

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE
AREAS - INCORPORATED
RATE SHEET
ENERGY CONSERVATION PROGRAM PORTFOLIO RIDER
RATE SCHEDULE NO. ECP-I-2025**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas taking natural gas service pursuant to the Company’s Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Conservation Program Portfolio (“ECP Portfolio”) Rider is to establish the ECP rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (“Company”) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs, a balance adjustment reflecting any prior period over-recovery or under-recovery, and lost marginal revenues as defined below. The ECP rate will be a volumetric charge as shown below.

The adjustment calculated in this rider shall appear as a line item on the bill entitled, “Energy conservation program portfolio rider”.

ENERGY CONSERVATION PROGRAM (“ECP”) RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following:

- (a) ECP rate per Ccf billed at the following pressure bases by class

	14.65 Pressure Base	14.73 Pressure Base	14.95 Pressure Base
Residential Service	\$0.01591	\$0.01600	\$0.01624
General Service- Small	\$0.00722	\$0.00726	\$0.00737
General Service-Large Volume	\$0.00744	\$0.00748	\$0.00759

EFFECTIVE RATE AND TERM

This ECP Portfolio Rider shall be effective on and after the first billing cycle beginning January 1, 2025, and shall continue in effect until modified or terminated by the Railroad Commission of Texas (“RRC”).

ANNUAL RE-DETERMINATION

ECP charges shall be calculated annually as follows:

ECP Rate = (CCR per class + BA per class + LMR per class) / (Projected Volume per Class per Program Year)

- CCR, Current Cost Recovery, is all projected costs attributable to the Company’s ECP Portfolio
- BA, Balance Adjustment, is the computed difference between CCR collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the program year and collection of the over/under recovery during the prior program year

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- LMR, Lost Marginal Revenues, if the Company's earnings for the preceding calendar year did not exceed the rate of return established in the latest effective rates approved by the RRC, LMR is calculated as the preceding year energy savings per class times the approved volumetric commodity charge by class.

FILING PROCEDURES

A subsequent application shall be filed 45 days following the end of each program year with the RRC. The Company shall provide to the Texas RRC Staff ("RRC Staff") documentation supporting the data and calculations utilized in re-determining the ECP Rate(s) and a Report set out in each annual submission. Unless disputed by the RRC Staff, the ECP Rate(s) so re-determined shall be effective January 1st and shall then remain in effect until superceded by a subsequent approved ECP Portfolio Rider.

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APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas taking natural gas service pursuant to the Company’s Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The cities that have ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas and unincorporated areas by Geographic Rate Area are listed on the final page of this rate schedule. The purpose of the Energy Conservation Program Portfolio (“ECP Portfolio”) Rider is to establish the ECP rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (“Company”) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs, a balance adjustment reflecting any prior period over-recovery or under-recovery, and lost marginal revenues as defined below. The ECP rate will be a volumetric charge as shown below.

The adjustment calculated in this rider shall appear as a line item on the bill entitled, “Energy conservation program portfolio rider”.

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ECP charges shall be calculated annually as follows:

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Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Sandy Oaks
Arcola	Galena Park	Maud	Santa Clara
Avinger	Gilmer	Mineola	Schertz
Beeville	Goliad	Montgomery	Scottsville
Bellaire	Grapeland	Mount Vernon	Seguin
Bevil Oaks	Groveton	Nacogdoches	Selma
Big Sandy	Hallettsville	Naples	Shepherd
Bullard	Hallsville	New Boston	Sinton
Carthage	Hawkins	New Braunfels	Smithville
Center	Henderson	New Waverly	South Houston
China	Hideaway	Noonday	Southside Place
Clear Lake Shores	Hillcrest Village	Nordheim	Talco
Cleveland	Hitchcock	Omaha	Tenaha
Colmesneil	Hooks	Palacios	Timpson
Converse	Hudson	Panorama Village	Trinity
Corrigan	Hughes Springs	Pine Forest	Troup
Crockett	Jacinto City	Pinehurst	Uhland
Cut and Shoot	Jasper	Pleak	Uncertain
Daingerfield	Jefferson	Pleasanton	Van
Danbury	Jones Creek	Poteet	Vidor
Dayton	Kenedy	Poth	Warren City
Diboll	Kirbyville	Queen City	Weimar
Douglassville	Latexo	Richwood	West Orange
Eagle Lake	Leary	Roman Forest	West University Place
East Mountain	Liverpool	Rose City	Weston Lakes
El Campo	Livingston	San Augustine	Whitehouse
El Lago	Lovelady	San Diego	Willis
Elkhart	Lufkin	San Marcos	Willis Point