



**Interim Rate Adjustment Application**

**of**

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Beaumont East Texas Division")**

**to the**

**Railroad Commission of Texas**

**for the**

**12 Month Period Ending December 31, 2018**

This is an original submission.

Date of Submission: March 28, 2019

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Beaumont East Texas Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
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**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Beaumont East Texas Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
**General Information**

1. Provide the exact name of the utility.  
CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Beaumont East Texas Division")
2. Provide the date when the utility was originally organized.  
August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.  
None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.  
Name: Keith L. Wall  
Title: Director of Regulatory Affairs  
Address: 1111 Louisiana  
Houston, TX 77002  
  
Phone: (713) 207-5946  
Email: [keith.wall@centerpointenergy.com](mailto:keith.wall@centerpointenergy.com)
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).  
Name: Mary A. Kirk  
Title: Director Accounting  
Address: P.O. Box 4567  
Houston, TX 77210-4567  
  
Phone: (713) 207-5236  
Email: [MARY.KIRK@CENTERPOINTENERGY.COM](mailto:MARY.KIRK@CENTERPOINTENERGY.COM)
6. Provide the address for the office where the Company's records are kept.  
1111 Louisiana  
Houston, Texas 77002
7. This rate adjustment will impact the:  
 Initial Block Rate  
 Monthly Customer Charge
8. How many months are included in the filing period?  
12
9. In what year does the test period end?  
2018
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)  
Month (MM) 12  
Day (DD) 31  
Year (YYYY) 2017
11. What is the submission date for this filing?  
March 28, 2019
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)  
an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.  
10716 Please refer to Note 1. below
14. Enter the docket number for the most recent rate case in which rates were set in this service area.  
10182 Please refer to Note 1. below
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?  
Beaumont has \$ 6.2712 at 14.95 pressure base for Residential and Commercial  
Beaumont has \$ 6.1452 at 14.65 pressure base for General Service-Large Volume  
East Texas has \$ 5.8462 at 14.65 pressure base for Residential, Commercial, and General Service-Large Volume  
East Texas Tyler has \$ 4.2312 at 14.65 pressure base for Residential, Commercial, and General Service-Large Volume  
North East Texas has \$ 3.9627 at 14.65 pressure base for General Service-Large Volume  
North East Texas has \$ 4.0095 at 14.73 pressure base for Residential and Commercial

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16. What Federal Income Tax rate was approved in the most recent rate case for this service area?  
 35% Please refer to Note 1. below

17. What is the ad valorem tax rate based on the most recent rate case?  
 0.4781%

18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	58.00%	10.00%	5.8000%
Debt	42.00%	6.46%	2.7142%
Total	100.00%	16.46%	8.5142%

19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Notes:

1 The base rates and interim rate adjustments were revised in GUD No. 10748 to incorporate the effects of Tax Change (35% to 21 %).

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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Notice**

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included on a CD with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Brian K. Gower that notice will be provided, included in the filing package in the section marked "Affidavits".

## **CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT**

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Beaumont/East Texas Division on March 28, 2019. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Beaumont/East Texas Division and provides for the recovery of additional capital investment incurred from January 1, 2018 through December 31, 2018. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Ames, Anahuac, Arp, Atlanta, Avinger, Beaumont, Beauxart Gardens, Beckville, Bevil Oaks, Big Sandy, Bloomburg, Bridge City, Bronson, Bullard, Buna, Carthage, Center, Central, Cheek, China, Clarksville City, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, De Berry, De Kalb, Diboll, Dodge, Douglassville, East Mountain, Eastham Farm, Edgewood, Elkhart, Ellis Ferguson Farm, Elysian Fields, Evadale, Fruitvale, Fuller Springs, Gilmer, Gladewater, Goodrich, Grand Saline, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Huntsville, Jacksonville, Jasper, Jefferson, Jonesville, Kilgore, Kirbyville, Latexo, Leary, Leggett, Liberty, Lindale, Linden, Livingston, Lone Star, Longview, Lovelady, Lufkin, Lumberton, Marshall, Maud, Mauriceville, McLeod, Miller’s Cove, Mineola, Mount Pleasant, Mount Vernon, Nacogdoches, Naples, Neches, Nederland, New Boston, New London, New Willard, North Cleveland, Omaha, Orange, Orangefield, Ore City, Overton, Pine Forest, Pinehurst, Pittsburg, Price, Queen City, Red Lick, Redland, Riverside, Rose City, Rose Hill Acres, Rusk, San Augustine, Saratoga, Scottsville, Shepherd, Silsbee, Sour Lake, Stowell, Swan, Sylvan-Harmony, Talco, Tatum, Tenaha, Timpson, Trinity, Troup, Tyler, Uncertain, Union Grove, Van, Victory Gardens, Vidor, Warren City, Waskom, West Orange, White Oak, Wills Point, Winfield, Winnie, and Winnsboro.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is May 27, 2019.

<b>Rate Schedule</b>	<b>Current Customer Charge</b>	<b>Proposed 2019 Interim Rate Adjustment*</b>	<b>Adjusted Charge</b>	<b>Increase Per Bill</b>
R-2091-GRIP 2019 Residential	\$22.45 per customer per month	\$1.56 per customer per month	\$24.01 per customer per month	\$1.56 per customer per month
GSS-2091-GRIP 2019 General Service Small	\$34.06 per customer per month	\$2.50 per customer per month	\$36.56 per customer per month	\$2.50 per customer per month
GSLV-622-GRIP 2019 General Service Large Volume	\$117.45 per customer per month	\$15.45 per customer per month	\$132.90 per customer per month	\$15.45 per customer per month

\* On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Company has calculated the GRIP Adjustment using the 35% federal corporate income tax rate approved in GUD No. 10182. The Company has also calculated and is seeking approval of the GRIP Adjustment using the 21% federal corporate income tax rate under the Tax Cuts and Jobs Act of 2017. The Proposed 2019 Interim Rate Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%.

Persons with questions or who want more information about this filing may contact the Company at 800-259-5544. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at [CenterPointEnergy.com/bmtetxdivisiongrip](http://CenterPointEnergy.com/bmtetxdivisiongrip).

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference GUD No. 10834 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

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**12 Month Period Ending December 31, 2018**  
**Rate Schedules**

1. Attach the Company's proposed rate schedules.

See proposed rate schedules included in the filing package in the section marked "Tariffs".

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included on a CD with the filing package.

Proposed Implementation Date: May 27, 2019



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Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Beaumont Current and Proposed Bill Information - With Gas Cost</b>				
11	Residential				
12	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
13	Initial Block Rate per Ccf	\$ 0.12260	\$ 0.12260	\$ -	0.00%
14	Average Monthly Bill** @ 3.6 Mcf ( 36 Ccf)	\$49.49	\$51.21	\$ 1.72	3.48%
15					
16	Commercial				
17	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
18	Initial Block Rate per Ccf	\$ 0.06378	\$ 0.06378	\$ -	0.00%
19	Average Monthly Bill** @ 14 Mcf ( 140 Ccf)	\$130.99	\$133.74	\$ 2.75	2.10%
20					
21	General Service-Large Volume				
22	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
23	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
24	Average Monthly Bill*** @ 280.4 Mcf (2,804 Ccf)	\$1,926.11	\$1,943.10	\$ 16.99	0.88%
25					
26					
27	<b>Beaumont Current and Proposed Bill Information - Without Gas Cost</b>				
28	Residential				
29	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
30	Initial Block Rate per Ccf	\$ 0.12260	\$ 0.12260	\$ -	0.00%
31	Average Monthly Bill** @ 3.6 Mcf ( 36 Ccf)	\$26.86	\$28.58	\$ 1.72	6.40%
32					
33	Commercial				
34	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
35	Initial Block Rate per Ccf	\$ 0.06378	\$ 0.06378	\$ -	0.00%
36	Average Monthly Bill** @ 14 Mcf ( 140 Ccf)	\$42.99	\$45.74	\$ 2.75	6.40%
37					
38	General Service-Large Volume				
39	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
40	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
41	Average Monthly Bill*** @ 280.4 Mcf (2,804 Ccf)	\$199.05	\$216.04	\$ 16.99	8.54%
42					
43					
44	<b>East Texas Current and Proposed Bill Information - With Gas Cost</b>				
45	Residential				
46	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
47	Initial Block Rate per Ccf	\$ 0.12020	\$ 0.12020	\$ -	0.00%
48	Average Monthly Bill**** @ 3.6 Mcf ( 36 Ccf)	\$47.86	\$49.58	\$ 1.72	3.59%
49					
50	Commercial				
51	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
52	Initial Block Rate per Ccf	\$ 0.06250	\$ 0.06250	\$ -	0.00%
53	Average Monthly Bill**** @ 14 Mcf ( 140 Ccf)	\$124.81	\$127.56	\$ 2.75	2.20%
54					
55	General Service-Large Volume				
56	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
57	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
58	Average Monthly Bill**** @ 280.4 Mcf (2,804 Ccf)	\$1,841.35	\$1,858.34	\$ 16.99	0.92%
59					
60					
61	<b>East Texas Current and Proposed Bill Information - Without Gas Cost</b>				
62	Residential				
63	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
64	Initial Block Rate per Ccf	\$ 0.12020	\$ 0.12020	\$ -	0.00%
65	Average Monthly Bill**** @ 3.6 Mcf ( 36 Ccf)	\$26.78	\$28.50	\$ 1.72	6.42%
66					
67	Commercial				
68	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
69	Initial Block Rate per Ccf	\$ 0.06250	\$ 0.06250	\$ -	0.00%
70	Average Monthly Bill**** @ 14 Mcf ( 140 Ccf)	\$42.81	\$45.56	\$ 2.75	6.42%
71					
72	General Service-Large Volume				
73	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
74	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
75	Average Monthly Bill**** @ 280.4 Mcf (2,804 Ccf)	\$199.05	\$216.04	\$ 16.99	8.54%
76					
77					
78					

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Bill Comparisons

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
79	<b>East Texas (Tyler) Current and Proposed Bill Information - With Gas Cost</b>				
80	Residential				
81	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
82	Initial Block Rate per Ccf	\$ 0.12020	\$ 0.12020	\$ -	0.00%
83	Average Monthly Bill***** @ 3.6 Mcf ( 36 Ccf)	\$42.01	\$43.73	\$ 1.72	4.09%
84					
85	Commercial				
86	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
87	Initial Block Rate per Ccf	\$ 0.06250	\$ 0.06250	\$ -	0.00%
88	Average Monthly Bill***** @ 14 Mcf ( 140 Ccf)	\$102.05	\$104.80	\$ 2.75	2.69%
89					
90	General Service-Large Volume				
91	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
92	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
93	Average Monthly Bill***** @ 280.4 Mcf (2,804 Ccf)	\$1,385.47	\$1,402.46	\$ 16.99	1.23%
94					
95					
96	<b>East Texas (Tyler) Current and Proposed Bill Information - Without Gas Cost</b>				
97	Residential				
98	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
99	Initial Block Rate per Ccf	\$ 0.12020	\$ 0.12020	\$ -	0.00%
100	Average Monthly Bill***** @ 3.6 Mcf ( 36 Ccf)	\$26.78	\$28.50	\$ 1.72	6.42%
101					
102	Commercial				
103	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
104	Initial Block Rate per Ccf	\$ 0.06250	\$ 0.06250	\$ -	0.00%
105	Average Monthly Bill***** @ 14 Mcf ( 140 Ccf)	\$42.81	\$45.56	\$ 2.75	6.42%
106					
107	General Service-Large Volume				
108	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
109	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
110	Average Monthly Bill***** @ 280.4 Mcf (2,804 Ccf)	\$199.05	\$216.04	\$ 16.99	8.54%
111					
112					
113	<b>Northeast Texas Current and Proposed Bill Information - With Gas Cost</b>				
114	Residential				
115	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
116	Initial Block Rate per Ccf	\$ 0.12090	\$ 0.12090	\$ -	0.00%
117	Average Monthly Bill***** @ 3.6 Mcf ( 36 Ccf)	\$41.53	\$43.25	\$ 1.72	4.14%
118					
119	Commercial				
120	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
121	Initial Block Rate per Ccf	\$ 0.06284	\$ 0.06284	\$ -	0.00%
122	Average Monthly Bill***** @ 14 Mcf ( 140 Ccf)	\$100.14	\$102.89	\$ 2.75	2.75%
123					
124	General Service-Large Volume				
125	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
126	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
127	Average Monthly Bill***** @ 280.4 Mcf (2,804 Ccf)	\$1,333.01	\$1,350.00	\$ 16.99	1.27%
128					
129					
130	<b>Northeast Texas Current and Proposed Bill Information - Without Gas Cost</b>				
131	Residential				
132	Customer Charge	\$22.45	\$ 24.17	\$ 1.72	7.66%
133	Initial Block Rate per Ccf	\$ 0.12090	\$ 0.12090	\$ -	0.00%
134	Average Monthly Bill***** @ 3.6 Mcf ( 36 Ccf)	\$26.80	\$28.52	\$ 1.72	6.42%
135					
136	Commercial				
137	Customer Charge	\$34.06	\$ 36.81	\$ 2.75	8.07%
138	Initial Block Rate per Ccf	\$ 0.06284	\$ 0.06284	\$ -	0.00%
139	Average Monthly Bill***** @ 14 Mcf ( 140 Ccf)	\$42.86	\$45.61	\$ 2.75	6.42%
140					
141	General Service-Large Volume				
142	Customer Charge	\$117.45	\$ 134.44	\$ 16.99	14.47%
143	Initial Block Rate per Ccf	\$ 0.02910	\$ 0.02910	\$ -	0.00%
144	Average Monthly Bill***** @ 280.4 Mcf (2,804 Ccf)	\$199.05	\$216.04	\$ 16.99	8.54%
145					
146					

147 \*Current rates set in GUD No.10716. Please also refer to Note 1 on IRA-1.  
148 \*\*Average monthly bill calculated using \$6.2712 per Mcf cost of gas, or \$0.62712 per Ccf cost of gas, for Residential and Commercial.  
149 \*\*\*Average monthly bill calculated using \$6.1452 per Mcf cost of gas, or \$0.61452 per Ccf cost of gas, for General Service-Large Volume.  
150 \*\*\*\*Average monthly bill calculated using \$5.8462 per Mcf cost of gas, or \$0.58462 per Ccf cost of gas, for Residential, Commercial, and General Service-Large Volume.

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**Bill Comparisons**

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
151	*****Average monthly bill calculated using \$4.2312 per Mcf cost of gas, or \$0.42312 per Ccf cost of gas, for Residential, Commercial, and General Service-Large Volume.				
152	*****Average monthly bill calculated using \$3.9627 per Mcf cost of gas, or \$0.39627 per Ccf cost of gas, for General Service-Large Volume.				
153	*****Average monthly bill calculated using \$4.0095 per Mcf cost of gas, or \$0.40095 per Ccf cost of gas, for Residential and Commercial.				

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**Interim Rate Adjustment Summary**

Line No.	Description	Per GUD No. 10716 As of 12/31/2017	Adjustments	Ref	As of 12/31/2018	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$ 359,731,998	\$ -	\$ -	\$ 389,499,131	\$ 29,767,233
12	Direct Accumulated Depreciation	124,614,347	-	-	131,034,162	6,419,815
13	Allocated Utility Plant Investment (if applicable)	971,902	-	-	913,983	(57,939)
14	Allocated Accumulated Depreciation (if applicable)	633,020	-	-	688,280	25,260
15	Miscellaneous Adjustments	630,805	-	-	1,279,263	648,458
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 236,087,238</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 259,999,915</u>	<u>\$ 23,912,677</u>
17						
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					8.5142%
20	Return				\$	2,035,965
21	Depreciation Expense					1,261,465
22	Property-related Taxes (Ad Valorem)					141,990
23	Revenue-related Taxes and State Margin Tax					31,634
24	Federal Income Tax					746,811
25	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 4,217,866</u>
26						
27	Interim Rate Adjustment Amount per Rate Class:					
28	Residential	Allocation Factors	per GUD No. 10182:			Total Service Area: RRC Jurisdiction:
29	Commercial	82.6811%			\$	\$ 3,487,379
30	General Service-Large Volume	15.5386%				655,395
31		1.7803%				75,091
32	Total (Sum of Ln 28 through Ln 31)	<u>100.0000%</u>				<u>\$ 4,217,866</u>
33						<u>\$ 1,282,307</u>
34	Monthly Customer Charge Adjustment:					
35	Residential	Annual Service Area	Annual RRC	Monthly Customer		
36	Commercial	Bill Count:	Jurisdiction Count:	Charge Adjustment:		
37	General Service-Large Volume	2,029,246	620,881	\$ 1.72		
38		238,359	71,245	\$ 2.75		
39		4,421	1,087	\$ 16.99		
40	- OR -	2,272,026	693,213			
41	Monthly Initial Block Rate Adjustment:					
42	Residential	Annual Service Area	Annual RRC	Monthly Initial Block		
43	Commercial	Volumes:	Jurisdiction Volumes:	Rate Adjustment:		
44	General Service-Large Volume					
45						

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUID No. 10716 As of 12/31/2017 (e)	Depreciation Rate per GUID No. 10182 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) = (e) - (h)	Standard Allocation (j)	Standard Amount (k)
		<b>1. INTANGIBLE PLANT</b>								
11	301-6000	Organization	(1)	\$ 534	0.000%	\$ -	\$ -	\$ 534		
12	302-6010	Franchises and Consents		66,560	0.000%	-	403	66,156.94		
13	303-6035	PL Interent/Other		6,252,545	20.000%	1,250,509	3,661,262	2,691,282.82		
14	303-6035	PL Interent/Other		58,200	0.000%	-	58,200	-		
15	303-6050	PL Interent/Other		71,727	20.000%	14,345	55,027	16,695.13		
16	303-6050	Software - SAP		229,915	10.000%	22,991	48,971	180,944		
17	303-6060	Subtotal		\$ 6,679,480		\$ 1,287,846	\$ 3,823,863	\$ 2,855,617		
18										
19										
		<b>5. DISTRIBUTION PLANT</b>								
20	374-6840	Land	(1)	\$ 236,792	0.000%	\$ -	\$ -	\$ 236,792		
21	374-6860	Land Rights		410,689	1.120%	4,602	306,945	103,944		
22	375-6900	Struct.-City Gate/ML Ind. Meas/Reg Stat Eq		83,660	1.680%	1,405	85,732	(2,073)		
23	376-6950	Mains		-	0.000%	-	(793,036)	793,036		
24	376-6951	Mains		65,388,555	2.690%	1,756,414	27,350,260	38,018,295		
25	376-6952	Mains		129,899,761	2.250%	2,922,745	36,863,898	93,035,863		
26	376-6952	Mains		2,756,282	4.830%	133,225	1,474,225	1,284,057		
27	376-6980	Measuring & Regulating Stat Eq - General		1,199,849	7.090%	85,069	306,372	893,477		
28	376-7000	Measuring & Regulating Stat Eq - General		4,100,312	3.910%	160,322	1,649,828	2,450,483		
29	376-7010	Measuring & Regulating Stat Eq - General		3,387,001	3.120%	105,674	(8,129,733)	11,516,734		
30	380-7022	Services		93,310,665	3.990%	3,723,092	47,755,547	45,555,018		
31	381-7050	Meters		12,033,231	2.970%	357,387	3,215,607	8,817,624		
32	381-7050	Meters		11,665,093	4.270%	498,099	587,019	11,078,074		
33	382-7080	Meter Installations		4,088,710	3.680%	150,833	3,466,036	632,674		
34	383-7120	Regulators		5,012,333	3.920%	196,483	1,714,761	3,297,582		
35	383-7130	Regulators		183,089	3.290%	4,379	92,226	40,863		
36	385-7150	Industrial Meas/Reg Station Equipment		1,905,712	4.020%	76,610	136,544	1,769,168		
37	386-7157	Other Property on Customer Premises		-	0.000%	-	(26,817)	26,817		
38	387-7160	Other Equipment		1,154,264	3.450%	39,822	872,786	281,478		
39		Subtotal		\$ 336,798,097		\$ 10,218,161	\$ 116,950,289	\$ 219,807,808		
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CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per GUD No. 10716 As of 12/31/2017	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
<b>6. GENERAL PLANT</b>										
42	389-7180	Land	(1)	\$ 459,979	0.000%	\$ -	\$ 309	\$ 459,669		
43	390-7200	Struct. & Imprv. - Leasehold Improvements		1,989,825	2.470%	49,149	365,330	1,624,485		
44	390-7225	Struct. & Imprv. - Leasehold Improvements		374,381	9.040%	33,844	252,599	121,782		
45	391-7230	Office Furniture/Equipment		10,417	0.000%	-	(900)	11,317		
46	391-7232	Office Furniture/Equipment		131,942	5.000%	6,597	27,661	104,281		
47	391-7260	Computer Hardware		2,337,037	14.290%	333,963	985,966	1,351,071		
48	393-7355	Stores Equipment		-	0.000%	-	5,008	(5,008)		
49	394-7362	Office Furniture/Equipment		2,203,407	10.000%	220,341	773,562	1,429,845		
50	394-7364	Tools, Shop, & Garage Equipment		-	0.000%	-	(132)	132		
51	394-7366	Tools, Shop, & Garage Equipment		-	0.000%	-	-	-		
52	395-7370	Laboratory Equipment		-	0.000%	-	-	-		
53	395-7380	Power Operated Equipment		1,957,433	17.280%	338,244	2,725,708	(768,275)		
54	397-7390	Communication Equipment - Telecom		83,758	6.870%	5,587	126,682	(43,124)		
55	397-7420	Communication Equipment - Meter ROVERTS		10,504,614	5.000%	525,241	1,765,099	8,739,715		
56	398-7450	Miscellaneous Equipment		127,608	10.000%	12,761	(73,954)	206,562		
57		Subtotal		\$ 20,180,601		\$ 1,525,726	\$ 6,945,138	\$ 13,232,463		
58										
59										
<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>										
60	392-7300	Transportation Equipment - Autos	(1)	\$ 221,412	10.660%	23,603	7,842	213,571		
61	392-7320	Transportation Equipment - Trucks		6,680,665	10.660%	712,159	677,300	6,003,365		
62	392-7340	Transportation Equipment - Trailers		724,058	10.660%	77,185	194,919	529,140		
63		Subtotal		\$ 7,626,136		\$ 812,946	\$ 880,061	\$ 6,746,075		
64										
65										
66		TOTAL		\$ 371,244,313		\$ 13,844,679	\$ 128,602,351	\$ 242,641,963	96.8990%	\$ 235,117,551
67										
68		Rate Base Adjustments								
69		Retirement Work in Progress	(2)	\$ -		\$ -	\$ -	\$ 654,651		\$ (654,651)
70		Less All Travel, Meals, Business Entertainment		\$ 3,659	3.9579%	145	-	3,659		
71		Adjusted Total		\$ 371,240,654		\$ 13,844,534	\$ 127,947,700	\$ 243,292,955	96.8990%	\$ 235,748,356

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant As of 12/31/2018 Ref (d)	Adjustments (f)	Adjusted Gross Plant as of 12/31/2018 (g)	Depreciation Rate per GUD No. 10182 (h)	Depreciation Expense (i)	Accumulated Depreciation (j)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
<b>1. INTANGIBLE PLANT</b>													
11	301-6000	Organization	\$ 534		\$ 534	0.000%	\$ -	\$ -		\$ -	\$ 534		
12	302-6010	Franchises and Consents	66,560		66,560	0.000%	-	-		403	66,156.94		
13	303-6035	PL Intercont/Other	7,709,764		7,709,764	20.000%	1,541,953	4,872,241		4,872,241	2,837,523.67		
14	303-6035	PL Intercont/Other	32,027		32,027	0.000%	-	32,027		32,027			
15	303-6060	PL Intercont/Other	71,727		71,727	20.000%	14,345	69,373		69,373	2,353.83		
16	303-6060	Software - SAP	241,192		241,192	10.000%	24,119	72,527		72,527	168,666		
17		<b>Subtotal</b>	<b>\$ 8,121,804</b>	<b>\$ -</b>	<b>\$ 8,121,804</b>		<b>\$ 1,580,417</b>	<b>\$ 5,046,570</b>	<b>\$ -</b>	<b>\$ 5,046,570</b>	<b>\$ 3,075,234</b>		
18													
19													
20													
<b>5. DISTRIBUTION PLANT</b>													
21	374-6840	Land	\$ 236,792		\$ 236,792	0.000%	\$ -	\$ 22,089		\$ 22,089	\$ 214,693		
22	374-6880	Land Rights	726,603		726,603	1.120%	8,138	312,286		312,286	414,344		
23	375-6900	Struct.-City Gate/ML Ind. Meas/Reg Stat Eq	83,660		83,660	1.680%	1,405	87,138		87,138	(3,478)		
24	376-6950	Mains				0.000%	-	(793,036)		(793,036)	793,036		
25	376-6951	Mains	72,963,007		72,963,007	2.690%	1,962,705	26,989,087		26,989,087	45,973,920		
26	376-6952	Mains	140,976,146		140,976,146	2.250%	3,171,963	39,204,094		39,204,094	101,772,052		
27	378-6980	Measuring & Regulating Stat Eq - General	2,875,629		2,875,629	4.830%	138,893	1,571,409		1,571,409	1,304,220		
28	378-7000	Measuring & Regulating Stat Eq - General	1,219,249		1,219,249	7.090%	86,445	389,975		389,975	829,273		
29	380-7022	Services	4,222,205		4,222,205	3.910%	165,088	1,795,143		1,795,143	2,427,062		
30	380-7023	Services	3,187,840		3,187,840	3.120%	99,461	(9,648,294)		(9,648,294)	12,836,134		
31	381-7050	Meters	100,900,078		100,900,078	3.990%	4,025,913	50,160,806		50,160,806	50,739,272		
32	382-7080	Meter Installations	12,195,669		12,195,669	2.970%	362,211	3,336,501		3,336,501	8,859,168		
33	382-7080	Meter Installations	11,661,573		11,661,573	4.270%	497,949	393,838		393,838	11,267,735		
34	382-7080	Meter Installations	4,086,725		4,086,725	3.680%	150,391	3,591,888		3,591,888	494,837		
35	383-7120	Regulators	5,227,199		5,227,199	3.920%	204,906	1,897,718		1,897,718	3,329,481		
36	385-7130	Industrial Meas/Reg Station Equipment	133,089		133,089	3.290%	4,379	96,605		96,605	36,484		
37	386-7150	Other Property on Customer Premises	2,279,412		2,279,412	4.020%	91,632	134,203		134,203	2,145,210		
38	387-7160	Other Equipment				0.000%	-	(26,817)		(26,817)	26,817		
39		<b>Subtotal</b>	<b>\$ 364,129,141</b>	<b>\$ -</b>	<b>\$ 364,129,141</b>	<b>3.450%</b>	<b>\$ 39,822</b>	<b>\$ 120,427,223</b>	<b>\$ -</b>	<b>\$ 120,427,223</b>	<b>\$ 243,701,918</b>		
40													
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CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref of 12/31/2018	Gross Plant As of 12/31/2018	Adjusted Gross Plant as of 12/31/2018	Depreciation Rate per GUD No. 10182	Depreciation Expense (f)	Accumulated Depreciation (g)	Adjustments (k)	Adjusted Accumulated Depreciation (l)	Net Plant (m) = (g) - (l)	Standard Allocation (n)	Standard Amount (o)
<b>6. GENERAL PLANT</b>													
42	389-7180	Land	\$	459,979	\$	0.000%	\$	459,979		\$	309	\$	459,669
43	390-7200	Struct. & Imprv. - Leasehold Improvements		2,066,504	2,066,504	2.470%	51,043	414,478		414,478	1,652,026		1,652,026
44	390-7205	Struct. & Imprv. - Leasehold Improvements		374,381	374,381	9.040%	33,844	286,443		286,443	87,938		87,938
45	391-7225	Office Furniture/Equipment		10,445	10,445	0.000%	-	(379)		(379)	10,825		10,825
46	391-7230	Office Furniture/Equipment		131,942	131,942	5.000%	6,597	34,258		34,258	97,684		97,684
47	391-7232	Computer Hardware		3,198,841	3,198,841	14.290%	457,114	1,360,422		1,360,422	1,838,418		1,838,418
48	393-7355	Stores Equipment		62,462	62,462	0.000%	-	5,008		5,008	57,454		57,454
49	394-7362	Office Furniture/Equipment		2,346,804	2,346,804	10.000%	234,680	996,889		996,889	1,349,915		1,349,915
50	394-7364	Tools, Shop, & Garage Equipment		-	-	0.000%	-	(132)		(132)	132		132
51	394-7366	Tools, Shop, & Garage Equipment		-	-	0.000%	-	-		-	-		-
52	394-7370	Laboratory Equipment		-	-	0.000%	-	-		-	-		-
53	395-7370	Power Operated Equipment		2,170,064	2,170,064	17.280%	374,987	2,978,860		2,978,860	(808,796)		(808,796)
54	396-7380	Communication Equipment - Telecom		83,760	83,760	6.670%	5,587	132,248		132,248	(48,488)		(48,488)
55	397-7390	Communication Equipment - Meter Rd/ERTS		10,587,779	10,587,779	5.000%	529,389	2,291,232		2,291,232	8,296,547		8,296,547
56	397-7420	Miscellaneous Equipment		174,001	174,001	10.000%	17,400	(65,907)		(65,907)	239,908		239,908
57	398-7450	Subtotal	\$	21,668,960	\$		1,710,641	8,433,730		8,433,730	13,233,230		13,233,230
58													
59													
<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>													
60		Transportation Equipment - Autos	\$	221,412	\$	10.660%	23,603	31,444		31,444	\$	189,968	\$
61	392-7300	Transportation Equipment - Trucks		7,075,419	7,075,419	10.660%	754,240	1,047,314		1,047,314	6,028,105		6,028,105
62	392-7320	Transportation Equipment - Trucks		749,444	749,444	10.660%	79,891	241,336		241,336	508,107		508,107
63	392-7340	Transportation Equipment - Trailers					\$	857,733	\$	1,320,094	\$	6,726,180	\$
64		Subtotal	\$	8,046,275	\$		857,733	1,320,094		1,320,094	6,726,180		6,726,180
65													
66													
67		TOTAL	\$	401,964,180	\$		15,160,094	135,227,617		135,227,617	266,736,563	96.8990%	258,464,969
68		Rate Base Adjustments											
69		Retirement Work in Progress	\$	11,707						(1,331,910)	\$	1,331,910	
70		Less All Travel, Meals, Business Entertainment (2)		11,707						511		11,707	
71		Adjusted Total	\$	401,962,472	\$		15,169,584	133,895,707		133,895,707	268,056,765	96.8990%	259,744,232



CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10/182	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
<b>1. INTANGIBLE PLANT</b>										
11	301-6000	Organization	\$	-	0.0000%	\$ -	\$ -	\$ -	-	-
12	302-6010	Franchises and Consents		-	0.0000%	-	-	-	-	-
13	303-6035	PL Intercont/Other		1,457,220	20.0000%	291,444	1,210,979	246,241		
14	303-6035	PL Intercont/Other		(26,173)	0.0000%	-	(26,173)	-		
15	303-6035	PL Intercont/Other		-	20.0000%	-	14,345	(14,345)		
16	303-6050	Software - SAP		11,277	10.0000%	1,128	23,555	(12,278)		
17	303-6060	Software - SAP		11,277	10.0000%	1,128	23,555	(12,278)		
18		<b>Subtotal</b>	(7)	<u>\$ 1,442,324</u>		<u>\$ 292,572</u>	<u>\$ 1,222,707</u>	<u>\$ 219,618</u>		
19										
<b>5. DISTRIBUTION PLANT</b>										
20	374-6840	Land	\$	-	0.0000%	\$ -	\$ -	\$ -	-	-
21	374-6880	Land Rights		315,714	1.1200%	3,536	5,314	310,400		
22	375-6900	Struct.-City Gate/ML Ind. Meas/Reg Stat Eq		-	1.6800%	-	1,405	(1,405)		
23	376-6950	Mains		-	0.0000%	-	-	-		
24	376-6951	Mains		7,594,452	2.6900%	204,291	(361,173)	7,955,625		
25	376-6951	Mains		11,076,385	2.2500%	249,219	2,340,196	8,736,189		
26	376-6952	Mains		117,347	4.8300%	5,668	97,184	20,163		
27	378-6980	Measuring & Regulating Stat Eq - General		19,400	7.0900%	1,375	83,603	(64,204)		
28	378-7000	Measuring & Regulating Stat Eq - General		121,894	3.9100%	4,766	145,315	(23,421)		
29	379-7010	Measuring & Regulating Stat Eq - General		(199,161)	3.1200%	(6,214)	(1,518,560)	1,319,399		
30	380-7022	Services		7,589,513	3.9900%	302,822	2,405,259	5,184,254		
31	380-7023	Services		162,438	2.9700%	4,824	120,894	41,544		
32	381-7050	Meters		(3,519)	4.2700%	(150)	(193,181)	189,661		
33	382-7080	Meter Installations		(11,985)	3.6800%	(441)	125,851	(137,837)		
34	382-7090	Meter Installations		214,867	3.9200%	8,423	182,967	31,899		
35	383-7120	Regulators		-	3.2900%	-	4,379	(4,379)		
36	383-7130	Regulators		373,701	4.0200%	15,023	(2,341)	376,042		
37	385-7150	Industrial Meas/Reg Station Equipment		-	0.0000%	-	-	-		
38	386-7157	Other Property on Customer Premises		-	0.0000%	-	-	-		
39	387-7160	Other Equipment		-	3.4500%	-	39,822	(39,822)		
40		<b>Subtotal</b>	(7)	<u>\$ 27,371,044</u>		<u>\$ 793,141</u>	<u>\$ 3,476,934</u>	<u>\$ 23,894,110</u>		
41										

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)	(j)	(k)
<b>6. GENERAL PLANT</b>										
42	389-7180	Land		\$ -	0.0000%	\$ -	\$ -	\$ -		
43	390-7200	Struct. & Imprv. - Leasehold Improvements		76,679	2.4700%	1,894	49,149	27,531		
44	390-7225	Struct. & Imprv. - Leasehold Improvements		-	9.0400%	-	33,844	(33,844)		
46	391-7230	Office Furniture/Equipment		28	0.0000%	-	521	(492)		
47	391-7232	Office Furniture/Equipment		-	5.0000%	-	6,597	(6,597)		
48	391-7260	Computer Hardware		861,803	14.2900%	123,152	374,456	487,347		
49	393-7355	Stores Equipment		62,462	0.0000%	-	-	62,462		
50	394-7362	Office Furniture/Equipment		143,397	10.0000%	14,340	223,327	(79,930)		
51	394-7364	Tools, Shop, & Garage Equipment		-	0.0000%	-	-	-		
52	394-7366	Tools, Shop, & Garage Equipment		-	0.0000%	-	-	-		
53	395-7370	Laboratory Equipment		-	0.0000%	-	-	-		
54	396-7380	Power Operated Equipment		212,631	17.2800%	36,743	253,152	(40,522)		
55	397-7390	Communication Equipment - Telecom		2	6.6700%	0	5,367	(5,364)		
56	397-7420	Communication Equipment - Meter Rd/ERTS		82,965	5.0000%	4,148	526,133	(443,168)		
57	398-7450	Miscellaneous Equipment		46,393	10.0000%	4,639	13,047	33,346		
58		<b>Subtotal</b>	(7)	\$ 1,486,360		\$ 184,916	\$ 1,485,592	\$ 767		
<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>										
60		<b>Transportation Equipment- Autos</b>		\$ -	10.6600%	\$ -	23,602	(23,602)		
61	392-7300	Transportation Equipment- Trucks		394,754	10.6600%	42,081	370,014	24,740		
62	392-7320	Transportation Equipment - Trailers		25,385	10.6600%	2,706	46,418	(21,032)		
63	392-7340	Transportation Equipment - Trailers		420,139		44,787	440,034	(19,895)		
64		<b>Subtotal</b>	(7)	\$ 819,978		\$ 47,474	\$ 812,500	\$ 7,478		
65		<b>TOTAL</b>	(7)	\$ 30,719,866		\$ 1,315,415	\$ 6,625,267	\$ 24,094,600	96.8990%	\$ 23,347,418
66										
67										
68		<b>Rate Base Adjustments</b>								
69		Retirement Work in Progress	(2)	\$ -		\$ -	(1,986,561)	1,986,561		
70		Less All Travel, Meals, Business Entertainment		8,048		366	-	8,048		
71		<b>Adjusted Total</b>	(7)	\$ 30,711,818		\$ 1,315,049	\$ 5,948,008	\$ 24,763,810	96.8990%	\$ 23,995,876

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")

12 Month Period Ending December 31, 2018  
Allocated Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref As of 12/31/2017	Gross Plant Per Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)	(j)	(m)	(n)	(o)	(p)
							= (e) - (h)		= (e) x (i)	= (g) x (i)	= (h) x (i)	= (i) x (i)		
<b>1. INTANGIBLE PLANT</b>														
11	303-6095	PL Intercont/Other - Gen	(1)	313,793	0.0000%	313,793	19,132	10.0500%	31,535	-	31,535	-	-	-
12	303-6095	PL Intercont/Other - Gen		9,231	20.0000%	73,179	134,243	10.0500%	9,231	928	7,303	1,923	-	-
13	303-6095	PL Intercont/Other - Gen		639,730	20.0000%	505,547	1,328,551	10.0500%	64,269	12,860	50,807	13,481	-	-
14	303-6095	PL Intercont/Other - Gen		1,428,522	20.0000%	285,304	22,545	10.0500%	143,355	28,673	133,519	8,846	-	-
15	303-6095	PL Intercont/Other - Gen		22,545	0.0000%	-	-	10.0500%	2,266	-	2,266	-	-	-
16	303-6080	Software - SAP - Gen		2,191,150	10.0000%	1,023,547	1,167,604	10.0500%	220,211	22,021	102,846	117,364	-	-
17	303-6080	Software - SAP - Gen		4,656,103	10.0000%	3,266,653	1,419,150	10.0500%	470,953	64,482	328,329	142,625	-	-
18	303-6080	Software - SAP - Gen		-	-	-	-	-	-	-	-	-	-	-
19	303-6080	Software - SAP - Gen		-	-	-	-	-	-	-	-	-	-	-
20	303-6080	Software - SAP - Gen		-	-	-	-	-	-	-	-	-	-	-
21	381-7060	Meters - Gen	(1)	-	3.6000%	-	-	10.0500%	-	-	-	-	-	-
22	381-7020	Regulators M&R - TX Support		-	5.3000%	-	-	11.4800%	-	-	-	-	-	-
23	381-7130	Regulators M&R - TX Support		-	6.3000%	-	-	11.4800%	-	-	-	-	-	-
24	381-7130	Regulators M&R - TX Support		-	6.3000%	-	-	11.4800%	-	-	-	-	-	-
25	381-7160	Other Equipment - Gen		11,006	4.4200%	486	2,865	10.0500%	1,105	49	818	288	-	-
26	381-7160	Other Equipment - Gen		11,006	4.4200%	486	2,865	10.0500%	1,105	49	818	288	-	-
27	381-7160	Other Equipment - Gen		11,006	4.4200%	486	2,865	10.0500%	1,105	49	818	288	-	-
28	390-7225	Struct. & Impv. - Leasehold Improvements - Gen	(1)	182,781	0.1000%	183	19,193	10.0500%	18,369	18	16,441	1,923	-	-
29	391-7230	Office Furniture/Equipment - Gen		285,787	5.0000%	14,289	188,201	10.0500%	28,722	1,439	9,807	18,914	-	-
30	391-7230	Office Furniture/Equipment - Gen		1,313,097	0.0000%	1,313,097	2,850	10.0500%	131,966	-	131,680	286	-	-
31	391-7230	Office Furniture/Equipment - Gen		1,891,058	14.2900%	283,093	891,471	10.0500%	198,096	28,451	138,654	59,443	-	-
32	391-7260	Computer Hardware - Gen		557,342	14.2900%	79,644	388,150	10.0500%	54,039	9,151	18,291	45,747	-	-
33	391-7260	Computer Hardware - Gen		1,100	0.0000%	1,400	3,232	10.0500%	1,265	141	1,124	789	-	-
34	391-7260	Computer Hardware - Gen		22,321	6.0000%	1,400	7,949	10.0500%	1,265	141	1,124	789	-	-
35	391-7380	Miscellaneous Equipment - Gen		142,517	6.6700%	9,508	73,895	10.0500%	14,323	955	6,897	7,426	-	-
36	391-7450	Miscellaneous Equipment - Gen		3,320	6.6700%	215	830	11.4800%	370	25	85	275	-	-
37	391-7450	Miscellaneous Equipment - Gen		3,320	6.6700%	215	830	11.4800%	370	25	85	275	-	-
38	391-7450	Miscellaneous Equipment - Gen		3,320	6.6700%	215	830	11.4800%	370	25	85	275	-	-
39	391-7450	Miscellaneous Equipment - Gen		3,320	6.6700%	215	830	11.4800%	370	25	85	275	-	-
40	392-7300	Transportation Equipment - Autos - GEN	(1)	125,223	12.5000%	(25,147)	150,371	10.0500%	12,585	1,573	(2,527)	15,112	-	-
41	392-7300	Transportation Equipment - Autos - GEN		212,496	12.5000%	26,553	226,989	11.4900%	24,409	3,051	(1,670)	26,079	-	-
42	392-7300	Transportation Equipment - Trucks - Gen		-	12.5000%	9,237	(6,237)	10.0500%	-	-	928	(928)	-	-
43	392-7320	Transportation Equipment - Trucks - Gen		-	12.5000%	(8,959)	8,959	11.4800%	-	-	(1,029)	1,029	-	-
44	392-7320	Transportation Equipment - Trucks - TX Support		335,259	-	41,912	295,332	10.0500%	33,896	4,212	3,995	28,703	-	-
45	392-7340	Transportation Equipment - Trailers - GEN		672,259	-	349	672,219	10.0500%	70,991	6,556	(3,041)	70,995	-	-
46	392-7340	Transportation Equipment - Trailers - GEN		672,259	-	349	672,219	10.0500%	70,991	6,556	(3,041)	70,995	-	-
47	392-7340	Transportation Equipment - Trailers - GEN		672,259	-	349	672,219	10.0500%	70,991	6,556	(3,041)	70,995	-	-
48	392-7340	Transportation Equipment - Trailers - GEN		672,259	-	349	672,219	10.0500%	70,991	6,556	(3,041)	70,995	-	-
49	392-7340	Transportation Equipment - Trailers - GEN		672,259	-	349	672,219	10.0500%	70,991	6,556	(3,041)	70,995	-	-
50	392-7340	Transportation Equipment - Trailers - GEN		672,259	-	349	672,219	10.0500%	70,991	6,556	(3,041)	70,995	-	-
<b>TOTAL</b>													96.8900%	\$ 68,793
<b>Rate Base Adjustments</b>													96.8900%	\$ 338,882
<b>Adjusted Total</b>													96.8900%	\$ 338,882

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")  
 12 Month Period Ending December 31, 2018  
 Allocated Current Plant

Line No.	FERC Account Title	Ref	Gross Plant As of		Depreciation Rate per GUID No. 19182	Adjusted Gross Plant as of 12/31/2018	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Plant		Allocated Net Plant	Standard Allocation Amount
			(d)	(e)								(f)	(g)		
(a)	(b)	(c)	(d)	(e)	(h)	(g)	(f)	(k)	(i)	(m)	(n)	(o)	(p)	(r)	(s)
11	303-6035	Misc Intang Plant - Gen		99,024	0.0000%	99,024		99,024		9,8800%	9,784	9,784			
12	303-6035	Misc Intang Plant - Gen		92,312	10.0000%	82,410		82,410	9,901	9,8800%	912	912	978		
13	303-6035	Misc Intang Plant - Gen		381,241	20.0000%	76,248		339,030	41,611	9,8800%	3,507	3,507	4,111		
14	303-6060	Software - Misc - Gen			0.0000%					9,8800%					
15	303-6060	Software - Misc - Gen			0.0000%					9,8800%					
16	303-6060	Software - Misc - Gen			0.0000%					9,8800%					
17	303-6060	Software - Sup - Gen			0.0000%			1,242,462	(1,242,462)	9,8800%					
18	303-6060	Software - Sup - Gen		2,191,150	10.0000%	219,115		1,971,997	2,191,150	9,8800%	219,498	219,498	(122,785)		
19		Subtotal		\$ 2,783,728		\$ 304,595		\$ 1,759,597	\$ 1,000,201		\$ 273,058	\$ 30,094	\$ 172,238	\$ 98,950	
20															
21															
22	381-7050	Meters - Gen			3.5000%					9,8800%					
23	383-7120	Regulators M&R - TX Support			6.3000%					11,2800%					
24	383-7130	Regulators M&R - TX Support			4.2000%					9,8800%					
25	387-7160	Other Equipment - Gen		11,006		495		8,498	2,659		1,097	49	634	264	
26		Subtotal		\$ 11,006		\$ 495		\$ 8,498	\$ 2,659		\$ 1,097	\$ 49	\$ 634	\$ 264	
27															
28															
29	394-7225	Struct. & Improv. - Leasehold Improvements - Gen		162,781	0.0000%	175,773		175,773	7,008	9,8800%	18,069	17,369	622		
30	391-7230	Office Furniture/Equipment - Gen		285,787	5.0000%	141,875		111,675	173,911	9,8800%	11,645	11,645	17,682		
31	391-7230	Office Furniture/Equipment - Gen		1,285,787	12.5000%	1,310,933		1,310,933	1,046,492	9,8800%	130,226	130,226	17,682		
32	391-7260	Computer Hardware - Gen		3,825,893	14.2000%	3,093,893		3,093,893	753,572	9,8800%	306,129	306,129	74,453		
33	391-7260	Computer Hardware - TX Support		22,062.6	14.2000%	549,801		246,438	469,691	11,2800%	90,665	11,527	52,867		
34	396-7380	Power Operated Equipment - Gen		737,081	12.5000%	102,190		246,438	469,691	9,8800%	11,527	27,798			
35	397-7380	Power Operated Equipment - Telecom - Gen		22,324	5.0000%	13,488		13,488	9,355	9,8800%	110	110	872		
36	397-7380	Power Operated Equipment - Telecom - Gen		14,320	5.0000%	9,237		9,237	9,355	9,8800%	110	110	872		
37	398-7460	Miscellaneous Equipment - TX Support		3,220	6.0700%	1,045		1,045	2,175	11,2800%	393	393	118		
38		Subtotal		\$ 6,512,299		\$ 5,030,977		\$ 5,030,977	\$ 1,481,422		\$ 653,472	\$ 68,351	\$ 500,615	\$ 152,956	
39															
40															
41	392-7300	Transportation Equipment - Autos - TX Support		157,660	10.5000%	26,830		26,830	129,029	9,8800%	15,597	15,597	2,848	12,749	
42	392-7300	Transportation Equipment - Trucks - Gen			12.5000%					11,2800%					
43	392-7300	Transportation Equipment - Trucks - Gen			12.5000%			9,237	(9,237)	9,8800%			913	(913)	
44	392-7300	Transportation Equipment - Trucks - TX Support			12.5000%					11,2800%					
45	392-7340	Transportation Equipment - Trailers - Gen			12.5000%					9,8800%					
46		Subtotal		\$ 157,660		\$ 49,732		\$ 38,068	\$ 119,792		\$ 15,597	\$ 1,950	\$ 3,761	\$ 11,835	
47															
48															
49		TOTAL		\$ 9,444,893		\$ 1,002,114		\$ 6,840,910	\$ 2,603,984		\$ 943,212	\$ 100,443	\$ 679,347	\$ 263,866	\$ 255,693
50		Adjusted Total		\$ 9,444,893		\$ 1,002,114		\$ 6,840,910	\$ 2,603,984		\$ 943,212	\$ 100,443	\$ 679,347	\$ 263,866	\$ 255,693

**CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Enxex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
**Allocated Incremental Plant**

Line No.	FERC Account No.	FERC Account Titles	Change in Gross Plant As of 12/31/2018	Depreciation Rate per GUID No. 10182	Depreciation Expenses	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Plant	Allocated Gross Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation
(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<b>1. INTANGIBLE PLANT</b>													
11	303-6035	PL Intercmt/Other - Gen	(214,759)	0.0000%	-	(214,759)	-	9.8800%	(21,752)	-	(21,752)	-	-
12	303-6035	PL Intercmt/Other - Gen	(9,231)	10.0000%	-	(9,231)	(9,231)	9.8800%	(157)	(16)	788	(945)	(945)
13	303-6035	PL Intercmt/Other - Gen	(258,546)	20.0000%	(51,710)	(165,917)	(92,632)	9.8800%	(28,632)	(6,326)	(17,252)	(9,380)	(9,380)
14	303-6035	PL Intercmt/Other - Gen	(1,426,522)	20.0000%	(285,304)	(1,326,551)	(97,971)	9.8800%	(143,365)	(28,673)	(133,519)	(9,846)	(9,846)
15	303-6050	PL Intercmt/Other - Gen	(22,545)	0.0000%	-	(22,545)	-	9.8800%	(2,296)	-	(2,298)	-	-
16	303-6050	PL Intercmt/Other - Gen	-	0.0000%	-	-	(1,219,462)	9.8800%	-	-	(122,765)	(122,765)	(122,765)
17	303-6060	Software - S&P - Gen	-	10.0000%	-	(1,023,342)	(1,023,342)	9.8800%	(13,725)	(372)	(122,846)	(99,121)	(99,121)
18	303-6060	Software - S&P - Gen	(1,822,375)	-	(337,014)	(1,509,425)	(418,943)	9.8800%	(187,897)	(34,388)	(154,092)	(43,905)	(43,905)
19		Subtotal											
20													
<b>5. DISTRIBUTION PLANT</b>													
21	381-7050	Meters - Gen	-	3.5000%	-	-	-	9.8800%	-	-	-	-	-
22	385-7120	Regulators M&R - TX Support	-	5.7000%	-	-	-	11.2800%	-	-	-	-	-
23	385-7130	Regulators M&R - TX Support	-	3.0000%	-	-	-	1.2800%	-	-	-	-	-
24	387-7160	Other Equipment -	-	4.4250%	-	-	(296)	9.8800%	(19)	(1)	16	(34)	(34)
25		Subtotal											
26													
27													
<b>6. GENERAL PLANT</b>													
28	390-7225	Struct & Improv. - Leasehold Improvements - Gen	-	0.1000%	-	12,185	(12,185)	9.8800%	(811)	(0)	526	(1,297)	(1,297)
29	391-7230	Office Furniture/Equipment - Gen	-	5.0000%	-	14,289	(14,289)	9.8800%	(488)	(24)	1,246	(1,792)	(1,792)
30	391-7232	Office Furniture/Equipment - Gen	-	0.0000%	268,708	268,708	170,246	9.8800%	181,032	26,870	165,027	15,010	15,010
31	391-7232	Office Furniture/Equipment - Gen	1,844,335	14.2500%	22,548	87,246	92,594	11.2800%	18,827	2,378	8,507	7,120	7,120
32	391-7260	Computer Hardware - TX Support	(11,201)	12.5000%	(1,400)	(9,233)	(7,949)	9.8800%	(1,129)	(141)	(327)	(799)	(799)
33	396-7380	Power Operated Equipment - Gen	-	5.0000%	(1,400)	(9,233)	(7,949)	9.8800%	(1,129)	(141)	(327)	(799)	(799)
34	396-7380	Power Operated Equipment - Gen	-	5.0000%	(1,400)	(9,233)	(7,949)	9.8800%	(1,129)	(141)	(327)	(799)	(799)
35	397-7390	Communication Equipment - Telecom - Gen	-	6.6700%	-	1,116	(1,116)	9.8800%	(242)	(16)	823	(1,065)	(1,065)
36	398-7450	Miscellaneous Equipment - Gen	-	6.6700%	-	215	(215)	11.2800%	(7)	(0)	22	(29)	(29)
37	398-7450	Miscellaneous Equipment - TX Support	-	-	-	-	-	-	-	-	-	-	-
38	398-7450	Miscellaneous Equipment - TX Support	-	-	-	-	-	-	-	-	-	-	-
39		Subtotal											
40													
<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>													
41	392-7300	Transportation Equipment- Autos - GEN	52,636	12.5000%	4,080	53,978	(21,341)	9.8800%	3,012	376	5,376	(2,364)	(2,364)
42	392-7300	Transportation Equipment- Autos - TX Support	(212,496)	12.5000%	(26,555)	(14,533)	(228,969)	11.2800%	(24,409)	(3,051)	1,670	(26,079)	(26,079)
43	392-7320	Transportation Equipment- Trucks - Gen	-	12.5000%	-	8,959	(8,959)	9.8800%	-	-	(16)	18	18
44	392-7320	Transportation Equipment- Trucks - TX Support	-	12.5000%	-	8,959	(8,959)	9.8800%	-	-	1,029	(1,029)	(1,029)
45	392-7340	Transportation Equipment- Trainers - GEN	(635,299)	12.5000%	(44,917)	(37,722)	(652,821)	9.8800%	(33,698)	(4,212)	(3,059)	(65,959)	(65,959)
46		Subtotal											
47													
48													
49													
50													
<b>TOTAL</b>			<b>(424,502)</b>	<b>0.0000%</b>	<b>(113,547)</b>	<b>360,192</b>	<b>(784,694)</b>		<b>(59,793)</b>	<b>(13,214)</b>	<b>26,088</b>	<b>(65,959)</b>	<b>(65,959)</b>
<b>Adjusted Total</b>			<b>(424,502)</b>		<b>(113,547)</b>	<b>360,192</b>	<b>(784,694)</b>		<b>(59,793)</b>	<b>(13,214)</b>	<b>26,088</b>	<b>(65,959)</b>	<b>(65,959)</b>

# INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic format only on CD

CenterPoint Energy Resources Corp./b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<b>1. INTANGIBLE PLANT</b>														
11	301-6000	Organization					0.0000%	\$ -	\$ -		\$ -			
12	302-6010	Franchises and Consents					0.0000%							
13	303-6035	PL Intercnt/Other		1,518,136		1,518,136	20.0000%	303,627				1,518,136		
14	303-6035	PL Intercnt/Other					0.0000%							
15	303-6035	PL Intercnt/Other					0.0000%							
16	303-6050	PL Intercnt/Other					20.0000%							
17	303-6060	Software - SAP		11,277		11,277	10.0000%	1,128				11,277		
18		Subtotal		\$ 1,529,414	\$ -	\$ 1,529,414		\$ 304,755	\$ -	\$ -	\$ -	\$ 1,529,414		
19														
20														
<b>5. DISTRIBUTION PLANT</b>														
21	374-6840	Land		315,714		315,714	0.0000%	\$ -	\$ -		\$ -			
22	374-6880	Land Rights					1.1200%	3,536				315,714		
23	375-6900	Struct.-City Gates/ML Ind. Meas/Reg Stat Eq					1.6800%							
24	376-6950	Mains					0.0000%							
25	376-6951	Mains		8,766,697	6,232	8,762,929	2.6900%	235,723				8,762,929		
26	376-6952	Mains		11,649,843		11,649,843	2.2500%	262,121				11,649,843		
27	378-6980	Measuring & Regulating Stat Eq - General		143,963		143,963	4.8300%	6,953				143,963		
28	378-7000	Measuring & Regulating Stat Eq - General		21,319		21,319	7.0900%	1,511				21,319		
29	379-7010	Measuring & Regulating Stat Eq - General		131,564		131,564	3.9100%	5,144				131,564		
30	380-7022	Services		130,028		130,028	3.1200%	4,057				130,028		
31	380-7023	Services		8,435,465	4,569	8,440,054	3.9900%	336,758				8,440,054		
32	381-7050	Meters		401,367		401,367	2.9700%	11,921				401,367		
33	382-7080	Meter Installations		569,652		569,652	4.2700%	24,324				569,652		
34	382-7090	Meter Installations		9,386		9,386	3.6800%	345				9,386		
35	383-7120	Regulators		231,833		231,833	3.9200%	9,086				231,833		
36	383-7130	Regulators					3.2900%							
37	385-7150	Industrial Meas/Reg Station Equipment		454,927		454,927	4.0300%	18,288				454,927		
38	385-7157	Other Property on Customer Premises					0.0000%							
39	387-7160	Other Equipment					3.4500%							
40		Subtotal		\$ 31,251,759	\$ -10,821	\$ 31,262,579		\$ 919,770	\$ -	\$ -	\$ -	\$ 31,262,579		
41														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Adjusted Original Cost	Adjustments	Adjusted Original Cost	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<b>6. GENERAL PLANT</b>														
42	389-7180	Land		76,679		76,679	0.0000%	\$ -	\$ -		\$ -	-		-
43	390-7200	Struct. & Imprv. - Leasehold Improvements					2.4700%	1,894				76,679		
44	390-7225	Struct. & Imprv. - Leasehold Improvements		28		28	9.0400%	-				-		
45	391-7230	Office Furniture/Equipment					0.0000%	-				-		
46	391-7230	Office Furniture/Equipment		861,803		861,803	5.0000%	-				-		
47	391-7232	Computer Hardware		62,462		62,462	14.2900%	123,152				861,803		
48	391-7260	Stores Equipment		143,397		143,397	0.0000%	-				62,462		
49	393-7355	Office Furniture/Equipment					10.0000%	14,340				143,397		
50	394-7362	Office Furniture/Equipment					0.0000%	-				-		
51	394-7364	Tools, Shop, & Garage Equipment					0.0000%	-				-		
52	394-7366	Tools, Shop, & Garage Equipment					0.0000%	-				-		
53	395-7370	Laboratory Equipment					0.0000%	-				-		
54	396-7380	Power Operated Equipment		348,483		348,483	17.2800%	60,218				348,483		
55	397-7390	Communication Equipment - Telecom		82,965		82,965	6.6700%	0				82,965		
56	397-7420	Communication Equipment - Meter/ROUERTS		46,993		46,993	5.0000%	4,148				46,993		
57	398-7450	Miscellaneous Equipment					10.0000%	4,639				46,993		
58		Subtotal		\$ 1,622,211	\$ -	\$ 1,622,211		\$ 208,991	\$ -	\$ -	\$ -	\$ 1,622,211		
<b>7. TRANSPORTATION &amp; MWE EQUIPMENT</b>														
60		Transportation Equipment - Autos					10.6600%	\$ -	\$ -		\$ -	-		
61	392-7300	Transportation Equipment - Trucks		1,008,558		1,008,558	10.6600%	107,512				1,008,558		
62	392-7320	Transportation Equipment - Trucks		67,564		67,564	10.6600%	7,202				67,564		
63	392-7340	Transportation Equipment - Trailers						-				-		
64		Subtotal		\$ 1,076,122	\$ -	\$ 1,076,122		\$ 114,715	\$ -	\$ -	\$ -	\$ 1,076,122		
65		TOTAL		\$ 35,479,504	\$ 10,821	\$ 35,490,325		\$ 1,547,631	\$ -	\$ -	\$ -	\$ 35,490,325	\$ 96,890%	\$ 1,499,638
67		Rate Base Adjustments												
68		Retirement Work in Progress												
69		Less All Travel, Meals, Business Entertainment		11,707		11,707	4.36071%	511				11,707		
70		Adjusted Total		\$ 35,467,797	\$ 10,821	\$ 35,478,618		\$ 1,547,120	\$ -	\$ -	\$ -	\$ 35,478,618	\$ 96,890%	\$ 1,499,143
71														



CenterPoint Energy Resources Corp./d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUID No. 10182	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
													= (g) - (l)	
<b>1. INTANGIBLE PLANT</b>														
11	301-6000	Organization		\$ -		\$ -	0.0000%	\$ -	\$ -		\$ -	\$ -		
12	302-6010	Franchises and Consents					0.0000%							
13	303-6035	PL Interent/Other		(60,917)		(60,917)	20.0000%	(12,183)				(60,917)		(60,917)
14	303-6035	PL Interent/Other		(26,173)		(26,173)	0.0000%					(26,173)		(26,173)
15	303-6050	PL Interent/Other					20.0000%							
16	303-6050	Software - SAP					10.0000%							
17	303-6060	Subtotal		\$ (87,089)	\$ -	\$ (87,089)		\$ (12,183)	\$ -	\$ -	\$ -	\$ (87,089)		\$ (87,089)
18														
19														
<b>5. DISTRIBUTION PLANT</b>														
20	374-6840	Land Rights		\$ -		\$ -	0.0000%	\$ -	\$ -		\$ -	\$ -		
21	374-6880	Struct.-City Gate/ML Ind. Meas/Reg Stat Eq					1.1200%							
22	375-6900	Mains					0.0000%							
23	375-6950	Mains					0.0000%							
24	375-6951	Mains					2.6900%	(31,432)				(31,432)		(31,432)
25	375-6952	Mains		(1,168,477)		(1,168,477)	2.2500%	(12,903)				(1,168,477)		(1,168,477)
26	375-6952	Mains		(573,458)		(573,458)	4.8300%	(1,286)				(573,458)		(573,458)
27	375-6950	Measuring & Regulating Stat Eq - General		(26,616)		(26,616)	7.0900%	(378)				(26,616)		(26,616)
28	375-7000	Measuring & Regulating Stat Eq - General		(1,919)		(1,919)	3.9100%	(970)				(1,919)		(1,919)
29	378-7010	Measuring & Regulating Stat Eq - General		(9,670)		(9,670)	3.1200%	(10,271)				(9,670)		(9,670)
30	380-7022	Services		(329,189)		(329,189)	3.9900%	(33,920)				(329,189)		(329,189)
31	380-7023	Services		(850,121)		(850,121)	2.9700%	(7,096)				(850,121)		(850,121)
32	381-7050	Meters		(238,929)		(238,929)	4.2700%	(24,481)				(238,929)		(238,929)
33	382-7080	Meter Installations		(573,331)		(573,331)	3.6600%	(786)				(573,331)		(573,331)
34	382-7090	Meter Installations		(21,372)		(21,372)	3.9200%	(665)				(21,372)		(21,372)
35	383-7120	Regulators		(16,966)		(16,966)	3.2900%	(565)				(16,966)		(16,966)
36	383-7130	Regulators					4.0200%							
37	385-7150	Industrial Meas/Reg Station Equipment		(81,226)		(81,226)	0.0000%	(3,265)				(81,226)		(81,226)
38	385-7157	Other Property on Customer Premises					3.4500%							
39	387-7160	Other Equipment												
40		Subtotal		\$ (3,891,275)	\$ -	\$ (3,891,275)		\$ (128,619)	\$ -	\$ -	\$ -	\$ (3,891,275)		\$ (3,891,275)
41														

CenterPoint Energy Resources Corp.d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
													= (g) - (l)	
<b>6. GENERAL PLANT</b>														
42	389-7180	Land					0.0000%	\$ -	\$ -		\$ -			
43	390-7200	Struct. & Improv. - Leasehold Improvements				\$ -	2.4700%	-	-		-			
44	390-7225	Struct. & Improv. - Leasehold Improvements					9.0400%	-	-		-			
45	390-7225	Struct. & Improv. - Leasehold Improvements					0.0000%	-	-		-			
46	391-7230	Office Furniture/Equipment					0.0000%	-	-		-			
47	391-7232	Office Furniture/Equipment					5.0000%	-	-		-			
48	391-7260	Computer Hardware					14.2900%	-	-		-			
49	393-7355	Stores Equipment					0.0000%	-	-		-			
50	394-7362	Office Furniture/Equipment					10.0000%	-	-		-			
51	394-7364	Tools, Shop, & Garage Equipment					0.0000%	-	-		-			
52	394-7366	Tools, Shop, & Garage Equipment					0.0000%	-	-		-			
53	395-7370	Laboratory Equipment					0.0000%	-	-		-			
54	395-7380	Power Operated Equipment				(135,852)	17.2800%	(23,475)	-		-	(135,852)		
55	397-7390	Communication Equipment - Telecom					6.6700%	-	-		-			
56	397-7420	Communication Equipment - Meter Rd/ERTS					5.0000%	-	-		-			
57	398-7450	Miscellaneous Equipment					10.0000%	-	-		-			
58		Subtotal		\$ (135,852)	\$ -	\$ (135,852)		\$ (23,475)	\$ -	\$ -	\$ -	\$ (135,852)		
59														
<b>7. TRANSPORTATION &amp; MVE EQUIPMENT</b>														
60	392-7300	Transportation Equipment- Autos				\$ -	10.6600%	\$ -	\$ -		\$ -			
61	392-7320	Transportation Equipment -Trucks				(613,804)	10.6600%	(65,432)	-		-	(613,804)		
62	392-7320	Transportation Equipment -Trucks				(42,179)	10.6600%	(4,496)	-		-	(42,179)		
63	392-7340	Transportation Equipment - Trailers												
64		Subtotal		\$ (655,983)	\$ -	\$ (655,983)		\$ (69,928)	\$ -	\$ -	\$ -	\$ (655,983)		
65														
66		TOTAL		\$ (4,770,199)	\$ -	\$ (4,770,199)		\$ (232,206)	\$ -	\$ -	\$ -	\$ (4,770,199)	96.8990%	\$ (225,005)
67														
68		Rate Base Adjustments												
69		Retirement Work in Progress		\$ -		\$ -					\$ -			
70		Less All Travel, Meals, Business Entertainment												
71		Adjusted Total		\$ (4,770,199)	\$ -	\$ (4,770,199)		\$ (232,206)	\$ -	\$ -	\$ -	\$ (4,770,199)	96.8990%	\$ (225,005)

CenterPoint Energy Resources Corp.alba CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Allocated Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
= (g) - (l)																
= (m) * (n)																
= (o) * (n)																
= (p) * (n)																
<b>1. INTANGIBLE PLANT</b>																
11		PL Interent/Other - Gen		-		-	0.0000%	-	-		-	-	9.8800%	-	-	-
12	303-6035	PL Interent/Other - Gen		-		-	10.0000%	-	-		-	-	9.8800%	-	-	-
13	303-6035	PL Interent/Other - Gen		-		-	20.0000%	-	-		-	-	9.8800%	-	-	-
14	303-6035	PL Interent/Other - Gen		-		-	20.0000%	-	-		-	-	9.8800%	-	-	-
15	303-6035	PL Interent/Other - Gen		-		-	0.0000%	-	-		-	-	9.8800%	-	-	-
16	303-6035	PL Interent/Other - Gen		-		-	0.0000%	-	-		-	-	9.8800%	-	-	-
17	303-6060	Software - SAP - Gen		-		-	10.0000%	-	-		-	-	9.8800%	-	-	-
18	303-6060	Software - SAP - Gen		-		-	10.0000%	-	-		-	-	9.8800%	-	-	-
19		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
20																
<b>5. DISTRIBUTION PLANT</b>																
21		Meters - Gen		-		-	3.5000%	-	-		-	-	9.8800%	-	-	-
22	361-7050	Regulators M&R - TX Support		-		-	5.7700%	-	-		-	-	11.2800%	-	-	-
23	363-7120	Regulators M&R - TX Support		-		-	6.3000%	-	-		-	-	11.2800%	-	-	-
24	363-7130	Regulators M&R - TX Support		-		-	4.4200%	-	-		-	-	9.8800%	-	-	-
25	367-7160	Other Equipment - Gen		-		-		-	-		-	-		-	-	-
26		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
27																
<b>6. GENERAL PLANT</b>																
28	390-7225	Struct. & Imprv. - Leasehold Improvements - Gen		-		-	0.1000%	-	-		-	-	9.8800%	-	-	-
29	391-7230	Office Furniture/Equipment - Gen		-		-	5.0000%	-	-		-	-	9.8800%	-	-	-
30	391-7232	Office Furniture/Equipment - Gen		-		-	0.0000%	-	-		-	-	9.8800%	-	-	-
31	391-7280	Computer Hardware - Gen		1,873,945		1,873,945	14.2800%	267,787	-		1,873,945	1,873,945	9.8800%	185,146	26,457	
32	391-7280	Computer Hardware - TX Support		179,539		179,539	12.5000%	25,689	-		179,539	179,539	11.2800%	20,286	2,899	
33	398-7380	Power Operated Equipment - Gen		-		-	5.0000%	-	-		-	-	9.8800%	-	-	-
34	398-7380	Power Operated Equipment - Gen		-		-	5.0000%	-	-		-	-	9.8800%	-	-	-
35	397-7390	Communication Equipment - Telecom - Gen		-		-	6.5700%	-	-		-	-	9.8800%	-	-	-
36	398-7450	Miscellaneous Equipment - Gen		-		-	6.5700%	-	-		-	-	11.2800%	-	-	-
37		Miscellaneous Equipment - TX Support		-		-		-	-		-	-		-	-	-
38		Subtotal		\$ 2,053,784	\$ -	\$ 2,053,784		\$ 293,466	\$ -		\$ 2,053,784	\$ 2,053,784		\$ 205,432	\$ 29,356	
39																
<b>7. TRANSPORTATION &amp; MIVE EQUIPMENT</b>																
40		Transportation Equipment - Aves - GEN		32,636		32,636	12.5000%	4,080	-		32,636	32,636	9.8800%	3,224	403	
41	392-7300	Transportation Equipment - Aves - TX Support		-		-	12.5000%	-	-		-	-	11.2800%	-	-	-
42	392-7320	Transportation Equipment - Trucks - Gen		-		-	12.5000%	-	-		-	-	9.8800%	-	-	-
43	392-7320	Transportation Equipment - Trucks - TX Support		-		-	12.5000%	-	-		-	-	11.2800%	-	-	-
44	392-7320	Transportation Equipment - Trailers - Gen		-		-	12.5000%	-	-		-	-	9.8800%	-	-	-
45	392-7340	Transportation Equipment - Trailers - TX Support		-		-	12.5000%	-	-		-	-	9.8800%	-	-	-
46		Subtotal		\$ 32,636	\$ -	\$ 32,636		\$ 4,080	\$ -		\$ 32,636	\$ 32,636		\$ 3,224	\$ 403	
47																
48		TOTAL		\$ 2,086,420	\$ -	\$ 2,086,420		\$ 297,565	\$ -		\$ 2,086,420	\$ 2,086,420		\$ 208,656	\$ 29,759	
49		Rate Base Adjustments		\$ -	\$ -	\$ -	0.0000%	\$ -	\$ -		\$ -	\$ -	0.0000%	\$ -	\$ -	
50		Adjusted Total		\$ 2,086,420	\$ -	\$ 2,086,420		\$ 297,565	\$ -		\$ 2,086,420	\$ 2,086,420		\$ 208,656	\$ 29,759	\$ 29,890

CenterPoint Energy Resources Corp.d\bia CenterPoint Energy Entex and CenterPoint Energy Texas Gas("CenterPoint Energy - Beaumont East Texas Division")  
 Interim Rate Adjustment Application  
 12 Month Period Ending December 31, 2018  
 Allocated Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 10182	Depreciation Expense	Accumulated Depreciation	Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense	Standard Allocation Amount	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
		<b>1. INTANGIBLE PLANT</b>															
11	303-6035	PL Interent/Other - Gen		(214,759)		(214,759)	0.0000%	-	-	-	-	(214,759)	9.8800%	(21,218)	-	-	-
12	303-6035	PL Interent/Other - Gen					10.0000%	-	-	-	-		9.8800%	-	-	-	-
13	303-6035	PL Interent/Other - Gen		(258,549)		(258,549)	20.0000%	(51,710)	-	-	-	(258,549)	9.8800%	(25,545)	(5,108)	(5,108)	(5,108)
14	303-6035	PL Interent/Other - Gen		(1,426,522)		(1,426,522)	20.0000%	(285,304)	-	-	-	(1,426,522)	9.8800%	(140,940)	(28,188)	(28,188)	(28,188)
15	303-6050	PL Interent/Other - Gen		(22,545)		(22,545)	0.0000%	-	-	-	-	(22,545)	9.8800%	(2,227)	-	-	-
16	303-6050	PL Interent/Other - Gen					10.0000%	-	-	-	-		9.8800%	-	-	-	-
17	303-6080	Software - SAP - Gen					10.0000%	-	-	-	-		9.8800%	-	-	-	-
18	303-6080	Software - SAP - Gen															
19		Subtotal		\$ (1,922,375)	\$ -	\$ (1,922,375)		\$ (337,014)	\$ -	\$ -	\$ -	\$ (1,922,375)		\$ (189,931)	\$ (33,297)		
20																	
21		<b>5. DISTRIBUTION PLANT</b>															
22	381-7050	Meters - Gen					3.5000%	-	-	-	-		9.8800%	-	-	-	-
23	383-7120	Regulators M&R - TX Support					5.7700%	-	-	-	-		11.2800%	-	-	-	-
24	383-7130	Regulators M&R - TX Support					8.3000%	-	-	-	-		11.2800%	-	-	-	-
25	387-7160	Other Equipment - Gen					4.4200%	-	-	-	-		9.8800%	-	-	-	-
26		Subtotal		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -		
27																	
28		<b>6. GENERAL PLANT</b>															
29	380-7225	Struct. & Imprv. - Leasehold Improvements - Gen					0.1000%	-	-	-	-		9.8800%	-	-	-	-
30	391-7230	Office Furniture/Equipment - Gen					5.0000%	-	-	-	-		9.8800%	-	-	-	-
31	391-7232	Office Furniture/Equipment - Gen					0.0000%	-	-	-	-		9.8800%	-	-	-	-
32	391-7260	Computer Hardware - Gen		(29,610)		(29,610)	14.2800%	(4,231)	-	-	-	(29,610)	11.2800%	(2,925.51)	(418)	(418)	(418)
33	386-7380	Power Operated Equipment - TX Support		(11,201)		(11,201)	12.5000%	(1,400)	-	-	-	(11,201)	9.8800%	(1,106.70)	(138)	(138)	(138)
34	387-7380	Power Operated Equipment - Gen					5.0000%	-	-	-	-		9.8800%	-	-	-	-
35	386-7460	Communication Equipment - Telecom - Gen					6.6700%	-	-	-	-		9.8800%	-	-	-	-
36	386-7460	Miscellaneous Equipment - Gen															
37	396-7450	Miscellaneous Equipment - TX Support															
38		Subtotal		\$ (40,812)	\$ -	\$ (40,812)		\$ (5,632)	\$ -	\$ -	\$ -	\$ (40,812)		\$ (4,032)	\$ (555)		
39																	
40		<b>7. TRANSPORTATION &amp; MIVE EQUIPMENT</b>															
41	382-7300	Transportation Equipment - Autos - GEN					12.5000%	-	-	-	-		9.8800%	-	-	-	-
42	382-7300	Transportation Equipment - Autos - TX Support					12.5000%	-	-	-	-		11.2800%	-	-	-	-
43	382-7320	Transportation Equipment - Trucks - Gen					12.5000%	-	-	-	-		9.8800%	-	-	-	-
44	382-7320	Transportation Equipment - Trucks - TX Support					12.5000%	-	-	-	-		11.2800%	-	-	-	-
45	382-7340	Transportation Equipment - Trailers - GEN		(335,298)		(335,298)	12.5000%	(41,912)	-	-	-	(335,298)	9.8800%	(33,128)	(4,141)	(4,141)	(4,141)
46		Subtotal		\$ (335,298)	\$ -	\$ (335,298)		\$ (41,912)	\$ -	\$ -	\$ -	\$ (335,298)		\$ (33,128)	\$ (4,141)		
47																	
48		TOTAL		\$ (2,298,486)	\$ -	\$ (2,298,486)	0.0000%	\$ (384,558)	\$ -	\$ -	\$ -	\$ (2,298,486)	0.0000%	\$ (227,090)	\$ (37,994)		
49		Rate Base Adjustments															
50		Adjusted Total		\$ (2,298,486)	\$ -	\$ (2,298,486)		\$ (384,558)	\$ -	\$ -	\$ -	\$ (2,298,486)		\$ (227,090)	\$ (37,994)	96.8990%	\$ (26,816)

**Infrastructure Detail - Additions and Retirements Summary - Direct  
CenterPoint Energy - Beaumont East Texas Division  
For the period of January 1, 2018 through December 31, 2018**

	<b>Plant Book Balance</b>
<b>Direct Ending Book Plant Balance as of 12/31/2018 (IRA-7)</b>	<b>\$ <u>401,964,180</u></b>
<b>Direct Plant Balance as of GUD No. 10716 (IRA-6)</b>	<b>371,244,313</b>
<b>Direct 2018 Additions (IRA-12)</b>	<b>0</b>
<b>Direct 2018 Retirements (IRA-13)</b>	<b>(4,770,199)</b>
<b>Prior year adjustments</b>	<b>(260)</b>
<b>Rounding Differences</b>	
<b>Ending Balance</b>	<b>\$ <u>366,473,854</u></b>
<b>IRA-7 Ending Balance Difference</b>	<b><u>(35,490,325)</u></b>

Prior year adjustments:

G38001 7023 - adjustment from IRA82-2017	(419)
G38201 7080 - adjustment from IRA8a-2017	159
	<u>(260)</u>

**Infrastructure Detail - Additions and Retirements Summary - Allocated  
CenterPoint Energy - Beaumont East Texas Division  
For the period of January 1, 2018 through December 31, 2018**

	<b>Plant Book Balance</b>
<b>Allocated Ending Book Plant Balance as of 12/31/2018 (IRA-10)</b>	<b>\$ 943,212</b>
<b>Allocated Plant Balance as of GUD No. 10716 (IRA-9)</b>	<b>1,003,005</b>
<b>Allocated 2018 Additions (IRA-14)</b>	<b>208,656</b>
<b>Allocated 2018 Retirements (IRA-15)</b>	<b>(227,090)</b>
<b>Prior year adjustments</b>	<b>(24,409)</b>
<b>Allocation Difference</b>	<b>(16,641)</b>
<b>Allocation factor differences resulting from allocation factor changes between 2017 and current 2018 allocation factors</b>	<b>(309)</b>
<b>Ending Balance</b>	<b>\$ 943,212</b>
<b>IRA-8 Ending Balance Difference</b>	<b>0</b>

Prior year adjustments:

G39201 7300 - Adjustment from ETGS to TXG	212,436
	11.49%
	(24,408.90)
 reclass \$22,062.60 between 391-7260 Gen and 391-7260 TX Gas Support	 22,063
	0.0988
	0.1128
	2,179.78
	2,488.66
	(308.88)

**CenterPoint Energy Resources Corp.**  
**d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas**  
**("CenterPoint Energy - Beaumont East Texas Division")**  
**Interim Rate Adjustment Application**  
**12 Month Period Ending December 31, 2018**  
**Calculation of Federal Income Tax**

Line No.	Description	Prior Year		Current Year		
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11	Invested Capital		\$ 236,087,238		\$ 259,999,915	\$ 23,912,677
12	Rate of Return				8.5142%	
13	Return on Investment					\$ 2,035,965
14						
15	Interest Expense					
16	Invested Capital		\$ 236,087,238		\$ 259,999,915	\$ 23,912,677
17	Weighted Cost of Debt				2.7142%	
18	Interest Expense					\$ 649,030
19						
20	After Tax Income					\$ 1,386,935
21						
22	Gross-up Factor				=1+(H26/(1-H26))	1.538461538
23						
24	Before Tax Return					\$ 2,133,747
25						
26	Federal Income Tax Rate					35%
27						
28	Federal Income Tax					\$ 746,811
29						
30	Change in Federal Income Tax					\$ 746,811

CenterPoint Energy Resources Corp.  
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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (3)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	<b>Non Revenue - Related</b>				
11					
12	Ad Valorem Tax	\$ 1,724,349	\$ 141,990	\$ 1,866,339	
13					
14	<b>Revenue - Related</b>				
15					
16	State Gross Receipts - Tax				5
17	City Franchise Fee				5
18	Over/Under Recovery of City and State GRT				5
19	Pipeline Safety Fee				6
20	State Margin		\$ 31,634		
21	<b>Total Revenue Related Taxes</b>	<u>\$ -</u>	<u>\$ 31,634</u>	<u>\$ -</u>	5
22					
23					
24	<b>TOTAL TAXES OTHER THAN INCOME</b>	<u>\$ 1,724,349</u>	<u>\$ 173,624</u>	<u>\$ 1,866,339</u>	
25					
26					
27	<u>Ad Valorem Tax Change:</u>		<u>Standard Allocation</u>		
28	Gross Plant at 12/31/2018		96.8990%	390,401,750	
29	Ad Valorem Tax Rate per GUD No. 10182			0.4781%	
30	Ad Valorem Tax at 12/31/2018			1,866,339	
31	Ad Valorem Tax per GUD No. 10716			1,724,349	3
32	Change			<u>141,990</u>	4
33					
34					
35	<u>State Margin Tax Change:</u>				
36	Incremental Texas Gross Margin Tax Base (IRA-5 Line 25, col. g)		\$ 4,217,866		
37	Texas Gross Margin Tax Rate			0.750%	
38	CHANGE IN STATE MARGIN TAX		<u>\$ 31,634</u>		



CenterPoint Energy Resources Corp.  
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Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Footnotes

IRA Schedule	Reference (b)	Comments (c)
IRA-6	1	Only applicable FERC functions are included in the report.
IRA-7	2	Retirement Work in Progress is included in the report.
IRA-21	3	Column (c) is the amount authorized in GUD No. 10716 - Standard Sales Service amount.
IRA-21	4	Adjustment based on same methodology from GUD No. 10182
IRA-21	5	Revenue-related taxes are recovered through tariff provisions other than the base tariff rates (i.e. Rider TA-4).
IRA-21	6	Pipeline Safety fee collected pursuant to Rule §8.201—Pipeline Safety Program Fees, Texas Administrative Code as applicable to the Railroad Commission of Texas.
IRA-8	7	This schedule takes the difference between schedules IRA-7 and IRA-6.
IRA-11	8	This schedule takes the difference between schedules IRA-10 and IRA-9.

**CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas  
("CenterPoint Energy - Beaumont East Texas Division")  
Interim Rate Adjustment Application  
12 Month Period Ending December 31, 2018  
Signature Page**

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Beaumont East Texas Division"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2018.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

March 15, 2019  
Date

  
\_\_\_\_\_  
Signature

Title: Senior Vice-President and Chief Accounting Officer  
Address: P.O. Box 4567  
Houston, TX 77210-4567  
\_\_\_\_\_  
Phone: 713-207-5350  
Email address: Kristie.Colvin@CenterPointEnergy.com

**Alternative contact regarding this report:**

Name: Mary A. Kirk  
Title: Director Accounting  
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Houston TX 77210-4567  
\_\_\_\_\_  
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