

CUSTOMER NOTICE

Pursuant to Texas Utilities Code Section 104.301, on March 29, 2018, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”) filed its annual Gas Reliability Infrastructure Program (“GRIP”) interim rate adjustment with the Railroad Commission of Texas (“Commission”) and with the cities in the Company’s Texas Coast Division, proposed to become effective May 28, 2018. This annual GRIP adjustment will apply to all standard sales service customers served by the Company in the following cities and unincorporated areas comprising the Company’s Texas Coast Division:

Alvin, Angleton, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan’s Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes, Wharton.

Pursuant to the Commission’s rules, this annual GRIP rate adjustment is designed to recover the incremental costs related to the capital investments the Company has made in its Texas Coast Division natural gas distribution system between October 1, 2016 and December 31, 2017. Those costs are incremental to and not included in the rates currently in effect for the Texas Coast Division. CenterPoint proposes the following changes to rates:

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Rate Schedules	Current Customer Charge	Proposed 2018 Interim Adjustment*	Proposed Customer Charge	Increase to each bill
R-2096-I-GRIP 2018; R-2096-U-GRIP 2018 Residential	\$15.75 per customer per month	\$0.72 per customer per month	\$16.47 per customer per month	\$0.72 per customer per month
GSS-2096-I-GRIP 2018; GSS-2096-U-GRIP 2018 General Service Small	\$18.25 per customer per month	\$1.10 per customer per month	\$19.35 per customer per month	\$1.10 per customer per month
GSLV-627-I-GRIP 2018; GSLV-627-U-GRIP 2018 General Service Large Volume	\$180.00 per customer per month	\$23.03 per customer per month	\$203.03 per customer per month	\$23.03 per customer per month
<p><i>*On December 22, 2017, the Tax Cuts and Jobs Act of 2017 (the "TCJA") was signed into law. The TCJA reduced the federal corporate income tax rate from 35% to 21%. The Proposed 2018 Interim Adjustment in the table above has been calculated using the reduced corporate income tax rate of 21%. Without the use of the reduced corporate income tax rate in the Company's 2018 GRIP filing, the 2018 Interim Adjustment for each class would be as follows: Residential \$0.77; General Service Small \$1.18; and General Service Large Volume \$24.66.</i></p>				

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be posted at the following website: **CenterPointEnergy.com/txcoastdivisiongrip** and will be available for inspection during normal business hours at the Company's office located at 1111 Louisiana, Houston, Texas 77002. In addition, any affected person may file written comments or a protest concerning the proposed annual GRIP adjustment with the Gas Services Division, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967.

