax Refund	($0.73000)	($0.73000)	$0.00000	($1.21000)	($1.21000)	$0.00000	($7.06000)	($7.06000)	$0.00000
	* Note: Ad Valorem Tax Surcharge is a one-time bill charge.									
	With Gas Cost @ 14.65 Pressure Base									
	Customer Charge	$	21.9500		$	43.0300		$	164.7300 ❶	
	Average Monthly Bill Ccf		36			151			3,002	
	Distribution rate @14.65 Pressure Base	N/A			N/A				0.02910 ❶	
	Total Commodity Rate	N/A			N/A				1.24274	
	Storage Carrying Cost		0.00240			0.00240			0.00235	
	Rate Case Surcharge		0.00349			0.00349			0.00342	
	Tax Refund		(0.73000)			(1.21000)			(7.06000)	
	Total Bill	**N/A**			**N/A**			**$**	**3,993.0600** ❶	
	Without Gas Cost @ 14.65 Pressure Base									
	Customer Charge	$	21.9500		$	43.0300		$	164.7300 ❷	
	Average Monthly Bill Ccf		36			151			3,002	
	Distribution rate @14.65 Pressure Base	N/A			N/A				0.02910 ❷	
	Rate Case Surcharge		0.00349			0.00349			0.00342	
	Tax Refund		(0.73000)			(1.21000)			(7.06000)	
	Total Bill	**N/A**			**N/A**			**$**	**255.3000** ❷	
	With Gas Cost @ 14.95 Pressure Base									
	Customer Charge	$	21.9500 ❶		$	43.0300 ❶		$	164.7300	
	Average Monthly Bill Ccf		36			151			3,002	
	Distribution rate @14.95 Pressure Base		0.34810 ❶			0.06380 ❶		N/A		
	Total Commodity Rate		1.26829			1.26829		N/A		
	Storage Carrying Cost		0.00240			0.00240			0.00235	
	Rate Case Surcharge		0.00349			0.00349			0.00342	
	Tax Refund		(0.73000)			(1.21000)			(7.06000)	
	Total Bill	**$**	**79.6200** ❶		**$**	**243.8600** ❶		**N/A**		
	Without Gas Cost @ 14.95 Pressure Base									
	Customer Charge	$	21.9500 ❷		$	43.0300 ❷		$	164.7300	
	Average Monthly Bill Ccf		36			151			3,002	
	Distribution rate @14.95 Pressure Base		0.34810 ❷			0.06380 ❷		N/A		
	Rate Case Surcharge		0.00349			0.00349			0.00342	
	Tax Refund		(0.73000)			(1.21000)			(7.06000)	
	Total Bill	**$**	**33.8800** ❷		**$**	**51.9800** ❷		**N/A**		

To:
❶ IRA-4 Bill Comparisons with Gas Costs
❷ IRA-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
EAST TEXAS DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023

LINE NO	DESCRIPTION (1)	RESIDENTIAL Prior Month (2)	RESIDENTIAL Current Month (3)	RESIDENTIAL Change (4)	COMMERCIAL Prior Month (5)	COMMERCIAL Current Month (6)	COMMERCIAL Change (7)	LARGE VOLUME Prior Month (5)	LARGE VOLUME Current Month (6)	LARGE VOLUME Change (7)
1	Rate Schedule	R-2098-I GRIP 2022 & R-2098-U GRIP 2022	R-2098-I GRIP 2022 & R-2098-U GRIP 2022		GSS-2098-I GRIP 2022 & GSS-2098-U GRIP 2022	GSS-2098-I GRIP 2022 & GSS-2098-U GRIP 2022		GSLV-629-I GRIP 2022 & GSLV-629-U GRIP 2022	GSLV-629-I GRIP 2022 & GSLV-629-U GRIP 2022	
2	Customer Charge***	$21.9500	$21.9500	$0.00000	$43.0300	$43.0300	$0.00000	$164.7300	$164.7300	$0.00000
3	All Volume @ 14.65 PB	$0.34110	$0.34110	$0.00000	$0.06250	$0.06250	$0.00000	$0.02910	$0.02910	$0.00000
4	Weighted Average Cost of Gas	$1.06991	$1.06991	$0.00000	$1.06991	$1.06991	$0.00000	$1.06991	$1.06991	$0.00000
5	Normalization Factor (LUFG) @ 14.65 PB	1.00130	1.00130	$0.00000	1.00130	1.00130	$0.00000	1.00130	1.00130	$0.00000
		$1.07130	$1.07130	$0.00000	$1.07130	$1.07130	$0.00000	$1.07130	$1.07130	$0.00000
6	Over/(Under) Recovery	($0.17144)	($0.17144)	$0.00000	($0.17144)	($0.17144)	$0.00000	($0.17144)	($0.17144)	$0.00000
7	Total Gas Commodity @14.65 PB	$1.24274	$1.24274	$0.00000	$1.24274	$1.24274	$0.00000	$1.24274	$1.24274	$0.00000
8	Rate Case Surcharge - GUD No. 10920	$0.00342	$0.00342	$0.00000	$0.00342	$0.00342	$0.00000	$0.00342	$0.00342	$0.00000
9	Storage Carrying Cost	$0.00222	$0.00235	$0.00013	$0.00222	$0.00235	$0.00013	$0.00222	$0.00235	$0.00013
10	Ad Valorem Tax Surcharge*	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
11	Tax Refund	($0.73000)	($0.73000)	$0.00000	($1.21000)	($1.21000)	$0.00000	($7.06000)	($7.06000)	$0.00000

* Note: Ad Valorem Tax Surcharge is a one-time bill charge.

	Residential	Commercial	Large Volume
With Gas Cost @ 14.65 Pressure Base			
Customer Charge	$ 21.9500 ❶	$ 43.0300 ❶	$ 164.7300 ❶
Average Monthly Bill Ccf	36	151	3,002
Distribution rate @14.65 Pressure Base	0.3411 ❶	0.0625 ❶	0.0291 ❶
Total Commodity Rate	1.2427	1.2427	1.2427
Storage Carrying Cost	0.0024	0.0024	0.0024
Rate Case Surcharge	0.0034	0.0034	0.0034
Tax Refund	(0.7300)	(1.2100)	(7.0600)
Total Bill	**$ 78.45** ❶	**$ 239.78** ❶	**$ 3,993.06** ❶
Without Gas Cost @ 14.65 Pressure Base			
Customer Charge	$ 21.95 ❷	$ 43.03 ❷	$ 164.73 ❷
Average Monthly Bill Ccf	36	151	3,002
Distribution rate @14.65 Pressure Base	0.3411 ❷	0.0625 ❷	0.0291 ❷
Rate Case Surcharge	0.0034	0.0034	0.0034
Tax Refund	(0.7300)	(1.2100)	(7.0600)
Total Bill	**$ 33.62** ❷	**$ 51.77** ❷	**$ 255.30** ❷

To:
❶ IRA-4 Bill Comparisons with Gas Costs
❷ IRA-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
EAST TEXAS TYLER
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023

		RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
LINE NO	DESCRIPTION	Prior Month	Current Month	Change	Prior Month	Current Month	Change	Prior Month	Current Month	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(5)	(6)	(7)
1	Rate Schedule	R-2098-I GRIP 2022 & R-2098-U GRIP 2022	R-2098-I GRIP 2022 & R-2098-U GRIP 2022		GSS-2098-I GRIP 2022 & GSS-2098-U GRIP 2022	GSS-2098-I GRIP 2022 & GSS-2098-U GRIP 2022		GSLV-629-I GRIP 2022 & GSLV-629-U GRIP 2022	GSLV-629-I GRIP 2022 & GSLV-629-U GRIP 2022	
2	Customer Charge***	$21.9500	$21.9500	$0.00000	$43.0300	$43.0300	$0.00000	$164.7300	$164.7300	$0.00000
3	All Volume @ 14.65 PB	$0.34110	$0.34110	$0.00000	$0.06250	$0.06250	$0.00000	$0.02910	$0.02910	$0.00000
4	Weighted Average Cost of Gas	$0.93883	$0.93883	$0.00000	$0.93883	$0.93883	$0.00000	$0.93883	$0.93883	$0.00000
5	Normalization Factor (LUFG) @ 14.65 PB	0.99250	0.99250	$0.00000	0.99250	0.99250	$0.00000	0.99250	0.99250	$0.00000
		$0.93179	$0.93179	$0.00000	$0.93179	$0.93179	$0.00000	$0.93179	$0.93179	$0.00000
6	Over/(Under) Recovery	($0.10677)	($0.10677)	$0.00000	($0.10677)	($0.10677)	$0.00000	($0.10677)	($0.10677)	$0.00000
7	Total Gas Commodity @14.65 PB	$1.03856	$1.03856	$0.00000	$1.03856	$1.03856	$0.00000	$1.03856	$1.03856	$0.00000
8	Rate Case Surcharge - GUD No. 10920	$0.00342	$0.00342	$0.00000	$0.00342	$0.00342	$0.00000	$0.00342	$0.00342	$0.00000
9	Storage Carrying Cost	$0.00343	$0.00373	$0.00030	$0.00343	$0.00373	$0.00030	$0.00343	$0.00373	$0.00030
10	Ad Valorem Tax Surcharge*	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
11	Tax Refund	($0.73000)	($0.73000)	$0.00000	($1.21000)	($1.21000)	$0.00000	($7.06000)	($7.06000)	$0.00000

* Note: Ad Valorem Tax Surcharge is a one-time bill charge.

	Residential	Commercial	Large Volume
With Gas Cost @ 14.65 Pressure Base			
Customer Charge	$ 21.9500 ❶	$ 43.0300 ❶	$ 164.7300 ❶
Average Monthly Bill Ccf	36	151	3,002
Distribution rate @14.65 Pressure Base	0.34110 ❶	0.06250 ❶	0.02910 ❶
Total Commodity Rate	1.03856	1.03856	1.03856
Storage Carrying Cost	0.00373	0.00373	0.00373
Rate Case Surcharge	0.00342	0.00342	0.00342
Tax Refund	(0.73000)	(1.21000)	(7.06000)
Total Bill	**$ 71.1500** ❶	**$ 209.1600** ❶	**$ 3,384.2500** ❶
Without Gas Cost @ 14.65 Pressure Base			
Customer Charge	$ 21.9500 ❷	$ 43.0300 ❷	$ 164.7300 ❷
Average Monthly Bill Ccf	36	151	3,002
Distribution rate @14.65 Pressure Base	0.34110 ❷	0.06250 ❷	0.02910 ❷
Rate Case Surcharge	0.00342	0.00342	0.00342
Tax Refund	(0.73000)	(1.21000)	(7.06000)
Total Bill	**$ 33.6200** ❷	**$ 51.7700** ❷	**$ 255.3000** ❷

To:
❶ IRA-4 Bill Comparisons with Gas Costs
❷ IRA-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
NORTH EAST TEXAS DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2023

		RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
LINE NO	DESCRIPTION	Prior Month	Current Month	Change	Prior Month	Current Month	Change	Prior Month	Current Month	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(5)	(6)	(7)
1	Rate Schedule	R-2098-I GRIP 2022 & R-2098-U GRIP 2022	R-2098-I GRIP 2022 & R-2098-U GRIP 2022		GSS-2098-I GRIP 2022 & GSS-2098-U GRIP 2022	GSS-2098-I GRIP 2022 & GSS-2098-U GRIP 2022		GSLV-629-I GRIP 2022 & GSLV-629-U GRIP 2022	GSLV-629-I GRIP 2022 & GSLV-629-U GRIP 2022	
2	Customer Charge***	$21.9500	$21.9500	$0.00000	$43.0300	$43.0300	$0.00000	$164.7300	$164.7300	$0.00000
3	All Volume @ 14.65 PB	N/A	N/A	$0.00000	N/A	N/A	$0.00000	$0.02910	$0.02910	$0.00000
4	All Volume @ 14.73 PB	$0.34300	$0.34300	$0.00000	$0.06280	$0.06280	$0.00000	N/A	N/A	N/A
5	Weighted Average Cost of Gas	N/A	N/A	$0.00000	N/A	N/A	$0.00000	$0.93883	$0.93883	$0.00000
6	Normalization Factor (LUFG) @ 14.65 PB	N/A	N/A		N/A	N/A		0.99250	0.99250	$0.00000
		N/A	N/A	$0.00000	N/A	N/A	$0.00000	$0.93179	$0.93179	$0.00000
7	Weighted Average Cost of Gas	$0.93883	$0.93883	$0.00000	$0.93883	$0.93883	$0.00000	N/A	N/A	N/A
8	Normalization Factor (LUFG) @ 14.73 PB	0.99790	0.99790	$0.00000	0.99790	0.99790	$0.00000	N/A	N/A	
		$0.93686	$0.93686	$0.00000	$0.93686	$0.93686	$0.00000	N/A	N/A	N/A
9	(Over)/Under Recovery	($0.10736)	($0.10736)	$0.00000	($0.10736)	($0.10736)	$0.00000	($0.10677)	($0.10677)	$0.00000
10	Total Gas Commodity @14.65 PB	N/A	N/A	$0.00000	N/A	N/A	N/A	$1.03856	$1.03856	$0.00000
11	Total Gas Commodity @14.73 PB	$1.04422	$1.04422	$0.00000	$1.04422	$1.04422	$0.00000			
12	Rate Case Surcharge - GUD No. 10920	$0.00344	$0.00344	$0.00000	$0.00344	$0.00344	$0.00000	$0.00342	$0.00342	$0.00000
13	Storage Carrying Cost	$0.00345	$0.00375	$0.00030	$0.00345	$0.00375	$0.00030	$0.00343	$0.00373	$0.00030
14	Ad Valorem Tax Surcharge*	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
15	Tax Refund	($0.73000)	($0.73000)	$0.00000	($1.21000)	($1.21000)	$0.00000	($7.06000)	($7.06000)	$0.00000

* Note: Ad Valorem Tax Surcharge is a one-time bill charge.

	Residential		Commercial		Large Volume	
With Gas Cost @ 14.65 Pressure Base						
Customer Charge	$	21.9500	$	43.0300	$	164.7300 ❶
Average Monthly Bill Ccf		36		151		3,002
Distribution rate @14.65 Pressure Base	N/A		N/A			0.02910 ❶
Total Commodity Rate	N/A		N/A			1.03856
Storage Carrying Cost		0.00375		0.00375		0.00373
Rate Case Surcharge		0.00344		0.00344		0.00342
Tax Refund		(0.73000)		(1.21000)		(7.06000)
Total Bill	**N/A**		**N/A**		**$**	**3,384.2500** ❶
Without Gas Cost @ 14.65 Pressure Base						
Customer Charge	$	21.9500	$	43.0300	$	164.7300 ❷
Average Monthly Bill Ccf		36		151		3,002
Distribution rate @14.65 Pressure Base	N/A		N/A			0.02910 ❷
Rate Case Surcharge		0.00344		0.00344		0.00342
Tax Refund		(0.73000)		(1.21000)		(7.06000)
Total Bill	**N/A**		**N/A**		**$**	**255.3000** ❷
With Gas Cost @ 14.73 Pressure Base						
Customer Charge	$	21.95 ❶	$	43.03 ❶	$	164.73
Average Monthly Bill Ccf		36		151		3,002
Distribution rate @14.73 Pressure Base		0.34300 ❶		0.06280 ❶	N/A	
Total Commodity Rate		1.04422		1.04422		-
Storage Carrying Cost		0.00375		0.00375		0.00373
Rate Case Surcharge		0.00344		0.00344		0.00342
Tax Refund		(0.73000)		(1.21000)		(7.06000)
Total Bill	**$**	**71.42** ❶	**$**	**210.07** ❶	**N/A**	
Without Gas Cost @ 14.73 Pressure Base						
Customer Charge	$	21.9500 ❷	$	43.0300 ❷	$	164.7300
Average Monthly Bill Ccf		36		151		3,002
Distribution rate @14.73 Pressure Base		0.34300 ❷		0.06280 ❷	N/A	
Rate Case Surcharge		0.00344		0.00344		0.00342
Tax Refund		(0.73000)		(1.21000)		(7.06000)
Total Bill	**$**	**33.6900** ❷	**$**	**51.8200** ❷	**N/A**	

To:
❶ IRA-4 Bill Comparisons with Gas Costs
❷ IRA-4 Bill Comparisons without Gas Costs

State	(Multiple Items)
Include/Exclude	(All)

Sum of Count Inst				Month												
Group Name 2 Division	Comp / Tpt	Type New	Rate Category Desc New	01-Jan-22	01-Feb-22	01-Mar-22	01-Apr-22	01-May-22	01-Jun-22	01-Jul-22	01-Aug-22	01-Sep-22	01-Oct-22	01-Nov-22	01-Dec-22	Grand Total
Beaumont Division	F	01 Res	R-2098A-U-GRIP 2021@14.95 Pressure Base	14,740	14,785	14,826	14,826	14,821								73,998
			R-2098A-I-GRIP 2021@14.95 Pressure Base	35,718	35,794	35,858	35,773	35,609								178,752
			R-2098-U-GRIP 2022@14.95 Pressure Base						14,830	14,814	14,796	14,815	14,877	14,939	14,990	104,061
			R-2098-I-GRIP 2022@14.95 Pressure Base						35,442	35,294	35,199	35,186	35,244	35,426	35,514	247,305
		01 Res Total		50,458	50,579	50,684	50,599	50,430	50,272	50,108	49,995	50,001	50,121	50,365	50,504	604,116 ❶
		02 Com - Small	GSS-2098A-U-GRIP2021@14.95 Pressure Base	1,425	1,439	1,431	1,424	1,420								7,139
			GSS-2098A-I-GRIP2021@14.95 Pressure Base	2,978	3,012	3,005	2,979	2,970								14,944
			GSS-2098-U-GRIP 2022@14.95 Pressure Base						1,392	1,387	1,398	1,407	1,450	1,468	1,481	9,983
			GSS-2098-I-GRIP 2022@14.95 Pressure Base						2,987	3,017	3,012	3,032	3,045	3,069	3,092	21,254
		02 Com - Small Total		4,403	4,451	4,436	4,403	4,390	4,379	4,404	4,410	4,439	4,495	4,537	4,573	53,320 ❶
		03 Com - Large	GSLV-629A-I-GRIP 2021	80	80	80	86	86								412
			GSLV-629A-U-GRIP 2021	27	27	26	25	25								130
			GSLV-629-I-GRIP 2022						87	87	87	91	90	90	90	622
			GSLV-629-U-GRIP 2022						25	26	26	28	28	28	28	189
		03 Com - Large Total		107	107	106	111	111	112	113	113	119	118	118	118	1,353 ❶
		05 Ind - Small	GSLV-629A-I-GRIP 2021	1	1	1	1	1								5
			GSLV-629A-U-GRIP 2021	2	2	2	2	2								10
			GSLV-629-I-GRIP 2022						1	1	1	1	1	1	1	7
			GSLV-629-U-GRIP 2022						2	2	2	2	2	2	2	14
		05 Ind - Small Total		3	3	3	3	3	3	3	3	3	3	3	3	36 ❶
	F Total			54,971	55,140	55,229	55,116	54,934	54,766	54,628	54,521	54,562	54,737	55,023	55,198	658,825
Beaumont Division Total				54,971	55,140	55,229	55,116	54,934	54,766	54,628	54,521	54,562	54,737	55,023	55,198	658,825
East Texas Division	F	01 Res	R-2098A-U-GRIP 2021@14.95 Pressure Base					1								1
			R-2098A-I-GRIP 2021@14.65 Pressure Base	67,704	67,766	67,712	67,487	67,258								337,927
			R-2098A-U-GRIP 2021@14.65 Pressure Base	35,060	35,112	35,054	34,986	34,857								175,069
			R-2098A-I-GRIP 2021@14.73 Pressure Base	8,443	8,450	8,422	8,369	8,340								42,024
			R-2098A-U-GRIP 2021@14.73 Pressure Base	10,734	10,735	10,733	10,667	10,613								53,482
			R-2097-I-GRIP 2021@14.65 Pressure Base	1	1	1	1	1								5
			R-2098-U-GRIP 2022@14.95 Pressure Base						1	1						2
			R-2098-I-GRIP 2022@14.65 Pressure Base						65,920	65,717	65,663	65,693	65,912	66,285	66,496	461,686
			R-2098-U-GRIP 2022@14.65 Pressure Base						35,966	35,908	35,893	35,923	36,042	36,281	36,382	252,395
			R-2098-I-GRIP 2022@14.73 Pressure Base						8,328	8,306	8,296	8,280	8,299	8,321	8,326	58,156
			R-2098-U-GRIP 2022@14.73 Pressure Base						10,580	10,550	10,534	10,520	10,548	10,608	10,632	73,972
			R-2097-I-GRIP 2022@14.65 Pressure Base						1	1	1	1	1	1	1	7
		01 Res Total		121,942	122,064	121,922	121,510	121,070	120,796	120,483	120,387	120,417	120,802	121,496	121,837	1,454,726 ❶
		02 Com - Small	GSS-2098A-I-GRIP2021@14.65 Pressure Base	8,548	8,578	8,593	8,475	8,423								42,617
			GSS-2098A-U-GRIP2021@14.65 Pressure Base	4,414	4,419	4,435	4,376	4,360								22,004
			GSS-2098A-I-GRIP2021@14.73 Pressure Base	1,396	1,398	1,410	1,406	1,394								7,004
			GSS-2098A-U-GRIP2021@14.73 Pressure Base	1,215	1,210	1,206	1,194	1,180								6,005
			GSS-2091		1					1						2
			GSS-2098-I-GRIP 2022@14.65 Pressure Base						8,205	8,189	8,132	8,138	8,179	8,305	8,376	57,524
			GSS-2098-U-GRIP 2022@14.65 Pressure Base						4,510	4,503	4,508	4,513	4,544	4,614	4,636	31,828
			GSS-2098-I-GRIP 2022@14.73 Pressure Base						1,382	1,373	1,369	1,362	1,368	1,382	1,396	9,632
			GSS-2098-U-GRIP 2022@14.73 Pressure Base						1,175	1,171	1,159	1,160	1,163	1,170	1,203	8,201
		02 Com - Small Total		15,573	15,606	15,644	15,451	15,357	15,272	15,237	15,168	15,173	15,254	15,471	15,611	184,817 ❶
		03 Com - Large	GSLV-629A-I-GRIP 2021	198	199	198	213	213								1,021
			GSLV-629A-U-GRIP 2021	90	90	92	111	111								494
			GSLV-629-I-GRIP 2022						212	214	211	213	207	207	207	1,471
			GSLV-629-U-GRIP 2022						111	111	112	112	111	112	112	781
		03 Com - Large Total		288	289	290	324	324	323	325	323	325	318	319	319	3,767 ❶
		05 Ind - Small	GSLV-629A-I-GRIP 2021	7	7	7	6	6								33
			GSLV-629A-U-GRIP 2021	7	7	7	5	5								31
			GSLV-629-I-GRIP 2022						6	6	6	6	6	6	5	41
			GSLV-629-U-GRIP 2022						5	5	5	5	5	6	6	37
		05 Ind - Small Total		14	14	14	11	11	11	11	11	11	11	12	11	142 ❶
	F Total			137,817	137,973	137,870	137,296	136,762	136,402	136,056	135,889	135,926	136,385	137,298	137,778	1,643,452
East Texas Division Total				137,817	137,973	137,870	137,296	136,762	136,402	136,056	135,889	135,926	136,385	137,298	137,778	1,643,452
Grand Total				192,788	193,113	193,099	192,412	191,696	191,168	190,684	190,410	190,488	191,122	192,321	192,976	2,302,277

❶ To: IRA 5

Beaumont-East Texas Division
Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdictions

City	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
Ames	1,699	60			1,759
Avinger	1,571	220			1,791
Bevil Oaks	3,041	54			3,095
Big Sandy	2,595	361			2,956
Bullard	11,532	851	12		12,395
Carthage	19,426	3,466	33		22,925
Center	10,229	3,183	42		13,454
China	2,027	117			2,144
Cleveland	14,696	2,649	45		17,390
Colmesneil	604	192			796
Corrigan	3,298	686			3,984
Crockett	17,537	3,373			20,910
Daingerfield	7,910	929	12		8,851
Dayton	16,698	1,848	24	12	18,582
Diboll	9,776	857	18		10,651
Douglassvile	284	36			320
East Mountain	711	84			795
Elkhart	2,469	436			2,905
Gilmer	13,399	2,307	12		15,718
Grapeland	3,739	612			4,351
Groveton	2,095	571			2,666
Hallsville	9,140	738	22		9,900
Hawkins	2,937	487			3,424
Henderson	36,340	4,592	21	12	40,965
Hideaway	1,708	96			1,804
Hooks	6,692	431	12		7,135
Hudson	8,315	485	12		8,812
Hughes Springs	4,720	773	9		5,502
Jasper	13,675	3,169	24		16,868
Kirbyville	2,924	811			3,735
Latexo	462	108			570
Leary	589	84			673
Livingston	10,891	2,645	24		13,560
Lovelady	1,624	264			1,888
Lumberton	26,321	1,817	21		28,159
Maud	2,540	308			2,848
Mineola	13,568	2,189	24		15,781
Mount Vernon	7,321	1,249	12		8,582
Nacogdoches	60,391	10,525	162	2	71,080
Naples	4,237	570		12	4,819
New Boston	15,984	1,906	12		17,902
Noonday	8				8
Omaha	2,977	269			3,246
Pine Forest	930	50			980
Pinehurst	4,881	564	22		5,467
Queen City	3,212	476			3,688
Rose City	383	60			443
San Augustine	5,110	1,204	24		6,338
Shepherd	1,561	559			2,120
Talco	1,264	170			1,434
Tenaha	1,458	347	12		1,817
Timpson	2,649	499	12		3,160
Trinity	4,489	1,027			5,516
Troup	4,824	756			5,580
Van	7,137	765	36		7,938
Vidor	16,036	1,464	27		17,527
Warren City	450	12			462
West Orange	10,129	595	36		10,760
Whitehouse	1,113	156			1,269
Wills Point	6,867	1,283	12		8,162
Total	451,193	66,395	734	38	518,360
Environs	313,949	25,117	940	54	340,060
Total Number of Bills Under RRC Jurisdiction	765,142	91,512	1,674	92	858,420

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Transport bills are not included in the Beaumont - East Texas GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

❶ IRA-5

CenterPoint Energy
Beaumont East Texas
GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

Line No.	Description		2022 Filed 2022 Test Year 2021 Case No. 00008830
1	Gross Plant at standard rate	$	489,734,205
2	Gross Plant Prior Year at standard rate	$	456,786,539
3	Incremental Gross Plant	$	32,947,666
4	Ad Valorem Tax per filings		2,297,069
5	Ad Valorem Tax per prior		2,197,187
6	Incremental Ad Valorem Tax in GRIP Filing	$	99,882
7	Tax Paid	$	2,720,146
8	Ad Valorem Tax Rate per Tax Paid		0.555433%
9	Incremental Tax based on tax paid	$	183,002
10	True-up amount/(refund)	$	83,120.55
10	Calendar year interest rate on customer deposits per RRC Bulletin		0.61%
11	Interest Amount		507
12	**Change to rate payers charge/(refund) including interest**	**$**	**83,627.58**
13	Standard rate factor per Docket No. 10920		96.5907%

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("CenterPoint Energy - Beaumont/East Texas Division")
12 Month Period Ending December 31, 2022
Reg Asset - 8.209

Category	Mains - Steel ETXG/BMTG376016951	Mains - Plastic ETXG/BMTG376016952	Services - Steel ETXG/BMTG380017022	Services - Plastic ETXG/BMTG380017023	Services - Meter ETXG382017080	**Beaumont East Texas**	
Depreciation	96,203.20	127,093.86	1,210.02	123,101.32	-	347,608.40	
Ad Valorem Tax	11,516.64	22,508.49	120.71	14,444.12	0.99	48,590.95	
Interest Exp	61,647.31	126,347.83	662.95	80,278.79	5.52	268,942.40	
Equity Return	191,287.08	392,047.97	2,057.09	249,099.17	17.13	834,508.44	
Sub-total	360,654.23	667,998.15	4,050.77	466,923.40	23.64	1,499,650.19	√1

FERC Trial Balance (ZF16) Report Name: FERC-016
Company: 0082 CenterPoint Energy Entex
Profit Center Group: 1127541,1127 1127541,1127741
Cost Center: *
Rolling Period: 1, 2022 to 12, 2022

Lead column		9 2022	10 2022	11 2022	12 2022	Total
179043 Reg Asset- 08.209	.30	151,926.82	201,634.64	204,659.04	297,381.88	1,499,650.19
* 1823 Oth Regulatory Asset	.30	151,926.82	201,634.64	204,659.04	297,381.88	1,499,650.19
** Natural Account Sorted by FERC Acco	.30	151,926.82	201,634.64	204,659.04	297,381.88	1,499,650.19

√1 Agrees to IRA-7