



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate
Areas")**

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2025

This is an original submission.

Date of Submission: February 17, 2026

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate
Areas")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
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CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
General Information

1. Provide the exact name of the utility.
 CenterPoint Energy Resources Corp.
 d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 ("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
2. Provide the date when the utility was originally organized.
 August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
 None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
 Name: Keith L.Wall
 Title: Director of Regulatory Affairs
 Address: 1111 Louisiana
 Houston, TX 77002

 Phone: (713) 207- 5946
 Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
 Name: Graciela Rodríguez
 Title: Lead Analyst, Regulatory & Rates
 Address: 1111 Louisiana
 Houston, TX 77002

 Phone: (713) 207-5824
 Email: GRACY.RODRIGUEZ@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
 1111 Louisiana St.,
 Houston, TX 77002
7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge
8. How many months are included in the filing period?
 12
9. In what year does the test period end?
 2025
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
 Month (MM) 12
 Day (DD) 31
 Year (YYYY) 2024
11. What is the submission date for this filing?
 February 17, 2026
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
 an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
 20313
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
 15513
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

| | | |
|------------------|----------|--|
| Houston | \$7.7524 | at 14.95 pressure base for Residential, Commercial, and General Service - Large Volume |
| Texas Coast | \$7.7524 | at 14.95 pressure base for Residential and Commercial |
| Texas Coast | \$7.5975 | at 14.65 pressure base for General Service - Large Volume |
| Beaumont | \$7.5975 | at 14.65 pressure base for General Service - Large Volume |
| Beaumont | \$7.7524 | at 14.95 pressure base for Residential and Commercial |
| East Texas | \$7.5975 | at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume |
| East Texas Tyler | \$7.5975 | at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume |
| Northeast Texas | \$7.5975 | at 14.65 pressure base for General Service - Large Volume |
| Northeast Texas | \$7.6383 | at 14.73 pressure base for Residential and Commercial |
| South Texas | \$7.5975 | at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume |
| South Texas | \$7.7524 | at 14.95 pressure base for Residential and Commercial |
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
 21%
17. What is the ad valorem tax rate based on the most recent rate case?
 0.6847%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

| | Capital Structure | Cost | Weighted Cost |
|---------------|-------------------|-----------------|----------------|
| Common Equity | 60.61% | 9.8000% | 5.9398% |
| Debt | 39.39% | 4.7790% | 1.8825% |
| Total | 100.00% | 14.5790% | 7.8222% |
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Notice

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of John Hudson III that notice will be provided, included in the filing package in the section marked "Affidavits."

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
AVISO AL CLIENTE SOBRE AJUSTE DE TARIFA
PROVISIONAL**

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston, South Texas, Texas Coast and Beaumont/East Texas geographic rate areas on Feb. 17, 2026. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston, South Texas, Texas Coast and Beaumont/East Texas geographic rate areas and provides for the recovery of additional capital investment incurred from January 1, 2025 through December 31, 2025. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Houston Geographic Rate Area: Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Magnolia, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, Willis and Woodbranch Village.

South Texas Geographic Rate Area: Agua Dulce, Alice, Aransas Pass, Austin, Banquete, Bastrop, Beeville, Bishop, Blessing, Bloomington, Bruni, Buda, Cibolo, Converse, Creedmoor, D’Hanis, Driscoll, Eagle Lake, Edna, Edroy, El Campo, Elgin, Falls City, Floresville, Freer, Ganado, Garden Ridge, Giddings, Goliad, Gregory, Hallettsville, Hebronville, Hondo, Inez, Ingleside, Ingleside on the Bay, Jourdanton, Karnes City, Kenedy, Kingsville, Kyle, LaCoste, La Grange, Laredo, Lolita, Louise, Marion, Markham, Mathis, McQueeney, Miranda City, New Braunfels, Niederwald, Nordheim, Odem, Oilton, Orange Grove, Palacios, Pettus, Placedo, Pleasanton, Point Comfort, Port Lavaca, Portland, Poteet, Poth, Premont, Refugio, Runge, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Schulenburg, Seadrift, Seguin, Selma, Sinton, Skidmore, Smithville, Taft, Tuleta, Uhland, Universal City, Vanderbilt, Victoria, Weimar and Yorktown.

Texas Coast Geographic Rate Area: Alvin, Angleton, Arcola, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel

Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Simonton, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes and Wharton.

Beaumont/East Texas Geographic Rate Area: Ames, Anahuac, Arp, Atlanta, Avinger, Beaumont, Beauxart Gardens, Beckville, Bevil Oaks, Big Sandy, Bloomburg, Bridge City, Bronson, Bullard, Buna, Carthage, Center, Central, Cheek, China, Clarksville City, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, De Berry, De Kalb, Diboll, Dodge, Douglassville, East Mountain, Eastham Farm, Edgewood, Elkhart, Ellis Ferguson Farm, Elysian Fields, Evadale, Fruitvale, Fuller Springs, Gilmer, Gladewater, Goodrich, Grand Saline, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Huntsville, Jacksonville, Jasper, Jefferson, Jonesville, Kilgore, Kirbyville, Latexo, Leary, Leggett, Liberty, Lindale, Linden, Livingston, Lone Star, Longview, Lovelady, Lufkin, Lumberton, Marshall, Maud, Mauriceville, McLeod, Mineola, Mount Pleasant, Mount Vernon, Nacogdoches, Naples, Neches, Nederland, New Boston, New London, New Willard, Nooday, North Cleveland, Omaha, Orange, Orangefield, Ore City, Overton, Pine Forest, Pinehurst, Pittsburg, Port Arthur, Price, Queen City, Red Lick, Redland, Riverside, Rose City, Rose Hill Acres, Rusk, San Augustine, Saratoga, Scottsville, Shepherd, Silsbee, Sour Lake, Stowell, Swan, Sylvan-Harmony, Talco, Tatum, Tenaha, Timpson, Trinity, Troup, Tyler, Uncertain, Union Grove, Van, Victory Gardens, Vidor, Warren City, Waskom, West Orange, White Oak, Whitehouse, Wills Point, Winfield, Winnie and Winnsboro.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 18, 2026.

TABLE 1 - Houston and Texas Coast Geographic Rate Areas

| Rate Schedule | Current Customer Charge | Proposed 2026 Interim Rate Adjustment | Adjusted Charge | Increase Per Bill |
|--|---------------------------------------|--|---------------------------------------|--------------------------------------|
| R-2099-I-GRIP 2026; R-2099-U-GRIP 2026 Residential | \$22.36 per customer per month | \$2.47 per customer per month | \$24.83 per customer per month | \$2.47 per customer per month |
| GSS-2099-I-GRIP 2026; GSS-2099-U-GRIP 2026 General Service Small | \$35.12 per customer per month | \$4.18 per customer per month | \$39.30 per customer per month | \$4.18 per customer per month |
| GSLV-630-I-GRIP 2026; GSLV-630-U-GRIP 2026 General Service Large Volume | \$450.89 per customer per month | \$55.23 per customer per month | \$506.12 per customer per month | \$55.23 per customer per month |

TABLE 2 – South Texas and Beaumont/East Texas Geographic Rate Areas

| Rate Schedule | Current Customer Charge | Proposed 2026 Interim Rate Adjustment | Adjusted Charge | Increase Per Bill |
|--|---------------------------------------|--|---------------------------------------|--------------------------------------|
| R-2099-I-GRIP 2026; R-2099-U-GRIP 2026 Residential | \$27.86 per customer per month | \$2.47 per customer per month | \$30.33 per customer per month | \$2.47 per customer per month |
| GSS-2099-I-GRIP 2026; GSS-2099-U-GRIP 2026 General Service Small | \$53.12 per customer per month | \$4.18 per customer per month | \$57.30 per customer per month | \$4.18 per customer per month |
| GSLV-630-I-GRIP 2026; GSLV-630-U-GRIP 2026 General Service Large Volume | \$290.89 per customer per month | \$55.23 per customer per month | \$346.12 per customer per month | \$55.23 per customer per month |

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/texasgrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00030599 in your written comment or

protest. Any affected person within an incorporated area may contact his or her city council.

De acuerdo con la Sección 104.301 del Código de Servicios Públicos de Texas, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex y CenterPoint Energy Texas Gas (la “Compañía”), presentó una solicitud de un ajuste provisional de tarifas/confiabilidad del gas Programa de Infraestructura (“GRIP”) con la Comisión de Ferrocarriles de Texas (*Railroad Commission of Texas*) y con las ciudades en las áreas tarifarias geográficas de la Compañía, incluyendo a Houston, el sur de Texas, costa de Texas y Beaumont/Este de Texas, el 17 de febrero de 2026. Este ajuste de tarifas propuesto se aplica a todos los servicios de ventas estándar. Clientes atendidos por la Compañía en las ciudades y áreas no incorporadas que se enumeran a continuación que incluyen Houston, el sur de Texas y costa de Texas de la empresa y áreas tarifarias geográficas de Beaumont/Este de Texas prevé la recuperación de capital adicional inversión incurrida desde el 1 de enero de 2025 hasta el 31 de diciembre de 2025. La solicitud es para inversión de capital no incluido en cualquier caso de tarifas anterior o tarifas para servicio, y está sujeto a reembolso.

La Compañía propone aumentar el cargo al cliente utilizado para calcular la factura mensual del cliente en el monto que se indica a continuación. La fecha de entrada en vigor propuesta para el ajuste de tarifas provisional es el 18 de abril de 2026.

Las personas con preguntas o que quieren más información sobre esta solicitud pueden contactar a la Compañía al 800-752-8036. Una copia de la solicitud estará disponible para revisar durante el horario laboral normal en las oficinas de la Compañía en 1111 Louisiana, Houston, Texas 77002 o en el sitio web de la Compañía en CenterPointEnergy.com/texasgrip.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta sobre este ajuste de tarifas provisional propuesto ante los servicios de gas, Sección de Supervisión del Mercado, *Railroad Commission of Texas*, P.O. Box 12967, Austin, Texas 78711-2967. Por favor haga referencia al número de caso 00030599 en su comentario escrito o protesta. Cualquier persona afectada en el área incorporada puede contactar al consejo municipal de su ciudad.

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Rate Schedules

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: April 18, 2026

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")

Interim Rate Adjustment Application - Houston Bill Comparisons
12 Month Period Ending December 2025

Bill Comparisons

| Line No. | Rate Class | Rate | Current ⁽¹⁾ | Proposed | Difference | % Change |
|--|---|---|------------------------|------------|------------|----------|
| Current and Proposed Bill Information - With Gas Cost | | | | | | |
| 1 | Residential | | | | | |
| 2 | | Customer Charge | \$22.36 | \$24.83 | \$2.47 | 11.05% |
| 3 | | Initial Block Rate per Ccf | \$0.16158 | \$0.16158 | - | 0.00% |
| 4 | | Average Monthly Bill** @ 3.1 Mcf (31 Ccf) | \$56.34 | \$58.81 | \$2.47 | 4.38% |
| 5 | | | | | | |
| 6 | Commercial - Small | | | | | |
| 7 | | Customer Charge | \$35.12 | \$39.30 | \$4.18 | 11.90% |
| 8 | | Initial Block Rate per Ccf | \$0.06123 | \$0.06123 | - | 0.00% |
| 9 | | Average Monthly Bill** @ 16.6 Mcf (166 Ccf) | \$196.69 | \$200.87 | \$4.18 | 2.13% |
| 10 | | | | | | |
| 11 | General Service - Large Volume | | | | | |
| 12 | | Customer Charge | \$450.89 | \$506.12 | \$55.23 | 12.25% |
| 13 | | Initial Block Rate per Ccf | \$0.09116 | \$0.09116 | - | 0.00% |
| 14 | | Average Monthly Bill** @ 235.3 Mcf (2353 Ccf) | \$2,808.03 | \$2,863.26 | \$55.23 | 1.97% |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | Current and Proposed Bill Information - Without Gas Cost | | | | | |
| 18 | Residential | | | | | |
| 19 | | Customer Charge | \$22.36 | \$24.83 | \$2.47 | 11.05% |
| 20 | | Initial Block Rate per Ccf | \$0.16158 | \$0.16158 | - | 0.00% |
| 21 | | Average Monthly Bill** @ 3.1 Mcf (31 Ccf) | \$28.41 | \$30.88 | \$2.47 | 8.69% |
| 22 | | | | | | |
| 23 | Commercial - Small | | | | | |
| 24 | | Customer Charge | \$35.12 | \$39.30 | \$4.18 | 11.90% |
| 25 | | Initial Block Rate per Ccf | \$0.06123 | \$0.06123 | - | 0.00% |
| 26 | | Average Monthly Bill** @ 16.6 Mcf (166 Ccf) | \$47.13 | \$51.31 | \$4.18 | 8.87% |
| 27 | | | | | | |
| 28 | General Service - Large Volume | | | | | |
| 29 | | Customer Charge | \$450.89 | \$506.12 | \$55.23 | 12.25% |
| 30 | | Initial Block Rate per Ccf | \$0.09116 | \$0.09116 | - | 0.00% |
| 31 | | Average Monthly Bill** @ 235.3 Mcf (2353 Ccf) | \$688.07 | \$743.30 | \$55.23 | 8.03% |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | (1) Current rates set in previous Interim Rate Adjustment Docket. Please refer to Item 13 on IRA-1 General Info. | | | | | |
| 36 | Rate Case Surcharge, Tax Act 2022 charge, Customer Rate Relief (CRR), and storage carrying costs are included in the bill calculations. | | | | | |
| 37 | ** Average monthly bill calculated using \$7.7524 per Mcf cost of gas, or \$0.77524 per Ccf cost of gas. | | | | | |

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application - Texas Coast Bill Comparisons
12 Month Period Ending December 2025
Bill Comparisons

| Line No. | Rate Class | Rate | Current ⁽¹⁾ | Proposed | Difference | % Change |
|----------|---|--|------------------------|------------|------------|----------|
| 1 | Current and Proposed Bill Information - With Gas Cost | | | | | |
| 2 | Residential | | | | | |
| 3 | | Customer Charge | \$22.36 | \$24.83 | \$2.47 | 11.05% |
| 4 | | Initial Block Rate per Ccf | \$0.15970 | \$0.15970 | - | 0.00% |
| 5 | | Average Monthly Bill** @ 3.1 Mcf (31 Ccf) | \$56.28 | \$58.75 | \$2.47 | 4.39% |
| 6 | | | | | | |
| 7 | Commercial - Small | | | | | |
| 8 | | Customer Charge | \$35.12 | \$39.30 | \$4.18 | 11.90% |
| 9 | | Initial Block Rate per Ccf | \$0.06021 | \$0.06021 | - | 0.00% |
| 10 | | Average Monthly Bill** @ 12.7 Mcf (127 Ccf) | \$159.04 | \$163.22 | \$4.18 | 2.63% |
| 11 | | | | | | |
| 12 | General Service - Large Volume | | | | | |
| 13 | | Customer Charge | \$450.89 | \$506.12 | \$55.23 | 12.25% |
| 14 | | Initial Block Rate per Ccf | \$0.08989 | \$0.08989 | - | 0.00% |
| 15 | | Average Monthly Bill*** @ 247.1 Mcf (2471 Ccf) | \$2,877.43 | \$2,932.66 | \$55.23 | 1.92% |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | Current and Proposed Bill Information - Without Gas Cost | | | | | |
| 19 | | | | | | |
| 20 | Residential | | | | | |
| 21 | | Customer Charge | \$22.36 | \$24.83 | \$2.47 | 11.05% |
| 22 | | Initial Block Rate per Ccf | \$0.15970 | \$0.15970 | - | 0.00% |
| 23 | | Average Monthly Bill** @ 3.1 Mcf (31 Ccf) | 28.35 | \$30.82 | 2.47 | 8.71% |
| 24 | | | | | | |
| 25 | Commercial - Small | | | | | |
| 26 | | Customer Charge | \$35.12 | \$39.30 | \$4.18 | 11.90% |
| 27 | | Initial Block Rate per Ccf | \$0.06021 | \$0.06021 | - | 0.00% |
| 28 | | Average Monthly Bill** @ 12.7 Mcf (127 Ccf) | 44.62 | \$48.80 | 4.18 | 9.37% |
| 29 | | | | | | |
| 30 | General Service - Large Volume | | | | | |
| 31 | | Customer Charge | \$450.89 | \$506.12 | \$55.23 | 12.25% |
| 32 | | Initial Block Rate per Ccf | \$0.08989 | \$0.08989 | - | 0.00% |
| 33 | | Average Monthly Bill*** @ 247.1 Mcf (2471 Ccf) | \$695.69 | \$750.92 | \$55.23 | 7.94% |
| 34 | | | | | | |
| 35 | | | | | | |

36 (1) Current rates set in previous Interim Rate Adjustment Docket. Please refer to Item 13 on IRA-1 General Info.

37 Rate Case Surcharge, Tax Act 2022 charge, Customer Rate Relief (CRR), and storage carrying costs are included in the bill calculations.

38 ** Average monthly bill calculated using \$7.7524 per Mcf cost of gas, or \$0.77524 per Ccf cost of gas.

39 *** Average monthly bill calculated using \$7.5975 per Mcf cost of gas, or \$0.75975 per Ccf cost of gas @14.65 PB.

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application -Beaumont/East Texas Bill Comparisons
12 Month Period Ending December 31, 2025
Bill Comparisons

| Line No. | Rate Class | Rate | Current ⁽¹⁾ | Proposed | Difference | % Change |
|--|---|---|------------------------|------------|------------|----------|
| Beaumont at 14.95 Pressure Base Current and Proposed Bill Information - With Gas Cost | | | | | | |
| 1 | Residential | | | | | |
| 2 | | Customer Charge | \$27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 3 | | Initial Block Rate per Ccf | \$ 0.34313 | \$ 0.34313 | \$ - | 0.00% |
| 4 | | Average Monthly Bill* @ 3.4 Mcf (34 Ccf) | \$71.20 | \$73.67 | \$ 2.47 | 3.47% |
| 5 | | | | | | |
| 6 | Commercial - Small | | | | | |
| 7 | | Customer Charge | \$53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 8 | | Initial Block Rate per Ccf | \$ 0.05885 | \$ 0.05885 | \$ - | 0.00% |
| 9 | | Average Monthly Bill* @ 15.0 Mcf (150 Ccf) | \$198.94 | \$203.12 | \$ 4.18 | 2.10% |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Beaumont at 14.95 Pressure Base Current and Proposed Bill Information - Without Gas Cost | | | | | |
| 13 | Residential | | | | | |
| 14 | | Customer Charge | \$27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 15 | | Initial Block Rate per Ccf | \$ 0.34313 | \$ 0.34313 | \$ - | 0.00% |
| 16 | | Average Monthly Bill* @ 3.4 Mcf (34 Ccf) | \$40.57 | \$43.04 | \$ 2.47 | 6.09% |
| 17 | | | | | | |
| 18 | Commercial - Small | | | | | |
| 19 | | Customer Charge | \$53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 20 | | Initial Block Rate per Ccf | \$ 0.05885 | \$ 0.05885 | \$ - | 0.00% |
| 21 | | Average Monthly Bill* @ 15.0 Mcf (150 Ccf) | \$63.80 | \$67.98 | \$ 4.18 | 6.55% |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | East Texas at 14.65 Pressure Base Current and Proposed Bill Information - With Gas Cost | | | | | |
| 25 | Residential | | | | | |
| 26 | | Customer Charge | \$27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 27 | | Initial Block Rate per Ccf | \$ 0.33624 | \$ 0.33624 | \$ - | 0.00% |
| 28 | | Average Monthly Bill** @ 3.4 Mcf (34 Ccf) | \$70.35 | \$72.82 | \$ 2.47 | 3.51% |
| 29 | | | | | | |
| 30 | Commercial - Small | | | | | |
| 31 | | Customer Charge | \$53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 32 | | Initial Block Rate per Ccf | \$ 0.05767 | \$ 0.05767 | \$ - | 0.00% |
| 33 | | Average Monthly Bill** @ 15.0 Mcf (150 Ccf) | \$196.06 | \$200.24 | \$ 4.18 | 2.13% |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | East Texas at 14.65 Pressure Base Current and Proposed Bill Information - Without Gas Cost | | | | | |
| 37 | Residential | | | | | |
| 38 | | Customer Charge | \$27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 39 | | Initial Block Rate per Ccf | \$ 0.33624 | \$ 0.33624 | \$ - | 0.00% |
| 40 | | Average Monthly Bill** @ 3.4 Mcf (34 Ccf) | \$40.33 | \$42.80 | \$ 2.47 | 6.12% |
| 41 | | | | | | |
| 42 | Commercial - Small | | | | | |
| 43 | | Customer Charge | \$53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 44 | | Initial Block Rate per Ccf | \$ 0.05767 | \$ 0.05767 | \$ - | 0.00% |
| 45 | | Average Monthly Bill** @ 15.0 Mcf (150 Ccf) | \$63.62 | \$67.80 | \$ 4.18 | 6.57% |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | Northeast Texas at 14.73 Pressure Base Current and Proposed Bill Information - With Gas Cost | | | | | |
| 49 | Residential | | | | | |
| 50 | | Customer Charge | \$27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 51 | | Initial Block Rate per Ccf | \$ 0.33808 | \$ 0.33808 | \$ - | 0.00% |
| 52 | | Average Monthly Bill*** @ 3.4 Mcf (34 Ccf) | \$70.58 | \$73.05 | \$ 2.47 | 3.50% |
| 53 | | | | | | |
| 54 | Commercial - Small | | | | | |
| 55 | | Customer Charge | \$53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 56 | | Initial Block Rate per Ccf | \$ 0.05798 | \$ 0.05798 | \$ - | 0.00% |
| 57 | | Average Monthly Bill*** @ 15.0 Mcf (150 Ccf) | \$196.82 | \$201.00 | \$ 4.18 | 2.12% |
| 58 | | | | | | |

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application -Beaumont/East Texas Bill Comparisons
12 Month Period Ending December 31, 2025
Bill Comparisons

| Line No. | Rate Class | Rate | Current ⁽¹⁾ | Proposed | Difference | % Change |
|----------|--|--|------------------------|------------|------------|----------|
| 59 | | | | | | |
| 60 | Northeast Texas at 14.73 Pressure Base Current and Proposed Bill Information - Without Gas Cost | | | | | |
| 61 | Residential | | | | | |
| 62 | | Customer Charge | \$27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 63 | | Initial Block Rate per Ccf | \$ 0.33808 | \$ 0.33808 | \$ - | 0.00% |
| 64 | | Average Monthly Bill*** @ 3.4 Mcf (34 Ccf) | \$40.39 | \$42.86 | \$ 2.47 | 6.12% |
| 65 | | | | | | |
| 66 | Commercial - Small | | | | | |
| 67 | | Customer Charge | \$53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 68 | | Initial Block Rate per Ccf | \$ 0.05798 | \$ 0.05798 | \$ - | 0.00% |
| 69 | | Average Monthly Bill*** @ 15.0 Mcf (150 Ccf) | \$63.67 | \$67.85 | \$ 4.18 | 6.57% |
| 70 | | | | | | |
| 71 | | | | | | |
| 72 | All Beaumont/East Texas at 14.65 Pressure Base Current and Proposed Bill Information - With Gas Cost | | | | | |
| 73 | General Service-Large Volume | | | | | |
| 74 | | Customer Charge | \$290.89 | \$ 346.12 | \$ 55.23 | 18.99% |
| 75 | | Initial Block Rate per Ccf | \$ 0.01811 | \$ 0.01811 | \$ - | 0.00% |
| 76 | | Average Monthly Bill**** @ 266.0 Mcf (2660 Ccf) | \$2,710.36 | \$2,765.59 | \$ 55.23 | 2.04% |
| 77 | | | | | | |
| 78 | | | | | | |
| 79 | All Beaumont/East Texas at 14.65 Pressure Base Current and Proposed Bill Information - Without Gas Cost | | | | | |
| 80 | General Service-Large Volume | | | | | |
| 81 | | Customer Charge | \$290.89 | \$ 346.12 | \$ 55.23 | 18.99% |
| 82 | | Initial Block Rate per Ccf | \$ 0.01811 | \$ 0.01811 | \$ - | 0.00% |
| 83 | | Average Monthly Bill**** @ 266.0 Mcf (2660 Ccf) | \$361.74 | \$416.97 | \$ 55.23 | 15.27% |
| 84 | | | | | | |
| 85 | | | | | | |
| 86 | (1) Current rates set in previous Interim Rate Adjustment Docket. Please refer to Item 13 on IRA-1 General Info. | | | | | |
| 87 | Rate Case Surcharge, Tax Act 2022 charge, Customer Rate Relief (CRR), and storage carrying costs are included in the bill calculations. | | | | | |
| 88 | *Average monthly bill calculated using \$7.7524 per Mcf cost of gas, or \$0.77524 per Ccf cost of gas, for Residential and Commercial. | | | | | |
| 89 | **Average monthly bill calculated using \$7.5975 per Mcf cost of gas, or \$0.75975 per Ccf cost of gas, for Residential and Commercial. | | | | | |
| 90 | ***Average monthly bill calculated using \$7.6383 per Mcf cost of gas, or \$0.76383 per Ccf cost of gas, for Residential and Commercial. | | | | | |
| 91 | ****Average monthly bill calculated using \$7.5975 per Mcf cost of gas, or \$0.75975 per Ccf cost of gas, for General Service-Large Volume | | | | | |

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application - South Texas Bill Comparisons
12 Month Period Ending December 31, 2025
Bill Comparisons

| Line No. | Rate Class | Rate | Current ⁽¹⁾ | Proposed | Difference | % Change |
|---|------------------------------|---|------------------------|-------------|------------|----------|
| South Texas Current and Proposed Bill Information - With Gas Cost @ 14.65 Pressure Base | | | | | | |
| 1 | Residential | | | | | |
| 2 | | Customer Charge | \$ 27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 3 | | Initial Block Rate per Ccf | \$ 0.47070 | \$ 0.47070 | \$ - | 0.00% |
| 4 | | Average Monthly Bill** @ 2.1 Mcf (21 Ccf) | \$ 57.33 | \$ 59.80 | \$ 2.47 | 4.31% |
| 5 | | | | | | |
| 6 | Commercial - Small | | | | | |
| 7 | | Customer Charge | \$ 53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 8 | | Initial Block Rate per Ccf | \$ 0.15324 | \$ 0.15324 | \$ - | 0.00% |
| 9 | | Average Monthly Bill** @ 16.4 Mcf (164 Ccf) | \$ 224.90 | \$ 229.08 | \$ 4.18 | 1.86% |
| 10 | | | | | | |
| 11 | General Service-Large Volume | | | | | |
| 12 | | Customer Charge | \$ 290.89 | \$ 346.12 | \$ 55.23 | 18.99% |
| 13 | | Initial Block Rate per Ccf | \$ 0.08925 | \$ 0.08925 | \$ - | 0.00% |
| 14 | | Average Monthly Bill** @ 316.4 Mcf (3164 Ccf) | \$ 3,389.57 | \$ 3,444.80 | \$ 55.23 | 1.63% |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| South Texas Current and Proposed Bill Information - Without Gas Cost @ 14.65 Pressure Base | | | | | | |
| 18 | Residential | | | | | |
| 19 | | Customer Charge | \$ 27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 20 | | Initial Block Rate per Ccf | \$ 0.47070 | \$ 0.47070 | \$ - | 0.00% |
| 21 | | Average Monthly Bill** @ 2.1 Mcf (21 Ccf) | \$ 38.78 | \$ 41.25 | \$ 2.47 | 6.37% |
| 22 | | | | | | |
| 23 | Commercial - Small | | | | | |
| 24 | | Customer Charge | \$ 53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 25 | | Initial Block Rate per Ccf | \$ 0.15324 | \$ 0.15324 | \$ - | 0.00% |
| 26 | | Average Monthly Bill** @ 16.4 Mcf (164 Ccf) | \$ 80.10 | \$ 84.28 | \$ 4.18 | 5.22% |
| 27 | | | | | | |
| 28 | General Service-Large Volume | | | | | |
| 29 | | Customer Charge | \$ 290.89 | \$ 346.12 | \$ 55.23 | 18.99% |
| 30 | | Initial Block Rate per Ccf | \$ 0.08925 | \$ 0.08925 | \$ - | 0.00% |
| 31 | | Average Monthly Bill** @ 316.4 Mcf (3164 Ccf) | \$ 595.96 | \$ 651.19 | \$ 55.23 | 9.27% |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| South Texas Current and Proposed Bill Information - With Gas Cost @ 14.95 Pressure Base | | | | | | |
| 35 | Residential | | | | | |
| 36 | | Customer Charge | \$ 27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 37 | | Initial Block Rate per Ccf | \$ 0.48034 | \$ 0.48034 | \$ - | 0.00% |
| 38 | | Average Monthly Bill*** @ 2.1 Mcf (21 Ccf) | \$ 57.91 | \$ 60.38 | \$ 2.47 | 4.27% |
| 39 | | | | | | |
| 40 | Commercial - Small | | | | | |
| 41 | | Customer Charge | \$ 53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 42 | | Initial Block Rate per Ccf | \$ 0.15638 | \$ 0.15638 | \$ - | 0.00% |
| 43 | | Average Monthly Bill*** @ 16.4 Mcf (164 Ccf) | \$ 228.37 | \$ 232.55 | \$ 4.18 | 1.83% |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| South Texas Current and Proposed Bill Information - Without Gas Cost @ 14.95 Pressure Base | | | | | | |
| 47 | Residential | | | | | |
| 48 | | Customer Charge | \$ 27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 49 | | Initial Block Rate per Ccf | \$ 0.48034 | \$ 0.48034 | \$ - | 0.00% |
| 50 | | Average Monthly Bill*** @ 2.1 Mcf (21 Ccf) | \$ 38.99 | \$ 41.46 | \$ 2.47 | 6.33% |
| 51 | | | | | | |
| 52 | Commercial - Small | | | | | |
| 53 | | Customer Charge | \$ 53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 54 | | Initial Block Rate per Ccf | \$ 0.15638 | \$ 0.15638 | \$ - | 0.00% |
| 55 | | Average Monthly Bill*** @ 16.4 Mcf (164 Ccf) | \$ 80.62 | \$ 84.80 | \$ 4.18 | 5.18% |
| 56 | | | | | | |
| 57 | | | | | | |
| 58 | | | | | | |
| Markham Current and Proposed Bill Information - With Gas Cost @ 14.65 Pressure Base | | | | | | |
| 59 | Residential | | | | | |
| 60 | | Customer Charge | \$ 27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 61 | | Initial Block Rate per Ccf | \$ 0.47070 | \$ 0.47070 | \$ - | 0.00% |
| 62 | | Average Monthly Bill** @ 2.1 Mcf (21 Ccf) | \$ 59.63 | \$ 62.10 | \$ 2.47 | 4.14% |
| 63 | | | | | | |
| 64 | Commercial - Small | | | | | |
| 65 | | Customer Charge | \$ 53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 66 | | Initial Block Rate per Ccf | \$ 0.15324 | \$ 0.15324 | \$ - | 0.00% |
| 67 | | Average Monthly Bill** @ 16.4 Mcf (164 Ccf) | \$ 243.82 | \$ 248.00 | \$ 4.18 | 1.71% |
| 68 | | | | | | |
| 69 | | | | | | |
| 70 | | | | | | |
| Markham Current and Proposed Bill Information - Without Gas Cost @ 14.65 Pressure Base | | | | | | |
| 71 | Residential | | | | | |
| 72 | | Customer Charge | \$ 27.86 | \$ 30.33 | \$ 2.47 | 8.87% |
| 73 | | Initial Block Rate per Ccf | \$ 0.47070 | \$ 0.47070 | \$ - | 0.00% |
| 74 | | Average Monthly Bill** @ 2.1 Mcf (21 Ccf) | \$ 41.09 | \$ 43.56 | \$ 2.47 | 6.01% |
| 75 | | | | | | |
| 76 | Commercial - Small | | | | | |
| 77 | | Customer Charge | \$ 53.12 | \$ 57.30 | \$ 4.18 | 7.87% |
| 78 | | Initial Block Rate per Ccf | \$ 0.15324 | \$ 0.15324 | \$ - | 0.00% |
| 79 | | Average Monthly Bill** @ 16.4 Mcf (164 Ccf) | \$ 99.02 | \$ 103.20 | \$ 4.18 | 4.22% |
| 80 | | | | | | |
| 81 | | | | | | |
| 82 | | | | | | |
| 83 | | | | | | |
| 84 | | | | | | |
| 85 | | | | | | |

(1) Current rates set in previous Interim Rate Adjustment Docket. Please refer to Item 13 on IRA-1 General Info.
83 Rate Case Surcharge, Tax Act 2022 charge, Customer Rate Relief (CRR), and storage carrying costs are included in the bill calculations.
84 **Average monthly bill calculated using \$7.5975 per Mcf cost of gas, or \$0.75975 per Ccf cost of gas.
85 ***Average monthly bill calculated using \$7.7524 per Mcf cost of gas, or \$0.77524 per Ccf cost of gas.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Interim Rate Adjustment Summary

| Line No. | Description | Prior Year | Current Year | Change in Investment |
|----------|--|-------------------------|-------------------------|-----------------------|
| 1 | Direct Utility Plant Investment | \$ 4,395,870,644 | \$ 4,885,806,010 | \$ 489,935,366 |
| 2 | Direct Accumulated Depreciation | 1,251,135,532 | 1,338,970,277 | 87,834,746 |
| 3 | Allocated Utility Plant Investment (If applicable) | 5,731,921 | 5,638,334 | (93,586) |
| 4 | Allocated Accumulated Depreciation (If applicable) | 4,021,926 | 3,644,182 | (377,744) |
| 5 | Miscellaneous Adjustments | 66,198,571 | 57,616,613 | (8,581,958) |
| 6 | Net Investment | <u>\$ 3,212,643,679</u> | <u>\$ 3,606,446,499</u> | <u>\$ 393,802,820</u> |
| 7 | | | | |
| 8 | Change in New Investment | | \$ 393,802,820 | |
| 9 | Authorized Return on Capital | | 7.8222% | |
| 10 | Change in Return on Net Investment | | 30,804,044 | |
| 11 | Change in Depreciation Expense | | 23,911,495 | |
| 12 | Change in Property-related Taxes (Ad Valorem) | | 149,513 | |
| 13 | Change in Federal Income Tax | | 6,217,783 | |
| 14 | Interim Rate Adjustment Amount Prior to State Margin Tax | | 61,082,835 | |
| 15 | Change in Revenue-related Taxes and State Margin Tax | | 461,583 | |
| 16 | Interim Rate Adjustment Amount | | <u>\$ 61,544,418</u> | |
| 17 | | | | |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas

Interim Rate Adjustment Application
12 Month Period Ending December 2025
Interim Rate Adjustment Amount per Rate Class

| Line No. | Rate Type | Interim Rate Adjustment Amount | Allocation Factors per GUD No. 15513 | Total Service Area | Customer Bills ⁽¹⁾ | Customer Charge Adjustment | Rounded Customer Charge Adjustment | RRC Jurisdiction Customer Bills ⁽²⁾ | RRC Interim Rate Adjustment |
|----------|--------------------------------|--------------------------------|--------------------------------------|--------------------|-------------------------------|----------------------------|------------------------------------|--|-----------------------------|
| 1 | Residential | 61,544,418 | 88.5238% | \$ 54,481,457 | 22,045,487 | \$2.47 | \$2.47 | 10,688,021 | \$ 26,399,412 |
| 2 | Commercial - Small | 61,544,418 | 9.0735% | 5,584,233 | 1,335,426 | \$4.18 | \$4.18 | 601,030 | 2,512,305 |
| 3 | General Service - Large Volume | 61,544,418 | 2.4027% | 1,478,728 | 26,774 | \$55.23 | \$55.23 | 8,588 | 474,315 |
| 4 | Total | | 100.0000% | \$ 61,544,418 | 23,407,687 | | | 11,297,639 | \$ 29,386,033 |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |

⁽¹⁾ From WP Customer Count

⁽²⁾ From WP Cust Count Cities Under RRC

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Enx and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Initial Plant

| Line No. | Plant Type | FERC Plant Account | Gross Plant per Case No. 20333 as of 12/31/2025 | Depreciation Rate per GUID No. 0513 | Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Gross Plant | Standard Amount - Expense | Standard Amount - Accumulated Depreciation | Standard Amount - Net Plant |
|----------|---|---|---|-------------------------------------|--------------------------|-------------------------|---------------------|-------------------------------|---------------------------|--|-----------------------------|
| 1 | Intangible Plant | | | | | | | | | | |
| 2 | | 30101 6000 ORGANIZATION COSTS | 534 | 0.00% | - | 534 | 96.72% | 518 | - | - | 518 |
| 3 | | 30301 6010 PERPETUAL FRANCHISES AND CONSENTS | 73,914 | 0.00% | - | 73,914 | 96.72% | 70,620 | 300 | 300 | 70,920 |
| 4 | | 30301 6030 PLANT INTERCONNECTS- OTHER | 2,277,014 | 3.33% | 403 | 1,983,972 | 96.72% | 2,202,344 | 73,338 | 273,758 | 1,928,587 |
| 5 | | 30301 6035 MISCELLANEOUS INTANGIBLE PLANT | (1,117) | 20.00% | (1,117) | - | 96.72% | (1,180) | (216) | (1,080) | - |
| 6 | | 30301 6050 SOFTWARE - MISCELLANEOUS | - | 0.00% | - | - | 96.72% | - | - | - | - |
| 7 | | 30301 6060 SOFTWARE - SAP | - | 10.00% | - | - | 96.72% | - | - | - | - |
| 8 | | 30303 6060 PREMISE SOFTWARE - 3 YR | 6,500,629 | 33.33% | 2,169,680 | 6,149,394 | 96.72% | 6,267,664 | 2,095,612 | 338,717 | 5,947,747 |
| 9 | | 30303 6065 CLOUD SOFTWARE - 3 YR | 1,994,859 | 33.33% | 351,255 | 1,649,374 | 96.72% | 1,629,445 | 540,884 | 26,684 | 1,602,761 |
| 10 | | 30305 6060 SOFTWARE - MISCELLANEOUS | 44,551,665 | 20.00% | 8,910,333 | 20,484,806 | 96.72% | 43,000,752 | 8,618,150 | 23,277,672 | 19,813,080 |
| 11 | | 30310 6060 SOFTWARE - MISCELLANEOUS | 6,302,023 | 20.00% | 1,260,405 | 6,302,023 | 96.72% | 6,095,371 | 1,219,074 | - | 6,095,371 |
| 12 | | 30310 6065 CLOUD SOFTWARE - 5 YR | 40,577,815 | 10.00% | 4,057,785 | 27,836,785 | 96.72% | 39,247,100 | 3,924,271 | 12,332,906 | 26,914,305 |
| 13 | | 30310 6065 CLOUD SOFTWARE - 10 YR | 16,432,756 | 10.00% | 1,643,276 | 12,517,031 | 96.72% | 15,893,802 | 1,589,390 | 1,284,705 | 14,629,197 |
| 14 | | 30315 6060 SOFTWARE - MISCELLANEOUS | 27,686,751 | 6.67% | 1,846,372 | 19,821,500 | 96.72% | 26,759,519 | 1,784,860 | 7,878,157 | 18,881,362 |
| 15 | | 30315 6066 CLOUD IMPLEMENTATION - 5 YR | - | 0.00% | - | - | 96.72% | - | - | - | - |
| 16 | | 30310 6066 CLOUD IMPLEMENTATION - 10 YR | - | 0.00% | - | - | 96.72% | - | - | - | - |
| 17 | | Subtotal Intangible Plant | \$ 146,375,941 | | \$ 20,624,314 | \$ 99,444,069 | | \$ 141,576,684 | \$ 19,948,013 | \$ 46,392,909 | \$ 96,183,155 |
| 18 | | | | | | | | | | | |
| 19 | Production Plant | | | | | | | | | | |
| 20 | | 30401 6080 LAND - PROD PLANT | 4,911,058 | 0.00% | - | 4,911,058 | 96.72% | 4,750,018 | - | - | 4,750,018 |
| 21 | | 30501 6085 PROD STRUCTUREAL PROPERTY | 24,582,423 | 2.25% | 553,105 | 1,884,465 | 96.72% | 23,776,330 | 534,967 | 1,822,671 | 21,953,659 |
| 22 | | 31011 6095 LP GAS EQUIP-REAL PROPERTY | 24,083,228 | 2.94% | 707,459 | 2,687,926 | 96.72% | 23,274,160 | 684,260 | 2,596,785 | 20,674,375 |
| 23 | | 32001 6105 PRODUCTION-OTHER EQUIPMENT | 3,107,731 | 6.67% | 207,286 | 799,295 | 96.72% | 3,005,624 | 200,488 | 775,085 | 2,232,740 |
| 24 | | Subtotal Production Plant | \$ 96,684,440 | | \$ 1,467,849 | \$ 5,292,755 | | \$ 54,806,332 | \$ 1,419,716 | \$ 5,195,540 | \$ 49,610,792 |
| 25 | Distribution Plant | | | | | | | | | | |
| 26 | | 37402 6940 DISTRIBUTION LAND | 9,429,239 | 0.00% | 0 | 9,429,239 | 96.72% | 9,120,041 | 0 | (893) | 9,120,423 |
| 27 | | 37402 6980 LAND RIGHTS DEPRECIATED | 2,171,970 | 1.40% | 30,408 | 685,889 | 96.72% | 2,100,748 | 29,410 | 665,407 | 1,437,341 |
| 28 | | 37501 6990 DIST STRUCT-CO.M/LND M/R | 1,381,166 | 1.62% | 28,869 | 885,426 | 96.72% | 1,534,174 | 27,822 | 677,791 | 866,384 |
| 29 | | 37601 6990 MAINS - NON CAST IRON | - | 0.00% | - | - | 96.72% | - | - | - | - |
| 30 | | 37601 6995 MAINS - STEEL | 746,555,316 | 3.62% | 27,038,302 | 463,985,592 | 96.72% | 723,074,608 | 26,139,104 | 283,072,664 | 439,002,024 |
| 31 | | 37801 6995 MAINS - PLASTIC | 1,381,147,178 | 2.46% | 33,936,221 | 1,197,483,187 | 96.72% | 1,335,857,390 | 32,882,092 | 284,725,140 | 1,071,132,240 |
| 32 | | 37801 6995 MAINS - PLASTIC | 37,283,645 | 5.07% | 1,889,281 | 8,413,933 | 96.72% | 36,061,061 | 1,928,296 | 8,137,330 | 27,923,730 |
| 33 | | 37801 7000 MR.STAT.EQUIP-GEN | 6,552,776 | 8.12% | 530,085 | 4,003,370 | 96.72% | 6,337,901 | 514,638 | 2,468,808 | 3,872,093 |
| 34 | | 37901 7010 MR.STATION EQUIPMENT - CITY GATE | 34,545,298 | 2.96% | 1,029,448 | 16,786,791 | 96.72% | 33,412,609 | 995,692 | 17,176,172 | 16,236,428 |
| 35 | | 38001 7023 SERVICES - STEEL | 66,523,426 | 4.48% | 2,999,250 | 11,818,407 | 96.72% | 64,342,028 | 2,892,523 | 11,430,864 | 52,911,164 |
| 36 | | 38101 7090 METERS - DOMESTIC/SMALL | 1,076,174,164 | 3.26% | 35,083,278 | 360,959,595 | 96.72% | 1,040,894,688 | 33,332,847 | 349,158,032 | 691,736,656 |
| 37 | | 38101 7090 METERS - DOMESTIC/LARGE | 115,444 | 0.00% | (305,547) | 420,991 | 96.72% | 111,659 | - | (296,528) | 407,186 |
| 38 | | 38201 7090 METER INSTALLATIONS - DOMESTIC/SMALL | 33,684,284 | 3.56% | 1,199,160 | 10,260,224 | 96.72% | 32,579,728 | 1,559,838 | 9,923,777 | 22,655,951 |
| 39 | | 38201 7090 METER INSTALLATIONS - INDUSTRIAL/LARGE | 195,462,773 | 3.81% | 7,447,132 | 46,866,611 | 96.72% | 189,035,269 | 7,020,930 | 45,428,073 | 143,627,196 |
| 40 | | 38301 7120 REG - DOMESTIC/HOUSE | 33,456,560 | 2.76% | 929,401 | 12,051,461 | 96.72% | 32,359,471 | 893,121 | 20,703,195 | 11,656,277 |
| 41 | | 38301 7130 REG - INDUSTRIAL | 80,478,374 | 3.48% | 2,808,647 | 27,659,319 | 96.72% | 77,839,373 | 2,708,810 | 26,752,330 | 51,087,043 |
| 42 | | 38501 7190 IND. MR STAT EQUIP | 1,265,117 | 6.97% | 8,818 | 89,946 | 96.72% | 1,228,688 | 8,529 | 86,996 | 35,372 |
| 43 | | 38601 7197 OTHER PROP-CUST PREM | 89,703,639 | 2.83% | 1,661,313 | 9,622,417 | 96.72% | 56,778,663 | 1,606,836 | 9,306,884 | 47,471,779 |
| 44 | | 38701 7160 OTHER EQ - CNG EQUIP | 4,550,334 | 2.84% | 129,229 | 3,046,844 | 96.72% | 4,401,112 | 124,992 | 2,947,031 | 1,454,081 |
| 45 | | 38101 7051 METERS - DOMESTIC - AMORTIZED | 79,005,612 | 0.00% | 18,059,036 | 60,946,575 | 96.72% | 76,144,904 | - | 17,466,855 | 56,948,050 |
| 46 | | 38101 7055 METERS - INTELIS DOMESTIC | 124,636,346 | 5.19% | 6,468,626 | 8,275,460 | 96.72% | 120,599,342 | 6,265,511 | 8,004,096 | 115,545,245 |
| 47 | | Subtotal Distribution Plant | \$ 3,972,189,005 | | \$ 123,214,470 | \$ 1,114,365,716 | | \$ 3,841,935,285 | \$ 119,174,091 | \$ 1,077,624,123 | \$ 2,764,111,162 |
| 48 | General Plant | | | | | | | | | | |
| 49 | | 39801 7180 GENERAL LAND | 14,778,597 | 0.00% | - | 14,778,597 | 96.72% | 14,283,985 | - | - | 14,283,985 |
| 50 | | 39902 7225 GENERAL LEASEHOLD IMPROVEMENTS | 77,037,885 | 2.70% | 2,088,023 | 15,653,836 | 96.72% | 74,511,702 | 2,011,816 | 15,140,524 | 59,371,178 |
| 51 | | 39101 7280 FURNITURE & EQUIPMENT-MISCELLANEOUS | 882,449 | 9.00% | 79,862 | 89,826 | 96.72% | 883,513 | 77,243 | 86,913 | 767,600 |
| 52 | | 39101 7282 OFFICE EQUIP-GENERAL | 2,428,277 | 5.00% | 121,414 | 981,012 | 96.72% | 2,348,050 | 117,433 | 948,840 | 1,399,207 |
| 53 | | 39102 7280 COMPUTER EQ - MISC | 61,068,460 | 16.67% | 10,279,196 | 33,930,913 | 96.72% | 59,646,326 | 9,942,710 | 32,619,219 | 26,926,099 |
| 54 | | 39301 7365 STORES EQUIPMENT-GENERAL | 19,387,528 | 4.67% | 13,463 | (13,463) | 96.72% | 19,198,173 | 2,734,688 | 8,619,012 | (13,912) |
| 55 | | 39401 7364 SHOP EQUIP (EXC-ENT) | 35,617 | 8.33% | 2,967 | 8,399,633 | 96.72% | 34,449 | 2,870 | 3,909 | 30,541 |
| 56 | | 39401 7366 GARAGE EQ (EXC) | - | 8.33% | (25,961) | 25,961 | 96.72% | - | - | (25,110) | 25,110 |
| 57 | | 39501 7300 LABORATORY EQUIPMENT | 270,625 | 16.67% | 45,113 | 269,121 | 96.72% | 261,751 | 43,634 | 1,128,437 | 2,008,286 |
| 58 | | 39701 7390 COMMUNICATION EQUIPMENT | 3,222,596 | 6.00% | 161,130 | 1,169,695 | 96.72% | 3,116,922 | 155,846 | 1,298,437 | 1,998,485 |
| 59 | | 39703 7420 COMM EQUIP-ERTS | 4,687,135 | 5.00% | 234,357 | 3,582,282 | 96.72% | 4,533,537 | 226,672 | 3,464,814 | 1,068,623 |
| 60 | | 39703 7420 COMM EQUIP - METER READING/ERTS | 2,329,420 | 6.67% | 156,371 | 1,807,551 | 96.72% | 2,233,017 | 150,276 | 696,180 | 1,554,837 |
| 61 | | 39701 7393 COMM EQ - MOBILE DEVICES | 351,350 | 33.33% | 117,105 | 123,791 | 96.72% | 336,629 | 113,265 | 119,732 | 220,897 |
| 62 | | 39703 7421 COMM EQUIP-SMALL METERS - AMORT | 91,889,233 | 0.00% | - | 19,735,938 | 96.72% | 86,789,263 | - | 19,086,768 | 69,702,495 |
| 63 | | 39703 7425 COMM EQ-SMALL METER SYS - AMORT | 6,546,489 | 4.98% | 326,016 | 1,342,137 | 96.72% | 6,318,504 | 315,325 | 1,298,126 | 5,033,704 |
| 64 | | 39703 7426 COMM EQUIP-SYS MONITORING | 1,531,145 | 4.98% | 78,251 | 110,810 | 96.72% | 1,480,337 | 73,751 | 107,177 | 1,373,160 |
| 65 | | Subtotal General Plant | \$ 290,006,229 | | \$ 16,690,097 | \$ 86,338,032 | | \$ 281,366,997 | \$ 16,333,133 | \$ 83,506,884 | \$ 197,860,113 |
| 66 | Transportation & Power Operated Equipment | | | | | | | | | | |
| 67 | | 39801 7380 POWER OPERATED EQUIPMENT | 10,311,501 | 6.31% | 656,656 | 4,799,955 | 96.72% | 9,973,372 | 629,320 | 4,642,557 | 5,330,815 |
| 68 | | 39201 7300 AUTOS | 2,370,751 | 9.24% | 218,057 | 940,961 | 96.72% | 2,320,910 | 211,874 | 1,392,904 | 1,392,904 |
| 69 | | 39201 7320 TRUCKS | 59,288,573 | 9.24% | 5,476,416 | 31,521,476 | 96.72% | 57,325,071 | 5,296,837 | 30,487,841 | 26,837,230 |
| 70 | | | | | | | | | | | |
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CenterPoint Energy Resources Corp. db/a CenterPoint Energy Enxco and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Initial Plant

| Line No. | Plant Type | FERC Plant Account | Gross Plant per Case No. 20373 as of 12/31/2022 | Depreciation Rate per GUID No. 0513 | Depreciation Expense | Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Gross Plant | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount - Net Plant |
|----------|------------|----------------------|---|-------------------------------------|----------------------|--------------------------|---------------|---------------------|-------------------------------|--|--|-----------------------------|
| 73 | | 38201 7340: TRAILERS | \$ 3,518,507 | 9.24% | \$ 629,891 | \$ 3,283,233 | \$ 3,534,854 | 96.721% | \$ 6,594,213 | \$ 609,333 | \$ 3,175,571 | \$ 3,419,841 |
| 74 | | | \$ 76,126,912 | | \$ 6,976,120 | \$ 40,545,823 | \$ 38,223,287 | | \$ 76,126,912 | \$ 6,147,363 | \$ 39,216,075 | \$ 30,969,891 |
| 75 | | | | | | | | | | | | |
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CenterPoint Energy Resources Corp. db/a CenterPoint Energy Enlex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Initial Plant

| Line No. | Plant Type | FERC Plant Account | Gross Plant per Case No. 20375 as of 12/31/2024 | Depreciation Rate per GUD No. 8513 | Depreciation Expense | Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Gross Plant | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount - Net Plant |
|----------|------------|--|---|------------------------------------|----------------------|--------------------------|------------------|---------------------|-------------------------------|--|--|-----------------------------|
| 144 | | 39703 7421: COMM EQUIP-SMALL METER ERTS -AMORT | - | | 7,589,893 | - | - | 86.721% | - | 7,589,893 | - | - |
| 145 | | 39101 7252: OFFICE EQUIP-GENERAL | - | | (7,734) | - | - | 86.721% | - | (9,415) | - | - |
| 146 | | 39102 7260: COMPUTER EQ- MISC | - | | (77,969) | - | - | 86.721% | - | (75,400) | - | - |
| 147 | | 39701 0000 | - | | (320) | - | - | 86.721% | - | (320) | - | - |
| 148 | | 39801 7450: GENERAL MISCELLANEOUS EQUIPMENT | - | | (1,448) | - | - | 86.721% | - | (1,400) | - | - |
| 149 | | Subtotal Annual Amortization | \$ - | | \$ -11,876,607 | \$ - | \$ - | | \$ - | \$ -11,466,382 | \$ - | \$ - |
| 150 | | Adjusted Total | \$ 4,990,937,191 | | \$ 182,366,575 | \$ 1,271,142,881 | \$ 3,319,794,510 | | \$ 4,440,383,772 | \$ 176,376,842 | \$ 1,229,460,098 | \$ 3,210,933,684 |

155 ⁽¹⁾ The depreciation rate is an overall average.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Current Plant

| Line No. | Plant Type | FERC Plant Account | Gross Plant As of 12/31/2025 | Plant Adjustments | Adjusted Gross Plant As of 12/31/2025 | Depreciation Rate per GUID No. 155:13 | Depreciation Expense | Accumulated Depreciation | A/D Adjustments | Adjusted Accumulated Depreciation |
|----------|---------------------------|--|------------------------------|-------------------|---------------------------------------|---------------------------------------|-----------------------|--------------------------|------------------|-----------------------------------|
| 1 | Intangible Plant | | | | | | | | | |
| 2 | | 30101.6000: ORGANIZATION COSTS | 534 | - | 534 | 0.00% | - | - | - | - |
| 3 | | 30201.6010: PERPETUAL FRANCHISES AND CONSENTS | 73,014 | - | 73,014 | 0.00% | - | 403 | - | 403 |
| 4 | | 30301.6030: PLANT INTERCONNECTS - OTHER | 4,479,728 | - | 4,479,728 | 3.33% | 149,175 | 437,796 | - | 437,796 |
| 5 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | - | (1,117) | (1,117) | 20.00% | - | (223) | (1,117) | (1,117) |
| 6 | | 30301.6050: SOFTWARE - MISCELLANEOUS | - | - | - | 0.00% | - | - | - | - |
| 7 | | 30301.6060: SOFTWARE - SAP | - | - | - | 10.00% | - | - | - | - |
| 8 | | 30303.6050: PREMISE SOFTWARE - 3 YR | 12,004,952 | (4,445,726) | 7,559,226 | 33.33% | 2,519,480 | 3,863,858 | (692,763) | 3,371,095 |
| 9 | | 30303.6065: CLOUD SOFTWARE - 3 YR | 1,994,859 | - | 1,994,859 | 33.33% | 664,887 | 692,542 | - | 692,542 |
| 10 | | 30305.6050: SOFTWARE - MISCELLANEOUS | 60,666,536 | 4,445,726 | 65,112,262 | 20.00% | 13,022,452 | 20,673,866 | - | 20,673,866 |
| 11 | | 30305.6065: CLOUD SOFTWARE - 5 YR | 8,059,804 | - | 8,059,804 | 20.00% | 1,611,961 | 1,315,854 | - | 1,315,854 |
| 12 | | 30310.6050: SOFTWARE - MISCELLANEOUS | 49,009,713 | (450,511) | 48,559,181 | 10.00% | 4,855,918 | 14,746,392 | - | 14,746,392 |
| 13 | | 30310.6065: CLOUD SOFTWARE - 10 YR | 16,384,128 | - | 16,384,128 | 10.00% | 1,638,413 | 2,940,996 | - | 2,940,996 |
| 14 | | 30315.6050: SOFTWARE - MISCELLANEOUS | 27,852,519 | - | 27,852,519 | 6.67% | 1,857,763 | 9,989,784 | - | 9,989,784 |
| 15 | | 30310.6065: CLOUD IMPLEMENTATION - 5 YR | 7,477,575 | - | 7,477,575 | 20.00% | 1,495,515 | - | - | - |
| 16 | | 30310.6065: CLOUD IMPLEMENTATION - 10 YR | 187,827 | - | 187,827 | 10.00% | 18,783 | - | - | - |
| 17 | | Subtotal Intangible Plant | 188,171,188 | (451,648) | 187,719,539 | | \$ 27,832,133 | \$ 54,761,462 | (693,860) | \$ 54,167,612 |
| 18 | Production Plant | | | | | | | | | |
| 19 | | 30401.6080: LAND - PROD PLANT | 4,911,069 | - | 4,911,069 | 0.00% | \$ | - | - | \$ |
| 20 | | 30501.6085: PROD STRUCT-REAL PROPERTY | 24,219,316 | - | 24,219,316 | 2.55% | 544,895 | 2,416,461 | - | 2,416,461 |
| 21 | | 31101.6085: LP GAS EQUIP-REAL PROPERTY | 24,059,789 | - | 24,059,789 | 2.84% | 707,893 | 3,884,699 | - | 3,884,699 |
| 22 | | 32301.6105: PRODUCTION-OTHER EQUIPMENT | 3,513,921 | - | 3,513,921 | 6.87% | 234,370 | 1,038,850 | - | 1,038,850 |
| 23 | | Subtotal Production Plant | 56,695,094 | - | 56,695,094 | | \$ 1,486,549 | \$ 8,650,049 | - | \$ 8,650,049 |
| 24 | Distribution Plant | | | | | | | | | |
| 25 | | 37401.6840: DISTRIBUTION LAND | 9,489,239 | - | 9,489,239 | 0.00% | \$ | 0 | - | \$ |
| 26 | | 37402.6880: LAND RIGHTS DEPRECIATED | 2,241,970 | - | 2,241,970 | 1.40% | 31,386 | 716,306 | - | 716,306 |
| 27 | | 37501.6900: DIST STRUCT-CG MIL IND M/R | 1,660,460 | - | 1,660,460 | 1.82% | 30,221 | 730,079 | - | 730,079 |
| 28 | | 37601.6950: MAINS - CAST IRON | - | - | - | 0.00% | - | - | - | - |
| 29 | | 37601.6951: MAINS - STEEL | - | - | - | 0.00% | - | - | - | - |
| 30 | | 37601.6952: MAINS - PLASTIC | 797,702,702 | (84,320) | 797,618,382 | 3.62% | 28,873,423 | 303,688,486 | (18,629) | 303,649,858 |
| 31 | | 37601.6980: MR STAT EQUIP-GEN | 1,559,747,969 | 140,034 | 1,559,888,003 | 2.46% | 39,373,245 | 302,806,355 | (3,146) | 302,803,209 |
| 32 | | 37601.7000: MR STAT EQ - OODR EQ | 41,489,546 | - | 41,489,546 | 5.07% | 2,102,996 | 9,175,211 | - | 9,175,211 |
| 33 | | 37601.7010: MR STAT EQ - OODR EQ | 6,322,923 | (484) | 6,322,439 | 8.12% | 513,362 | 2,537,504 | (158) | 2,537,346 |
| 34 | | 37601.7010: MR STATION EQUIPMENT - CITY GATE | 36,131,195 | - | 36,131,195 | 2.89% | 1,076,708 | 18,762,609 | - | 18,762,609 |
| 35 | | 38001.7022: SERVICES - STEEL | 66,344,257 | - | 66,344,257 | 4.48% | 2,972,223 | 5,889,226 | (89,700) | 5,799,526 |
| 36 | | 38001.7023: SERVICES - PLASTIC | 1,188,401,496 | 133,905 | 1,188,535,392 | 3.26% | 38,746,251 | 384,239,490 | (193) | 384,239,297 |
| 37 | | 38101.7095: METERS - DOMESTIC SMALL | (21,179) | - | (21,179) | 0.00% | - | (172,053) | - | (172,053) |
| 38 | | 38201.7080: METER INSTALLATIONS - DOMESTIC SMALL | 31,222,205 | - | 31,222,205 | 3.95% | 1,111,510 | 4,776,386 | - | 4,776,386 |
| 39 | | 38201.7085: METER INSTALLATIONS - INDUSTRIAL LARGE | 222,246,141 | (7,183) | 222,238,958 | 3.81% | 8,467,304 | 45,306,699 | (1,196) | 45,305,503 |
| 40 | | 38301.7120: REG - DOMESTIC/HOUSE | 33,234,225 | - | 33,234,225 | 2.76% | 917,265 | 22,109,617 | - | 22,109,617 |
| 41 | | 38301.7130: REG - INDUSTRIAL | 86,912,903 | - | 86,912,903 | 3.48% | 3,024,959 | 30,356,967 | - | 30,356,967 |
| 42 | | 38501.7150: IND. MR STAT EQUIP | 62,695,416 | - | 62,695,416 | 2.83% | 1,774,280 | 11,190,430 | - | 11,190,430 |
| 43 | | 38601.7157: OTHER PROP-CUST PREM | - | - | - | 0.00% | - | - | - | - |
| 44 | | 38701.7180: OTHER EQ - CNG EQUIP | 4,550,324 | - | 4,550,324 | 2.84% | 129,229 | 3,176,174 | - | 3,176,174 |
| 45 | | 38101.7051: METERS, DOMESTIC -AMORTIZED | 79,041,164 | - | 79,041,164 | 0.00% | - | 24,011,889 | - | 24,011,889 |
| 46 | | 38101.7055: METERS - INTELUS DOMESTIC | 176,358,539 | - | 176,358,539 | 5.19% | 9,153,008 | 15,681,844 | - | 15,681,844 |
| 47 | | Subtotal Distribution Plant | 4,005,751,494 | 171,862 | 4,005,923,346 | | \$ 137,286,613 | \$ 1,184,934,544 | (113,021) | \$ 1,184,821,523 |
| 48 | General Plant | | | | | | | | | |
| 49 | | 38901.7180: GENERAL LAND | 17,066,267 | - | 17,066,267 | 0.00% | - | - | - | - |
| 50 | | 39001.7200: GEN STRUCT/IMPR | 77,228,713 | (190,657) | 77,038,056 | 2.70% | 2,080,028 | 17,597,641 | (27,836) | 17,569,805 |
| 51 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | 659,366 | - | 659,366 | 9.05% | 59,673 | (9,362) | - | (9,362) |
| 52 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | 1,951,438 | (35) | 1,951,403 | 5.00% | 97,570 | 978,113 | (9) | 978,104 |
| 53 | | 39102.7230: OFFICE EQUIP-GENERAL | 4,471,578 | (6,073) | 4,465,505 | 5.00% | 223,275 | 853,713 | (1,518) | 852,195 |
| 54 | | 39102.7260: COMPUTER EQ - MISC | 61,676,758 | - | 61,676,758 | 16.67% | 10,281,516 | 28,614,836 | - | 28,614,836 |
| 55 | | 39301.7355: STORES EQUIPMENT | - | - | - | 6.67% | - | - | - | - |
| 56 | | 39401.7382: TOOLWORK EQUIP-ENT | 21,656,698 | (6,657) | 21,650,041 | 14.25% | 3,093,791 | 10,677,532 | (4,757) | 10,672,775 |
| 57 | | 39401.7384: SHOP EQUIP (ENTEX) | 144,333 | - | 144,333 | 8.33% | 12,023 | - | - | 5,349 |
| 58 | | 39401.7386: GARAGE EQ (ENTEX) | - | - | - | 8.33% | - | (25,961) | - | (25,961) |
| 59 | | 39501.7370: LABORATORY EQUIPMENT | 135,313 | - | 135,313 | 16.67% | 22,657 | 1,504 | - | 1,504 |
| 60 | | 39701.7380: COMMUNICATION EQUIPMENT | 3,182,527 | - | 3,182,527 | 5.00% | 159,126 | 1,281,280 | - | 1,281,280 |
| 61 | | 39703.7420: COMM EQUIP-ENTS | 5,650,677 | - | 5,650,677 | 5.00% | 282,534 | 3,745,726 | - | 3,745,726 |
| 62 | | 39703.7420: COMM EQUIP - METER READING ERTS | - | (700) | - | 0.00% | - | - | - | - |
| 63 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | 13,668,403 | - | 13,668,403 | 6.67% | 911,636 | 842,864 | (263) | 842,400 |
| 64 | | 39701.7383: COMM EQ - MOBILE DEVICES | 942,554 | - | 942,554 | 33.33% | 314,153 | 495,727 | - | 495,727 |
| 65 | | 39703.7421: COMM EQUIP-SMALL METER ERTS -AMORT | 91,889,233 | - | 91,889,233 | 0.00% | - | 27,227,903 | - | 27,227,903 |
| 66 | | 39703.7425: COMM EQ | 6,726,858 | - | 6,726,858 | 4.98% | 335,097 | 1,789,862 | - | 1,789,862 |

| Line No. | Plant Type | FERC Plant Account | Net Plant | Standard Allocation | Standard Amount - Original Cost | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount - Net Plant |
|----------|---------------------------|--|-------------------------|---------------------|---------------------------------|--|--|-----------------------------|
| 1 | Intangible Plant | | | | | | | |
| 2 | | 30101.6000: ORGANIZATION COSTS | 534 | 96721% | 516 | - | - | 516 |
| 3 | | 30201.6010: PERPETUAL FRANCHISES AND CONSENTS | 72,611 | 96721% | 70,620 | - | 360 | 70,250 |
| 4 | | 30301.6030: PLANT INTERCONNECTS - OTHER | 4,041,931 | 96721% | 4,332,831 | 144,283 | 423,440 | 3,809,391 |
| 5 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | - | 96721% | (1,880) | - | (1,880) | - |
| 6 | | 30301.6050: SOFTWARE - MISCELLANEOUS | - | 96721% | - | - | - | - |
| 7 | | 30301.6060: SOFTWARE - SAP | - | 96721% | - | - | - | - |
| 8 | | 30303.6050: PREMISE SOFTWARE - 3 YR | 4,188,132 | 96721% | 7,311,349 | 2,436,872 | 3,260,552 | 4,050,797 |
| 9 | | 30303.6065: CLOUD SOFTWARE - 3 YR | 1,302,318 | 96721% | 1,939,445 | 643,084 | 669,832 | 1,269,613 |
| 10 | | 30305.6050: SOFTWARE - MISCELLANEOUS | 44,438,396 | 96721% | 62,977,137 | 12,595,427 | 10,995,940 | 42,981,197 |
| 11 | | 30305.6065: CLOUD SOFTWARE - 5 YR | 6,743,950 | 96721% | 7,795,511 | 1,559,102 | 1,272,708 | 6,522,806 |
| 12 | | 30310.6050: SOFTWARE - MISCELLANEOUS | 33,812,789 | 96721% | 46,966,866 | 4,896,686 | 14,262,837 | 32,704,019 |
| 13 | | 30315.6050: CLOUD SOFTWARE - 10 YR | 13,443,131 | 96721% | 15,846,869 | 1,584,687 | 2,844,457 | 13,002,412 |
| 14 | | 30325.6050: SOFTWARE - MISCELLANEOUS | 17,862,735 | 96721% | 26,939,195 | 1,796,844 | 9,682,205 | 17,276,990 |
| 15 | | 30310.6065: CLOUD IMPLEMENTATION - 5 YR | 7,477,735 | 96721% | 7,292,375 | 1,446,475 | - | 7,232,375 |
| 16 | | 30310.6065: CLOUD IMPLEMENTATION - 10 YR | 167,827 | 96721% | 162,323 | - | - | 162,323 |
| 17 | | Subtotal Intangible Plant | \$ 133,551,927 | | \$ 181,563,946 | \$ 26,919,477 | \$ 52,391,978 | \$ 128,172,968 |
| 18 | Production Plant | | | | | | | |
| 19 | | 30401.6080: LAND - PROD PLANT | 4,911,058 | 96721% | 4,750,018 | - | - | 4,750,018 |
| 20 | | 30501.6085: PROD STRUCT-REAL PROPERTY | 21,802,856 | 96721% | 23,425,100 | 527,685 | 2,337,221 | 21,087,879 |
| 21 | | 31101.6065: LP GAS EQUIP-REAL PROPERTY | 20,655,800 | 96721% | 23,262,109 | 683,906 | 3,283,614 | 19,978,495 |
| 22 | | 32001.6105: PRODUCTION-OTHER EQUIPMENT | 2,475,270 | 96721% | 3,388,684 | 226,600 | 1,004,891 | 2,384,003 |
| 23 | | Subtotal Production Plant | \$ 49,845,014 | | \$ 54,935,911 | \$ 1,437,864 | \$ 6,625,927 | \$ 48,310,984 |
| 24 | Distribution Plant | | | | | | | |
| 25 | | 37401.6840: DISTRIBUTION LAND | 9,468,982 | 96721% | 9,178,073 | - | 2,282 | 9,175,871 |
| 26 | | 37402.6880: LAND RIGHTS DEPRECIATED | 1,525,664 | 96721% | 2,188,463 | 30,356 | 682,817 | 1,475,605 |
| 27 | | 37501.6800: DIST STRUCT-CG MIL IND M/R | 930,401 | 96721% | 1,006,031 | - | 706,139 | 689,862 |
| 28 | | 37601.6850: MAINS - CAST IRON | - | 96721% | - | - | - | - |
| 29 | | 37601.6851: MAINS - STEEL | 483,956,524 | 96721% | 771,453,659 | 27,926,622 | 283,692,744 | 477,760,915 |
| 30 | | 37601.6852: MAINS - PLASTIC | 1,257,094,814 | 96721% | 1,587,737,056 | 37,114,932 | 282,873,857 | 1,215,863,199 |
| 31 | | 37601.6860: M/R STAT EQUIP-GEN | 32,294,335 | 96721% | 40,109,700 | 2,033,952 | 8,874,342 | 31,235,357 |
| 32 | | 37601.7000: M/R STAT EQ - OODR EQ | 3,785,083 | 96721% | 6,115,117 | 486,548 | 2,454,143 | 3,660,974 |
| 33 | | 37601.7010: M/R STATION EQUIPMENT - CITY GATE | 17,368,546 | 96721% | 34,946,383 | 1,041,402 | 18,147,366 | 16,799,006 |
| 34 | | 38001.7020: SERVICES - STEEL | 60,545,730 | 96721% | 64,188,733 | 2,874,759 | 5,688,384 | 58,500,349 |
| 35 | | 38001.7023: SERVICES - PLASTIC | 804,297,005 | 96721% | 1,149,581,524 | 371,638,572 | 777,922,952 | 371,658,572 |
| 36 | | 38101.7050: METERS - DOMESTICSMALL | 150,874 | 96721% | (20,485) | - | (166,411) | 145,927 |
| 37 | | 38101.7080: METERS - INDUSTRIAL/LARGE | 26,445,819 | 96721% | 30,188,384 | 1,075,002 | 4,619,761 | 25,578,622 |
| 38 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | 176,933,455 | 96721% | 214,951,423 | 8,189,649 | 43,819,870 | 171,131,553 |
| 39 | | 38201.7085: METER INSTALLATIONS - INDUSTRIAL/LARGE | 11,124,608 | 96721% | 32,144,427 | 887,166 | 21,384,611 | 10,759,816 |
| 40 | | 38301.7120: REG - DOMESTIC/HOUSE | 56,556,336 | 96721% | 84,062,804 | 2,925,389 | 29,361,132 | 54,701,772 |
| 41 | | 38301.7130: REG - INDUSTRIAL | 27,753 | 96721% | - | - | (26,843) | 26,843 |
| 42 | | 38501.7150: IND. M/R STAT EQUIP | 51,504,986 | 96721% | 60,639,544 | 1,716,099 | 10,823,480 | 49,816,063 |
| 43 | | 38601.7157: OTHER PROP-CUST PREM | - | 96721% | - | - | - | - |
| 44 | | 38701.7180: OTHER EQ - CNG EQUIP | 1,374,150 | 96721% | 4,401,112 | 124,992 | 3,072,022 | 1,329,080 |
| 45 | | 38101.7051: METERS - DOMESTIC - AMORTIZED | 55,030,074 | 96721% | 76,449,280 | - | 23,223,731 | 53,225,549 |
| 46 | | 38101.7055: METERS - INTELIS DOMESTIC | 160,676,695 | 96721% | 170,575,460 | 8,852,868 | 15,167,614 | 155,407,876 |
| 47 | | Subtotal Distribution Plant | \$ 3,221,101,823 | | \$ 4,261,446,787 | \$ 132,794,364 | \$ 1,145,989,923 | \$ 3,115,477,272 |
| 48 | General Plant | | | | | | | |
| 49 | | 38901.7180: GENERAL LAND | 17,066,267 | 96721% | 16,506,639 | - | - | 16,506,639 |
| 50 | | 39001.7200: GEN STRUCT/IMPROV | 59,466,251 | 96721% | 74,511,867 | 2,011,620 | 16,983,666 | 57,518,201 |
| 51 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | 666,758 | 96721% | 637,744 | 57,716 | (9,084) | 646,828 |
| 52 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | 973,299 | 96721% | 1,887,414 | 94,371 | 946,031 | 941,383 |
| 53 | | 39101.7232: OFFICE EQUIP - GENERAL | 3,613,310 | 96721% | 4,319,075 | 215,654 | 824,250 | 3,494,825 |
| 54 | | 39102.7260: COMPUTER EQ - MISC | 33,061,922 | 96721% | 59,654,288 | 9,944,370 | 27,676,514 | 31,977,774 |
| 55 | | 39301.7355: STORES EQUIPMENT | - | 96721% | - | - | - | - |
| 56 | | 39401.7382: TOOLSWORK EQUIP-ENT | 10,977,266 | 96721% | 20,940,105 | 2,992,341 | 10,322,800 | 10,617,305 |
| 57 | | 39401.7384: SHOP EQUIP (ENTX) | 136,964 | 96721% | 139,600 | 11,629 | 5,174 | 134,426 |
| 58 | | 39401.7386: GARAGE EQ (ENTX) | 25,961 | 96721% | - | - | (25,110) | 25,110 |
| 59 | | 39501.7370: LABORATORY EQUIPMENT | 133,808 | 96721% | 130,675 | 21,817 | 1,465 | 129,421 |
| 60 | | 39701.7380: COMMUNICATION EQUIPMENT | 1,901,247 | 96721% | 3,078,167 | 153,908 | 1,239,265 | 1,838,902 |
| 61 | | 39705.7420: COMM EQUIP-EPTS | 1,904,951 | 96721% | 5,465,383 | 273,269 | 3,622,868 | 1,842,465 |
| 62 | | 39705.7425: COMM EQUIP - METER READINGRTS | - | 96721% | - | - | - | - |
| 63 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | 12,825,303 | 96721% | 13,219,520 | 881,742 | 814,777 | 12,404,743 |
| 64 | | 39701.7383: COMM EQ - MOBILE DEVICES | 446,827 | 96721% | 911,647 | 303,652 | 479,472 | 432,175 |
| 65 | | 39705.7421: COMM EQUIP-SMALL METER EPTS -AMORT | 64,661,330 | 96721% | 88,876,653 | - | 26,335,061 | 62,540,992 |
| 66 | | 39705.7425: COMM EQ | 4,939,216 | 96721% | 6,598,209 | 324,109 | 1,730,957 | 4,777,252 |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Current Plant

| Line No. | Plant Type | FERC Plant Account | Gross Plant As of 12/31/2025 | Plant Adjustments | Adjusted Gross Plant As of 12/31/2025 | Depreciation Rate per GUID No. 15513 | Depreciation Expense | Accumulated Depreciation | A/D Adjustments | Adjusted Accumulated Depreciation |
|----------|------------|---|------------------------------|-------------------|---------------------------------------|--------------------------------------|----------------------|--------------------------|-----------------|-----------------------------------|
| 67 | | 39709.7426: COMM EQUIP-SYS MONITORING | 2,253,300 | - | 2,253,300 | 4.88% | 112,219 | 215,842 | - | 215,842 |
| 68 | | Subtotal General Plant | 309,206,195 | (204,212) | 305,101,983 | | 17,985,197 | 94,292,118 | (34,383) | 94,257,735 |
| 69 | | Transportation & Power Operated Equipment | 12,583,490 | (3,789) | 12,579,701 | 6.31% | 793,779 | 5,130,046 | (2,016) | 5,128,030 |
| 70 | | 38601.7300: POWER OPERATED EQUIPMENT | 3,194,558 | - | 3,194,558 | 9.24% | 295,177 | 1,069,158 | - | 1,069,158 |
| 71 | | 39201.7300: AUTOS | 69,243,339 | (17,344) | 69,226,095 | 9.24% | 6,396,482 | 34,340,085 | (11,326) | 34,328,760 |
| 72 | | 39201.7320: TRUCKS | 7,010,129 | - | 7,010,129 | 9.24% | 647,738 | 3,742,744 | - | 3,742,744 |
| 73 | | 39201.7340: TRAILERS | 92,031,516 | (21,133) | 92,010,383 | | 8,133,174 | 44,292,084 | (13,341) | 44,298,693 |
| 74 | | Subtotal Transportation & Power Operated Equipment | 5,051,955,466 | (695,141) | 5,051,459,315 | | 192,733,423 | 1,395,120,228 | (754,625) | 1,394,365,612 |
| 75 | | Total | 13,888,350 | - | 13,888,350 | | 409,077 | - | - | - |
| 76 | | Rate Base Adjustments - 8.209 Assets | 2,615,104 | - | 2,615,104 | 3.62% | 94,687 | - | - | - |
| 77 | | 37601.6951: MAINS - STEEL | 7,194,122 | - | 7,194,122 | 2.46% | 176,975 | - | - | - |
| 78 | | 37601.6952: MAINS - PLASTIC | 50,124 | - | 50,124 | 5.07% | 2,246 | - | - | - |
| 79 | | 37601.6988: MTR STAT EQUIP-GEN | 3,817,785 | - | 3,817,785 | 3.28% | 117,940 | - | - | - |
| 80 | | 38001.7022: SERVICES - STEEL | 236,593 | - | 236,593 | 3.81% | 11,277 | - | - | - |
| 81 | | 38001.7023: SERVICES - PLASTIC | 35 | - | 35 | 2.76% | 9 | - | - | - |
| 82 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | 114,868 | - | 114,868 | 2.83% | 5,963 | - | - | - |
| 83 | | 38201.7080: METER INSTALLATIONS - INDUSTRIALLARGE | - | - | - | 5.19% | - | - | - | - |
| 84 | | 38501.7150: IND. MTR STAT EQUIP | - | - | - | | - | - | - | - |
| 85 | | 38501.7150: IND. MTR STAT EQUIP | - | - | - | | - | - | - | - |
| 86 | | 38101.7055: METERS - INTELS DOMESTIC | - | - | - | | - | - | - | - |
| 87 | | Subtotal Rate Base Adjustments - 8.209 Assets | 13,888,350 | - | 13,888,350 | | 409,077 | - | - | - |
| 88 | | PECC Adjustments | 81,250 | - | 81,250 | 3.33% | 2,706 | - | - | - |
| 89 | | 30301.6030: PLANT INTERCONNECTS - OTHER | (59,994) | - | (59,994) | 20.00% | (11,999) | - | - | - |
| 90 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | (2,999) | - | (2,999) | 10.00% | (300) | - | - | - |
| 91 | | 30301.6080: SOFTWARE - SAP | 46,990 | - | 46,990 | 33.33% | 15,662 | - | - | - |
| 92 | | 30305.6050: PREMISE SOFTWARE - 3 YR | 739,696 | - | 739,696 | 20.00% | 147,839 | - | - | - |
| 93 | | 30305.6050: SOFTWARE - MISCELLANEOUS | 82,421 | - | 82,421 | 20.00% | 16,484 | - | - | - |
| 94 | | 30305.6085: CLOUD SOFTWARE - 5 YR | 345,196 | - | 345,196 | 10.00% | 34,520 | - | - | - |
| 95 | | 30310.6050: SOFTWARE - MISCELLANEOUS | (11,050) | - | (11,050) | 10.00% | (1,105) | - | - | - |
| 96 | | 30310.6085: CLOUD SOFTWARE - 10 YR | (14,383) | - | (14,383) | 2.25% | (324) | - | - | - |
| 97 | | 30501.6085: PROD STRUCT-REAL PROPERTY | (979) | - | (979) | 2.94% | (29) | - | - | - |
| 98 | | 31101.6095: LP GAS EQUIP-REAL PROPERTY | 20,594 | - | 20,594 | 6.67% | 1,374 | - | - | - |
| 99 | | 32001.6105: PRODUCTION-OTHER EQUIPMENT | 2,966 | - | 2,966 | 1.82% | 54 | - | - | - |
| 100 | | 37501.6900: DIST STRUCT-CG ML IND MTR | 1,917,161 | - | 1,917,161 | 3.62% | 69,401 | - | - | - |
| 101 | | 37601.6951: MAINS - STEEL | 6,250,542 | - | 6,250,542 | 2.46% | 153,763 | - | - | - |
| 102 | | 37801.6980: MTR STAT EQUIP-GEN | 133,552 | - | 133,552 | 5.07% | 6,771 | - | - | - |
| 103 | | 37801.7000: MTR STAT EQ - ODOOR EQ | (965) | - | (965) | 8.12% | (78) | - | - | - |
| 104 | | 37901.7010: MTR STATION EQUIPMENT - CITY GATE | 93,321 | - | 93,321 | 2.98% | 2,781 | - | - | - |
| 105 | | 38001.7022: SERVICES - STEEL | 69,649 | - | 69,649 | 4.48% | 3,120 | - | - | - |
| 106 | | 38001.7022: SERVICES - PLASTIC | 5,240,066 | - | 5,240,066 | 3.26% | 170,826 | - | - | - |
| 107 | | 39101.7050: METERS - DOMESTICSMALL | (11,917) | - | (11,917) | 0.00% | - | - | - | - |
| 108 | | 39101.7090: METERS - INDUSTRIALLARGE | 209,073 | - | 209,073 | 3.95% | 7,443 | - | - | - |
| 109 | | 39201.7080: METER INSTALLATIONS - DOMESTICSMALL | 1,757,948 | - | 1,757,948 | 3.81% | 66,978 | - | - | - |
| 110 | | 39201.7090: METER INSTALLATIONS - INDUSTRIALLARGE | (3,365) | - | (3,365) | 2.76% | (83) | - | - | - |
| 111 | | 39301.7120: REG - DOMESTIC/HOUSE | 139,299 | - | 139,299 | 2.83% | 3,942 | - | - | - |
| 112 | | 39301.7150: IND. MTR STAT EQUIP | 6,200 | - | 6,200 | 0.00% | - | - | - | - |
| 113 | | 39801.7180: GENERAL LAND | 8,190 | - | 8,190 | 2.70% | 221 | - | - | - |
| 114 | | 39801.7200: GEN STRUCT/IMPR | 3,954 | - | 3,954 | 9.05% | 358 | - | - | - |
| 115 | | 39802.7225: GENERAL LEASEHOLD IMPROVEMENTS | (46,994) | - | (46,994) | 5.00% | (2,350) | - | - | - |
| 116 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | 71,652 | - | 71,652 | 5.00% | 3,893 | - | - | - |
| 117 | | 39102.7260: OFFICE EQUIP-GENERAL | 768,321 | - | 768,321 | 16.67% | 127,748 | - | - | - |
| 118 | | 39401.7362: TOOLWORK EQUIP | 9,046 | - | 9,046 | 8.93% | 754 | - | - | - |
| 119 | | 39401.7364: SHOP EQUIP | (20,366) | - | (20,366) | 16.67% | (3,395) | - | - | - |
| 120 | | 39601.7370: LABORATORY EQUIPMENT | 43,418 | - | 43,418 | 6.51% | 2,877 | - | - | - |
| 121 | | 39701.7388: POWER OPERATED EQUIPMENT | 2,135 | - | 2,135 | 5.00% | 107 | - | - | - |
| 122 | | 39701.7429: COMM EQUIP-EFTS | (1,043) | - | (1,043) | 5.00% | (52) | - | - | - |
| 123 | | 38601.7430: GENERAL MISCELLANEOUS EQUIPMENT | 42,365 | - | 42,365 | 6.07% | 2,826 | - | - | - |
| 124 | | 38201.7320: AUTOS | 47,509 | - | 47,509 | 9.24% | 4,380 | - | - | - |
| 125 | | 38201.7320: TRUCKS | 366,421 | - | 366,421 | 9.24% | 33,857 | - | - | - |
| 126 | | 38201.7340: TRAILERS | 161 | - | 161 | 9.24% | 15 | - | - | - |
| 127 | | 38101.7051: METERS - DOMESTIC - AMORTIZED | 2,323,180 | - | 2,323,180 | 0.00% | - | - | - | - |
| 128 | | 38101.7055: METERS - INTELS DOMESTIC | - | - | - | 5.19% | - | - | - | - |

| Line No. | Plant Type | FERC Plant Account | Net Plant | Standard Allocation | Standard Amount - Original Cost | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount - Net Plant |
|----------|------------|---|------------------|---------------------|---------------------------------|--|--|-----------------------------|
| 67 | | 39709.7426: COMM EQUIP-SYS MONITORING | 2,037,548 | 96.721% | \$ 2,179,489 | 108,539 | 208,764 | 1,970,724 |
| 68 | | Subtotal General Plant | \$ 214,844,247 | | \$ 298,966,085 | 17,395,438 | 91,186,889 | 207,799,196 |
| 69 | | | | | | | | |
| 70 | | 39601.7380: POWER OPERATED EQUIPMENT | 7,451,670 | 96.721% | 767,750 | 4,959,875 | | 7,207,319 |
| 71 | | 39201.7300: AUTOS | 2,125,399 | 96.721% | 3,069,804 | 285,489 | | 2,055,705 |
| 72 | | 39201.7320: TRUCKS | 34,897,235 | 96.721% | 66,955,975 | 6,186,732 | 33,203,070 | 33,752,905 |
| 73 | | 39201.7340: TRAILERS | 3,267,395 | 96.721% | 6,780,257 | 626,496 | 3,620,014 | 3,160,243 |
| 74 | | | \$ 47,741,690 | | \$ 88,993,220 | 7,866,476 | 42,817,059 | 46,176,172 |
| 75 | | Subtotal Transportation & Power Operated Equipment | | | \$ 4,885,896,010 | 186,413,417 | 1,338,970,277 | 3,546,925,733 |
| 76 | | | \$ 3,687,084,703 | | 2,539,351 | 91,562 | | 2,529,351 |
| 77 | | | \$ 7,194,122 | 96.721% | 6,988,216 | 171,172 | | 6,868,216 |
| 78 | | Rate Base Adjustments - 8.209 Assets | | | | | | |
| 79 | | 37601.6951: MAINS - STEEL | 2,615,104 | 96.721% | 48,460 | 2,172 | | 48,460 |
| 80 | | 37601.6952: MAINS - PLASTIC | 50,124 | 96.721% | 3,489,153 | 114,072 | | 3,489,153 |
| 81 | | 37601.6988: MTR STAT EQUIP-GEN | 3,817,785 | 96.721% | 286,287 | 10,306 | | 286,287 |
| 82 | | 38001.7022: SERVICES - STEEL | 35 | 96.721% | | | | 35 |
| 83 | | 38001.7023: SERVICES - PLASTIC | 236,983 | 96.721% | | | | 236,983 |
| 84 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | | 96.721% | | | | |
| 85 | | 38201.7080: METER INSTALLATIONS - INDUSTRIALLARGE | | 96.721% | | | | |
| 86 | | 38501.7150: IND. MTR STAT EQUIP | 114,868 | 96.721% | | | | 114,868 |
| 87 | | 38101.7055: METERS - INTELS DOMESTIC | 13,885,350 | 96.721% | | | | 13,885,350 |
| 88 | | | | | | | | |
| 89 | | | | | | | | |
| 90 | | | | | | | | |
| 91 | | PECC Adjustments | | | | | | |
| 92 | | 30301.6030: PLANT INTERCONNECTS - OTHER | 81,250 | 96.721% | 78,898 | 2,617 | | 78,898 |
| 93 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | (59,994) | 96.721% | (58,026) | (11,605) | | (69,631) |
| 94 | | 30303.6050: SOFTWARE - 3 YR | (2,999) | 96.721% | (2,900) | (290) | | (3,190) |
| 95 | | 30305.6050: SOFTWARE - MISCELLANEOUS | 46,990 | 96.721% | 45,449 | 15,148 | | 45,449 |
| 96 | | 30306.6050: SOFTWARE - 5 YR | 738,696 | 96.721% | 715,441 | 143,088 | | 715,441 |
| 97 | | 30310.6050: SOFTWARE - MISCELLANEOUS | 82,421 | 96.721% | 79,718 | 15,844 | | 79,718 |
| 98 | | 30310.6055: SOFTWARE - MISCELLANEOUS | 345,196 | 96.721% | 333,877 | 33,388 | | 333,877 |
| 99 | | 31101.6095: PROD STRUCT-REAL PROPERTY | (11,050) | 96.721% | (10,888) | (1,069) | | (10,888) |
| 100 | | 31101.6096: LP GAS EQUIP-REAL PROPERTY | (14,383) | 96.721% | (13,911) | (313) | | (13,911) |
| 101 | | 32001.6105: PRODUCTION-OTHER EQUIPMENT | (979) | 96.721% | (946) | (28) | | (946) |
| 102 | | 37501.6900: DIST STRUCT-CG ML IND MTR | 20,594 | 96.721% | 19,919 | 1,299 | | 19,919 |
| 103 | | 37601.6951: MAINS - STEEL | 2,966 | 96.721% | 2,889 | 52 | | 2,889 |
| 104 | | 37801.6980: MTR STAT EQUIP-GEN | 1,817,161 | 96.721% | 1,854,284 | 67,125 | | 1,854,284 |
| 105 | | 37801.7000: MTR STAT EQ - ODOOR EQ | 6,250,542 | 96.721% | 6,045,578 | 148,721 | | 6,045,578 |
| 106 | | 37801.7022: SERVICES - PLASTIC | 133,552 | 96.721% | 129,172 | 6,549 | | 129,172 |
| 107 | | 37801.7023: SERVICES - STEEL | (965) | 96.721% | (934) | (76) | | (934) |
| 108 | | 38001.7023: SERVICES - DOMESTICSMALL | 93,321 | 96.721% | 90,261 | 2,690 | | 90,261 |
| 109 | | 38101.7090: METERS - INDUSTRIALLARGE | 69,649 | 96.721% | 67,365 | 3,018 | | 67,365 |
| 110 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | (11,917) | 96.721% | (11,526) | (1,152) | | (11,526) |
| 111 | | 38201.7080: METER INSTALLATIONS - INDUSTRIALLARGE | 1,757,948 | 96.721% | 1,700,302 | 64,782 | | 1,700,302 |
| 112 | | 38301.7120: REG - DOMESTIC/HOUSE | (3,365) | 96.721% | (3,254) | (90) | | (3,254) |
| 113 | | 38501.7150: IND. MTR STAT EQUIP | 139,299 | 96.721% | 134,731 | 3,813 | | 134,731 |
| 114 | | 38001.7180: GENERAL LAND | 6,200 | 96.721% | 6,084 | | | 6,084 |
| 115 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | 8,190 | 96.721% | 7,911 | 214 | | 7,911 |
| 116 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | 3,924 | 96.721% | 3,825 | 346 | | 3,825 |
| 117 | | 39101.7232: OFFICE EQUIP-GENERAL | (46,994) | 96.721% | (45,453) | (2,273) | | (45,453) |
| 118 | | 39102.7266: COMPUTEREO - MISC | 71,652 | 96.721% | 69,303 | 3,465 | | 69,303 |
| 119 | | 39401.7362: TOOLWORK EQUIPMENT | 228,960 | 96.721% | 221,452 | 31,845 | | 221,452 |
| 120 | | 39401.7364: SHOP EQUIP (EXTEX) | 9,046 | 96.721% | 8,749 | 729 | | 8,749 |
| 121 | | 39601.7370: LABORATORY EQUIPMENT | (20,384) | 96.721% | (19,888) | (3,284) | | (19,888) |
| 122 | | 39701.7368: POWER OPERATED EQUIPMENT | 43,418 | 96.721% | 41,627 | 2,899 | | 41,627 |
| 123 | | 39701.7368: COMMUNICATION EQUIPMENT | 2,135 | 96.721% | 2,065 | 103 | | 2,065 |
| 124 | | 38001.7420: COMM EQUIP-GEN | (1,043) | 96.721% | (1,008) | (69) | | (1,008) |
| 125 | | 38001.7430: AUTOS | 42,305 | 96.721% | 40,876 | 2,733 | | 40,876 |
| 126 | | 38201.7320: TRUCKS | 47,509 | 96.721% | 45,361 | 4,446 | | 45,361 |
| 127 | | 38201.7340: TRAILERS | 366,421 | 96.721% | 354,465 | 32,147 | | 354,465 |
| 128 | | | 161 | 96.721% | 156 | 5 | | 156 |
| 129 | | 38101.7051: METERS - DOMESTIC - AMORTIZED | 2,323,180 | 96.721% | 2,247,000 | 116,619 | | 2,247,000 |
| 130 | | | | | | | | |
| 131 | | | | | | | | |
| 132 | | | | | | | | |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Current Plant

| Line No. | Plant Type | FERC Plant Account | Gross Plant As of 12/31/2025 | Plant Adjustments | Adjusted Gross Plant As of 12/31/2025 | Depreciation Rate per GUD No. 155-13 | Depreciation Expense | Accumulated Depreciation | A/D Adjustments | Adjusted Accumulated Depreciation |
|----------|------------|--|------------------------------|-------------------|---------------------------------------|--------------------------------------|----------------------|--------------------------|------------------|-----------------------------------|
| 133 | | 39701.7383: COMM EQ - MOBILE DEVICES | 66,406 | - | 66,406 | 33.33% | 22,133 | - | - | - |
| 134 | | 39703.7425: COMM EQ | 2,207 | - | 2,207 | 4.86% | 110 | - | - | - |
| 135 | | 39703.7426: COMM EQUIP-SYS MONITORING | 43,915 | - | 43,915 | 4.86% | 2,187 | - | - | - |
| 136 | | Subtotal PISCC Adjustments | 21,397,108 | - | 21,397,108 | | 1,052,840 | - | - | - |
| 137 | | | | | | | | | | |
| 138 | | | | | | | | | | |
| 139 | | Rate Base Adjustments - Other | | | | | | | | |
| 140 | | MEALS: MEALS | (76,590) | - | (76,590) | ^(a) 16.74% | (5,160) | - | - | - |
| 141 | | RWIP: RWIP | - | - | - | 0.00% | - | (19,260,576) | - | (19,260,576) |
| 142 | | CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS | 5,093,275 | - | 5,093,275 | 20.00% | 1,018,655 | - | - | - |
| 143 | | Subtotal Rate Base Adjustments - Other | 5,016,695 | - | 5,016,695 | | 1,013,465 | (19,260,576) | - | (19,260,576) |
| 144 | | | | | | | | | | |
| 145 | | Annual Amortization | | | | | | | | |
| 146 | | 39101.7051: METERS, DOMESTIC - AMORTIZED | - | - | - | | 4,411,323 | - | - | - |
| 147 | | 39703.7421: COMM EQUIP-SMALL METER ERTS -AMORT | - | - | - | | 7,553,653 | - | - | - |
| 148 | | 39101.7232: OFFICE EQUIP-GENERAL | - | - | - | | (9,734) | - | - | - |
| 149 | | 39102.7263: COMPUTER EQ- MISC | - | - | - | | (77,956) | - | - | - |
| 150 | | 39701.0000 | - | - | - | | (300) | - | - | - |
| 151 | | 39801.7459: GENERAL MISCELLANEOUS EQUIPMENT | - | - | - | | (1,448) | - | - | - |
| 152 | | Subtotal Annual Amortization | - | - | - | | 11,875,897 | - | - | - |
| 153 | | | | | | | | | | |
| 154 | | Total | 5,092,257,610 | (695,141) | 5,091,752,468 | | 207,084,642 | 1,365,659,662 | (754,625) | 1,365,035,027 |

^(a) The depreciation rate is an overall average.

^(b) From WP Meals

^(c) This adjustment is related to the RRC RFI 01-11 Disallowances for South TX in the 2023 TX Rate Case.

^(d) This adjustment releases Picarro Units from 3 year premise software to 5 year premise software.

^(e) This adjustment is related to a software project that was closed in error.

^(f) Additional Contribution in Aid of Construction was issued to the order in error.

| Line No. | Plant Type | FERC Plant Account | Net Plant | Standard Allocation | Standard Amount - Original Cost | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount - Net Plant |
|----------|------------|--|----------------------|---------------------|---------------------------------|--|--|-----------------------------|
| 133 | | 39701.7383: COMM EQ - MOBILE DEVICES | 66,406 | 96.721% | 64,228 | 21,407 | - | 64,228 |
| 134 | | 39703.7425: COMM EQ | 2,207 | 96.721% | 2,134 | 106 | - | 2,134 |
| 135 | | 39703.7428: COMM EQUIP-SYS MONITORING | 43,915 | 96.721% | 42,475 | 2,115 | - | 42,475 |
| 136 | | Subtotal PISCC Adjustments | 21,397,108 | | \$ 20,695,466 | \$ 1,018,316 | \$ - | \$ 20,695,466 |
| 137 | | | | | | | | |
| 138 | | | | | | | | |
| 139 | | Rate Base Adjustments - Other | | | | | | |
| 140 | | MEALS: MEALS | (76,590) | 96.721% | (74,089) | (4,990) | - | (74,089) |
| 141 | | RWIP: RWIP | 19,260,576 | 96.721% | - | - | (18,628,994) | 18,628,994 |
| 142 | | CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS | 5,093,275 | 96.721% | 4,936,259 | 965,252 | - | 4,936,259 |
| 143 | | Subtotal Rate Base Adjustments - Other | 24,277,271 | | \$ 4,852,190 | \$ 960,261 | \$ (18,628,994) | \$ 23,481,184 |
| 144 | | Annual Amortization | | | | | | |
| 145 | | 39101.7051: METERS, DOMESTIC - AMORTIZED | - | 96.721% | - | 4,266,669 | - | - |
| 146 | | 39703.7421: COMM EQUIP-SMALL METER ERTS -AMORT | - | 96.721% | - | 7,306,248 | - | - |
| 147 | | 39101.7232: OFFICE EQUIP:GENERAL | - | 96.721% | - | (9,415) | - | - |
| 148 | | 39102.7263: COMPUTER EQ - MISC | - | 96.721% | - | (75,400) | - | - |
| 149 | | 39701.0000 | - | 96.721% | - | (320) | - | - |
| 150 | | 39801.7459: GENERAL MISCELLANEOUS EQUIPMENT | - | 96.721% | - | (1,400) | - | - |
| 151 | | Subtotal Annual Amortization | | | \$ - | \$ 11,466,382 | \$ - | \$ - |
| 152 | | Total | | | \$ 4,924,786,598 | \$ 200,294,039 | \$ 1,320,341,284 | \$ 3,604,445,315 |
| 153 | | | 3,726,647,452 | | | | | |
| 154 | | | | | | | | |

154 (1) The depreciation rate is an overall average.

155 (2) From WP Meals

157 (3) This adjustment is related to the RRC RFI 01-11 Disallowances for South TX in the 2023 TX Rate Case.

158 (4) This adjustment releases Picarro Units from 3 year premise software to 5 year premise software.

159 (5) This adjustment is related to a software project that was closed in error.

160 (6) Additional Contribution in Aid of Construction was issued to the order in error.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Intex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Incremental Plant

| Line No. | Plant Type | FERC Plant Account | Change in Gross Plant As of 12/31/2025 ⁽¹⁾ | Depreciation Rate per GUID No. 15513 | Depreciation Expense | Change in Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Original Cost | Standard Amount - Depreciation Expense | Standard Amount - Depreciation | Standard Amount |
|-------------------------|------------|--|---|--------------------------------------|----------------------|------------------------------------|----------------|---------------------|---------------------------------|--|--------------------------------|-----------------|
| Intangible Plant | | | | | | | | | | | | |
| 1 | | 30101.6000: ORGANIZATION COSTS | \$ - | 0.00% | \$ - | \$ - | \$ - | 96.721% | \$ - | \$ - | \$ - | \$ - |
| 2 | | 30201.6010: PERPETUAL FRANCHISES AND CONSENTS | 2,202,717 | 0.00% | 73,350 | 154,757 | 2,047,960 | 96.721% | 2,130,486 | 70,945 | 149,682 | 1,980,804 |
| 3 | | 30301.6030: PLANT INTERCONNECTS - OTHER | (0) | 20.00% | (0) | (0) | (0) | 96.721% | (0) | (0) | (0) | (0) |
| 4 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | (0) | 0.00% | (0) | (0) | (0) | 96.721% | (0) | (0) | (0) | (0) |
| 5 | | 30301.6050: SOFTWARE - MISCELLANEOUS | 1,056,598 | 10.00% | 352,831 | 3,019,860 | (1,961,262) | 96.721% | 1,023,885 | 341,261 | 2,920,834 | (1,896,950) |
| 6 | | 30301.6060: SOFTWARE - SAP | 664,663 | 33.33% | 664,663 | 664,663 | (664,663) | 96.721% | 19,886,386 | 3,977,277 | (3,281,731) | (643,148) |
| 7 | | 30303.6050: PREMISE SOFTWARE - 3 YR | 20,560,597 | 20.00% | 4,112,119 | (3,392,920) | 23,953,599 | 96.721% | 1,700,140 | 30,028 | 1,727,706 | 23,188,117 |
| 8 | | 30303.6065: CLOUD SOFTWARE - MISCELLANEOUS | 1,757,781 | 20.00% | 1,316,854 | 351,556 | 441,926 | 96.721% | 771,965 | 771,965 | 1,609,331 | 427,105 |
| 9 | | 30305.6085: CLOUD SOFTWARE - 5 YR | 7,981,366 | 10.00% | 798,137 | 1,986,362 | 5,995,004 | 96.721% | (47,004) | (47,004) | 1,879,852 | (1,896,985) |
| 10 | | 30310.6050: SOFTWARE - MISCELLANEOUS | (48,628) | 10.00% | (4,863) | (48,628) | (43,765) | 96.721% | 170,676 | 1,194 | 1,764,047 | (1,693,372) |
| 11 | | 30310.6065: CLOUD SOFTWARE - 10 YR | 186,767 | 56.7% | 12,391 | 1,844,532 | (1,657,765) | 96.721% | 7,232,975 | 1,466,475 | - | 7,232,975 |
| 12 | | 30315.6050: SOFTWARE - MISCELLANEOUS | 167,627 | 20.00% | 167,627 | 167,627 | (167,627) | 96.721% | 62,623 | 62,623 | - | 62,623 |
| 13 | | 30315.6066: CLOUD IMPLEMENTATION - 5 YR | 7,477,575 | 10.00% | 747,757 | 7,477,575 | (6,729,818) | 96.721% | 38,937,862 | 6,971,464 | 6,966,469 | 31,966,393 |
| 14 | | 30315.6066: CLOUD IMPLEMENTATION - 10 YR | 167,627 | 10.00% | 167,627 | 167,627 | (167,627) | 96.721% | - | - | - | - |
| 15 | | Subtotal Intangible Plant | \$ 4,134,368 | | \$ 7,207,219 | \$ 7,256,739 | \$ 34,107,869 | | \$ - | \$ - | \$ 6,966,469 | \$ 31,966,393 |
| 16 | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| Production Plant | | | | | | | | | | | | |
| 18 | | 30401.6080: LAND - PROD PLANT | (963,106) | 0.00% | (8,170) | 551,966 | (885,102) | 96.721% | (951,200) | (7,902) | 514,551 | (865,750) |
| 19 | | 30402.6080: LAND RIGHTS DEPRECIATED | (12,460) | 2.29% | (986) | 707,013 | (719,473) | 96.721% | (12,051) | (354) | 863,829 | (865,980) |
| 20 | | 3101.6065: LP GAS EQUIP-REAL PROPERTY | 406,190 | 6.67% | 27,093 | 238,356 | 166,834 | 96.721% | 392,870 | 26,204 | 21,507 | 161,983 |
| 21 | | 3201.6105: PRODUCTION-OTHER EQUIPMENT | 30,624 | | 18,557 | 1,439,364 | (1,447,741) | | 29,819 | 17,948 | 1,429,897 | (1,400,067) |
| 22 | | Subtotal Production Plant | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| 24 | | 37401.6040: DISTRIBUTION LAND | 60,000 | 0.00% | 0 | 2,672 | 57,328 | 96.721% | 58,032 | 0 | 2,585 | 55,448 |
| 25 | | 37402.6080: LAND RIGHTS DEPRECIATED | 70,000 | 1.82% | 980 | 30,407 | 39,593 | 96.721% | 67,705 | 948 | 29,410 | 38,394 |
| 26 | | 37501.6000: DIST STRUCT-CG ML IND MR | 74,283 | 1.40% | 1,352 | 29,320 | 44,973 | 96.721% | 71,856 | 1,308 | 28,358 | 43,488 |
| 27 | | 37801.6040: MAINS - NON CAST IRON | - | 0.00% | - | - | - | 96.721% | - | - | - | - |
| 28 | | 37801.6050: MAINS - CAST IRON | - | 0.00% | - | - | - | 96.721% | - | - | - | - |
| 29 | | 37801.6051: MAINS - STEEL | 51,053,066 | 3.62% | 1,848,121 | 10,980,134 | 40,072,932 | 96.721% | 49,378,963 | 1,787,518 | 10,620,080 | 38,758,883 |
| 30 | | 37801.6052: MAINS - PLASTIC | 178,740,845 | 2.48% | 4,397,025 | 29,108,217 | 149,632,627 | 96.721% | 172,679,676 | 4,252,840 | 28,153,717 | 144,753,959 |
| 31 | | 37801.6080: MR STAT EQUIP-GEN | 4,185,901 | 5.07% | 212,225 | 761,379 | 3,424,522 | 96.721% | 4,048,639 | 205,266 | 736,412 | 3,312,227 |
| 32 | | 37801.7000: MR STAT EQ - ODR EQ | (230,377) | 8.12% | (18,703) | (18,703) | (216,277) | 96.721% | (222,784) | (18,090) | (1,166) | (11,119) |
| 33 | | 37801.7010: MR STATION EQUIPMENT - CITY GATE | 1,686,866 | 2.98% | 47,259 | 1,004,111 | 81,755 | 96.721% | 1,533,863 | 45,709 | 971,185 | 562,678 |
| 34 | | 38001.7020: SERVICES - STEEL | (179,170) | 4.48% | (8,027) | (6,019,880) | 5,840,711 | 96.721% | (173,295) | (7,764) | (5,822,480) | 5,668,231 |
| 35 | | 38001.7023: SERVICES - PLASTIC | 112,261,138 | 3.28% | 3,662,973 | 23,242,702 | 89,118,436 | 96.721% | 108,676,655 | 3,542,859 | 22,480,115 | 86,196,540 |
| 36 | | 38101.7050: METERS - DOMESTIC/SMALL | (136,624) | 0.00% | - | 133,464 | (270,117) | 96.721% | (132,143) | - | 129,116 | (281,260) |
| 37 | | 38101.7060: METERS - INDUSTRIAL/LARGE | (2,462,078) | 3.51% | (87,650) | (6,483,339) | 3,021,759 | 96.721% | (2,381,344) | (84,776) | (5,304,015) | 2,922,672 |
| 38 | | 38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL | 26,776,184 | 2.79% | (6,136) | 704,518 | 26,071,648 | 96.721% | 25,888,155 | 986,720 | (1,906,203) | 27,504,577 |
| 39 | | 38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE | (222,335) | 3.49% | (16,398) | (6,548,593) | 6,326,258 | 96.721% | (215,044) | (5,935) | (881,416) | (896,460) |
| 40 | | 38301.7100: REG - DOMESTIC/HOUSE | 6,434,529 | 6.97% | 223,922 | 2,697,248 | 3,737,280 | 96.721% | 6,223,531 | 216,579 | 2,608,802 | 3,614,729 |
| 41 | | 38301.7130: REG - INDUSTRIAL | (126,517) | 6.97% | (8,818) | (117,699) | (8,818) | 96.721% | (122,368) | (8,529) | (113,839) | (8,529) |
| 42 | | 38501.7150: IND. MR STAT EQUIP | 3,991,777 | 2.83% | 112,967 | 1,568,014 | 2,423,763 | 96.721% | 3,860,881 | 109,263 | 1,516,596 | 2,344,285 |
| 43 | | 38601.7167: OTHER PROP-CUST PREM | - | 0.00% | - | - | - | 96.721% | - | - | - | - |
| 44 | | 38701.7160: OTHER EQ - CNG EQUIP | 35,552 | 2.84% | - | 129,229 | (129,229) | 96.721% | - | - | 124,991 | (124,991) |
| 45 | | 38701.7051: METERS - DOMESTIC - AMORTIZED | 35,552 | 0.00% | 5,920,053 | (5,916,501) | (14,949) | 96.721% | 34,386 | - | 5,796,877 | (5,722,491) |
| 46 | | 38701.7055: METERS - INTELIS DOMESTIC | 51,722,192 | 5.19% | 2,684,382 | 7,498,384 | 44,315,809 | 96.721% | 50,026,148 | 2,586,357 | 7,163,518 | 42,862,630 |
| 47 | | Subtotal Distribution Plant | \$ 433,794,262 | | \$ 14,682,043 | \$ 70,456,747 | \$ 393,275,535 | | \$ 419,511,512 | \$ 13,620,273 | \$ 68,145,402 | \$ 351,866,110 |
| 48 | | | | | | | | | | | | |
| 49 | | General Plant | | | | | | | | | | |
| 50 | | 38001.7180: GENERAL LAND | 2,287,670 | 0.70% | - | 1,916,969 | 2,287,670 | 96.721% | 2,212,654 | - | 1,853,132 | 2,212,654 |
| 51 | | 38001.7200: GEN STRUCT/IMPR | 171 | 2.70% | 5 | (8,218) | (8,047) | 96.721% | 165 | 4 | (84,997) | (1,853,132) |
| 52 | | 38001.7205: GENERAL RESEAL/IMPROVEMENTS | (23,084) | 0.06% | (20,180) | (8,218) | (14,866) | 96.721% | (315,785) | (18,527) | (6,997) | (170,771) |
| 53 | | 38011.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | (476,873) | 5.00% | (23,844) | (2,807) | (473,866) | 96.721% | (461,290) | (23,062) | (2,812) | (688,024) |
| 54 | | 38011.7232: OFFICE EQUIP-GENERAL | 1,033,673 | 5.00% | 50,194 | 188,416 | 945,457 | 96.721% | 970,894 | 48,346 | 169,361 | 836,533 |
| 55 | | 38021.7260: COMPUTER EQ - MISC | 10,286 | 16.67% | 1,717 | (5,108,177) | 5,176,475 | 96.721% | 9,960 | 1,680 | (4,986,705) | 5,008,685 |
| 56 | | 38031.7350: STORES EQUIPMENT | 1,862,713 | 6.67% | 266,162 | (13,453) | 13,453 | 96.721% | 1,801,652 | 29,453 | (13,012) | (426,872) |
| 57 | | 38401.7362: SHOP EQUIP-EQUIP-ENT | 108,715 | 14.29% | 2,303,747 | (44,103) | 107,408 | 96.721% | 1,051,511 | 8,759 | 2,226,204 | (1,035,855) |
| 58 | | 38401.7366: GARAGE EQ (ENTX) | - | 8.33% | 9,056 | 1,308 | (107,408) | 96.721% | - | - | 1,265 | 103,885 |
| 59 | | 38501.7370: LABORATORY EQUIPMENT | (135,313) | 16.67% | (22,557) | - | (135,313) | 96.721% | (130,875) | (2,181) | - | (130,875) |
| 60 | | 38701.7380: COMMUNICATION EQUIPMENT | (40,069) | 5.00% | (2,003) | 14,586 | (54,655) | 96.721% | (48,755) | (4,397) | 110,828 | (130,875) |
| 61 | | 38703.7420: COMM EQUIP-BERTS | 963,542 | 5.00% | (4,177) | 163,444 | 800,088 | 96.721% | 931,946 | 46,587 | 158,084 | 773,961 |
| 62 | | 38801.7420: COMM EQUIP - METER READINGERTS | 11,338,302 | 0.00% | 756,265 | - | 11,217,752 | 96.721% | 10,966,502 | 731,466 | 116,596 | 10,849,906 |
| 63 | | 38701.7450: GENERAL MISCELLANEOUS EQUIPMENT | 591,204 | 33.33% | 197,048 | 371,396 | 219,268 | 96.721% | 571,818 | 190,587 | 365,740 | 212,078 |
| 64 | | 38703.7421: COMM EQUIP - MOBILE DEVICES | 182,359 | 0.00% | 9,981 | 7,491,965 | (7,491,965) | 96.721% | 176,379 | 8,784 | 7,246,289 | (256,451) |
| 65 | | 38703.7425: COMM EQUIP - SMALL METERTS - AMORT | 722,245 | 4.98% | 35,968 | 105,032 | 617,213 | 96.721% | 698,562 | 34,788 | 101,588 | 596,974 |
| 66 | | 38703.7426: COMM EQUIP - SYS MONITORING | | | | | | | | | | |
| 67 | | | | | | | | | | | | |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Interact and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Incremental Plant

| Line No. | Plant Type | FERC Plant Account | Change in Gross Plant As of 12/31/2025 ⁽¹⁾ | Depreciation Rate per GUID No. 15513 | Depreciation Expense | Change in Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Original Cost | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount |
|-------------------------------|---|--------------------|---|--------------------------------------|----------------------|------------------------------------|--------------------|---------------------|---------------------------------|--|--|--------------------|
| Subtotal General Plant | | | \$ 18,195,763 | | \$ 1,305,099 | \$ 7,919,703 | \$ 10,276,060 | | \$ 17,599,088 | \$ 1,262,303 | \$ 7,860,005 | \$ 9,839,083 |
| 69 | | | | | | | | | | | | |
| 70 | Transportation & Power Operated Equipment | | 2,268,199 | 6.31% | 143,123 | 328,076 | 1,940,124 | 96.72% | 2,193,822 | 138,430 | 317,318 | 1,876,504 |
| 71 | | | 823,807 | 9.24% | 76,120 | 128,197 | 695,610 | 96.72% | 768,793 | 73,624 | 123,993 | 672,800 |
| 72 | | | 9,957,422 | 9.24% | 920,066 | 2,897,284 | 7,150,138 | 96.72% | 9,630,904 | 889,866 | 2,715,229 | 6,915,675 |
| 73 | | | 192,042 | 9.24% | 17,745 | 459,511 | (267,469) | 96.72% | 185,744 | 17,163 | 444,443 | (258,698) |
| 74 | | | 13,241,471 | | 1,157,054 | 3,723,668 | 9,518,403 | | 12,807,264 | 1,119,112 | 3,860,989 | 9,266,281 |
| 75 | Total | | 508,545,727 | | 23,770,572 | 90,819,822 | 415,735,905 | | 489,935,366 | 22,991,100 | 87,684,786 | 402,100,520 |
| 76 | Rate Base Adjustments - 8.209 Assets | | | | | | | | | | | |
| 77 | | | (5,931,559) | 3.62% | (214,722) | - | (5,931,559) | 96.72% | (5,737,055) | (207,681) | - | (5,737,055) |
| 78 | | | (15,479,713) | 2.49% | (380,801) | - | (15,479,713) | 96.72% | (14,972,111) | (508,314) | - | (14,972,111) |
| 79 | | | (1,461) | 5.07% | (74) | - | (1,461) | 96.72% | (1,404) | (71) | - | (1,404) |
| 80 | | | (125,541) | 4.48% | (5,624) | - | (125,541) | 96.72% | (121,425) | (5,440) | - | (121,425) |
| 81 | | | (10,018,819) | 3.28% | (326,813) | - | (10,018,819) | 96.72% | (9,690,287) | (315,903) | - | (9,690,287) |
| 82 | | | 160,040 | 3.81% | 6,098 | - | 160,040 | 96.72% | 154,792 | 5,898 | - | 154,792 |
| 83 | | | (2,700) | 2.78% | (75) | - | (2,700) | 96.72% | (2,612) | (72) | - | (2,612) |
| 84 | | | (228) | 2.89% | (6) | - | (228) | 96.72% | (221) | (6) | - | (221) |
| 85 | | | 114,888 | 5.19% | 5,953 | - | 114,888 | 96.72% | 111,121 | 5,767 | - | 111,121 |
| 86 | | | (31,295,064) | | (915,855) | - | (31,295,064) | | (30,259,201) | (865,823) | - | (30,259,201) |
| 87 | | | | | | | | | | | | |
| 88 | | | | | | | | | | | | |
| 89 | | | | | | | | | | | | |
| 90 | PISC Adjustments | | 81,250 | 3.33% | 2,706 | - | 81,250 | 96.72% | 78,586 | 2,617 | - | 78,586 |
| 91 | | | (59,994) | 20.00% | (11,999) | - | (59,994) | 96.72% | (68,026) | (11,605) | - | (68,026) |
| 92 | | | (2,999) | 10.00% | (300) | - | (2,999) | 96.72% | (2,900) | (290) | - | (2,900) |
| 93 | | | 46,990 | 33.33% | 15,662 | - | 46,990 | 96.72% | 45,449 | 15,148 | - | 45,449 |
| 94 | | | 739,696 | 20.00% | 147,939 | - | 739,696 | 96.72% | 715,441 | 143,088 | - | 715,441 |
| 95 | | | 82,421 | 20.00% | 16,484 | - | 82,421 | 96.72% | 79,718 | 15,944 | - | 79,718 |
| 96 | | | 345,196 | 10.00% | 34,520 | - | 345,196 | 96.72% | 333,877 | 33,889 | - | 333,877 |
| 97 | | | (14,383) | 2.22% | (324) | - | (14,383) | 96.72% | (13,911) | (313) | - | (13,911) |
| 98 | | | (979) | 2.94% | (28) | - | (979) | 96.72% | (946) | (28) | - | (946) |
| 99 | | | 20,594 | 1.82% | 1,374 | - | 20,594 | 96.72% | 19,919 | 1,329 | - | 19,919 |
| 100 | | | 2,966 | 1.67% | 54 | - | 2,966 | 96.72% | 2,869 | 52 | - | 2,869 |
| 101 | | | 1,917,161 | 3.62% | 69,401 | - | 1,917,161 | 96.72% | 1,854,294 | 67,125 | - | 1,854,294 |
| 102 | | | 6,250,542 | 2.49% | 153,763 | - | 6,250,542 | 96.72% | 6,045,578 | 148,211 | - | 6,045,578 |
| 103 | | | 133,552 | 6.07% | 6,771 | - | 133,552 | 96.72% | 129,172 | 6,549 | - | 129,172 |
| 104 | | | (965) | 8.12% | (78) | - | (965) | 96.72% | (934) | (76) | - | (934) |
| 105 | | | 93,321 | 2.99% | 2,781 | - | 93,321 | 96.72% | 90,261 | 2,690 | - | 90,261 |
| 106 | | | 69,649 | 4.49% | 3,120 | - | 69,649 | 96.72% | 67,965 | 3,018 | - | 67,965 |
| 107 | | | 5,240,066 | 3.29% | 170,826 | - | 5,240,066 | 96.72% | 5,069,237 | 165,225 | - | 5,069,237 |
| 108 | | | (11,917) | 0.00% | - | - | (11,917) | 96.72% | (11,526) | - | - | (11,526) |
| 109 | | | 209,073 | 3.59% | 7,443 | - | 209,073 | 96.72% | 202,217 | 7,199 | - | 202,217 |
| 110 | | | 1,757,948 | 3.81% | 66,978 | - | 1,757,948 | 96.72% | 1,700,302 | 64,782 | - | 1,700,302 |
| 111 | | | (3,365) | 2.78% | (93) | - | (3,365) | 96.72% | (3,254) | (90) | - | (3,254) |
| 112 | | | 405,404 | 3.48% | 14,108 | - | 405,404 | 96.72% | 392,110 | 13,645 | - | 392,110 |
| 113 | | | 139,299 | 2.83% | 3,942 | - | 139,299 | 96.72% | 134,731 | 3,813 | - | 134,731 |
| 114 | | | 6,200 | 0.00% | - | - | 6,200 | 96.72% | 6,084 | - | - | 6,084 |
| 115 | | | 8,190 | 2.70% | 221 | - | 8,190 | 96.72% | 7,911 | 214 | - | 7,911 |
| 116 | | | 3,954 | 9.05% | 358 | - | 3,954 | 96.72% | 3,825 | 346 | - | 3,825 |
| 117 | | | (46,994) | 5.00% | (2,350) | - | (46,994) | 96.72% | (45,453) | (2,273) | - | (45,453) |
| 118 | | | 71,652 | 5.00% | 3,653 | - | 71,652 | 96.72% | 69,903 | 3,465 | - | 69,903 |
| 119 | | | 768,321 | 16.27% | 127,746 | - | 768,321 | 96.72% | 741,192 | 129,557 | - | 741,192 |
| 120 | | | 229,860 | 14.29% | 32,716 | - | 229,860 | 96.72% | 221,455 | 31,635 | - | 221,455 |
| 121 | | | 8,046 | 8.33% | 754 | - | 8,046 | 96.72% | 7,729 | 729 | - | 7,729 |
| 122 | | | (20,366) | 16.67% | (3,959) | - | (20,366) | 96.72% | (19,689) | (3,294) | - | (19,689) |
| 123 | | | 42,416 | 6.31% | 2,877 | - | 42,416 | 96.72% | 41,027 | 2,369 | - | 41,027 |
| 124 | | | 2,193 | 5.00% | 107 | - | 2,193 | 96.72% | 2,065 | 103 | - | 2,065 |
| 125 | | | (1,043) | 5.00% | (52) | - | (1,043) | 96.72% | (1,009) | (50) | - | (1,009) |
| 126 | | | 42,365 | 6.67% | 2,826 | - | 42,365 | 96.72% | 40,976 | 2,733 | - | 40,976 |
| 127 | | | 47,599 | 9.24% | 4,390 | - | 47,599 | 96.72% | 45,951 | 4,246 | - | 45,951 |
| 128 | | | 386,421 | 9.24% | 33,857 | - | 386,421 | 96.72% | 354,405 | 32,747 | - | 354,405 |
| 129 | | | 4,915 | 9.24% | 454 | - | 4,915 | 96.72% | 4,754 | 439 | - | 4,754 |
| 130 | | | 161 | 0.00% | - | - | 161 | 96.72% | 156 | - | - | 156 |
| 131 | | | 2,323,180 | 5.19% | 120,573 | - | 2,323,180 | 96.72% | 2,247,000 | 116,619 | - | 2,247,000 |
| 132 | | | 66,496 | 33.33% | 22,133 | - | 66,496 | 96.72% | 64,228 | 21,407 | - | 64,228 |
| 133 | | | 2,207 | 4.98% | 110 | - | 2,207 | 96.72% | 2,134 | 106 | - | 2,134 |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Incremental Plant

| Line No. | Plant Type | FERC Plant Account | Change in Gross Plant As of 12/31/2025 ⁽¹⁾ | Depreciation Rate per GUD No. 15513 | Depreciation Expense | Change in Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Original Cost | Standard Amount - Depreciation Expense | Standard Amount - Accumulated Depreciation | Standard Amount |
|----------|-------------------------------|--|---|-------------------------------------|----------------------|------------------------------------|----------------|---------------------|---------------------------------|--|--|-----------------|
| 135 | | 38703.7466: COMM EQUIP-SYS MONITORING | 43,915 | 4.98% | 2,187 | - | 43,915 | 96.721% | 42,475 | 2,115 | - | 42,715 |
| 136 | | Subtotal PRSCC Adjustments | 21,397,108 | | 1,052,840 | - | 21,397,108 | | 20,695,466 | 1,018,316 | - | 20,695,466 |
| 137 | | | | | | | | | | | | |
| 138 | Rate Base Adjustments - Other | MEALS: MEALS | 64,437 | 6.74% | 1,892 | - | 64,437 | 96.721% | 62,324 | 1,830 | - | 62,324 |
| 139 | | RWIP: RWIP | - | 0.00% | - | 3,148,734 | (3,148,734) | 96.721% | - | - | 3,046,450 | (3,046,450) |
| 140 | | CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS | 4,093,080 | 20.00% | 818,618 | - | 4,093,080 | 96.721% | 3,959,871 | 791,774 | - | 3,959,871 |
| 141 | | Subtotal Rate Base Adjustments - Other | 4,157,526 | | 820,510 | 3,148,734 | 1,007,792 | | 4,021,195 | 793,895 | 3,046,450 | 974,746 |
| 142 | | | | | | | | | | | | |
| 143 | Annual Amortization | 38101.7061: METERS DOMESTIC - AMORTIZED | - | | - | - | - | 96.721% | - | - | - | - |
| 144 | | 38703.7461: COMM EQUIP-SMALL METERS - AMORT | - | | - | - | - | 96.721% | - | - | - | - |
| 145 | | 38101.7282: OFFICE EQUIP-GENERAL | - | | - | - | - | 96.721% | - | - | - | - |
| 146 | | 38102.7260: COMPUTERG- MISC | - | | - | - | - | 96.721% | - | - | - | - |
| 147 | | 38703.0080 | - | | - | - | - | 96.721% | - | - | - | - |
| 148 | | 38801.7460: GENERAL MISCELLANEOUS EQUIPMENT | - | | - | - | - | 96.721% | - | - | - | - |
| 149 | | Subtotal Annual Amortization | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | \$ - |
| 150 | | | | | | | | | | | | |
| 151 | | Total | \$ 500,215,278 | | \$ 24,728,067 | \$ 93,993,356 | \$ 406,952,992 | | \$ 494,922,926 | \$ 23,917,198 | \$ 30,081,106 | \$ 393,511,631 |
| 152 | | | | | | | | | | | | |
| 153 | | | | | | | | | | | | |

154 ⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

CenterPoint Energy/Resouces Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Allocated Initial Plant

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Gross Plant per Case No. as of 12/31/2024 | Depreciation Rate per GUID No. 15113 | Depreciation Expense | Accumulated Depreciation | Net Plant | Allocation Factor | Allocated Gross Plant | Allocated Depreciation Expense | Allocated Accumulated Depreciation |
|----------|--|---|---|---|--------------------------------------|----------------------|--------------------------|--------------|-------------------|-----------------------|--------------------------------|------------------------------------|
| 1 | Intangible Plant | | | | | | | | | | | |
| 2 | | 30301 6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | 20.00% | - | - | - | 83.13% | - | - | - |
| 3 | | 30301 6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | 0.00% | - | - | - | 83.13% | - | - | - |
| 4 | | 30301 6060: SOFTWARE - SAP | Entex Corp | - | 10.00% | - | - | - | 83.13% | - | - | - |
| 5 | | 30305 6050: SOFTWARE - MISCELLANEOUS | Entex Corp | 183,766 | 20.00% | 32,753 | 133,768 | 29,988 | 83.13% | 136,143 | 27,229 | 111,205 |
| 6 | | 30305 6065: CLOUD SOFTWARE - 5 YR | Entex Corp | - | 20.00% | - | - | - | 83.13% | - | - | - |
| 7 | | | Subtotal Intangible Plant | \$ 183,766 | | \$ 32,753 | \$ 133,768 | \$ 29,988 | | \$ 136,143 | \$ 27,229 | \$ 111,205 |
| 8 | Production Plant | 30401 6080: LAND - PROD PLANT | Houston, Comore & Tx Coast Rtg Area | - | 0.00% | - | - | - | 100.00% | - | - | - |
| 9 | | | Subtotal Production Plant | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - |
| 10 | Distribution Plant | 38101 7050: METERS - DOMESTIC/SMALL | Entex Corp | - | 0.00% | - | - | - | 83.13% | - | - | - |
| 11 | | 38301 7120: REG - DOMESTIC/HOUSE | Entex Corp | - | 0.00% | - | - | - | 83.13% | - | - | - |
| 12 | | 38301 7160: OTHER EQ - CNG EQUIP | Entex Corp | - | 0.00% | - | - | - | 83.13% | - | - | - |
| 13 | | | Subtotal Distribution Plant | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - |
| 14 | | | | | | | | | | | | |
| 15 | General Plant | 39001 7200: GEN STRUCT/IMPR | Entex Corp | 12,189 | 2.70% | 329 | 353 | 11,916 | 83.13% | 10,116 | 273 | 294 |
| 16 | | 39002 7235: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | - | 9.05% | - | - | - | 83.13% | - | - | - |
| 17 | | 39101 7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | Entex Corp | 81,015 | 5.00% | 29,051 | 275,405 | 365,520 | 83.13% | 488,013 | 24,151 | 229,026 |
| 18 | | 39101 7232: OFFICE EQUIP-GENERAL | Entex Corp | 2,123 | 5.00% | 106 | 64,022 | 86,145 | 83.13% | 1,765 | 88 | (44,910) |
| 19 | | 39102 7260: COMPUTER EQ - MISC | Entex Corp | 3,108,285 | 16.67% | 518,151 | 2,855,597 | 152,897 | 83.13% | 2,594,001 | 430,753 | 2,497,060 |
| 20 | | 39102 7260: COMPUTER EQ - MISC | Houston, Comore & Tx Coast Rtg Area | 8,822 | 16.67% | 1,487 | 6,554 | 2,388 | 100.00% | 8,822 | 1,487 | 6,554 |
| 21 | | 39102 7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 1,262,328 | 16.67% | 210,463 | 897,157 | 363,371 | 83.13% | 1,262,328 | 210,463 | 897,157 |
| 22 | | 39101 7380: COMMUNICATION EQUIPMENT | Entex Corp | 12,625 | 5.00% | 631 | 9,443 | 3,182 | 83.13% | 10,495 | 525 | 7,650 |
| 23 | | 39801 7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 58,764 | 6.67% | 3,920 | 49,633 | 9,131 | 83.13% | 48,652 | 3,258 | 41,261 |
| 24 | | 39801 7450: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | 3,220 | 6.67% | 215 | 2,295 | 925 | 100.00% | 3,220 | 215 | 2,295 |
| 25 | | | Subtotal General Plant | \$ 5,049,649 | | \$ 764,353 | \$ 4,142,456 | \$ 907,154 | | \$ 4,412,912 | \$ 671,214 | \$ 3,596,597 |
| 26 | | | | | | | | | | | | |
| 27 | Transportation & Power Operated Equipment | 39201 7300: AUTOS | Entex Corp | 178,651 | 9.24% | 16,507 | 133,480 | 45,191 | 83.13% | 146,518 | 13,723 | 110,949 |
| 28 | | 39201 7300: AUTOS | Houston, Comore & Tx Coast Rtg Area | 82,567 | 9.24% | 8,894 | 184,726 | 77,841 | 100.00% | 962,567 | 89,941 | 184,726 |
| 29 | | 39201 7320: TRUCKS | Entex Corp | 29,884 | 9.24% | 2,761 | 27,121 | 2,763 | 83.13% | 24,844 | 2,296 | 22,546 |
| 30 | | 39201 7320: TRUCKS | Houston, Comore & Tx Coast Rtg Area | 241,267 | 9.24% | 22,293 | 141,227 | 100,041 | 100.00% | 241,267 | 22,293 | 141,227 |
| 31 | | 39201 7320: TRUCKS | Tx Meters-Regulators & Gas Support | - | 9.24% | - | (8,959) | 8,959 | 100.00% | - | - | (8,959) |
| 32 | | 39201 7340: TRAILERS | Entex Corp | - | 9.24% | - | - | - | 83.13% | - | - | - |
| 33 | | 39801 7380: POWER OPERATED EQUIPMENT | Entex Corp | - | 6.31% | - | - | - | 83.13% | - | - | - |
| 34 | | | Subtotal Transportation & Power Operated Equipment | \$ 1,412,370 | | \$ 130,503 | \$ 477,678 | \$ 934,795 | | \$ 1,377,195 | \$ 127,253 | \$ 450,489 |
| 35 | | | | | | | | | | | | |
| 36 | PSCC Adjustments | 39002 7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | - | 9.05% | - | - | - | 83.13% | - | - | - |
| 37 | | 39102 7260: COMPUTER EQ - MISC | Entex Corp | - | 16.67% | - | - | - | 83.13% | - | - | - |
| 38 | | 39102 7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | - | 16.67% | - | - | - | 100.00% | - | - | - |
| 39 | | 39201 7320: TRUCKS | Entex Corp | - | 9.24% | - | - | - | 83.13% | - | - | - |
| 40 | | 39701 7390: COMMUNICATION EQUIPMENT | Entex Corp | - | 5.00% | - | - | - | 83.13% | - | - | - |
| 41 | | | Subtotal PSSC Adjustments | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - |
| 42 | | | | | | | | | | | | |
| 43 | | | Total | \$ 6,625,785 | | \$ 927,609 | \$ 4,753,839 | \$ 1,871,946 | | \$ 5,926,251 | \$ 826,695 | \$ 4,159,282 |
| 44 | | | | | | | | | | | | |

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Allocated Net Plant | Standard Allocation | Allocated Standard Amount - Original Cost | Allocated Standard Amount - Expense | Allocated Standard Amount - Depreciation | Allocated Standard Amount - Net Plant |
|----------|--|---|-------------------------------------|---------------------|---------------------|---|-------------------------------------|--|---------------------------------------|
| 1 | Intangible Plant | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entlex Corp | - | 96.721% | - | - | - | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entlex Corp | - | 96.721% | - | - | - | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entlex Corp | - | 96.721% | - | - | - | - |
| 5 | | 30306.6050: SOFTWARE - MISCELLANEOUS | Entlex Corp | 24,938 | 96.721% | 131,679 | 26,336 | 107,559 | 24,120 |
| 6 | | 30306.6065: CLOUD SOFTWARE -5 YR | Entlex Corp | - | 96.721% | - | - | - | - |
| 7 | | Subtotal Intangible Plant | | \$ 24,938 | | \$ 131,679 | \$ 26,336 | \$ 107,559 | \$ 24,120 |
| 8 | Production Plant | | | | | | | | |
| 9 | | 30401.6080: LAND - PROD PLANT | Houston, Comco & Tx Coast Rfgr Area | - | 96.721% | - | - | - | - |
| 10 | | Subtotal Production Plant | | \$ - | | \$ - | \$ - | \$ - | \$ - |
| 11 | Distribution Plant | | | | | | | | |
| 12 | | 38101.7050: METERS - DOMESTIC/SMALL | Entlex Corp | - | 96.721% | - | - | - | - |
| 13 | | 38301.7120: REG - DOMESTIC/HOUSE | Entlex Corp | - | 96.721% | - | - | - | - |
| 14 | | 38701.7180: OTHER EQ - CNG EQUIP | Entlex Corp | - | 96.721% | - | - | - | - |
| 15 | | Subtotal Distribution Plant | | \$ - | | \$ - | \$ - | \$ - | \$ - |
| 16 | General Plant | | | | | | | | |
| 17 | | 38901.7200: GEN STRUCT/IMPR | Entlex Corp | 8,823 | 96.721% | 8,784 | 264 | 284 | 8,501 |
| 18 | | 38902.7205: GENERAL LEASEHOLD IMPROVEMENTS | Entlex Corp | 258,987 | 96.721% | 467,174 | 23,359 | 221,516 | 245,658 |
| 19 | | 38101.7230: FURNITURE & EQUIPMENT -MISCELLANEOUS | Entlex Corp | 46,075 | 96.721% | 1,707 | 65 | (64,437) | 45,144 |
| 20 | | 38101.7232: OFFICE EQUIP-GENERAL | Entlex Corp | 126,941 | 96.721% | 2,499,288 | 416,628 | 2,376,489 | 122,779 |
| 21 | | 38102.7260: COMPUTER EQ - MISC | Houston, Comco & Tx Coast Rfgr Area | 2,388 | 96.721% | 8,629 | 1,459 | 6,339 | 2,291 |
| 22 | | 38102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 365,371 | 96.721% | 1,221,127 | 203,562 | 861,738 | 353,390 |
| 23 | | 38701.7380: COMMUNICATION EQUIPMENT | Entlex Corp | 2,645 | 96.721% | 10,151 | 508 | 7,580 | 2,558 |
| 24 | | 38901.7430: GENERAL MISCELLANEOUS EQUIPMENT | Entlex Corp | 7,591 | 96.721% | 47,250 | 3,152 | 38,998 | 7,342 |
| 25 | | 38901.7430: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | 925 | 96.721% | 3,114 | 208 | 2,220 | 895 |
| 26 | | Subtotal General Plant | | \$ 816,325 | | \$ 4,268,206 | \$ 649,204 | \$ 3,478,650 | \$ 789,557 |
| 27 | Transportation & Power Operated Equipment | | | | | | | | |
| 28 | | 38201.7300: AUTOS | Entlex Corp | 37,568 | 96.721% | 143,648 | 13,273 | 107,311 | 36,337 |
| 29 | | 38201.7300: AUTOS | Houston, Comco & Tx Coast Rfgr Area | 777,841 | 96.721% | 691,003 | 86,025 | 178,688 | 752,335 |
| 30 | | 38201.7320: TRUCKS | Entlex Corp | 2,287 | 96.721% | 24,029 | 2,220 | 21,807 | 2,222 |
| 31 | | 38201.7320: TRUCKS | Houston, Comco & Tx Coast Rfgr Area | 100,041 | 96.721% | 233,356 | 21,562 | 136,596 | 96,760 |
| 32 | | 38201.7320: TRUCKS | Tx Meters-Regulators & Gas Support | 8,959 | 96.721% | - | - | (8,665) | 8,665 |
| 33 | | 38201.7340: TRAILERS | Entlex Corp | - | 96.721% | - | - | - | - |
| 34 | | 38901.7380: POWER OPERATED EQUIPMENT | Entlex Corp | - | 96.721% | - | - | - | - |
| 35 | | Subtotal Transportation & Power Operated Equipment | | \$ 926,706 | | \$ 1,332,035 | \$ 123,080 | \$ 435,717 | \$ 896,319 |
| 36 | PISCC Adjustments | | | | | | | | |
| 37 | | 38902.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entlex Corp | - | 96.721% | - | - | - | - |
| 38 | | 38102.7260: COMPUTER EQ - MISC | Entlex Corp | - | 96.721% | - | - | - | - |
| 39 | | 38102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | - | 96.721% | - | - | - | - |
| 40 | | 38201.7320: TRUCKS | Entlex Corp | - | 96.721% | - | - | - | - |
| 41 | | 38701.7380: COMMUNICATION EQUIPMENT | Entlex Corp | - | 96.721% | - | - | - | - |
| 42 | | Subtotal PISCC Adjustments | | \$ - | | \$ - | \$ - | \$ - | \$ - |
| 43 | | Total | | \$ 1,767,969 | | \$ 5,731,921 | \$ 798,619 | \$ 4,021,926 | \$ 1,709,995 |
| 44 | | | | | | | | | |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy/Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Allocated Current Plant

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Gross Plant as of 12/31/2025 | Gross Plant Adjustments | Adjusted Gross Plant as of 12/31/2025 | Depreciation Rate per GUID No. 15513 | Depreciation Expense | Accumulated Depreciation | Accumulated Depreciation Adjustments | Adjusted Accumulated Depreciation |
|----------|--|---|-------------------------------------|------------------------------|-------------------------|---------------------------------------|--------------------------------------|----------------------|--------------------------|--------------------------------------|-----------------------------------|
| 1 | Intangible Plant | | | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | - | - | 20.00% | - | - | - | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - | 0.00% | - | - | - | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | - | - | 10.00% | - | - | - | - |
| 5 | | 30305.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - | 20.00% | - | - | - | - |
| 6 | | 30305.6065: CLOUD SOFTWARE - 5 YR | Entex Corp | 1,000,185 | - | 1,000,185 | 20.00% | 200,037 | 116,888 | - | 116,888 |
| 7 | | Subtotal Intangible Plant | | \$ 1,000,185 | \$ - | \$ 1,000,185 | | \$ 200,037 | \$ 116,888 | \$ - | \$ 116,888 |
| 8 | Production Plant | | Houston, Conroe & Tx Coast Reg Area | | | | 0.00% | | | | |
| 9 | | 30401.6080: LAND - PROD PLANT | | - | - | - | | - | - | - | - |
| 10 | | Subtotal Production Plant | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | \$ - |
| 11 | Distribution Plant | | | | | | 0.00% | | | | |
| 12 | | 39101.7050: METERS - DOMESTIC/SMALL | Entex Corp | - | - | - | 0.00% | - | - | - | - |
| 13 | | 39101.7120: REG - DOMESTIC/HOUSE | Entex Corp | - | - | - | 0.00% | - | - | - | - |
| 14 | | 39701.7160: OTHER EQ - CNG EQUIP | Entex Corp | - | - | - | 0.00% | - | - | - | - |
| 15 | | Subtotal Distribution Plant | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | \$ - |
| 16 | General Plant | | | | | | | | | | |
| 17 | | 39001.7200: GEN STRUCT/IMPR | Entex Corp | - | - | - | 2.70% | - | (11,569) | - | (11,569) |
| 18 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 49,957 | - | 49,957 | 9.05% | 4,486 | 4,700 | - | 4,700 |
| 19 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | Entex Corp | 581,015 | - | 581,015 | 5.05% | 29,051 | 292,806 | - | 292,806 |
| 20 | | 39102.7260: OFFICE EQUIP - GENERAL | Entex Corp | 2,133 | - | 2,133 | 5.00% | 106 | 106 | - | 106 |
| 21 | | 39102.7280: COMPUTER EQ - MISC | Entex Corp | 2,417,093 | - | 2,417,093 | 16.67% | 402,629 | 2,655,260 | - | 2,655,260 |
| 22 | | 39102.7280: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Reg Area | 4,272 | - | 4,272 | 16.67% | 712 | 3,227 | - | 3,227 |
| 23 | | 39102.7280: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 264,852 | - | 264,852 | 16.67% | 44,151 | 93,714 | - | 93,714 |
| 24 | | 39701.7380: COMMUNICATION EQUIPMENT | Entex Corp | 14,167 | - | 14,167 | 5.00% | 708 | 9,676 | - | 9,676 |
| 25 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 58,764 | - | 58,764 | 6.67% | 3,920 | 52,370 | - | 52,370 |
| 26 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | 3,220 | - | 3,220 | 6.67% | 215 | 2,042 | - | 2,042 |
| 27 | | Subtotal General Plant | | \$ 3,395,074 | \$ - | \$ 3,395,074 | | \$ 486,278 | \$ 3,048,541 | \$ - | \$ 3,048,541 |
| 28 | Transportation & Power Operated Equipment | | | | | | | | | | |
| 29 | | 39201.7300: AUTOS | Entex Corp | 178,651 | - | 178,651 | 9.24% | 16,507 | 149,968 | - | 149,968 |
| 30 | | 39201.7300: AUTOS | Houston, Conroe & Tx Coast Reg Area | 1,014,314 | - | 1,014,314 | 9.24% | 93,723 | 288,357 | - | 288,357 |
| 31 | | 39201.7320: TRUCKS | Entex Corp | - | - | - | 9.24% | - | 9,616 | - | 9,616 |
| 32 | | 39201.7320: TRUCKS | Houston, Conroe & Tx Coast Reg Area | 241,267 | - | 241,267 | 9.24% | 22,293 | 163,520 | - | 163,520 |
| 33 | | 39201.7340: TRAILERS | Tx Meters-Regulators & Gas Support | - | - | - | 9.24% | - | (8,959) | - | (8,959) |
| 34 | | 39801.7380: POWER OPERATED EQUIPMENT | Entex Corp | - | - | - | 6.31% | - | - | - | - |
| 35 | | Subtotal Transportation & Power Operated Equipment | | \$ 1,434,233 | \$ - | \$ 1,434,233 | | \$ 132,523 | \$ 602,501 | \$ - | \$ 602,501 |
| 36 | Total | | | \$ 5,829,492 | \$ - | \$ 5,829,492 | | \$ 818,838 | \$ 3,767,731 | \$ - | \$ 3,767,731 |
| 37 | | | | | | | | | | | |
| 38 | | | | | | | | | | | |
| 39 | PSCC Adjustments | | | | | | | | | | |
| 40 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,425 | - | 4,425 | 9.05% | 400 | - | - | - |
| 41 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 601 | - | 601 | 16.67% | 100 | - | - | - |
| 42 | | 39102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 3,513 | - | 3,513 | 16.67% | 586 | - | - | - |
| 43 | | 39201.7320: TRUCKS | Entex Corp | (1,449) | - | (1,449) | 9.24% | (134) | - | - | - |
| 44 | | 39701.7380: COMMUNICATION EQUIPMENT | Entex Corp | 179 | - | 179 | 5.00% | 9 | - | - | - |
| 45 | | Subtotal PSCC Adjustments | | \$ 7,269 | \$ - | \$ 7,269 | | \$ 961 | \$ - | \$ - | \$ - |
| 46 | | Total | | \$ 5,836,761 | \$ - | \$ 5,836,761 | | \$ 819,799 | \$ 3,767,731 | \$ - | \$ 3,767,731 |
| 47 | | | | | | | | | | | |

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Net Plant | Allocation Factor | Allocated Gross Plant | Allocated Depreciation Expense | Allocated Accumulated Depreciation | Allocated Net Plant | Standard Allocation | Allocated Standard Amount - Original Cost |
|----------|--|---|--------------------------------------|--------------|-------------------|-----------------------|--------------------------------|------------------------------------|---------------------|---------------------|---|
| 1 | Intangible Plant | | | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 5 | | 30301.6090: SOFTWARE - MISCELLANEOUS | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 6 | | 30301.6085: CLOUD SOFTWARE - 5 YR | Entex Corp | 883,497 | 100.00% | 1,000,185 | 200,037 | 116,688 | 883,497 | 96.721% | 867,388 |
| 7 | | Subtotal Intangible Plant | | \$ 883,497 | | \$ 1,000,185 | \$ 200,037 | \$ 116,688 | \$ 883,497 | | \$ 867,388 |
| 8 | Production Plant | | | | | | | | | | |
| 9 | | 30401.6080: LAND - PROD PLANT | Houston, Conroe & Tx Coast Relg Area | - | 100.00% | - | - | - | - | 96.721% | - |
| 10 | | Subtotal Production Plant | | \$ - | | \$ - | \$ - | \$ - | \$ - | | \$ - |
| 11 | Distribution Plant | | | | | | | | | | |
| 12 | | 39101.7050: METERS - DOMESTIC/SMALL | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 13 | | 39301.7120: REG - DOMESTIC/HOUSE | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 14 | | 39701.7160: OTHER EQ - CNG EQUIP | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 15 | | Subtotal Distribution Plant | | \$ - | | \$ - | \$ - | \$ - | \$ - | | \$ - |
| 16 | General Plant | | | | | | | | | | |
| 17 | | 39001.7200: GEN STRUCT/IMPR | Entex Corp | 11,569 | 100.00% | - | - | (11,569) | 11,569 | 96.721% | - |
| 18 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 44,867 | 100.00% | 49,567 | 4,486 | 4,700 | 44,867 | 96.721% | 47,942 |
| 19 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | Entex Corp | 288,208 | 100.00% | 591,015 | 29,051 | 292,806 | 288,208 | 96.721% | 561,963 |
| 20 | | 39102.7260: OFFICE EQUIP - GENERAL | Entex Corp | 56,039 | 100.00% | 2,123 | 106 | (53,915) | 56,039 | 96.721% | 2,054 |
| 21 | | 39102.7280: COMPUTER EQ - MISC | Entex Corp | (238,297) | 100.00% | 2,417,093 | 402,829 | 2,165,306 | (238,297) | 96.721% | 2,387,833 |
| 22 | | 39102.7280: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Relg Area | 946 | 100.00% | 4,272 | 712 | 3,237 | 946 | 96.721% | 4,132 |
| 23 | | 39102.7280: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 171,138 | 100.00% | 264,862 | 44,151 | 83,714 | 171,138 | 96.721% | 256,167 |
| 24 | | 39701.7280: COMMUNICATION EQUIPMENT | Entex Corp | 4,462 | 100.00% | 16,167 | 798 | 6,676 | 4,462 | 96.721% | 15,765 |
| 25 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 6,384 | 100.00% | 58,794 | 3,320 | 52,370 | 6,384 | 96.721% | 56,037 |
| 26 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | 1,176 | 100.00% | 3,220 | 215 | 2,042 | 1,176 | 96.721% | 3,114 |
| 27 | | Subtotal General Plant | | \$ 346,533 | | \$ 3,935,074 | \$ 465,278 | \$ 3,046,541 | \$ 346,533 | | \$ 3,287,744 |
| 28 | Transportation & Power Operated Equipment | | | | | | | | | | |
| 29 | | 39201.7300: AUTOS | Entex Corp | 28,684 | 100.00% | 178,651 | 16,507 | 149,668 | 28,684 | 96.721% | 172,793 |
| 30 | | 39201.7300: AUTOS | Houston, Conroe & Tx Coast Relg Area | 725,957 | 100.00% | 1,014,314 | 93,723 | 288,357 | 725,957 | 96.721% | 981,053 |
| 31 | | 39201.7320: TRUCKS | Entex Corp | (9,616) | 100.00% | - | 9,616 | (9,616) | (9,616) | 96.721% | - |
| 32 | | 39201.7320: TRUCKS | Houston, Conroe & Tx Coast Relg Area | 77,748 | 100.00% | 241,267 | 22,293 | 163,520 | 77,748 | 96.721% | 233,356 |
| 33 | | 39201.7340: TRAILERS | Tx Meters-Regulators & Gas Support | 8,959 | 100.00% | - | - | (8,959) | 8,959 | 96.721% | - |
| 34 | | 39801.7380: POWER OPERATED EQUIPMENT | Entex Corp | - | 100.00% | - | - | - | - | 96.721% | - |
| 35 | | Subtotal Transportation & Power Operated Equipment | | \$ 831,731 | | \$ 1,434,233 | \$ 132,523 | \$ 602,501 | \$ 831,731 | | \$ 1,397,202 |
| 36 | Total | | | \$ 2,061,761 | | \$ 5,829,492 | \$ 818,838 | \$ 3,767,731 | \$ 2,061,761 | | \$ 5,636,334 |
| 37 | | | | \$ 2,061,761 | | \$ 5,829,492 | \$ 818,838 | \$ 3,767,731 | \$ 2,061,761 | | \$ 5,636,334 |
| 38 | PSCC Adjustments | | | | | | | | | | |
| 39 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,425 | 100.00% | 4,425 | 400 | - | 4,425 | 96.721% | 4,280 |
| 40 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 601 | 100.00% | 601 | 100 | - | 601 | 96.721% | 581 |
| 41 | | 39102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 3,513 | 100.00% | 3,513 | 596 | - | 3,513 | 96.721% | 3,398 |
| 42 | | 39201.7320: TRUCKS | Entex Corp | (1,449) | 100.00% | (1,449) | (134) | - | (1,449) | 96.721% | (1,402) |
| 43 | | 39201.7320: TRUCKS | Entex Corp | 179 | 100.00% | 179 | 9 | - | 179 | 96.721% | 174 |
| 44 | | 39701.7380: COMMUNICATION EQUIPMENT | Entex Corp | 7,269 | 100.00% | 7,269 | 961 | - | 7,269 | 96.721% | 7,031 |
| 45 | | Subtotal PSCC Adjustments | | \$ 7,269 | | \$ 7,269 | \$ 961 | \$ - | \$ 7,269 | | \$ 7,031 |
| 46 | | Total | | \$ 2,069,030 | | \$ 5,836,761 | \$ 819,799 | \$ 3,767,731 | \$ 2,069,030 | | \$ 5,645,365 |
| 47 | | | | \$ 2,069,030 | | \$ 5,836,761 | \$ 819,799 | \$ 3,767,731 | \$ 2,069,030 | | \$ 5,645,365 |

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Allocated Standard Amount - Depreciation Expense | Allocated Standard Amount - Accumulated Depreciation | Standard Amount |
|----------|--|---|---|--|--|-----------------|
| 1 | Intangible Plant | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | - | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | - | - |
| 5 | | 30306.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - |
| 6 | | 30306.6065: CLOUD SOFTWARE - 5 YR | Entex Corp | 193,478 | 112,862 | 854,826 |
| 7 | | | Subtotal Intangible Plant | \$ 193,478 | \$ 112,862 | \$ 854,826 |
| 8 | Production Plant | | | | | |
| 9 | | 30401.6080: LAND - PROD PLANT | Houston, Conroe & Tx Coast Relg Area | - | - | - |
| 10 | | | Subtotal Production Plant | \$ - | \$ - | \$ - |
| 11 | Distribution Plant | | | | | |
| 12 | | 39101.7050: METERS - DOMESTIC/SMALL | Entex Corp | - | - | - |
| 13 | | 39301.7120: REG - DOMESTIC/HOUSE | Entex Corp | - | - | - |
| 14 | | 39701.7160: OTHER EQ - CNG EQUIP | Entex Corp | - | - | - |
| 15 | | | Subtotal Distribution Plant | \$ - | \$ - | \$ - |
| 16 | General Plant | | | | | |
| 17 | | 39001.7200: GEN STRUCT/IMPR | Entex Corp | - | (11,190) | 11,190 |
| 18 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,339 | 4,546 | 43,396 |
| 19 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | Entex Corp | 28,098 | 283,205 | 278,799 |
| 20 | | 39102.7260: COMPUTER EQ - GENERAL | Entex Corp | 103 | (52,147) | 54,201 |
| 21 | | 39102.7280: COMPUTER EQ - MISC | Entex Corp | 393,717 | 2,568,316 | (230,483) |
| 22 | | 39102.7290: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Relg Area | 689 | 3,216 | 915 |
| 23 | | 39701.7390: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | 42,793 | 80,644 | 165,509 |
| 24 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 885 | 8,358 | 4,394 |
| 25 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 3,791 | 30,653 | 6,184 |
| 26 | | | Subtotal General Plant | \$ 470,332 | \$ 2,948,575 | \$ 335,109 |
| 27 | Transportation & Power Operated Equipment | | | | | |
| 28 | | 39201.7300: AUTOS | Entex Corp | 15,866 | 145,050 | 27,743 |
| 29 | | 39201.7300: AUTOS | Houston, Conroe & Tx Coast Relg Area | 90,649 | 278,901 | 702,152 |
| 30 | | 39201.7320: TRUCKS | Entex Corp | - | 9,301 | (9,301) |
| 31 | | 39201.7320: TRUCKS | Houston, Conroe & Tx Coast Relg Area | 21,062 | 198,158 | 75,198 |
| 32 | | 39201.7320: TRUCKS | Tx Meters-Regulators & Gas Support | - | - | - |
| 33 | | 39201.7340: TRAILERS | Entex Corp | - | (8,665) | 8,665 |
| 34 | | 39801.7380: POWER OPERATED EQUIPMENT | Entex Corp | - | - | - |
| 35 | | | Subtotal Transportation & Power Operated Equipment | \$ 128,177 | \$ 582,745 | \$ 804,457 |
| 36 | Total | | | \$ 791,987 | \$ 3,644,182 | \$ 1,984,153 |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | PSCC Adjustments | | | | | |
| 40 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 397 | - | 4,280 |
| 41 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 97 | - | 881 |
| 42 | | 39102.7290: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 566 | - | 3,398 |
| 43 | | 39201.7320: TRUCKS | Entex Corp | (130) | - | (1,402) |
| 44 | | 39701.7390: COMMUNICATION EQUIPMENT | Entex Corp | 9 | - | 174 |
| 45 | | | Subtotal PS CC Adjustments | \$ 890 | \$ - | \$ 7,081 |
| 46 | | | Total | \$ 792,917 | \$ 3,644,182 | \$ 2,001,184 |
| 47 | | | | | | |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Allocated Incremental Plant

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Change in Gross Plant as of 12/31/2025 ⁽¹⁾ | Depreciation Rate per GUD No. 15513 | Depreciation Expense | Change in Accumulated Depreciation | Net Plant | Allocation Factor |
|----------|--|---|---|---|-------------------------------------|----------------------|------------------------------------|--------------|-------------------|
| 1 | Intangible Plant | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | 20.00% | - | - | - | 100.00% |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | 0.00% | - | - | - | 100.00% |
| 4 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | 10.00% | - | - | - | 100.00% |
| 5 | | 30305.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | (183,765) | 20.00% | (32,753) | (133,768) | (29,598) | 100.00% |
| 6 | | 30305.6065: CLOUD SOFTWARE - 5 YR | Entex Corp | 1,000,185 | 20.00% | 200,037 | 116,898 | 853,457 | 100.00% |
| 7 | | | | \$ 836,419 | | \$ 187,284 | \$ (17,080) | \$ 853,459 | |
| | | | Subtotal Intangible Plant | | | | | | |
| 8 | Production Plant | | | | | | | | |
| 9 | | 30401.6080: LAND - PROD PLANT | Houston, Conroe & Tx Coast Reg Area | - | 0.00% | - | - | - | 100.00% |
| 10 | | | | | | | | | |
| 11 | Distribution Plant | | | | | | | | |
| 12 | | 39101.7050: METERS - DOMESTIC/SMALL | Entex Corp | - | 0.00% | - | - | - | 100.00% |
| 13 | | 39301.7120: REG.-DOMESTIC/HOUSE | Entex Corp | - | 0.00% | - | - | - | 100.00% |
| 14 | | 39701.7180: OTHER EQ - CNG EQUIP | Entex Corp | - | 0.00% | - | - | - | 100.00% |
| 15 | | | | | | | | | |
| 16 | General Plant | | | | | | | | |
| 17 | | 39801.7200: GEN STRUCT/IMPR | Entex Corp | (12,189) | 2.70% | (329) | (11,822) | (246) | 100.00% |
| 18 | | 3902.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 49,567 | 9.05% | 4,486 | 4,700 | 44,867 | 100.00% |
| 19 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | Entex Corp | 0 | 5.00% | 0 | 17,311 | (17,311) | 100.00% |
| 20 | | 39101.7235: OFFICE EQUIP-GENERAL | Entex Corp | 0 | 5.00% | 0 | 106 | (106) | 100.00% |
| 21 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | (691,192) | 16.67% | (115,222) | (360,197) | (390,994) | 100.00% |
| 22 | | 39102.7265: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Reg Area | (6,648) | 16.67% | (75) | (3,227) | (1,423) | 100.00% |
| 23 | | 39701.7390: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | (897,676) | 16.67% | (166,313) | (803,443) | (194,233) | 100.00% |
| 24 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 1,542 | 5.00% | 77 | 233 | 1,310 | 100.00% |
| 25 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | 0 | 6.67% | 0 | 2,737 | (2,737) | 100.00% |
| 26 | | | | | | | | | |
| 27 | | | Subtotal General Plant | \$ (1,654,576) | | \$ (279,079) | \$ (1,093,954) | \$ (560,621) | |
| 28 | Transportation & Power Operated Equipment | | | | | | | | |
| 29 | | 39201.7300: AUTOS | Entex Corp | 0 | 9.24% | 0 | 16,507 | (16,507) | 100.00% |
| 30 | | 39201.7300: AUTOS | Houston, Conroe & Tx Coast Reg Area | 51,747 | 9.24% | 4,781 | 103,631 | (51,884) | 100.00% |
| 31 | | 39201.7320: TRUCKS | Entex Corp | (29,894) | 9.24% | (2,761) | (17,505) | (12,379) | 100.00% |
| 32 | | 39201.7320: TRUCKS | Houston, Conroe & Tx Coast Reg Area | - | 9.24% | - | 22,293 | (22,293) | 100.00% |
| 33 | | 39201.7340: TRAILERS | Tx Meters-Regulators & Gas Support | - | 9.24% | - | - | - | 100.00% |
| 34 | | 39801.7380: POWER OPERATED EQUIPMENT | Entex Corp | - | 9.24% | - | - | - | 100.00% |
| 35 | | | | | | | | | |
| 36 | | | Subtotal Transportation & Power Operated Equipment | \$ 21,863 | | \$ 2,020 | \$ 124,926 | \$ (103,064) | |
| 37 | PS CC Adjustments | | | | | | | | |
| 38 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,425 | 9.05% | 400 | - | 4,425 | 100.00% |
| 39 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 601 | 16.67% | 100 | - | 601 | 100.00% |
| 40 | | 39102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 3,513 | 16.67% | 588 | - | 3,513 | 100.00% |
| 41 | | 39201.7320: TRUCKS | Entex Corp | (1,449) | 9.24% | (134) | - | (1,449) | 100.00% |
| 42 | | 39701.7390: COMMUNICATION EQUIPMENT | Entex Corp | 179 | 5.00% | 9 | - | 179 | 100.00% |
| 43 | | | | | | | | | |
| 44 | | | Subtotal PS CC Adjustments | \$ 7,269 | | \$ 961 | \$ - | \$ 7,269 | |
| 45 | | | Total | \$ (789,024) | | \$ (107,810) | \$ (866,108) | \$ 197,684 | |

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Allocated Gross Plant | Allocated Depreciation Expense | Allocated Accumulated Depreciation | Allocated Net Plant | Standard Allocation | Standard Amount |
|----------|---|---|-------------------------------------|-----------------------|--------------------------------|------------------------------------|---------------------|---------------------|-----------------|
| 1 | Intangible Plant | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | - | - | - | 96.721% | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - | - | 96.721% | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | - | - | - | 96.721% | - |
| 5 | | 30305.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | (136,143) | (27,229) | (111,205) | (24,938) | 96.721% | (24,120) |
| 6 | | 30305.6065: CLOUD SOFTWARE - 5 YR | Entex Corp | 1,000,185 | 200,037 | 1,168,688 | 893,497 | 96.721% | 854,526 |
| 7 | | | | \$ 864,042 | \$ 172,808 | \$ 5,483 | \$ 858,559 | | \$ 830,406 |
| 8 | Production Plant | | | | | | | | |
| 9 | | 30401.6080: LAND - PROD PLANT | Houston, Conroe & Tx Coast Reg Area | - | - | - | - | 96.721% | - |
| 10 | | | | | | | | | |
| 11 | Distribution Plant | | | | | | | | |
| 12 | | 39101.7050: METERS - DOMESTIC/SMALL | Entex Corp | - | - | - | - | 96.721% | - |
| 13 | | 39301.7120: REG-DOMESTIC/HOUSE | Entex Corp | - | - | - | - | 96.721% | - |
| 14 | | 39701.7180: OTHER EQ - CNG EQUIP | Entex Corp | - | - | - | - | 96.721% | - |
| 15 | | | | | | | | | |
| 16 | General Plant | | | | | | | | |
| 17 | | 39801.7300: GEN STRUCT/IMPR | Entex Corp | (10,116) | (273) | (11,883) | 1,747 | 96.721% | 1,689 |
| 18 | | 3902.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 45,567 | 4,466 | 4,700 | 44,667 | 96.721% | 43,366 |
| 19 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | Entex Corp | 96,002 | 4,300 | 63,760 | 34,222 | 96.721% | 33,099 |
| 20 | | 39101.7232: OFFICE EQUIP-GENERAL | Entex Corp | 338 | 16 | (9,006) | 9,364 | 96.721% | 9,057 |
| 21 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | (166,908) | (27,624) | 198,331 | (83,239) | 96.721% | (83,262) |
| 22 | | 39102.7260: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Reg Area | (6,648) | (775) | (3,227) | (1,423) | 96.721% | (1,376) |
| 23 | | 39701.7390: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | (897,676) | (166,313) | (803,443) | (184,233) | 96.721% | (187,864) |
| 24 | | 39701.7390: COMMUNICATION EQUIPMENT | Entex Corp | 3,672 | 164 | 1,825 | 1,848 | 96.721% | 1,786 |
| 25 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 9,912 | 661 | 11,109 | 9,197 | 96.721% | (1,159) |
| 26 | | 39801.7430: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | - | - | (253) | 253 | 96.721% | 244 |
| 27 | | | | \$ (1,017,838) | \$ (184,850) | \$ (648,046) | \$ (469,793) | | \$ (454,397) |
| 28 | Transportation & Power Operated Equipment | | | | | | | | |
| 29 | | 39201.7300: AUTOS | Entex Corp | 30,134 | 2,764 | 38,019 | (8,885) | 96.721% | (8,593) |
| 30 | | 39201.7300: AUTOS | Houston, Conroe & Tx Coast Reg Area | 51,747 | 4,781 | 103,631 | (51,884) | 96.721% | (50,183) |
| 31 | | 39201.7320: TRUCKS | Entex Corp | (24,844) | (2,286) | (12,931) | (11,913) | 96.721% | (11,522) |
| 32 | | 39201.7320: TRUCKS | Houston, Conroe & Tx Coast Reg Area | - | - | 22,293 | (22,293) | 96.721% | (21,562) |
| 33 | | 39201.7340: TRAILERS | Tx Meters-Regulators & Gas Support | - | - | - | - | 96.721% | - |
| 34 | | 39801.7380: POWER OPERATED EQUIPMENT | Entex Corp | - | - | - | - | 96.721% | - |
| 35 | | | | \$ 57,037 | \$ 5,270 | \$ 152,012 | \$ (94,975) | | \$ (91,881) |
| 36 | PS CC Adjustments | | | | | | | | |
| 37 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,425 | 400 | - | 4,425 | 96.721% | 4,280 |
| 38 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 601 | 100 | - | 601 | 96.721% | 581 |
| 39 | | 39102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 3,513 | 586 | - | 3,513 | 96.721% | 3,398 |
| 40 | | 39201.7320: TRUCKS | Entex Corp | (1,448) | (134) | - | (1,448) | 96.721% | (1,402) |
| 41 | | 39701.7390: COMMUNICATION EQUIPMENT | Entex Corp | 179 | 9 | - | 179 | 96.721% | 174 |
| 42 | | | | \$ 7,289 | \$ 961 | \$ - | \$ 7,289 | | \$ 7,031 |
| 43 | | | | | | | | | |
| 44 | | | | \$ (89,430) | \$ (5,886) | \$ (300,551) | \$ (301,081) | | \$ (291,189) |
| 45 | | | | | | | | | |
| 46 | | | Total | | | | | | |

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Additions Detail

| Line No. | Plant Type | FERC Plant Account | Additions Original Cost | Plant Adjustments | Adjusted/Original Cost | Depreciation Rate per GUID No. 15913 | Depreciation Expense | Accumulated Depreciation | AD Adjustments | Adjusted Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Depreciation Expense |
|-----------------------------|------------|--|-------------------------|-------------------|------------------------|--------------------------------------|----------------------|--------------------------|----------------|-----------------------------------|-----------------------|---------------------|--|
| 1 Intangible Plant | | | | | | | | | | | | | |
| 1 | | 30101.6000: ORGANIZATION COSTS | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 2 | | 30201.6010: PERPETUAL FRANCHISES AND CONSENTS | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 3 | | 30301.6030: PLANT INTERCONNECTS - OTHER | 2,706,334 | - | 2,706,334 | 3.33% | 90,121 | - | - | - | 2,706,334 | 96.721% | 87,166 |
| 4 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | (1,113,298) | - | (1,113,298) | 20.00% | (222,660) | - | - | - | (1,113,298) | 96.721% | (215,358) |
| 5 | | 30301.6050: SOFTWARE - MISCELLANEOUS | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 6 | | 30301.6060: SOFTWARE - SAP | (29,866) | - | (29,866) | 10.00% | (2,987) | - | - | - | (29,866) | 96.721% | (2,889) |
| 7 | | 30303.6050: PREMISE SOFTWARE - 3 YR | 1,117,895 | - | 1,117,895 | 33.33% | 372,594 | - | - | - | 1,117,895 | 96.721% | 360,377 |
| 8 | | 30303.6065: CLOUD SOFTWARE - 3 YR | - | - | - | 33.33% | - | - | - | - | - | 96.721% | - |
| 9 | | 30305.6050: SOFTWARE - MISCELLANEOUS | 30,089,388 | - | 30,089,388 | 20.00% | 6,240,537 | - | - | - | 31,202,686 | 96.721% | 6,035,901 |
| 10 | | 30305.6065: CLOUD SOFTWARE - 5 YR | 1,757,781 | - | 1,757,781 | 20.00% | 351,556 | - | - | - | 3,402,081 | 96.721% | 340,028 |
| 11 | | 30310.6050: SOFTWARE - MISCELLANEOUS | 10,605,304 | (650,531) | 10,154,862 | 10.00% | 1,015,486 | - | - | - | 10,154,862 | 96.721% | 993,187 |
| 12 | | 30310.6065: CLOUD SOFTWARE - 10 YR | (48,628) | - | (48,628) | 10.00% | (4,863) | - | - | - | (48,628) | 96.721% | (4,703) |
| 13 | | 30315.6050: SOFTWARE - MISCELLANEOUS | 185,767 | - | 185,767 | 6.07% | 12,391 | - | - | - | 185,767 | 96.721% | 11,984 |
| 14 | | 30305.6068: CLOUD IMPLEMENTATION - 5 YR | 7,477,575 | - | 7,477,575 | 20.00% | 1,495,515 | - | - | - | 7,477,575 | 96.721% | 1,466,475 |
| 15 | | 30310.6068: CLOUD IMPLEMENTATION - 10 YR | 167,827 | - | 167,827 | 10.00% | 16,783 | - | - | - | 167,827 | 96.721% | 16,232 |
| 16 | | Subtotal Intangible Plant | \$ 52,915,168 | \$ 682,768 | \$ 53,597,935 | | \$ 9,964,474 | \$ - | \$ - | \$ - | \$ 53,597,935 | | \$ 9,057,400 |
| 17 | | | | | | | | | | | | | |
| 2 Production Plant | | | | | | | | | | | | | |
| 18 | | 30401.6080: LAND - PROD PLANT | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 19 | | 30501.6085: PROD STRUCT-REAL PROPERTY | (175,871) | - | (175,871) | 2.25% | (3,957) | - | - | - | (175,871) | 96.721% | (3,827) |
| 20 | | 31101.6095: LP GAS EQUIP-REAL PROPERTY | 2,237,809 | - | 2,237,809 | 2.84% | 65,792 | - | - | - | 2,237,809 | 96.721% | 63,634 |
| 21 | | 32001.6105: PRODUCTION-OTHER EQUIPMENT | 2,076,553 | - | 2,076,553 | 6.67% | 138,506 | - | - | - | 2,076,553 | 96.721% | 133,864 |
| 22 | | Subtotal Production Plant | \$ 4,138,492 | \$ - | \$ 4,138,492 | | \$ 200,341 | \$ - | \$ - | \$ - | \$ 4,138,492 | | \$ 193,771 |
| 23 | | | | | | | | | | | | | |
| 3 Distribution Plant | | | | | | | | | | | | | |
| 24 | | 37401.6840: DISTRIBUTION LAND | 60,000 | - | 60,000 | 0.00% | 0 | - | - | - | 60,000 | 96.721% | 0 |
| 25 | | 37402.6880: LAND RIGHTS DEPRECIATED | 70,000 | - | 70,000 | 1.40% | 980 | - | - | - | 70,000 | 96.721% | 948 |
| 26 | | 37501.6900: DIST STRUCT-CG ML IND MR | 74,293 | - | 74,293 | 1.82% | 1,352 | - | - | - | 74,293 | 96.721% | 1,308 |
| 27 | | 37601.6940: MANS - NON CAST IRON | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 28 | | 37601.6951: MANS - STEEL | 58,509,741 | 240,495 | 58,750,236 | 3.62% | 2,126,759 | - | - | - | 58,750,236 | 96.721% | 2,057,019 |
| 29 | | 37601.6952: MANS - PLASTIC | 181,536,323 | 314,100 | 181,850,423 | 2.46% | 4,473,520 | - | - | - | 181,850,423 | 96.721% | 4,326,827 |
| 30 | | 37801.6980: MR/STAT EQUIP-GEN | 5,155,715 | - | 5,155,715 | 5.07% | 261,395 | - | - | - | 5,155,715 | 96.721% | 252,823 |
| 31 | | 37801.7000: MR/STAT EQ - ODOR EQ | (10,463) | - | (10,463) | 8.12% | (850) | - | - | - | (10,463) | 96.721% | (822) |
| 32 | | 37901.7010: MR/STAT EQUIPMENT - CITYGATE | 1,650,937 | - | 1,650,937 | 2.98% | 49,198 | - | - | - | 1,650,937 | 96.721% | 47,585 |
| 33 | | 38001.7022: SERVICES - STEEL | 1,224,385 | - | 1,224,385 | 4.48% | 54,852 | - | - | - | 1,224,385 | 96.721% | 53,054 |
| 34 | | 38001.7023: SERVICES - PLASTIC | 119,134,232 | 134,761 | 119,268,993 | 3.26% | 3,888,169 | - | - | - | 119,268,993 | 96.721% | 3,760,871 |
| 35 | | 38101.7050: METERS - DOMESTIC/SMALL | (136,624) | - | (136,624) | 0.00% | - | - | - | - | (136,624) | 96.721% | - |
| 36 | | 38101.7060: METERS - INDUSTRIAL/LARGE | 4,285,440 | - | 4,285,440 | 3.85% | 152,562 | - | - | - | 4,285,440 | 96.721% | 147,559 |
| 37 | | 38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL | 35,224,283 | - | 35,224,283 | 3.81% | 1,342,045 | - | - | - | 35,224,283 | 96.721% | 1,280,038 |
| 38 | | 38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE | (5,866) | - | (5,866) | 2.76% | (991) | - | - | - | (5,866) | 96.721% | (659) |
| 39 | | 38301.7120: REG - DOMESTIC/HOUSE | 6,666,098 | - | 6,666,098 | 3.48% | 231,980 | - | - | - | 6,666,098 | 96.721% | 224,373 |
| 40 | | 38301.7130: REG - INDUSTRIAL | - | - | - | 6.97% | - | - | - | - | - | 96.721% | - |
| 41 | | 38501.7150: IND. MR/STAT EQUIP | 7,174,588 | - | 7,174,588 | 2.83% | 203,040 | - | - | - | 7,174,588 | 96.721% | 196,382 |
| 42 | | 38101.7051: METERS - DOMESTIC - AMORTIZED | 161,805 | - | 161,805 | 0.00% | - | - | - | - | 161,805 | 96.721% | - |
| 43 | | 38101.7055: METERS - INTELIS - DOMESTIC | 51,722,193 | - | 51,722,193 | 5.19% | 2,684,382 | - | - | - | 51,722,193 | 96.721% | 2,596,357 |
| 44 | | Subtotal Distribution Plant | \$ 472,467,037 | \$ 689,357 | \$ 473,156,393 | | \$ 15,468,394 | \$ - | \$ - | \$ - | \$ 473,156,393 | | \$ 14,961,164 |
| 45 | | | | | | | | | | | | | |
| 4 General Plant | | | | | | | | | | | | | |
| 46 | | 38801.7180: GENERAL LAND | 2,287,670 | - | 2,287,670 | 0.00% | - | - | - | - | 2,287,670 | 96.721% | - |
| 47 | | 39001.7200: GEN STRUCT/IMPR | 158,180 | - | 158,180 | 2.70% | 4,271 | - | - | - | 158,180 | 96.721% | 4,131 |
| 48 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | 563,914 | - | 563,914 | 9.05% | 51,034 | - | - | - | 563,914 | 96.721% | 49,361 |
| 49 | | 39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | 1,284,628 | - | 1,284,628 | 5.00% | 64,231 | - | - | - | 1,284,628 | 96.721% | 62,125 |
| 50 | | 39101.7232: OFFICE EQUIP-GENERAL | 5,022,808 | - | 5,022,808 | 5.00% | 251,140 | - | - | - | 5,022,808 | 96.721% | 242,905 |
| 51 | | 39102.7260: COMPUTER EQ - MISC | 85,204,048 | - | 85,204,048 | 16.67% | 14,203,515 | - | - | - | 85,204,048 | 96.721% | 13,737,761 |
| 52 | | 39301.7355: STORES EQUIPMENT | - | - | - | 6.67% | - | - | - | - | - | 96.721% | - |
| 53 | | 39401.7362: TOOL/STOCK EQUIP | 24,733,021 | - | 24,733,021 | 14.29% | 3,534,349 | - | - | - | 24,733,021 | 96.721% | 3,418,452 |
| 54 | | 39501.7364: SHOP EQUIP (ENTEX) | 176,224 | - | 176,224 | 8.33% | 14,679 | - | - | - | 176,224 | 96.721% | 14,198 |
| 55 | | 39501.7370: LABORATORY EQUIPMENT | (135,313) | - | (135,313) | 16.67% | (22,557) | - | - | - | (135,313) | 96.721% | (21,817) |
| 56 | | 39701.7390: COMMUNICATION EQUIPMENT | 3,189,465 | - | 3,189,465 | 5.00% | 159,473 | - | - | - | 3,189,465 | 96.721% | 154,244 |
| 57 | | 39703.7450: COMM EQUIP-RTS | 972,029 | - | 972,029 | 5.00% | 48,601 | - | - | - | 972,029 | 96.721% | 47,008 |
| 58 | | 39703.7450: COMM EQUIP - METER READING/RTS | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 59 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | 13,298,775 | - | 13,298,775 | 6.87% | 887,038 | - | - | - | 13,298,775 | 96.721% | 857,941 |
| 60 | | 39703.7421: COMM EQUIP-SMALL METER RT'S - AMORT | 1,320,542 | - | 1,320,542 | 33.33% | 506,797 | - | - | - | 1,320,542 | 96.721% | 480,178 |
| 61 | | 39703.7421: COMM EQUIP-SMALL METER RT'S - AMORT | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 62 | | 39703.7425: COMM EQ | 182,359 | - | 182,359 | 4.88% | 9,081 | - | - | - | 182,359 | 96.721% | 8,764 |
| 63 | | 39703.7426: COMM EQ-SYS MONITORING | 722,245 | - | 722,245 | 4.88% | 35,868 | - | - | - | 722,245 | 96.721% | 34,198 |
| 64 | | Subtotal General Plant | \$ 139,180,998 | \$ - | \$ 139,180,998 | | \$ 19,747,812 | \$ - | \$ - | \$ - | \$ 139,180,998 | | \$ 19,100,660 |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Additions Detail

| Line No. | Plant Type | FERC Plant Account | Additions Original Cost | Plant Adjustments | Adjusted Additions Original Cost | Depreciation Rate per GUID No. 15913 | Depreciation Expense | Accumulated Depreciation | AD Adjustments | Adjusted Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Depreciation Expense |
|----------|---|---|-------------------------|-------------------|----------------------------------|--------------------------------------|----------------------|--------------------------|----------------|-----------------------------------|----------------------|---------------------|--|
| 66 | Transportation & Power Operated Equipment | 390017380: POWER OPERATED EQUIPMENT | 2,637,661 | - | 2,637,661 | 6.31% | 166,336 | - | - | - | 2,637,661 | 96.721% | 160,979 |
| 67 | | 392017300: AUTOS | 1,140,162 | 105,351 | 1,245,513 | 9.24% | 105,351 | - | - | - | 1,140,162 | 96.721% | 101,896 |
| 68 | | 392017320: TRUCKS | 13,496,860 | - | 13,496,860 | 9.24% | 1,247,110 | - | - | - | 13,496,860 | 96.721% | 1,208,215 |
| 69 | | 392017340: TRAILERS | 385,040 | - | 385,040 | 9.24% | 35,578 | - | - | - | 385,040 | 96.721% | 34,411 |
| 70 | | Subtotal Transportation & Power Operated Equipment | \$ 17,659,724 | \$ - | \$ 17,659,724 | | \$ 1,554,475 | \$ - | \$ - | \$ - | \$ 17,659,724 | | \$ 1,503,502 |
| 71 | | | | | | | | | | | | | |
| 72 | Adjusted Total | | \$ 688,382,017 | \$ 1,352,123 | \$ 687,141,140 | | \$ 46,335,296 | \$ - | \$ - | \$ - | \$ 687,141,140 | | \$ 44,815,895 |
| 73 | | | | | | | | | | | | | |
| 74 | Rate Base Adjustments - 8.209 Assets | | 2,615,104 | - | 2,615,104 | 3.62% | 94,667 | - | - | - | 2,615,104 | 96.721% | 91,562 |
| 75 | | 376016952: MAINS - STEEL | 7,194,122 | - | 7,194,122 | 2.46% | 176,975 | - | - | - | 7,194,122 | 96.721% | 171,172 |
| 76 | | 376016980: MAINS - PLASTIC | - | - | - | 5.07% | - | - | - | - | - | 96.721% | - |
| 77 | | 380017022: SERVICES - STEEL | 50,124 | - | 50,124 | 4.48% | 2,246 | - | - | - | 50,124 | 96.721% | 2,172 |
| 78 | | 380017023: SERVICES - PLASTIC | 3,617,785 | - | 3,617,785 | 3.28% | 117,940 | - | - | - | 3,617,785 | 96.721% | 114,072 |
| 79 | | 382017090: METER INSTALLATIONS - DOMESTICSMALL | 295,993 | - | 295,993 | 3.81% | 11,277 | - | - | - | 295,993 | 96.721% | 10,908 |
| 80 | | 382017090: METER INSTALLATIONS - INDUSTRIALLARGE | - | - | - | 2.76% | - | - | - | - | - | 96.721% | - |
| 81 | | 385017150: IND. MTR STAT EQUIP | 335 | - | 335 | 2.83% | 9 | - | - | - | 335 | 96.721% | 9 |
| 82 | | 381017055: METERS - INTELIS DOMESTIC | 114,888 | - | 114,888 | 5.19% | 5,863 | - | - | - | 114,888 | 96.721% | 5,767 |
| 83 | | Subtotal Rate Base Adjustments - 8.209 Assets | \$ 13,888,350 | \$ - | \$ 13,888,350 | | \$ 409,077 | \$ - | \$ - | \$ - | \$ 13,888,350 | | \$ 385,683 |
| 84 | | | | | | | | | | | | | |
| 85 | PISC Adjustments | | 81,250 | - | 81,250 | 3.33% | 2,706 | - | - | - | 81,250 | 96.721% | 2,617 |
| 86 | | 303016030: PLANT INTERCONNECTS - OTHER | (59,994) | - | (59,994) | 20.00% | (11,999) | - | - | - | (59,994) | 96.721% | (11,605) |
| 87 | | 303016030: MISCELLANEOUS INTANGIBLE PLANT | (2,999) | - | (2,999) | 10.00% | (300) | - | - | - | (2,999) | 96.721% | (290) |
| 88 | | 303036050: PREMISE SOFTWARE - 3 YR | 46,990 | - | 46,990 | 33.33% | 15,662 | - | - | - | 46,990 | 96.721% | 15,148 |
| 89 | | 303056050: SOFTWARE - MISCELLANEOUS | 739,696 | - | 739,696 | 20.00% | 147,839 | - | - | - | 739,696 | 96.721% | 143,088 |
| 90 | | 303056065: CLOUD SOFTWARE - 5 YR | 82,421 | - | 82,421 | 20.00% | 16,484 | - | - | - | 82,421 | 96.721% | 16,844 |
| 91 | | 303106065: SOFTWARE - MISCELLANEOUS | 345,196 | - | 345,196 | 10.00% | 34,520 | - | - | - | 345,196 | 96.721% | 33,388 |
| 92 | | 303106065: CLOUD SOFTWARE - 10 YR | (11,050) | - | (11,050) | 10.00% | (1,105) | - | - | - | (11,050) | 96.721% | (1,069) |
| 93 | | 311016095: LP GAS EQUIP-REAL PROPERTY | (14,383) | - | (14,383) | 2.25% | (324) | - | - | - | (14,383) | 96.721% | (313) |
| 94 | | 320016105: PRODUCTION/OTHER EQUIPMENT | (979) | - | (979) | 2.94% | (29) | - | - | - | (979) | 96.721% | (28) |
| 95 | | 325016090: DUST STRUCT/CG ML IND MTR | 20,594 | - | 20,594 | 6.67% | 1,374 | - | - | - | 20,594 | 96.721% | 1,329 |
| 96 | | 375016952: MAINS - PLASTIC | 2,966 | - | 2,966 | 1.82% | 54 | - | - | - | 2,966 | 96.721% | 52 |
| 97 | | 376016951: MAINS - STEEL | 1,917,161 | - | 1,917,161 | 3.62% | 69,401 | - | - | - | 1,917,161 | 96.721% | 67,205 |
| 98 | | 376016980: MAINS - STEEL | 6,250,542 | - | 6,250,542 | 2.46% | 153,763 | - | - | - | 6,250,542 | 96.721% | 148,721 |
| 99 | | 376016980: MAINS - PLASTIC | (665) | - | (665) | 5.07% | (67) | - | - | - | (665) | 96.721% | (64) |
| 100 | | 379017010: MTR'S TAT EQ - ODOOR EQ | 89,321 | - | 89,321 | 8.12% | 7,171 | - | - | - | 89,321 | 96.721% | 7,049 |
| 101 | | 380017022: SERVICES - STEEL | 69,649 | - | 69,649 | 2.88% | 2,781 | - | - | - | 69,649 | 96.721% | 2,680 |
| 102 | | 380017022: SERVICES - PLASTIC | 5,240,066 | - | 5,240,066 | 4.48% | 469,649 | - | - | - | 5,240,066 | 96.721% | 3,018 |
| 103 | | 381017050: METERS - DOMESTICSMALL | (11,917) | - | (11,917) | 0.00% | - | - | - | - | (11,917) | 96.721% | - |
| 104 | | 381017060: METERS - INDUSTRIALLARGE | 209,073 | - | 209,073 | 3.58% | 7,443 | - | - | - | 209,073 | 96.721% | 7,199 |
| 105 | | 382017090: METER INSTALLATIONS - DOMESTICSMALL | 1,757,948 | - | 1,757,948 | 3.81% | 66,978 | - | - | - | 1,757,948 | 96.721% | 64,782 |
| 106 | | 382017090: METER INSTALLATIONS - INDUSTRIALLARGE | (3,365) | - | (3,365) | 2.76% | (83) | - | - | - | (3,365) | 96.721% | (80) |
| 107 | | 383017120: REG - DOMESTICHOUSE | 405,404 | - | 405,404 | 3.48% | 14,108 | - | - | - | 405,404 | 96.721% | 13,645 |
| 108 | | 385017150: IND. MTR STAT EQUIP | 139,299 | - | 139,299 | 2.83% | 3,942 | - | - | - | 139,299 | 96.721% | 3,813 |
| 109 | | 388017180: GENERAL LAND | 6,290 | - | 6,290 | 0.00% | - | - | - | - | 6,290 | 96.721% | - |
| 110 | | 390017200: GEN STRUCT/IMPR | 8,180 | - | 8,180 | 2.70% | 221 | - | - | - | 8,180 | 96.721% | 214 |
| 111 | | 390027225: GENERAL LEASEHOLD IMPROVEMENTS | 3,954 | - | 3,954 | 9.05% | 358 | - | - | - | 3,954 | 96.721% | 346 |
| 112 | | 391017230: FURNITURE & EQUIPMENT-MISCELLANEOUS | (46,994) | - | (46,994) | 5.00% | (2,350) | - | - | - | (46,994) | 96.721% | (2,273) |
| 113 | | 391017232: OFFICE EQUIP-GENERAL | 71,652 | - | 71,652 | 5.00% | 3,583 | - | - | - | 71,652 | 96.721% | 3,465 |
| 114 | | 391027290: COMPUTER EQ - MISC | 766,321 | - | 766,321 | 16.67% | 127,746 | - | - | - | 766,321 | 96.721% | 123,525 |
| 115 | | 394017382: TOOLWORK EQUIP | 228,960 | - | 228,960 | 14.29% | 32,718 | - | - | - | 228,960 | 96.721% | 31,645 |
| 116 | | 394017384: SHOP EQUIP (ENTEX) | 9,046 | - | 9,046 | 8.33% | 754 | - | - | - | 9,046 | 96.721% | 729 |
| 117 | | 395017370: LABORATORY EQUIPMENT | (20,366) | - | (20,366) | 16.67% | (3,395) | - | - | - | (20,366) | 96.721% | (3,284) |
| 118 | | 397017390: POWER OPERATED EQUIPMENT | 42,418 | - | 42,418 | 6.31% | 2,677 | - | - | - | 42,418 | 96.721% | 2,589 |
| 119 | | 397017390: COMMUNICATION EQUIPMENT | 2,135 | - | 2,135 | 5.00% | 107 | - | - | - | 2,135 | 96.721% | 103 |
| 120 | | 398017450: GENERAL MISCELLANEOUS EQUIPMENT | (1,043) | - | (1,043) | 5.00% | (52) | - | - | - | (1,043) | 96.721% | (50) |
| 121 | | 398017450: COMM EQUIP-PRTS | 42,365 | - | 42,365 | 6.87% | 2,808 | - | - | - | 42,365 | 96.721% | 2,733 |
| 122 | | 398017300: AUTOS | 47,509 | - | 47,509 | 9.24% | 4,389 | - | - | - | 47,509 | 96.721% | 4,246 |
| 123 | | 392017320: TRUCKS | 366,421 | - | 366,421 | 9.24% | 33,857 | - | - | - | 366,421 | 96.721% | 32,747 |
| 124 | | 392017340: TRAILERS | 4,915 | - | 4,915 | 9.24% | 454 | - | - | - | 4,915 | 96.721% | 439 |
| 125 | | 381017051: METERS, DOMESTIC - AMORTIZED | 161 | - | 161 | 0.00% | - | - | - | - | 161 | 96.721% | - |
| 126 | | 381017055: METERS - INTELIS DOMESTIC | 2,323,180 | - | 2,323,180 | 5.19% | 120,573 | - | - | - | 2,323,180 | 96.721% | 116,619 |
| 127 | | 381017383: COMM EQ - MOBILE DEVICES | 66,406 | - | 66,406 | 33.33% | 22,133 | - | - | - | 66,406 | 96.721% | 21,407 |
| 128 | | 381017383: COMM EQ - MOBILE DEVICES | 110 | - | 110 | 4.98% | 5,498 | - | - | - | 110 | 96.721% | 106 |
| 129 | | 381017383: COMM EQ - MOBILE DEVICES | 43,915 | - | 43,915 | 4.98% | 2,187 | - | - | - | 43,915 | 96.721% | 2,115 |
| 130 | | 381017383: COMM EQ - MOBILE DEVICES | - | - | - | - | - | - | - | - | - | - | - |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Additions Detail

| Line No. | Plant Type | FERC Plant Account | Additions Original Cost | Plant Adjustments | Adjusted Additions Original Cost | Depreciation Rate per GUD No. 15913 | Depreciation Expense | Accumulated Depreciation | AD Adjustments | Adjusted Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount - Depreciation Expense |
|----------|------------|---|-------------------------|-------------------|----------------------------------|-------------------------------------|----------------------|--------------------------|----------------|-----------------------------------|----------------|---------------------|--|
| 131 | | Subtotal PRSCC Adjustments | \$ 21,397,108 | \$ - | \$ 21,397,108 | | \$ 1,052,840 | \$ - | \$ - | \$ - | \$ 21,397,108 | | \$ 1,018,316 |
| 132 | | MEALS: MEALS | (76,580) | - | (76,580) | (0.74%) | (5,160) | - | - | - | (76,580) | 96.721% | (4,580) |
| 133 | | CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS | 5,093,275 | - | 5,093,275 | 20.00% | 1,018,655 | - | - | - | 5,093,275 | 96.721% | 965,252 |
| 134 | | Subtotal Rate Base Adjustments - Other | \$ 5,016,695 | \$ - | \$ 5,016,695 | | \$ 1,013,495 | \$ - | \$ - | \$ - | \$ 5,016,695 | | \$ 960,261 |
| 135 | | Total | \$ 726,664,170 | \$ 1,352,123 | \$ 728,016,293 | | \$ 48,810,709 | \$ - | \$ - | \$ - | \$ 726,016,293 | | \$ 47,210,136 |

139 (1) The depreciation rate is an overall average.

CenterPoint Energy/Resouces Corp. d/b/a CenterPoint Energy Enix and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Retirement Detail

| Line No. | Plant Type | FERC Plant Account | Retirement Original Cost | Plant Adjustments | Adjusted Retirements Original Cost | Depreciation Rate per GUID No. 15513 | Depreciation Expense | Accumulated Depreciation | A/D Adjustments | Adjusted Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount Depreciation Expense |
|----------|---|---|--------------------------|-------------------|------------------------------------|--------------------------------------|-----------------------|--------------------------|-----------------|-----------------------------------|------------------------|---------------------|--------------------------------------|
| 1 | Intangible Plant | | | | | | | | | | | | |
| 2 | | 30101.6000: ORGANIZATION COSTS | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 3 | | 30201.6010: PERPETUAL FRANCHISES AND CONSENTS | (503,617) | - | (503,617) | 0.00% | (16,770) | - | - | - | (503,617) | 96.721% | (4,075) |
| 4 | | 30301.6030: PLANT INTERCONNECTS - OTHER | 1,113,298 | - | 1,113,298 | 20.00% | 222,660 | - | - | - | 1,113,298 | 96.721% | 215,358 |
| 5 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 6 | | 30301.6050: SOFTWARE - MISCELLANEOUS | 29,866 | - | 29,866 | 10.00% | 2,987 | - | - | - | 29,866 | 96.721% | 2,889 |
| 7 | | 30303.6050: SOFTWARE - SAP | (59,288) | - | (59,288) | 33.33% | (19,764) | - | - | - | (59,288) | 96.721% | (19,116) |
| 8 | | 30303.6050: PREMISE SOFTWARE - 3 YR | (10,642,088) | - | (10,642,088) | 20.00% | (2,128,418) | - | - | - | (10,642,088) | 96.721% | (2,068,624) |
| 9 | | 30310.6050: SOFTWARE - MISCELLANEOUS | (2,173,496) | - | (2,173,496) | 10.00% | (217,350) | - | - | - | (2,173,496) | 96.721% | (210,222) |
| 10 | | Subtotal Intangible Plant | \$(12,235,336) | \$- | \$(12,235,336) | | \$(2,158,656) | \$- | \$- | \$(2,158,656) | \$(12,235,336) | | \$(2,065,906) |
| 11 | | | | | | | | | | | | | |
| 12 | Production Plant | | | | | | | | | | | | |
| 13 | | 30401.6080: LAND - PROD PLANT | (187,258) | - | (187,258) | 0.00% | (4,213) | - | - | - | (187,258) | 96.721% | (4,075) |
| 14 | | 30501.6085: PROD STRUCT-REAL PROPERTY | (2,250,269) | - | (2,250,269) | 2.54% | (661,158) | - | - | - | (2,250,269) | 96.721% | (63,988) |
| 15 | | 31101.6095: LP GAS EQUIP-REAL PROPERTY | (1,670,864) | - | (1,670,864) | 6.67% | (111,413) | - | - | - | (1,670,864) | 96.721% | (107,760) |
| 16 | | 32001.6105: PRODUCTION-OTHER EQUIPMENT | (4,107,868) | - | (4,107,868) | | \$(151,734) | \$(- | \$(- | \$(- | \$(4,107,868) | | \$(175,923) |
| 17 | | Subtotal Production Plant | \$(8,216,259) | \$- | \$(8,216,259) | | \$(273,408) | \$(- | \$(- | \$(- | \$(8,216,259) | | \$(754,746) |
| 18 | Distribution Plant | | | | | | | | | | | | |
| 19 | | 31401.6840: DISTRIBUTION LAND | - | - | - | 0.00% | - | - | - | - | - | 96.721% | - |
| 20 | | 31402.6880: LAND RIGHTS DEPRECIATED | - | - | - | 1.46% | - | - | - | - | - | 96.721% | - |
| 21 | | 31501.6900: DIST STRUCT-CO MIL/IND/MR | - | - | - | 1.62% | - | - | - | - | - | 96.721% | - |
| 22 | | 31601.6940: MAINS - NON CAST IRON | (7,697,170) | - | (7,697,170) | 0.00% | (278,638) | - | - | - | (7,697,170) | 96.721% | (269,501) |
| 23 | | 31601.6940: MAINS - PLASTIC | (3,109,578) | - | (3,109,578) | 2.46% | (76,496) | - | - | - | (3,109,578) | 96.721% | (73,987) |
| 24 | | 31601.6940: MR STAT EQUIP-GEN | (969,814) | - | (969,814) | 5.07% | (48,170) | - | - | - | (969,814) | 96.721% | (47,357) |
| 25 | | 31601.7000: MR STAT EQ -OODOR EQ | (219,874) | - | (219,874) | 8.12% | (17,854) | - | - | - | (219,874) | 96.721% | (17,268) |
| 26 | | 31601.7010: MR STATION EQUIPMENT - CITY GATE | (65,072) | - | (65,072) | 2.98% | (1,939) | - | - | - | (65,072) | 96.721% | (1,876) |
| 27 | | 38001.7020: SERVICES - STEEL | (1,403,955) | - | (1,403,955) | 4.48% | (62,879) | - | - | - | (1,403,955) | 96.721% | (60,817) |
| 28 | | 38001.7023: SERVICES - PLASTIC | (6,907,855) | - | (6,907,855) | 3.26% | (225,196) | - | - | - | (6,907,855) | 96.721% | (217,812) |
| 29 | | 38101.7050: METERS - DOMESTICSMALL | (6,747,519) | - | (6,747,519) | 0.00% | (240,212) | - | - | - | (6,747,519) | 96.721% | (232,355) |
| 30 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | (8,448,099) | - | (8,448,099) | 3.81% | (321,873) | - | - | - | (8,448,099) | 96.721% | (311,318) |
| 31 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | (186,445) | - | (186,445) | 2.76% | (5,146) | - | - | - | (186,445) | 96.721% | (4,977) |
| 32 | | 38301.7120: REG - DOMESTIC/HOUSE | (231,570) | - | (231,570) | 3.48% | (8,059) | - | - | - | (231,570) | 96.721% | (7,794) |
| 33 | | 38301.7130: REG - INDUSTRIAL | (126,517) | - | (126,517) | 6.97% | (8,818) | - | - | - | (126,517) | 96.721% | (8,929) |
| 34 | | 38501.7150: IND. MR STAT EQUIP | (3,182,791) | - | (3,182,791) | 2.83% | (90,073) | - | - | - | (3,182,791) | 96.721% | (87,119) |
| 35 | | 38101.7051: METERS - DOMESTIC - AMORTIZED | (126,253) | - | (126,253) | 0.00% | (-) | - | - | - | (126,253) | 96.721% | (-) |
| 36 | | 38101.7055: METERS - INTELS DOMESTIC | - | - | - | 5.19% | - | - | - | - | - | 96.721% | - |
| 37 | | Subtotal Distribution Plant | \$(38,422,112) | \$- | \$(38,422,112) | | \$(1,386,351) | \$- | \$- | \$(1,386,351) | \$(38,422,112) | | \$(1,340,081) |
| 38 | | | | | | | | | | | | | |
| 39 | General Plant | | | | | | | | | | | | |
| 40 | | 38901.7180: GENERAL LAND | (158,010) | - | (158,010) | 0.00% | (4,266) | - | - | - | (158,010) | 96.721% | (4,128) |
| 41 | | 39001.7200: GEN STRUCT/IMPR | (786,988) | - | (786,988) | 2.70% | (21,223) | - | - | - | (786,988) | 96.721% | (68,888) |
| 42 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | (1,761,501) | - | (1,761,501) | 9.05% | (88,075) | - | - | - | (1,761,501) | 96.721% | (85,187) |
| 43 | | 39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | (85,193,750) | - | (85,193,750) | 5.00% | (4,018,936) | - | - | - | (85,193,750) | 96.721% | (194,357) |
| 44 | | 39102.7260: COMPUTER EQ - GENERAL | (85,193,750) | - | (85,193,750) | 16.67% | (14,201,788) | - | - | - | (85,193,750) | 96.721% | (13,336,101) |
| 45 | | 39301.7355: STORES EQUIPMENT | (22,870,308) | - | (22,870,308) | 14.29% | (3,268,167) | - | - | - | (22,870,308) | 96.721% | (3,160,969) |
| 46 | | 39401.7362: TOOLSWORK EQUIPMENT | (67,509) | - | (67,509) | 8.33% | (5,623) | - | - | - | (67,509) | 96.721% | (5,439) |
| 47 | | 39401.7362: TOOLSWORK EQUIPMENT | (67,509) | - | (67,509) | 16.67% | (11,246) | - | - | - | (67,509) | 96.721% | (10,618) |
| 48 | | 39501.7370: LABORATORY EQUIPMENT | (3,229,533) | - | (3,229,533) | 5.00% | (161,477) | - | - | - | (3,229,533) | 96.721% | (156,182) |
| 49 | | 39701.7390: COMMUNICATION EQUIPMENT | (8,487) | - | (8,487) | 5.00% | (424) | - | - | - | (8,487) | 96.721% | (410) |
| 50 | | 39703.7420: COMM EQUIP-LEASERS | (1,960,474) | - | (1,960,474) | 6.67% | (130,764) | - | - | - | (1,960,474) | 96.721% | (128,478) |
| 51 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | (929,337) | - | (929,337) | 33.33% | (309,748) | - | - | - | (929,337) | 96.721% | (289,591) |
| 52 | | 39701.7393: COMM EQ - MOBILE DEVICES | (120,984,843) | - | (120,984,843) | | \$(19,442,513) | \$(- | \$(- | \$(- | \$(120,984,843) | | \$(17,837,756) |
| 53 | | Subtotal General Plant | \$(158,010) | \$- | \$(158,010) | | \$(22,564,725) | \$- | \$- | \$(22,564,725) | \$(158,010) | | \$(21,824,795) |
| 54 | | | | | | | | | | | | | |
| 55 | Transportation & Power Operated Equipment | | | | | | | | | | | | |
| 56 | | 38601.7388: POWER OPERATED EQUIPMENT | (369,462) | - | (369,462) | 6.31% | (23,313) | - | - | - | (369,462) | 96.721% | (22,549) |
| 57 | | 39201.7300: AUTOS | (316,955) | - | (316,955) | 9.24% | (29,231) | - | - | - | (316,955) | 96.721% | (63,973) |
| 58 | | 39201.7320: TRUCKS | (3,539,438) | - | (3,539,438) | 9.24% | (327,044) | - | - | - | (3,539,438) | 96.721% | (316,520) |
| 59 | | 39201.7340: TRAILERS | (182,868) | - | (182,868) | 9.24% | (17,853) | - | - | - | (182,868) | 96.721% | (17,248) |
| 60 | | Subtotal Transportation & Power Operated Equipment | \$(4,308,723) | \$- | \$(4,308,723) | | \$(419,040) | \$- | \$- | \$(419,040) | \$(4,308,723) | | \$(419,040) |
| 61 | | | | | | | | | | | | | |
| 62 | Total | | \$(151,168,412) | \$- | \$(151,168,412) | | \$(22,564,725) | \$- | \$- | \$(22,564,725) | \$(151,168,412) | | \$(21,824,795) |
| 63 | | | | | | | | | | | | | |
| 64 | Rate Base Adjustments - 8.209 Assets | | | | | | | | | | | | |
| 65 | | 37601.6951: MAINS - STEEL | (8,546,863) | - | (8,546,863) | 3.02% | (309,389) | - | - | - | (8,546,863) | 96.721% | (599,244) |
| 66 | | 37601.6952: MAINS - PLASTIC | (22,673,655) | - | (22,673,655) | 2.46% | (557,776) | - | - | - | (22,673,655) | 96.721% | (599,486) |
| 67 | | 38001.7022: SERVICES - STEEL | (1,461,145) | - | (1,461,145) | 5.07% | (74) | - | - | - | (1,461,145) | 96.721% | (71) |
| 68 | | 38001.7023: SERVICES - PLASTIC | (175,685) | - | (175,685) | 4.48% | (7,870) | - | - | - | (175,685) | 96.721% | (7,612) |

CenterPoint Energy/Resouces Corp. d/b/a CenterPoint Energy Enx and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Direct Retirement Detail

| Line No. | Plant Type | FERC Plant Account | Retirement Original Cost | Plant Adjustments | Adjusted Retirements Original Cost | Depreciation Rate per GUD No. 15513 | Depreciation Expense | Accumulated Depreciation | A/D Adjustments | Adjusted Accumulated Depreciation | Net Plant | Standard Allocation | Standard Amount Depreciation Expense |
|----------|------------|--|--------------------------|-------------------|------------------------------------|-------------------------------------|-----------------------|--------------------------|-----------------|-----------------------------------|------------------------|---------------------|--------------------------------------|
| 68 | | 38001.7023: SERVICES - PLASTIC | (13,636,604) | - | (13,636,604) | 3.28% | (444,553) | - | - | - | (13,636,604) | 96.721% | (429,976) |
| 69 | | 38201.7080: METER INSTALLATIONS - DOMESTICSMALL | (135,953) | - | (135,953) | 3.81% | (5,180) | - | - | - | (135,953) | 96.721% | (5,010) |
| 70 | | 38201.7090: METER INSTALLATIONS - INDUSTRIALLARGE | (2,700) | - | (2,700) | 2.78% | (75) | - | - | - | (2,700) | 96.721% | (72) |
| 71 | | 38501.7150: IND. MTR STAT EQUIP | (664) | - | (664) | 2.83% | (16) | - | - | - | (664) | 96.721% | (15) |
| 72 | | Subtotal Rate Base Adjustments - 8.209 Assets | \$(45,173,434) | \$- | \$(45,173,434) | | \$(1,324,932) | \$- | \$- | \$- | \$(45,173,434) | | \$(1,281,466) |
| 73 | | CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS | (1,000,185) | - | (1,000,185) | 20.00% | (200,037) | - | - | - | (1,000,185) | 96.721% | (183,478) |
| 74 | | Rate Base Adjustments - Other | \$(1,000,185) | \$- | \$(1,000,185) | | \$(200,037) | \$- | \$- | \$- | \$(1,000,185) | | \$(183,478) |
| 75 | | Subtotal Rate Base Adjustments - Other | \$(1,000,185) | \$- | \$(1,000,185) | | \$(200,037) | \$- | \$- | \$- | \$(1,000,185) | | \$(183,478) |
| 76 | | Total | \$(227,342,031) | \$- | \$(227,342,031) | | \$(24,089,694) | \$- | \$- | \$- | \$(227,342,031) | | \$(23,299,759) |
| 77 | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | |

CenterPoint Energy/Resouces Corp. db/a CenterPoint Energy/Entex and CenterPoint Energy/Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Allocated Additions Detail

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Additions Original Cost | Plant Adjustments | Adjusted Additions Original Cost | Depreciation Rate per DDD No. 1655 | Depreciation Expense | Accumulated Depreciation | AD Adjustments | Adjusted Accumulated Depreciation |
|----------|--|---|---|-------------------------|-------------------|----------------------------------|------------------------------------|----------------------|--------------------------|----------------|-----------------------------------|
| 1 | Intangible Plant | | | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | \$ - | \$ - | \$ - | 20.00% | \$ - | \$ - | \$ - | \$ - |
| 3 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | - | - | 10.00% | - | - | - | - |
| 4 | | 30306.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - | 20.00% | - | - | - | - |
| 5 | | 30306.6085: CLOUD SOFTWARE - 5 YR | Entex Corp | 1,000,185 | - | 1,000,185 | 20.00% | 200,037 | - | - | - |
| 6 | | | Subtotal Intangible Plant | \$ 1,000,185 | \$ - | \$ 1,000,185 | | \$ 200,037 | \$ - | \$ - | \$ - |
| 7 | General Plant | | | | | | | | | | |
| 8 | | 39001.7200: GEN STRUCT/IMPR | Entex Corp | - | - | - | 2.70% | - | - | - | - |
| 9 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 49,567 | - | 49,567 | 9.05% | 4,486 | - | - | - |
| 10 | | 39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | Entex Corp | 285,787 | - | 285,787 | 5.00% | 14,289 | - | - | - |
| 11 | | 39101.7232: OFFICE EQUIP-GENERAL | Entex Corp | 2,123 | - | 2,123 | 5.00% | 108 | - | - | - |
| 12 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 3,119,764 | - | 3,119,764 | 16.67% | 520,065 | - | - | - |
| 13 | | 39102.7260: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Rtg Area | 8,922 | - | 8,922 | 16.67% | 1,487 | - | - | - |
| 14 | | 39701.7380: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | 1,315,362 | - | 1,315,362 | 16.67% | 219,271 | - | - | - |
| 15 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 14,167 | - | 14,167 | 5.00% | 708 | - | - | - |
| 16 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 59,764 | - | 59,764 | 6.67% | 3,920 | - | - | - |
| 17 | | | Subtotal General Plant | \$ 4,857,676 | \$ - | \$ 4,857,676 | | \$ 764,547 | \$ - | \$ - | \$ - |
| 18 | Transportation & Power Operated Equipment | | | | | | | | | | |
| 19 | | 36201.7300: AUTOS | Entex Corp | 32,636 | - | 32,636 | 9.24% | 3,016 | - | - | - |
| 20 | | 36201.7300: AUTOS | Houston, Conroe & Tx Coast Rtg Area | 51,747 | - | 51,747 | 9.24% | 4,761 | - | - | - |
| 21 | | 36201.7320: TRUCKS | Entex Corp | - | - | - | 9.24% | - | - | - | - |
| 22 | | 36201.7320: TRUCKS | Houston, Conroe & Tx Coast Rtg Area | - | - | - | 9.24% | - | - | - | - |
| 23 | | | Subtotal Transportation & Power Operated Equipment | \$ 84,383 | \$ - | \$ 84,383 | | \$ 7,777 | \$ - | \$ - | \$ - |
| 24 | Total | | | \$ 5,942,245 | \$ - | \$ 5,942,245 | | \$ 972,361 | \$ - | \$ - | \$ - |
| 25 | | | | | | | | | | | |
| 26 | PSCG Adjustments | | | | | | | | | | |
| 27 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,425 | - | 4,425 | 9.05% | 400 | - | - | - |
| 28 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 601 | - | 601 | 16.67% | 100 | - | - | - |
| 29 | | 39102.7260: COMPUTER EQ - MISC | Tx Meters-Regulators & Gas Support | 3,513 | - | 3,513 | 16.67% | 586 | - | - | - |
| 30 | | 39701.7380: COMMUNICATION EQUIPMENT | Entex Corp | 179 | - | 179 | 5.00% | 9 | - | - | - |
| 31 | | 39201.7320: TRUCKS | Entex Corp | (1,449) | - | (1,449) | 9.24% | (134) | - | - | - |
| 32 | | | Subtotal PSCG Adjustments | \$ 7,269 | \$ - | \$ 7,269 | | \$ 861 | \$ - | \$ - | \$ - |
| 33 | | | Total | \$ 5,949,514 | \$ - | \$ 5,949,514 | | \$ 973,342 | \$ - | \$ - | \$ - |
| 34 | | | | | | | | | | | |
| 35 | | | | | | | | | | | |

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Net Plant | Allocation Factor | Allocated Original Cost | Allocated Depreciation Expense | Allocated Net Plant | Standard Allocation | Allocated Standard Amount - Depreciation Expense |
|----------|--|---|---|---------------------|-------------------|-------------------------|--------------------------------|---------------------|---------------------|--|
| 1 | Intangible Plant | | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | \$ - | 100.00% | \$ - | \$ - | \$ - | 96.721% | \$ - |
| 3 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | 100.00% | - | - | - | 96.721% | - |
| 4 | | 30306.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | 100.00% | - | - | - | 96.721% | - |
| 5 | | 30306.6085: CLOUD SOFTWARE - 5 YR | Entex Corp | 1,000,185 | 100.00% | 1,000,185 | 200,037 | 1,000,185 | 96.721% | 193,478 |
| 6 | | | Subtotal Intangible Plant | \$ 1,000,185 | | \$ 1,000,185 | \$ 200,037 | \$ 1,000,185 | | \$ 193,478 |
| 7 | General Plant | | | | | | | | | |
| 8 | | 39001.7200: GEN STRUCT/IMPR | Entex Corp | - | 100.00% | - | - | - | 96.721% | - |
| 9 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 49,567 | 100.00% | 49,567 | 4,486 | 49,567 | 96.721% | 4,339 |
| 10 | | 39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS | Entex Corp | 285,787 | 100.00% | 285,787 | 14,289 | 285,787 | 96.721% | 13,821 |
| 11 | | 39101.7232: OFFICE EQUIP - GENERAL | Entex Corp | 2,123 | 100.00% | 2,123 | 106 | 2,123 | 96.721% | 103 |
| 12 | | 39102.7260: COMPUTER EQ - MISC | Entex Corp | 3,119,764 | 100.00% | 3,119,764 | 520,065 | 3,119,764 | 96.721% | 503,011 |
| 13 | | 39102.7260: COMPUTER EQ - MISC | Houston, Conroe & Tx Coast Reg Area | 8,922 | 100.00% | 8,922 | 1,487 | 8,922 | 96.721% | 1,439 |
| 14 | | 39701.7380: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | 1,315,362 | 100.00% | 1,315,362 | 219,271 | 1,315,362 | 96.721% | 212,081 |
| 15 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 14,167 | 100.00% | 14,167 | 708 | 14,167 | 96.721% | 685 |
| 16 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | 58,764 | 100.00% | 58,764 | 3,920 | 58,764 | 96.721% | 3,791 |
| 17 | | | Tx Meters-Regulators & Gas Support | 3,220 | 100.00% | 3,220 | 215 | 3,220 | 96.721% | 208 |
| 18 | | | Subtotal General Plant | \$ 4,857,676 | | \$ 4,857,676 | \$ 764,547 | \$ 4,857,676 | | \$ 739,476 |
| 19 | Transportation & Power Operated Equipment | | | | | | | | | |
| 20 | | 38201.7300: AUTOS | Entex Corp | 32,636 | 100.00% | 32,636 | 3,016 | 32,636 | 96.721% | 2,917 |
| 21 | | 38201.7300: AUTOS | Houston, Conroe & Tx Coast Reg Area | 51,747 | 100.00% | 51,747 | 4,781 | 51,747 | 96.721% | 4,625 |
| 22 | | 38201.7320: TRUCKS | Entex Corp | - | 100.00% | - | - | - | 96.721% | - |
| 23 | | 38201.7320: TRUCKS | Houston, Conroe & Tx Coast Reg Area | - | 100.00% | - | - | - | 96.721% | - |
| 24 | | | Subtotal Transportation & Power Operated Equipment | \$ 84,383 | | \$ 84,383 | \$ 7,797 | \$ 84,383 | | \$ 7,541 |
| 25 | Total | | | \$ 5,942,245 | | \$ 5,942,245 | \$ 972,381 | \$ 5,942,245 | | \$ 940,495 |
| 26 | | | | | | | | | | |
| 27 | PSCG Adjustments | | | | | | | | | |
| 28 | | 38002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | 4,425 | 100.00% | 4,425 | 400 | 4,425 | 96.721% | 387 |
| 29 | | 38102.7260: COMPUTER EQ - MISC | Entex Corp | 601 | 100.00% | 601 | 601 | 601 | 96.721% | 57 |
| 30 | | 38701.7380: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | 3,513 | 100.00% | 3,513 | 586 | 3,513 | 96.721% | 566 |
| 31 | | 38201.7320: TRUCKS | Entex Corp | 1,179 | 100.00% | 1,179 | 9 | 1,179 | 96.721% | 9 |
| 32 | | | Subtotal PSCG Adjustments | \$ 7,269 | | \$ 7,269 | \$ (1,334) | \$ 7,269 | | \$ (130) |
| 33 | | | | | | | | | | |
| 34 | | | Total | \$ 5,949,514 | | \$ 5,949,514 | \$ 973,342 | \$ 5,949,514 | | \$ 941,425 |
| 35 | | | | | | | | | | |

CenterPoint Energy Resources Corp. dba CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Allocated Retirement Detail

| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Retirements Original Cost | Adjustments | Adjusted Retirements Original Costs | Depreciation Rate per GDD No. 10516 | Depreciation Expense | Accumulated Depreciation | Net Plant |
|----------|--|---|---|---------------------------|-------------|-------------------------------------|-------------------------------------|-----------------------|--------------------------|-----------------------|
| 1 | Intangible Plant | | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entex Corp | - | - | - | 20.00% | - | - | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entex Corp | - | - | - | 0.00% | - | - | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entex Corp | - | - | - | 10.00% | - | - | - |
| 5 | | 30305.6090: SOFTWARE - MISCELLANEOUS | Entex Corp | (163,766) | - | (163,766) | 20.00% | (32,753) | - | (163,766) |
| 6 | | | Subtotal Intangible Plant | \$ (163,766) | \$ - | \$ (163,766) | | \$ (32,753) | \$ - | \$ (163,766) |
| 7 | Production Plant | | | | | | | | | |
| 8 | | 30401.6080: LAND - PROD PLANT | Houston, Comcoe & Tx Coast Rtg Area | - | - | - | 0.00% | - | - | - |
| 9 | | | Subtotal Production Plant | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - |
| 10 | Distribution Plant | | | | | | | | | |
| 11 | | 38701.7160: OTHER EQ - CNG EQUIP | Entex Corp | - | - | - | 0.00% | - | - | - |
| 12 | | | Subtotal Distribution Plant | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - |
| 13 | General Plant | | | | | | | | | |
| 14 | | 39001.7200: GEN STRUCT/IMPR | Entex Corp | (12,189) | - | (12,189) | 2.70% | (329) | - | (12,189) |
| 15 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entex Corp | - | - | - | 9.05% | - | - | - |
| 16 | | 39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | Entex Corp | (285,787) | - | (285,787) | 5.00% | (14,289) | - | (285,787) |
| 17 | | 39101.7232: OFFICE EQUIP-GENERAL | Entex Corp | (2,123) | - | (2,123) | 5.00% | (106) | - | (2,123) |
| 18 | | 39102.7260: COMPUTER EQ- MISC | Entex Corp | (3,810,956) | - | (3,810,956) | 16.67% | (635,266) | - | (3,810,956) |
| 19 | | 39102.7266: COMPUTER EQ- MISC | Houston, Comcoe & Tx Coast Rtg Area | (19,571) | - | (19,571) | 16.67% | (2,262) | - | (19,571) |
| 20 | | 39701.7266: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | (2,313,038) | - | (2,313,038) | 16.67% | (385,593) | - | (2,313,038) |
| 21 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | (12,625) | - | (12,625) | 5.00% | (631) | - | (12,625) |
| 22 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entex Corp | (59,764) | - | (59,764) | 6.67% | (3,950) | - | (59,764) |
| 23 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | (3,220) | - | (3,220) | 6.67% | (215) | - | (3,220) |
| 24 | | | Subtotal General Plant | \$ (6,512,652) | \$ - | \$ (6,512,652) | | \$ (1,042,622) | \$ - | \$ (6,512,652) |
| 25 | Transportation & Power Operated Equipment | | | | | | | | | |
| 26 | | 39601.7380: POWER OPERATED EQUIPMENT | Entex Corp | - | - | - | 6.31% | - | - | - |
| 27 | | 39201.7300: AUTOS | Entex Corp | (32,636) | - | (32,636) | 9.24% | (3,016) | - | (32,636) |
| 28 | | 39201.7320: TRUCKS | Houston, Comcoe & Tx Coast Rtg Area | - | - | - | 9.24% | - | - | - |
| 29 | | 39201.7320: TRUCKS | Entex Corp | (29,894) | - | (29,894) | 9.24% | (2,761) | - | (29,894) |
| 30 | | 39201.7340: TRAILERS | Houston, Comcoe & Tx Coast Rtg Area | - | - | - | 9.24% | - | - | - |
| 31 | | | Entex Corp | - | - | - | 9.24% | - | - | - |
| 32 | | | Subtotal Transportation & Power Operated Equipment | \$ (62,551) | \$ - | \$ (62,551) | | \$ (6,777) | \$ - | \$ (62,521) |
| 33 | Total | | Total | \$ (6,738,539) | \$ - | \$ (6,738,539) | | \$ (1,081,152) | \$ - | \$ (6,738,539) |

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| Line No. | Plant Type | FERC Plant Account | Jurisdiction | Allocation Factor | Allocated Original Cost | Allocated Depreciation Expense | Allocated Net Plant | Standard Allocation | Allocated Standard Amount Depreciation Expense |
|----------|--|---|---|-------------------|-------------------------|--------------------------------|---------------------|---------------------|--|
| 1 | Intangible Plant | | | | | | | | |
| 2 | | 30301.6035: MISCELLANEOUS INTANGIBLE PLANT | Entlex Corp | 100.00% | - | - | - | 96.721% | - |
| 3 | | 30301.6050: SOFTWARE - MISCELLANEOUS | Entlex Corp | 100.00% | - | - | - | 96.721% | - |
| 4 | | 30301.6060: SOFTWARE - SAP | Entlex Corp | 100.00% | - | - | - | 96.721% | - |
| 5 | | 30305.6090: SOFTWARE - MISCELLANEOUS | Entlex Corp | 100.00% | (163,786) | (32,753) | (163,786) | 96.721% | (31,679) |
| 6 | | | Subtotal Intangible Plant | | \$ (163,786) | \$ (32,753) | \$ (163,786) | | \$ (31,679) |
| 7 | Production Plant | | | | | | | | |
| 8 | | 30401.6080: LAND - PROD PLANT | Houston, Comroe & Tx-Coast Rtg Area | 100.00% | - | - | - | 96.721% | - |
| 9 | | | Subtotal Production Plant | | \$ - | \$ - | \$ - | | \$ - |
| 10 | Distribution Plant | | | | | | | | |
| 11 | | 38701.7160: OTHER EQ - CNG EQUIP | Entlex Corp | 100.00% | - | - | - | 96.721% | - |
| 12 | | | Subtotal Distribution Plant | | \$ - | \$ - | \$ - | | \$ - |
| 13 | General Plant | | | | | | | | |
| 14 | | 39001.7200: GEN STRUCT/IMPR | Entlex Corp | 100.00% | (12,169) | (329) | (12,169) | 96.721% | (318) |
| 15 | | 39002.7225: GENERAL LEASEHOLD IMPROVEMENTS | Entlex Corp | 100.00% | - | - | - | 96.721% | - |
| 16 | | 39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS | Entlex Corp | 100.00% | (285,787) | (14,289) | (285,787) | 96.721% | (13,821) |
| 17 | | 39101.7232: OFFICE EQUIP-GENERAL | Entlex Corp | 100.00% | (2,123) | (106) | (2,123) | 96.721% | (103) |
| 18 | | 39102.7260: COMPUTER EQ- MISC | Entlex Corp | 100.00% | (3,810,956) | (635,286) | (3,810,956) | 96.721% | (614,454) |
| 19 | | 39102.7266: COMPUTER EQ- MISC | Houston, Comroe & Tx-Coast Rtg Area | 100.00% | (13,571) | (2,262) | (13,571) | 96.721% | (2,188) |
| 20 | | 39701.7266: COMMUNICATION EQUIPMENT | Tx Meters-Regulators & Gas Support | 100.00% | (2,313,038) | (385,683) | (2,313,038) | 96.721% | (375,940) |
| 21 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entlex Corp | 100.00% | (12,625) | (631) | (12,625) | 96.721% | (611) |
| 22 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Entlex Corp | 100.00% | (58,764) | (3,926) | (58,764) | 96.721% | (7,713) |
| 23 | | 39801.7450: GENERAL MISCELLANEOUS EQUIPMENT | Tx Meters-Regulators & Gas Support | 100.00% | (3,220) | (215) | (3,220) | 96.721% | (289) |
| 24 | | | Subtotal General Plant | | \$ (6,512,250) | \$ (1,042,822) | \$ (6,512,250) | | \$ (1,038,433) |
| 25 | Transportation & Power Operated Equipment | | | | | | | | |
| 26 | | 38601.7380: POWER OPERATED EQUIPMENT | Entlex Corp | 100.00% | - | - | - | 96.721% | - |
| 27 | | 38201.7300: AUTOS | Entlex Corp | 100.00% | (32,636) | (3,016) | (32,636) | 96.721% | (2,917) |
| 28 | | 38201.7320: TRUCKS | Houston, Comroe & Tx-Coast Rtg Area | 100.00% | - | - | - | 96.721% | - |
| 29 | | 38201.7320: TRUCKS | Entlex Corp | 100.00% | (29,894) | (2,761) | (29,894) | 96.721% | (2,671) |
| 30 | | 38201.7340: TRAILERS | Houston, Comroe & Tx-Coast Rtg Area | 100.00% | - | - | - | 96.721% | - |
| 31 | | | Subtotal Transportation & Power Operated Equipment | | \$ (62,521) | \$ (5,777) | \$ (62,521) | | \$ (6,587) |
| 32 | Total | | Total | | \$ (6,738,539) | \$ (1,081,152) | \$ (6,738,539) | | \$ (1,045,699) |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Calculation of Federal Income Tax

| Line No. | Description | Prior Year | Current Year |
|----------|------------------------------|------------------|---------------------|
| 1 | Invested Capital | \$ 3,212,643,679 | \$ 3,606,446,499 |
| 2 | Rate of Return | 7.8222% | 7.8222% |
| 3 | Return on Investment | 251,299,414 | 282,103,458 |
| 4 | | | |
| 5 | Invested Capital | 3,212,643,679 | 3,606,446,499 |
| 6 | Weighted Cost of Debt | 1.8825% | 1.8825% |
| 7 | Interest Expense | 60,478,017 | 67,891,355 |
| 8 | | | |
| 9 | After Tax Income | 190,821,397 | 214,212,103 |
| 10 | | | |
| 11 | Gross-up Factor | 1.2658 | 1.2658 |
| 12 | | | |
| 13 | Before Tax Return | 241,546,072 | 271,154,560 |
| 14 | | | |
| 15 | Federal Income Tax Rate | 21.00% | 21.00% |
| 16 | | | |
| 17 | Federal Income Tax | \$ 50,724,675 | \$ 56,942,458 |
| 18 | | | |
| 19 | Change in Federal Income Tax | | <u>\$ 6,217,783</u> |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Ad-Valorem Taxes

| Line No. | Ad Valorem Tax Change | Balance |
|----------|---|--------------------------|
| 1 | Gross Plant at Current Year End | \$ 5,097,589,229 |
| 2 | Standard Allocation Factor | 96.7209% |
| 3 | Standard Gross Plant Amount | 4,930,431,964 |
| 4 | Ad Valorem Tax Rate | 0.6847% |
| 5 | Proposed Ad Valorem Tax | 33,760,147 |
| 6 | Ad Valorem True-up | ⁽¹⁾ (902,687) |
| 7 | Proposed Ad Valorem Tax | 32,857,460 |
| 8 | Approved Ad Valorem Tax per previous IRA Filing | 32,707,948 |
| 9 | Change | \$ 149,513 |
| 10 | | |
| 11 | | |
| 12 | ⁽¹⁾ From WP Ad Valorem | |

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
12 Month Period Ending December 2025
Other Revenue-related Taxes

| Line No. | Description | State Margin Tax |
|----------|--|----------------------|
| 1 | Incremental Texas Gross Margin Tax Base (excl. Margin Tax) | \$ 61,082,835 |
| 2 | Texas Gross Margin Tax Rate | 0.75% |
| 3 | Texas Gross Margin Tax Gross-up Factor | <u>1.00756</u> |
| 4 | Incremental Texas Gross Margin Tax Base | <u>\$ 61,544,418</u> |
| 5 | Change in State Margin Tax | <u>\$ 461,583</u> |

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2025
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2025.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

02-09-2026
Date



Signature Kristie Colvin
Title: SVP and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567
Phone: 713-207-5350
Email address: kristie.colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Keith L. Wall
Title: Director of Regulatory Affairs
Address: 1111 Louisiana St
Houston, TX 77002
Phone: (713) 207- 5946
Email address: KEITH.WALL@CENTERPOINTENERGY.COM

INTERIM RATE ADJUSTMENT
APPLICATION

SUPPLEMENTAL WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary - Direct
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
For the period of January 1, 2025 through December 31, 2025

| | | |
|--|--------------------|----------------------|
| | Plant Book Balance | |
| Ending Book Plant Balance as of 12/31/2025 (IRA-7) | \$ | <u>5,051,955,456</u> |
| Beginning Plant Balance as of Case No. 00020313 12/31/2024 (IRA-6) | \$ | 4,544,904,588 |
| Direct 2025 Additions | | 686,362,017 |
| Direct 2025 Retirements | | (181,168,412) |
| Plant adjustments | | 1,857,264 |
| Rounding Differences | | (1) |
| Ending Balance as of 12/31/2025 | \$ | <u>5,051,955,456</u> |
| IRA-7 Ending Balance Difference | | <u>(0)</u> |

Infrastructure Detail - Additions and Retirements Summary - Allocated
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
For the period of January 1, 2025 through December 31, 2025

| | |
|---|-------------------------|
| | Corp Plant Book Balance |
| Ending Book Plant Balance as of 12/31/2025 (IRA-10) | \$ 5,829,492 |
| Beginning Plant Balance as of Case No. 0020313 12/31/2024 (IRA-9) | 6,625,785 |
| Allocated 2025 Additions | 5,942,245 |
| Allocated 2025 Retirements | (6,738,539) |
| Prior year adjustments | |
| Allocation Factor Difference | |
| Rounding Differences | 1 |
| Ending Balance as of 12/31/2025 | \$ 5,829,492 |
| IRA-10 Ending Balance Difference | - |

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
HOUSTON DIVISION
RATE TABLE CHANGES
Bills rendered on and after February 3, 2026

| LINE NO | DESCRIPTION | RESIDENTIAL | | | COMMERCIAL | | | LARGE VOLUME | | |
|---------|------------------------------|---|---|-----------|---|---|-----------|---|---|-----------|
| | | Prior Month | Current Month | Change | Prior Month | Current Month | Change | Prior Month | Current Month | Change |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | | R-2099-I-GRIP 2025 & R-2099-U-GRIP 2025 | R-2099-I-GRIP 2025 & R-2099-U-GRIP 2025 | | GSS-2099-I-GRIP 2025 & GSS-2099-U-GRIP 2025 | GSS-2099-I-GRIP 2025 & GSS-2099-U-GRIP 2025 | | GSLV-630-I-GRIP 2025 & GSLV-630-U-GRIP 2025 | GSLV-630-I-GRIP 2025 & GSLV-630-U-GRIP 2025 | |
| 1 | Rate Schedule | | | | | | | | | |
| 2 | Customer Charge | \$19.5000 | \$19.5000 | \$0.0000 | \$30.0000 | \$30.0000 | \$0.0000 | \$390.0000 | \$390.0000 | \$0.0000 |
| 3 | GRIP Charge** | \$2.8600 | \$2.8600 | \$0.0000 | \$5.1200 | \$5.1200 | \$0.0000 | \$60.8900 | \$60.8900 | \$0.0000 |
| 4 | Total Customer Charge | \$22.3600 | \$22.3600 | \$0.0000 | \$35.1200 | \$35.1200 | \$0.0000 | \$450.8900 | \$450.8900 | \$0.0000 |
| 5 | All Volume @ 14.65 PB | N/A | N/A | \$0.0000 | N/A | N/A | \$0.0000 | N/A | N/A | \$0.0000 |
| 6 | All Volume @ 14.95 PB | \$0.16158 | \$0.16158 | \$0.0000 | \$0.06123 | \$0.06123 | \$0.0000 | \$0.09116 | \$0.09116 | \$0.0000 |
| 7 | Weighted Average Cost of Gas | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 |
| 8 | Normalization Factor (LUFG) | 1.02060 | 1.02560 | \$0.00500 | 1.02060 | 1.02560 | \$0.00500 | 1.02060 | 1.02560 | \$0.00500 |
| | | \$0.67047 | \$0.73766 | \$0.06719 | \$0.67047 | \$0.73766 | \$0.06719 | \$0.67047 | \$0.73766 | \$0.06719 |
| 9 | Over/(Under) Recovery | (\$0.03758) | (\$0.03758) | \$0.00000 | (\$0.03758) | (\$0.03758) | \$0.00000 | (\$0.03758) | (\$0.03758) | \$0.00000 |
| 10 | Total Gas Commodity | \$0.70805 | \$0.77524 | \$0.06719 | \$0.70805 | \$0.77524 | \$0.06719 | \$0.70805 | \$0.77524 | \$0.06719 |
| 11 | Storage Carrying Cost | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00321 | \$0.00326 | \$0.00005 |
| 12 | Customer Rate Relief (CRR) * | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 |
| 13 | Texas Pipeline Safety Fee** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 14 | Rate Case Surcharge**** | \$0.15000 | \$0.15000 | \$0.00000 | \$0.27000 | \$0.27000 | \$0.00000 | \$3.12000 | \$3.12000 | \$0.00000 |
| 15 | Tax Act 2022**** | \$0.89000 | \$0.89000 | \$0.00000 | \$1.58000 | \$1.58000 | \$0.00000 | \$19.56000 | \$19.56000 | \$0.00000 |

Note:
Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA
*Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2025
** Texas Pipeline Safety Fee is a one-time charge - April Annually
*** GRIP 2025 (Case No. 00020313) Effective June 3, 2025
R-2099-U-GRIP 2025 & R-2099-I-GRIP 2025 \$2.86000
GSS-2099-U-GRIP 2025 & GSS-2099-I-GRIP 2025 \$5.12000
GSLV-630-U-GRIP 2025 & GSLV-630-I-GRIP 2025 \$60.89000
****Rider Tax Act 2022 (Final Order May 13, 2025); effective for bills rendered on and after June 3, 2025. Update Eff. Jan. 2026

With Gas Cost @ 14.65 Pressure Base

| | | | |
|--|------------|------------|-------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Ccf | 31 | 166 | 2,353 |
| Distribution rate @14.65 Pressure Base | N/A | N/A | N/A |
| Total Commodity Rate | \$ 0.77524 | \$ 0.77524 | \$ 0.77524 |
| Storage Carrying Cost | \$ 0.00326 | \$ 0.00326 | \$ 0.00326 |
| Customer Rate Relief (CRR) | \$ 0.12246 | \$ 0.12246 | \$ 0.12246 |
| Texas Pipeline Safety Fee | \$ - | \$ - | \$ - |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | n/a | n/a | n/a |

Without Gas Cost @ 14.65 Pressure Base

| | | | |
|--|-------------|-------------|-------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Mcf | 31 | 166 | 2,353 |
| Distribution rate @14.65 Pressure Base | N/A | N/A | N/A |
| Rate Case Surcharge | \$0.15000 | \$0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$0.89000 | \$1.58000 | \$ 19.56000 |
| Total Bill | \$ - | \$ - | \$ - |

With Gas Cost @ 14.95 Pressure Base

| | | | |
|--|-----------------|------------------|--------------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Mcf | 31 | 166 | 2,353 |
| Distribution rate @14.95 Pressure Base | \$ 0.16158 | \$ 0.06123 | \$0.09116 |
| Total Commodity Rate | \$ 0.77524 | \$ 0.77524 | \$ 0.77524 |
| Storage Carrying Cost | \$ 0.00326 | \$ 0.00326 | \$ 0.00326 |
| Customer Rate Relief (CRR) | \$ 0.12246 | \$ 0.12246 | \$ 0.12246 |
| Texas Pipeline Safety Fee | \$ - | \$ - | \$ - |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | \$ 56.34 | \$ 196.69 | \$ 2,808.03 |

Without Gas Cost @ 14.95 Pressure Base

| | | | |
|--|-----------------|-----------------|------------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Mcf | 31 | 166 | 2,353 |
| Distribution rate @14.95 Pressure Base | \$ 0.16158 | \$ 0.06123 | \$0.09116 |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | \$ 28.41 | \$ 47.13 | \$ 688.07 |

From:
1 Per GUD No. 15513

To:
2 IRA-4 Bill Comparisons

**CENTERPOINT ENERGY RESOURCES CORP.
TEXAS COAST DIVISION
RATE TABLE CHANGES
Bills rendered on and after February 3, 2026**

| LINE NO | DESCRIPTION | RESIDENTIAL | | | COMMERCIAL | | | LARGE VOLUME | | |
|---------|--|---|---|------------|---|---|------------|---|---|------------|
| | | Prior Month (2) | Current Month (3) | Change (4) | Prior Month (5) | Current Month (6) | Change (7) | Prior Month (5) | Current Month (6) | Change (7) |
| 1 | Rate Schedule | R-2099-I-GRIP 2025 & R-2099-U-GRIP 2025 | R-2099-I-GRIP 2025 & R-2099-U-GRIP 2025 | | GSS-2099-I-GRIP 2025 & GSS-2099-U-GRIP 2025 | GSS-2099-I-GRIP 2025 & GSS-2099-U-GRIP 2025 | | GSLV-630-I-GRIP 2025 & GSLV-630-U-GRIP 2025 | GSLV-630-I-GRIP 2025 & GSLV-630-U-GRIP 2025 | |
| 2 | Customer Charge | \$19.5000 | \$19.5000 | \$0.0000 | \$30.0000 | \$30.0000 | \$0.0000 | \$390.0000 | \$390.0000 | \$0.0000 |
| 3 | GRIP Charge** | \$2.8600 | \$2.8600 | \$0.0000 | \$5.1200 | \$5.1200 | \$0.0000 | \$60.8900 | \$60.8900 | \$0.0000 |
| 4 | Total Customer Charge | \$22.3600 | \$22.3600 | \$0.0000 | \$35.1200 | \$35.1200 | \$0.0000 | \$450.8900 | \$450.8900 | \$0.0000 |
| 5 | All Volume @ 14.65 PB | N/A | N/A | \$0.0000 | N/A | N/A | \$0.0000 | \$0.08989 | \$0.08989 | \$0.0000 |
| 6 | All Volume @ 14.95 PB | \$0.15970 | \$0.15970 | \$0.0000 | \$0.06021 | \$0.06021 | \$0.0000 | N/A | N/A | \$0.0000 |
| 7 | Weighted Average Cost of Gas | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 |
| 8 | Normalization Factor (LUGF) @ 14.95 PB | \$1.02060 | \$1.02560 | \$0.00500 | 1.02060 | 1.02560 | \$0.00500 | 1.00010 | 1.00510 | \$0.00500 |
| | | \$0.67047 | \$0.73766 | \$0.06719 | \$0.67047 | \$0.73766 | \$0.06719 | \$0.65701 | \$0.72292 | \$0.06591 |
| 9 | Over/(Under) Recovery | (\$0.03758) | (\$0.03758) | \$0.0000 | (\$0.03758) | (\$0.03758) | \$0.0000 | (\$0.03683) | (\$0.03683) | \$0.0000 |
| 10 | Total Gas Commodity @14.95 PB | \$0.70805 | \$0.77524 | \$0.06719 | \$0.70805 | \$0.77524 | \$0.06719 | \$0.69384 | \$0.75975 | \$0.06591 |
| 11 | Storage Carrying Cost | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00315 | \$0.00319 | \$0.00004 |
| 12 | Customer Rate Relief (CRR)* | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12000 | \$0.12000 | \$0.00000 |
| 13 | Texas Pipeline Safety Fee** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 14 | Rate Case Surcharge**** | \$0.15000 | \$0.15000 | \$0.00000 | \$0.27000 | \$0.27000 | \$0.00000 | \$3.12000 | \$3.12000 | \$0.00000 |
| 15 | Tax Act 2022**** | \$0.89000 | \$0.89000 | \$0.00000 | \$1.58000 | \$1.58000 | \$0.00000 | \$19.56000 | \$19.56000 | \$0.00000 |

Note:
 Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA
 *Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2025
 ** Texas Pipeline Safety Fee is a one-time charge - April Annually
 *** GRIP 2025 (Case No. 00020313) Effective June 3, 2025
 R-2099-I-GRIP 2025 & R-2099-U-GRIP 2025 \$2.86000
 GSS-2099-I-GRIP 2025 & GSS-2099-U-GRIP 2025 \$5.12000
 GSLV-630-I-GRIP 2025 & GSLV-630-U-GRIP 2025 \$60.89000
 ****Rider Tax Act 2022 (Final Order May 13, 2025); effective for bills rendered on and after June 3, 2025. Update Eff. Jan. 2026

With Gas Cost @ 14.65 Pressure Base

| | | | |
|---|--------------|--------------|----------------|
| Customer Charge | \$ 22.3600 ② | \$ 35.1200 ② | \$ 450.8900 ② |
| Average Monthly Bill Ccf | 31 | 127 | 2,471 |
| Distribution rate @ 14.65 Pressure Base | N/A | N/A | \$ 0.08989 |
| Total Commodity Rate | \$ 0.77524 | \$ 0.77524 | \$ 0.75975 |
| Storage Carrying Cost | \$ 0.00326 | \$ 0.00326 | \$ 0.00319 |
| Customer Rate Relief (CRR) | \$ 0.12246 | \$ 0.12246 | \$ 0.12000 |
| Texas Pipeline Safety Fee | \$ - | \$ - | \$ - |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | n/a | n/a | \$ 2,877.430 ② |

Without Gas Cost @ 14.65 Pressure Base

| | | | |
|---|------------|------------|--------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Mcf | 31 | 127 | 2,471 |
| Distribution rate @ 14.65 Pressure Base | N/A | N/A | \$ 0.08989 |
| Texas Pipeline Safety Fee | \$ - | \$ - | \$ - |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | \$ - | \$ - | \$ 695.690 ② |

With Gas Cost @ 14.95 Pressure Base

| | | | |
|---|-------------|--------------|-------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Mcf | 31 | 127 | 2,471 |
| Distribution rate @ 14.95 Pressure Base | \$ 0.15970 | \$ 0.06021 | N/A |
| Total Commodity Rate | \$ 0.77524 | \$ 0.77524 | \$ 0.75975 |
| Storage Carrying Cost | \$ 0.00326 | \$ 0.00326 | \$ 0.00319 |
| Customer Rate Relief (CRR) | \$ 0.12246 | \$ 0.12246 | \$ 0.12000 |
| Texas Pipeline Safety Fee | \$ - | \$ - | \$ - |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | \$ 56.280 ② | \$ 150.040 ② | \$ - |

Without Gas Cost @ 14.95 Pressure Base

| | | | |
|---|-------------|-------------|-------------|
| Customer Charge | \$ 22.3600 | \$ 35.1200 | \$ 450.8900 |
| Average Monthly Bill Mcf | 31 | 127 | 2,471 |
| Distribution rate @ 14.95 Pressure Base | \$ 0.15970 | \$ 0.06021 | N/A |
| Texas Pipeline Safety Fee | \$ - | \$ - | \$ - |
| Rate Case Surcharge | \$ 0.15000 | \$ 0.27000 | \$ 3.12000 |
| Tax Act 2022 | \$ 0.89000 | \$ 1.58000 | \$ 19.56000 |
| Total Bill | \$ 28.350 ② | \$ 44.620 ② | \$ - |

From:
 ① Per GUD No. 15513

To:
 ② IRA-4 Bill Comparisons

**CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
BEAUMONT DIVISION
RATE TABLE CHANGES**

Bills rendered on and after February 3, 2025

| LINE NO | DESCRIPTION (1) | RESIDENTIAL | | COMMERCIAL | | LARGE VOLUME | |
|--|--|---|-------------------|--|-----------------|---|--------------|
| | | Prior Month (2) | Current Month (3) | Change (4) | Prior Month (5) | Current Month (6) | Change (7) |
| 1 | Rate Schedule | | | | | | |
| 2 | Customer Charge | \$25,000.00 | \$25,000.00 | \$0.00000 | \$48,000.00 | \$48,000.00 | \$0.00000 |
| 3 | GRIP Charge** | \$27,860.00 | \$2,860.00 | \$0.00000 | \$5,120.00 | \$5,120.00 | \$0.00000 |
| 4 | Total Customer Charge | \$52,860.00 | \$27,860.00 | \$0.00000 | \$53,120.00 | \$53,120.00 | \$0.00000 |
| 5 | All Volume @ 14.65 PB | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | All Volume @ 14.95 PB | \$0.34313 | \$0.34313 | \$0.00000 | \$0.05885 | \$0.05885 | \$0.00000 |
| 7 | Weighted Average Cost of Gas | N/A | N/A | \$0.00000 | N/A | N/A | \$0.00000 |
| 8 | Normalization Factor (LUF@) @ 14.65 PB | N/A | N/A | \$0.00000 | N/A | N/A | \$0.00000 |
| 9 | Weighted Average Cost of Gas | \$0.65684 | \$0.71925 | \$0.06231 | \$0.65684 | \$0.65684 | \$0.06231 |
| 10 | Normalization Factor (LUF@) @ 14.95 PB | 1.02650 | 1.02650 | \$0.00500 | 1.02650 | 1.02650 | \$0.00500 |
| 11 | Over/Under Recovery | (\$0.03759) | (0.03759) | \$0.00000 | (\$0.03759) | (\$0.03759) | \$0.00000 |
| 12 | Total Gas Commodity @ 14.65 PB | N/A | N/A | N/A | N/A | N/A | N/A |
| 13 | Total Gas Commodity @ 14.95 PB | \$0.76805 | \$0.7524 | \$0.06719 | \$0.77624 | \$0.77624 | \$0.06719 |
| 14 | Storage Carrying Cost | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00326 | \$0.00326 | \$0.00005 |
| 15 | Customer Rate Reler (CRR) * | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 |
| 16 | Texas Pipeline Safety Fee** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 17 | Rate Case Surcharge*** | \$0.15000 | \$0.15000 | \$0.00000 | \$0.27000 | \$0.27000 | \$0.00000 |
| 18 | Tax Act 2022**** | \$0.89000 | \$0.89000 | \$0.00000 | \$1.58000 | \$1.58000 | \$0.00000 |
| <p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PCA Customer Rate Reler Charge effective October 1, 2023; adjusted annual update effective September 25, 2025 ** Texas Pipeline Safety Fee is a monthly charge - April Annually *** GRIP Charge effective June 3, 2025 **** Rider Tax Act 2022 (Final Order May 13, 2025); effective for bills rendered on and after June 3, 2025. Update Eff. Jan. 2026</p> | | | | | | | |
| | | <p>With Gas Cost @ 14.65 Pressure Base</p> | | <p>Without Gas Cost @ 14.65 Pressure Base</p> | | <p>With Gas Cost @ 14.95 Pressure Base</p> | |
| | | \$ | \$ | \$ | \$ | \$ | \$ |
| | | 27,860.00 | 27,860.00 | 53,120.00 | 53,120.00 | 290,890.00 | 290,890.00 |
| | | 34 | 34 | 150 | 150 | 2,660 | 2,660 |
| | | N/A | N/A | N/A | N/A | 0.01811 | 0.01811 |
| | | N/A | N/A | 0.00326 | 0.00326 | 0.75975 | 0.75975 |
| | | 0.12246 | 0.12246 | 0.12246 | 0.12246 | 0.00319 | 0.00319 |
| | | 0.05000 | 0.05000 | 0.27000 | 0.27000 | 0.12000 | 0.12000 |
| | | 0.89000 | 0.89000 | 1.58000 | 1.58000 | 3,12000 | 3,12000 |
| | | N/A | N/A | N/A | N/A | 2,710,890.00 | 2,710,890.00 |
| | | \$ | \$ | \$ | \$ | \$ | \$ |
| | | 27,860.00 | 27,860.00 | 53,120.00 | 53,120.00 | 290,890.00 | 290,890.00 |
| | | 34 | 34 | 150 | 150 | 2,660 | 2,660 |
| | | N/A | N/A | N/A | N/A | 0.01811 | 0.01811 |
| | | 0.00326 | 0.00326 | 0.12246 | 0.12246 | 0.75975 | 0.75975 |
| | | 0.12246 | 0.12246 | 0.27000 | 0.27000 | 0.12000 | 0.12000 |
| | | 0.89000 | 0.89000 | 1.58000 | 1.58000 | 3,12000 | 3,12000 |
| | | N/A | N/A | N/A | N/A | 36,17400.00 | 36,17400.00 |

Rate Case Surcharge
 Tax Act 2022
Total Bill

0.15000
 0.89000
71.2000

0.27000
 1.58000
188.9400

N/A
 \$
 N/A
 N/A
 N/A
3.12000
19.95000

Without Gas Cost @ 14.95 Pressure Base
 Average Monthly Bill Ccf
 Distribution rate @ 14.95 Pressure Base
 Texas Pipeline Safety Fee
 Rate Case Surcharge
 Tax Act 2022
Total Bill

27.8600
 34
 0.24313
 0.15000
40.5700

\$
 \$
 53.1200
 190
 0.05885
 0.27000
83.5000

\$
 N/A
 N/A
 N/A
3.12000
19.95000

To:
 1 IRA-4 Bill Comparisons with Gas Costs
 2 IRA-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEC
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
EAST TEXAS TYLER
RATE TABLE CHANGES

Bills rendered on and after February 3, 2026

| LINE NO | DESCRIPTION (1) | RESIDENTIAL | | | COMMERCIAL | | | LARGE VOLUME | | | |
|---------|---------------------------------------|-----------------|-------------------|------------|-----------------|-------------------|------------|-----------------|-------------------|------------|--|
| | | Prior Month (2) | Current Month (3) | Change (4) | Prior Month (5) | Current Month (6) | Change (7) | Prior Month (5) | Current Month (6) | Change (7) | |
| 1 | Rate Schedule | | | | | | | | | | |
| 2 | Customer Charge*** | \$25,000.00 | \$25,000.00 | \$0.0000 | \$48,000.00 | \$48,000.00 | \$0.0000 | \$230,000.00 | \$230,000.00 | \$0.0000 | |
| 3 | GRIP Charge*** | \$2,860.00 | \$2,860.00 | \$0.0000 | \$5,120.00 | \$5,120.00 | \$0.0000 | \$60,890.00 | \$60,890.00 | \$0.0000 | |
| 4 | Total Customer Charge*** | \$27,860.00 | \$27,860.00 | \$0.0000 | \$53,120.00 | \$53,120.00 | \$0.0000 | \$290,890.00 | \$290,890.00 | \$0.0000 | |
| 5 | All Volumes @ 14.65 PB | \$0.33624 | \$0.33624 | \$0.0000 | \$0.05767 | \$0.05767 | \$0.0000 | \$0.01811 | \$0.01811 | \$0.0000 | |
| 6 | Weighted Average Cost of Gas | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | |
| 7 | Normalization Factor (LUF) @ 14.65 PB | 1.00510 | 1.00510 | \$0.0000 | 1.00510 | 1.00510 | \$0.0000 | 1.00510 | 1.00510 | \$0.0000 | |
| | | \$0.65701 | \$0.72292 | \$0.06591 | \$0.65701 | \$0.72292 | \$0.06591 | \$0.65701 | \$0.72292 | \$0.06591 | |
| 8 | Over/(Under) Recovery | (\$0.03683) | (\$0.03683) | \$0.0000 | (\$0.03683) | (\$0.03683) | \$0.0000 | (\$0.03683) | (\$0.03683) | \$0.0000 | |
| 9 | Total Gas Commodity @ 14.65 PB | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| 10 | Rate Case Surcharge** | \$0.15000 | \$0.15000 | \$0.0000 | \$0.27000 | \$0.27000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| 11 | Storage Carrying Cost | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| 12 | Texas Pipeline Safety Fee** | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| 13 | Customer Rate Relief (CRR)* | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| 14 | Tax Act 2022*** | \$0.89000 | \$0.89000 | \$0.0000 | \$1.58000 | \$1.58000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | | | \$0.00315 | \$0.00315 | \$0.0000 | \$0.00315 | \$0.00315 | \$0.0000 | |
| | | | | | \$0.00000 | \$0.00000 | \$0.0000 | \$0.00000 | \$0.00000 | \$0.0000 | |
| | | | | | \$0.12000 | \$0.12000 | \$0.0000 | \$0.12000 | \$0.12000 | \$0.0000 | |
| | | | | | \$0.89000 | \$0.89000 | \$0.0000 | \$19,58000 | \$19,58000 | \$0.0000 | |
| | | | | | (\$0.03683) | (\$0.03683) | \$0.0000 | | | | |
| | | | | | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | |
| | | | | | \$0.15000 | \$0.15000 | \$0.0000 | \$3,12000 | \$3,12000 | \$0.0000 | |
| | | | </ | | | | | | | | |

CENTERPOINT ENERGY ENTEK
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
NORTH EAST TEXAS DIVISION
RATE CHANGE
Bill rendered on and after February 3, 2025

| LINE NO. | DESCRIPTION | RESIDENTIAL | | | COMMERCIAL | | | LARGE VOLUME | | |
|---|--|----------------|----------------|------------|----------------|----------------|------------|----------------|----------------|-------------|
| | | Rate Month (2) | Rate Month (3) | Change (4) | Rate Month (5) | Rate Month (6) | Change (7) | Rate Month (8) | Rate Month (9) | Change (10) |
| 1 | Rate Schedule | | | | | | | | | |
| 2 | Customer Charge*** | \$25.0000 | \$25.0000 | \$0.0000 | \$48.0000 | \$48.0000 | \$0.0000 | \$230.0000 | \$230.0000 | \$0.0000 |
| 3 | Rate Case Surcharge** | \$27.8600 | \$27.8600 | \$0.0000 | \$53.1200 | \$53.1200 | \$0.0000 | \$293.8900 | \$293.8900 | \$0.0000 |
| 4 | Total Customer Charge*** | | | | | | | | | |
| 5 | All Volume @ 14.65 PB | N/A | N/A | \$0.0000 | N/A | N/A | \$0.0000 | \$0.0181 | \$0.0181 | \$0.0000 |
| 6 | All Volume @ 14.73 PB | \$0.3388 | \$0.3388 | \$0.0000 | \$0.0578 | \$0.0578 | \$0.0000 | N/A | N/A | \$0.0000 |
| 7 | Weighted Average Cost of Gas | N/A | N/A | \$0.0000 | N/A | N/A | \$0.0000 | \$0.6984 | \$0.6984 | \$0.0000 |
| 8 | Normalization Factor (LUF5) @ 14.65 PB | N/A | N/A | \$0.0000 | N/A | N/A | \$0.0000 | 1.0010 | 1.0010 | \$0.0000 |
| 9 | Weighted Average Cost of Gas | \$0.6984 | \$0.6984 | \$0.0000 | \$0.6984 | \$0.6984 | \$0.0000 | N/A | N/A | \$0.0000 |
| 10 | Normalization Factor (LUF5) @ 14.73 PB | 1.0550 | 1.0550 | \$0.0000 | 1.0550 | 1.0550 | \$0.0000 | N/A | N/A | \$0.0000 |
| 11 | Over/Under Recovery | \$0.6984 | \$0.6984 | \$0.0000 | \$0.6984 | \$0.6984 | \$0.0000 | N/A | N/A | \$0.0000 |
| 12 | Total Gas Commodity @ 14.65 PB | \$0.6975 | \$0.6975 | \$0.0000 | \$0.6975 | \$0.6975 | \$0.0000 | \$0.6984 | \$0.6984 | \$0.0000 |
| 13 | Total Gas Commodity @ 14.73 PB | \$0.7633 | \$0.7633 | \$0.0658 | \$0.7633 | \$0.7633 | \$0.0658 | \$0.7633 | \$0.7633 | \$0.0000 |
| 14 | Rate Case Surcharge** | \$0.1500 | \$0.1500 | \$0.0000 | \$0.2700 | \$0.2700 | \$0.0000 | \$3.1200 | \$3.1200 | \$0.0000 |
| 15 | Storage Carrying Cost | \$0.0031 | \$0.0031 | \$0.0000 | \$0.0031 | \$0.0031 | \$0.0000 | \$0.0031 | \$0.0031 | \$0.0000 |
| 16 | Texas Pipeline Safety Fee** | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 17 | Customer Rate Rider (CRR) | \$0.1206 | \$0.1206 | \$0.0000 | \$0.1206 | \$0.1206 | \$0.0000 | \$0.1206 | \$0.1206 | \$0.0000 |
| 18 | Tax Act 2022*** | \$0.8900 | \$0.8900 | \$0.0000 | \$1.5800 | \$1.5800 | \$0.0000 | \$19.5000 | \$19.5000 | \$0.0000 |
| <p>Without Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 27.8600</p> <p>Average Monthly Bill Ccf N/A</p> <p>Rate Case Surcharge \$0.1500</p> <p>Storage Carrying Cost 0.0031</p> <p>Rate Case Surcharge (CRR) 0.1206</p> <p>Texas Pipeline Safety Fee 0.0000</p> <p>Tax Act 2022 0.8900</p> <p>Total Bill \$ 30.9637</p> <p>Without Gas Cost @ 14.73 Pressure Base</p> <p>Customer Charge \$ 27.8600</p> <p>Average Monthly Bill Ccf 34</p> <p>Rate Case Surcharge 0.1500</p> <p>Storage Carrying Cost 0.0031</p> <p>Rate Case Surcharge (CRR) 0.1206</p> <p>Texas Pipeline Safety Fee 0.0000</p> <p>Tax Act 2022 0.8900</p> <p>Total Bill \$ 31.0337</p> <p>With Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 27.8600</p> <p>Average Monthly Bill Ccf 34</p> <p>Rate Case Surcharge 0.1500</p> <p>Storage Carrying Cost 0.0031</p> <p>Rate Case Surcharge (CRR) 0.1206</p> <p>Texas Pipeline Safety Fee 0.0000</p> <p>Tax Act 2022 0.8900</p> <p>Total Bill \$ 31.0337</p> <p>Without Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 27.8600</p> <p>Average Monthly Bill Ccf 34</p> <p>Rate Case Surcharge 0.1500</p> <p>Storage Carrying Cost 0.0031</p> <p>Rate Case Surcharge (CRR) 0.1206</p> <p>Texas Pipeline Safety Fee 0.0000</p> <p>Tax Act 2022 0.8900</p> <p>Total Bill \$ 31.0337</p> <p>With Gas Cost @ 14.73 Pressure Base</p> <p>Customer Charge \$ 27.8600</p> <p>Average Monthly Bill Ccf 34</p> <p>Rate Case Surcharge 0.1500</p> <p>Storage Carrying Cost 0.0031</p> <p>Rate Case Surcharge (CRR) 0.1206</p> <p>Texas Pipeline Safety Fee 0.0000</p> <p>Tax Act 2022 0.8900</p> <p>Total Bill \$ 31.0337</p> | | | | | | | | | | |

To: (1) IRA-4 Bill Comparisons with Gas Costs
(2) IRA-4 Bill Comparisons without Gas Costs

**CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
SOUTH TEXAS DIVISION
RATE TABLE CHANGES**

Bills rendered on and after February 3, 2026

| LINE NO | DESCRIPTION (1) | RESIDENTIAL | | | COMMERCIAL | | | LARGE VOLUME | | | | | | | | |
|---|---|---|---|------------|-----------------|-------------------|---|---|-------------------|------------|-----------|---|---|-------------|-------------|-----------|
| | | Prior Month (2) | Current Month (3) | Change (4) | Prior Month (5) | Current Month (6) | Change (7) | Prior Month (8) | Current Month (9) | Change (7) | | | | | | |
| 1 | Rate Schedule | R-2099-U-GRIP 2025 & R-2099-U-GRIP 2025 | R-2099-U-GRIP 2025 & R-2099-U-GRIP 2025 | \$0.00000 | \$0.00000 | \$0.00000 | GSS-2099-U-GRIP 2025 & GSS-2099-U-GRIP 2025 | GSS-2099-U-GRIP 2025 & GSS-2099-U-GRIP 2025 | \$0.00000 | \$0.00000 | \$0.00000 | GSLV-630-U-GRIP 2025 & GSLV-630-U-GRIP 2025 | GSLV-630-U-GRIP 2025 & GSLV-630-U-GRIP 2025 | \$230.00000 | \$230.00000 | \$0.00000 |
| | Customer Charge** | \$25.00000 | \$25.00000 | \$0.00000 | \$48.00000 | \$48.00000 | \$0.00000 | \$48.00000 | \$48.00000 | \$0.00000 | \$0.00000 | \$230.00000 | \$230.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | GRIP Charge** | \$2,860.00 | \$2,860.00 | \$0.00000 | \$3,120.00 | \$3,120.00 | \$0.00000 | \$3,120.00 | \$3,120.00 | \$0.00000 | \$0.00000 | \$290.89000 | \$290.89000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 2 | Total Customer Charge** | \$27,860.00 | \$27,860.00 | \$0.00000 | \$35,120.00 | \$35,120.00 | \$0.00000 | \$35,120.00 | \$35,120.00 | \$0.00000 | \$0.00000 | \$520.89000 | \$520.89000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 3 | All Volume @ 14.65 PB | \$0.47070 | \$0.47070 | \$0.00000 | \$0.15324 | \$0.15324 | \$0.00000 | \$0.15324 | \$0.15324 | \$0.00000 | \$0.00000 | \$0.08925 | \$0.08925 | \$0.00000 | \$0.00000 | \$0.00000 |
| 4 | All Volume @ 14.95 PB | \$0.48034 | \$0.48034 | \$0.00000 | \$0.15938 | \$0.15938 | \$0.00000 | \$0.15938 | \$0.15938 | \$0.00000 | \$0.00000 | N/A | N/A | \$0.00000 | \$0.00000 | \$0.00000 |
| 5 | Weighted Average Cost of Gas | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | \$0.06231 | \$0.65694 | \$0.71925 | \$0.06231 | \$0.06231 | \$0.06231 |
| 6 | Normalization Factor (LUF@ 14.65 PB | 1.00010 | 1.00510 | \$0.00500 | 1.00010 | 1.00510 | \$0.00500 | 1.00010 | 1.00510 | \$0.00500 | \$0.00500 | 1.00010 | 1.00510 | \$0.00500 | \$0.00500 | \$0.00500 |
| 7 | Weighted Average Cost of Gas | \$0.65701 | \$0.72292 | \$0.06591 | \$0.65701 | \$0.72292 | \$0.06591 | \$0.65701 | \$0.72292 | \$0.06591 | \$0.06591 | \$0.65701 | \$0.72292 | \$0.06591 | \$0.06591 | \$0.06591 |
| 8 | Normalization Factor (LUF@ 14.95 PB | \$0.67047 | \$0.73766 | \$0.06719 | \$0.67047 | \$0.73766 | \$0.06719 | \$0.67047 | \$0.73766 | \$0.06719 | \$0.06719 | \$0.67047 | \$0.73766 | \$0.06719 | \$0.06719 | \$0.06719 |
| 9 | Over/(Under) Recovery @ 14.65 PB | (\$0.03683) | (\$0.03683) | \$0.00000 | (\$0.03683) | (\$0.03683) | \$0.00000 | (\$0.03683) | (\$0.03683) | \$0.00000 | \$0.00000 | (\$0.03683) | (\$0.03683) | \$0.00000 | \$0.00000 | \$0.00000 |
| 10 | Over/(Under) Recovery @ 14.95 PB | (\$0.03759) | (\$0.03759) | \$0.00000 | (\$0.03759) | (\$0.03759) | \$0.00000 | (\$0.03759) | (\$0.03759) | \$0.00000 | \$0.00000 | (\$0.03759) | (\$0.03759) | \$0.00000 | \$0.00000 | \$0.00000 |
| 11 | Total Gas Commodity @ 14.65 PB | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | \$0.06591 | \$0.69384 | \$0.75975 | \$0.06591 | \$0.06591 | \$0.06591 |
| 12 | Total Gas Commodity @ 14.95 PB | \$0.70805 | \$0.77524 | \$0.06719 | \$0.70805 | \$0.77524 | \$0.06719 | \$0.70805 | \$0.77524 | \$0.06719 | \$0.06719 | \$0.70805 | \$0.77524 | \$0.06719 | \$0.06719 | \$0.06719 |
| 13 | Storage Carrying Cost @ 14.65 PB | \$0.00315 | \$0.00319 | \$0.00004 | \$0.00315 | \$0.00319 | \$0.00004 | \$0.00315 | \$0.00319 | \$0.00004 | \$0.00004 | \$0.00315 | \$0.00319 | \$0.00004 | \$0.00004 | \$0.00004 |
| 14 | Storage Carrying Cost @ 14.95 PB | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00005 | \$0.00321 | \$0.00326 | \$0.00005 | \$0.00005 | \$0.00005 |
| 15 | Customer Rate Relief (CRR) @ 14.65PB | \$0.12000 | \$0.12000 | \$0.00000 | \$0.12000 | \$0.12000 | \$0.00000 | \$0.12000 | \$0.12000 | \$0.00000 | \$0.00000 | \$0.12000 | \$0.12000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 16 | Customer Rate Relief (CRR) @ 14.95PB | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 | \$0.00000 | \$0.12246 | \$0.12246 | \$0.00000 | \$0.00000 | \$0.00000 |
| 17 | Rate Case Surcharge @ 14.65 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.00000 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 18 | Rate Case Surcharge @ 14.95 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.00000 | \$0.15000 | \$0.15000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 19 | Tax Act 2022 @ 14.65 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.00000 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 20 | Tax Act 2022 @ 14.95 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.00000 | \$0.89000 | \$0.89000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 21 | Texas Pipeline Safety Fee @ 14.65** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 22 | Texas Pipeline Safety Fee @ 14.95** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 23 | Texas Pipeline Safety Fee @ 14.95** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| <p>Note: Customer Charge and Distribution charge effective 1/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA Charge Rate Relief Charge effective October 1, 2023, updated annual update effective September 25, 2025</p> <p>** Texas Pipeline Safety Fee is a one-time charge - April/Annually</p> <p>*** GRIP 2025 (Case No. 0020313) Effective June 3, 2025</p> <p>R-2099-U-GRIP 2025 & R-2099-U-GRIP 2025 \$2,860.00</p> <p>GSS-2099-U-GRIP 2025 & GSS-2099-U-GRIP 2025 \$5,120.00</p> <p>GSLV-630-U-GRIP 2025 & GSLV-630-U-GRIP 2025 \$60,890.00</p> <p>****Rider Tax Act 2022 (Final Order May 13, 2025) effective for bills rendered on and after June 3, 2025. Update Eff. Jan. 2026</p> | | | | | | | | | | | | | | | | |
| With Gas Cost @ 14.95 Pressure Base | | | | | | | | | | | | | | | | |
| | Customer Charge | | \$27,860.00 | | | | | | | | | | | | | |
| | Storage Monthly Bill Cof | | \$0.48034 | | | | | | | | | | | | | |
| | Over/(Under) Recovery @ 14.95 Pressure Base | | \$0.77524 | | | | | | | | | | | | | |
| | Total Commodity Rate | | \$0.00326 | | | | | | | | | | | | | |
| | Storage Carrying Cost | | \$0.12246 | | | | | | | | | | | | | |
| | Customer Rate Relief (CRR) | | \$0.00000 | | | | | | | | | | | | | |
| | Texas Pipeline Safety Fee | | \$0.15000 | | | | | | | | | | | | | |
| | Rate Case Surcharge | | \$0.89000 | | | | | | | | | | | | | |
| | Tax Act 2022 | | \$0.89000 | | | | | | | | | | | | | |
| | Total Bill | | \$79.1 | | | | | | | | | | | | | |
| Without Gas Cost @ 14.95 Pressure Base | | | | | | | | | | | | | | | | |
| | Customer Charge | | \$27.86 | | | | | | | | | | | | | |
| | Storage Monthly Bill Cof | | \$0.48034 | | | | | | | | | | | | | |
| | Over/(Under) Recovery @ 14.95 Pressure Base | | \$0.77524 | | | | | | | | | | | | | |
| | Total Commodity Rate | | \$0.00326 | | | | | | | | | | | | | |
| | Storage Carrying Cost | | \$0.12246 | | | | | | | | | | | | | |
| | Customer Rate Relief (CRR) | | \$0.00000 | | | | | | | | | | | | | |
| | Texas Pipeline Safety Fee | | \$0.15000 | | | | | | | | | | | | | |
| | Rate Case Surcharge | | \$0.89000 | | | | | | | | | | | | | |
| | Tax Act 2022 | | \$0.89000 | | | | | | | | | | | | | |
| | Total Bill | | \$57.91 | | | | | | | | | | | | | |

| | | | |
|---|-----------------|------------------|--------------------|
| Total Bill | \$ 38.99 | \$ 80.62 | N/A |
| With Gas Cost @ 14.65 Pressure Base | | | |
| Customer Charge | \$ 27.86 | \$ 53.12 | \$ 290.89 |
| Average Monthly Bill Ccf | 21 | 164 | 3164 |
| Distribution rate @ 14.65 Pressure Base | 0.47070 | 0.15324 | 0.08825 |
| Total Commodity Rate | 0.78975 | 0.78975 | 0.78975 |
| Storage Charge Ccf | 0.00000 | 0.00000 | 0.00000 |
| Customer Rate Fee (CRR) | 0.12000 | 0.12000 | 0.12000 |
| Texas Pipeline Safety Fee | 0.00000 | 0.00000 | 0.00000 |
| Rate Case Surcharge | 0.15000 | 0.27000 | 3.12000 |
| Tax Act 2022 | 0.89000 | 1.58000 | 19.56000 |
| Total Bill | \$ 57.33 | \$ 224.90 | \$ 3,389.57 |
| Without Gas Cost @ 14.65 Pressure Base | | | |
| Customer Charge | \$ 27.86 | \$ 53.12 | \$ 290.89 |
| Average Monthly Bill Ccf | 21 | 164 | 3164 |
| Distribution rate @ 14.65 Pressure Base | 0.47070 | 0.15324 | 0.08825 |
| Texas Pipeline Safety Fee | 0.00000 | 0.00000 | 0.00000 |
| Rate Case Surcharge | 0.89000 | 1.58000 | 19.56000 |
| Total Bill | \$ 38.72 | \$ 80.10 | \$ 595.96 |

Source: Rate Schedule from Rates and Compliance group

To: IRA-4 Bill Comparisons

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
MARKHAM TEXAS DIVISION
RATE TABLE CHANGES
Bills rendered on and after January 3, 2026

| LINE NO | DESCRIPTION (1) | RESIDENTIAL | | COMMERCIAL | |
|---------|--|---|-------------------|---|-------------------|
| | | Prior Month (2) | Current Month (3) | Prior Month (5) | Current Month (6) |
| | | R-2099-I-GRIP 2025 & R-2099-U-GRIP 2025 | | GSS-2099-I-GRIP 2025 & GSS-2099-U-GRIP 2025 | |
| 1 | Rate Schedule | | | | |
| 2 | Customer Charge | \$25.0000 | \$25.0000 | \$48.0000 | \$48.0000 |
| 3 | GRIP Charge*** | \$2.8600 | \$2.8600 | \$5.1200 | \$5.1200 |
| 4 | Total Customer Charge | \$27.8600 | \$27.8600 | \$53.1200 | \$53.1200 |
| 5 | All Volume @ 14.65 PB | \$0.47070 | \$0.47070 | \$0.15324 | \$0.15324 |
| 6 | Weighted Average Cost of Gas | \$0.65694 | \$0.71925 | \$0.65694 | \$0.71925 |
| 7 | Normalization Factor (LUF@) @ 14.65 PB | -1.00510 | -1.00510 | -1.00510 | -1.00510 |
| | | \$0.65701 | \$0.72292 | \$0.65701 | \$0.72292 |
| 8 | Over/(Under) Recovery @ 14.65 PB | (\$0.03683) | (\$0.03683) | (\$0.03683) | (\$0.03683) |
| 9 | Total Gas Commodity @14.65 PB | \$0.69384 | \$0.75975 | \$0.69384 | \$0.75975 |
| 10 | Storage Carrying Cost @14.65 PB | \$0.00315 | \$0.00319 | \$0.00315 | \$0.00319 |
| 11 | Customer Rate Relief (CRR) @14.65PB | \$0.12000 | \$0.12000 | \$0.12000 | \$0.12000 |
| 12 | Texas Pipeline Safety Fee** | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 13 | Rate Case Surcharge**** | \$0.11700 | \$0.11700 | \$0.11700 | \$0.11700 |
| 14 | Tax Act 2022**** | \$0.89000 | \$0.89000 | \$1.58000 | \$1.58000 |

Note:
Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA
*Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2025
** Texas Pipeline Safety Fee is a one-time charge - April Annually
*** GRIP 2025 (Case No. 002030313) Effective June 3, 2025
R-2099-U-GRIP 2025 & R-2099-I-GRIP 2025 \$2.8600
GSS-2099-U-GRIP 2025 & GSS-2099-I-GRIP 2025 \$5.1200
GSLV-630-U-GRIP 2025 & GSLV-630-I-GRIP 2025 \$0.8900
**** Rider Tax Act 2022 (Final Order May 13, 2025); effective for bills rendered on and after June 3, 2025. Update Eff. Jan. 2026
***** Markham Rate Case Expense Recovery, Docket No OS-2200008970; effective for bills rendered on and after June 24, 2025

| With Gas Cost @ 14.65 Pressure Base | |
|--|-----------------|
| Customer Charge | \$ 27.86 |
| Average Monthly Bill Ccf | 21 |
| Distribution rate @14.65 Pressure Base | 0.47070 |
| Total Commodity Rate | 0.75975 |
| Storage Carrying Cost | 0.00319 |
| Customer Rate Relief (CRR) | 0.12000 |
| Rate Case Surcharge | 0.11700 |
| Texas Pipeline Safety Fee | 0.00000 |
| Tax Act 2022 | 0.89000 |
| Total Bill | \$ 59.63 |

| Without Gas Cost @ 14.65 Pressure Base | |
|--|-----------------|
| Customer Charge | \$ 27.86 |
| Average Monthly Bill Ccf | 21 |
| Distribution rate @14.65 Pressure Base | 0.47070 |
| Rate Case Surcharge | 0.11700 |
| Texas Pipeline Safety Fee | 0.00000 |
| Tax Act 2022 | 0.89000 |
| Total Bill | \$ 41.09 |

Source: Rate Schedule from Rates and Compliance group

CenterPoint Energy
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Allocation Factors-Current
For The Test Year Ended December 2025

| Line No. | Allocator | Company | Reg Filing | Jurisdiction | Numerator-Jurisdictional Total | Total | Denominator by Company/Reg Filing | Percentage |
|----------|---|--------------------------|-------------|-----------------------------------|--------------------------------|-------------|-----------------------------------|------------|
| 1 | Capital % for Total Payroll | CenterPoint Energy Entex | Entex Rural | Entex Mississippi Rptg Div | 75,391 | 213,281,590 | 144,936 | 52.02% |
| 2 | | | | Entex North Louisiana | 44,816 | 213,281,590 | 144,936 | 30.92% |
| 3 | | | | Entex South Louisiana | 24,729 | 213,281,590 | 144,936 | 17.06% |
| 4 | | | | Subtotal Entex Rural | 144,936 | | | 100.00% |
| 5 | | | Texas | Beaumont Rptg Area | 7,662,393 | 213,281,590 | 213,136,653 | 3.60% |
| 6 | | | | East Texas Rptg Area | 26,516,071 | 213,281,590 | 213,136,653 | 12.44% |
| 7 | | | | Houston Rptg Area | 109,908,350 | 213,281,590 | 213,136,653 | 51.57% |
| 8 | | | | South Texas Rptg Area | 33,087,867 | 213,281,590 | 213,136,653 | 15.52% |
| 9 | | | | Texas Coast Rptg Area | 35,968,653 | 213,281,590 | 213,136,653 | 16.87% |
| 10 | | | | Tyler Rptg Area | 3,319 | 213,281,590 | 213,136,653 | 0.00% |
| 11 | | | | Subtotal Texas | 213,136,653 | | | 100.00% |
| 12 | | | | | | | | |
| 13 | Entex Classic Customer (CY as of June) | CenterPoint Energy Entex | Entex Rural | Entex Mississippi Rptg Div | - | 1,906,112 | - | |
| 14 | | | | Entex North Louisiana | - | 1,906,112 | - | |
| 15 | | | | Entex South Louisiana | - | 1,906,112 | - | |
| 16 | | | | Oklahoma Rptg Area | - | 1,906,112 | - | |
| 17 | | | | State of Arkansas | - | 1,906,112 | - | |
| 18 | | | | Subtotal Entex Rural | - | | | |
| 19 | | | Texas | Beaumont Rptg Area | 55,657 | 1,906,112 | 1,906,112 | 2.92% |
| 20 | | | | East Texas Rptg Area | 137,308 | 1,906,112 | 1,906,112 | 7.20% |
| 21 | | | | Houston Rptg Area | 1,155,650 | 1,906,112 | 1,906,112 | 60.63% |
| 22 | | | | South Texas Rptg Area | 165,856 | 1,906,112 | 1,906,112 | 8.70% |
| 23 | | | | Texas Coast Rptg Area | 391,465 | 1,906,112 | 1,906,112 | 20.54% |
| 24 | | | | Tyler Rptg Area | 175 | 1,906,112 | 1,906,112 | 0.01% |
| 25 | | | | Subtotal Texas | 1,906,112 | | | 100.00% |
| 26 | | | | Subtotal CenterPoint Energy Entex | 1,906,112 | | | 100.00% |
| 27 | | | | | | | | |
| 28 | Entex Classic Customer (PY as of June) | CenterPoint Energy Entex | Entex Rural | Entex Mississippi Rptg Div | 134,219 | 2,257,825 | 380,835 | 5.94% |
| 29 | | | | Entex North Louisiana | 130,505 | 2,257,825 | 380,835 | 5.78% |
| 30 | | | | Entex South Louisiana | 116,111 | 2,257,825 | 380,835 | 5.14% |
| 31 | | | | Oklahoma Rptg Area | - | 2,257,825 | 380,835 | |
| 32 | | | | State of Arkansas | - | 2,257,825 | 380,835 | |
| 33 | | | | Subtotal Entex Rural | 380,835 | | | 16.87% |
| 34 | | | Texas | Beaumont Rptg Area | 55,074 | 2,257,825 | 1,876,990 | 2.44% |
| 35 | | | | East Texas Rptg Area | 137,091 | 2,257,825 | 1,876,990 | 6.07% |
| 36 | | | | Houston Rptg Area | 1,144,811 | 2,257,825 | 1,876,990 | 50.70% |
| 37 | | | | South Texas Rptg Area | 161,223 | 2,257,825 | 1,876,990 | 7.14% |
| 38 | | | | Texas Coast Rptg Area | 378,645 | 2,257,825 | 1,876,990 | 16.77% |
| 39 | | | | Tyler Rptg Area | 146 | 2,257,825 | 1,876,990 | 0.01% |
| 40 | | | | Subtotal Texas | 1,876,990 | | | 83.13% |
| 41 | | | | Subtotal CenterPoint Energy Entex | 2,257,825 | | | 100.00% |
| 42 | | | | | | | | |
| 43 | Entex Tx Gas Support Customer (CY as of Jt. CenterPoint Energy Entex) | CenterPoint Energy Entex | Texas | Beaumont Rptg Area | 55,657 | 1,906,112 | 1,906,112 | 2.92% |
| 44 | | | | East Texas Rptg Area | 137,308 | 1,906,112 | 1,906,112 | 7.20% |
| 45 | | | | Houston Rptg Area | 1,155,650 | 1,906,112 | 1,906,112 | 60.63% |
| 46 | | | | South Texas Rptg Area | 165,856 | 1,906,112 | 1,906,112 | 8.70% |
| 47 | | | | Texas Coast Rptg Area | 391,465 | 1,906,112 | 1,906,112 | 20.54% |
| 48 | | | | Tyler Rptg Area | 175 | 1,906,112 | 1,906,112 | 0.01% |
| 49 | | | | Subtotal Texas | 1,906,112 | | | 100.00% |
| 50 | | | | Subtotal CenterPoint Energy Entex | 1,906,112 | | | 100.00% |
| 51 | | | | | | | | |
| 52 | Entex Tx Gas Support Customer (PY as of Jt. CenterPoint Energy Entex) | CenterPoint Energy Entex | Texas | Beaumont Rptg Area | 55,074 | 1,876,990 | 1,876,990 | 2.93% |
| 53 | | | | East Texas Rptg Area | 137,091 | 1,876,990 | 1,876,990 | 7.30% |
| 54 | | | | Houston Rptg Area | 1,144,911 | 1,876,990 | 1,876,990 | 60.99% |
| 55 | | | | South Texas Rptg Area | 161,223 | 1,876,990 | 1,876,990 | 8.59% |
| 56 | | | | Texas Coast Rptg Area | 378,645 | 1,876,990 | 1,876,990 | 20.17% |
| 57 | | | | Tyler Rptg Area | 146 | 1,876,990 | 1,876,990 | 0.01% |
| 58 | | | | Subtotal Texas | 1,876,990 | | | 100.00% |
| 59 | | | | Subtotal CenterPoint Energy Entex | 1,876,990 | | | 100.00% |
| 60 | | | | | | | | |
| 61 | Gas Storage | CenterPoint Energy Entex | Entex Rural | Entex Mississippi Rptg Div | - | 34,800,418 | - | |
| 62 | | | | Entex North Louisiana | - | 34,800,418 | - | |
| 63 | | | | Entex South Louisiana | - | 34,800,418 | - | |
| 64 | | | | Subtotal Entex Rural | - | | | |
| 65 | | | Texas | Beaumont Rptg Area | 996,272 | 34,800,418 | 34,800,418 | 2.86% |
| 66 | | | | East Texas Rptg Area | 901,507 | 34,800,418 | 34,800,418 | 2.59% |
| 67 | | | | Houston Rptg Area | 31,101,211 | 34,800,418 | 34,800,418 | 89.37% |
| 68 | | | | South Texas Rptg Area | 1,801,429 | 34,800,418 | 34,800,418 | 5.18% |
| 69 | | | | Texas Coast Rptg Area | - | 34,800,418 | 34,800,418 | |
| 70 | | | | Subtotal Texas | 34,800,418 | | | 100.00% |
| 71 | | | | Subtotal CenterPoint Energy Entex | 34,800,418 | | | 100.00% |
| 72 | | | | | | | | |
| 73 | Gross Labor Allocator | CenterPoint Energy Entex | Entex Rural | Entex Mississippi Rptg Div | 8,486,013 | 116,476,003 | 27,125,671 | 31.28% |
| 74 | | | | Entex North Louisiana | 7,433,927 | 116,476,003 | 27,125,671 | 27.41% |
| 75 | | | | Entex South Louisiana | 11,205,731 | 116,476,003 | 27,125,671 | 41.31% |
| 76 | | | | Subtotal Entex Rural | 27,125,671 | | | 100.00% |
| 77 | | | Texas | Beaumont Rptg Area | 3,290,485 | 116,476,003 | 89,350,332 | 3.67% |
| 78 | | | | East Texas Rptg Area | 13,887,223 | 116,476,003 | 89,350,332 | 15.54% |
| 79 | | | | Houston Rptg Area | 42,493,735 | 116,476,003 | 89,350,332 | 47.56% |
| 80 | | | | South Texas Rptg Area | 15,658,480 | 116,476,003 | 89,350,332 | 17.52% |
| 81 | | | | Texas Coast Rptg Area | 14,030,447 | 116,476,003 | 89,350,332 | 15.70% |
| 82 | | | | Tyler Rptg Area | (38) | 116,476,003 | 89,350,332 | |
| 83 | | | | Subtotal Texas | 89,350,332 | | | 100.00% |
| 84 | | | | | | | | |
| 85 | O&M % for Total Payroll | CenterPoint Energy Entex | Entex Rural | Entex Mississippi Rptg Div | (22,473) | 78,970,990 | (115,267) | 19.50% |
| 86 | | | | Entex North Louisiana | (45,317) | 78,970,990 | (115,267) | 39.32% |
| 87 | | | | Entex South Louisiana | (47,476) | 78,970,990 | (115,267) | 41.19% |
| 88 | | | | Subtotal Entex Rural | (115,267) | | | 100.00% |
| 89 | | | Texas | Beaumont Rptg Area | 3,536,106 | 78,970,990 | 79,086,257 | 4.47% |
| 90 | | | | East Texas Rptg Area | 17,634,764 | 78,970,990 | 79,086,257 | 22.30% |
| 91 | | | | Houston Rptg Area | 29,858,700 | 78,970,990 | 79,086,257 | 37.75% |
| 92 | | | | South Texas Rptg Area | 20,360,013 | 78,970,990 | 79,086,257 | 25.74% |
| 93 | | | | Texas Coast Rptg Area | 7,699,994 | 78,970,990 | 79,086,257 | 9.74% |
| 94 | | | | Tyler Rptg Area | (3,319) | 78,970,990 | 79,086,257 | 0.00% |
| 95 | | | | Subtotal Texas | 79,086,257 | | | 100.00% |
| 96 | | | | | | | | |
| 97 | | | | | | | | |
| 98 | | | | | | | | |
| 99 | | | | | | | | |
| 100 | | | | | | | | |
| 101 | | | | | | | | |

To:
 ① A-9 Alloc. Initial Plant
 ② A-10, IRA-14, IRA-15, IRA-16, IRA-19

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Customer Count 2025

| Sum of Count Inst Group Name 2 Division | Comp /Tpt | Type New | Rate Category Desc New | Month | | | | | | | | | | | | Grand Total | |
|--|-----------|----------|--|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-------------|--------|
| | | | | 01-Jan-25 | 01-Feb-25 | 01-Mar-25 | 01-Apr-25 | 01-May-25 | 01-Jun-25 | 01-Jul-25 | 01-Aug-25 | 01-Sep-25 | 01-Oct-25 | 01-Nov-25 | 01-Dec-25 | | |
| 03 Com - Small Total | | | GSS-2099-I @14.95 Pressure Base | 11,010 | 11,097 | 11,125 | 11,324 | 9,262 | 9,899 | 10,757 | 11,611 | 11,945 | 12,519 | 12,643 | 12,976 | 44,556 | |
| | | | GSS-2099-U-GRIP 2025@14.95 Pressure Base | | | | | 11,526 | 11,678 | 11,901 | 12,116 | 12,254 | 12,470 | 12,561 | 12,683 | 91,562 | |
| | | | SC-2043-E | | | | | | | | | | | | | | 97,189 |
| | | | GSILV-630-I @14.65 Pressure Base | 18,860 | 19,058 | 19,189 | 19,992 | 20,788 | 21,577 | 22,658 | 23,727 | 24,199 | 24,990 | 25,205 | 25,610 | 265,973 | |
| | | | GSILV-630-U @14.65 Pressure Base | 186 | 186 | 186 | 186 | 186 | 186 | 186 | 186 | 186 | 186 | 186 | 186 | 2,112 | |
| | | | GSILV-630-L @14.95 Pressure Base | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 48 | |
| 03 Com - Large Total | | | GSILV-630-I @14.65 Pressure Base | 261 | 261 | 261 | 261 | 261 | 260 | 260 | 261 | 259 | 260 | 259 | 3,120 | | |
| | | | GSILV-630-U @14.65 Pressure Base | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 16 | | |
| 05 Ind - Small | | | GSILV-630-U @14.65 Pressure Base | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 4 | | |
| | | | GSILV-630-I-GRIP 2025 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 8 | | |
| 05 Ind - Small Total | | | | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 60 | | |
| | | | | 406,464 | 407,233 | 408,307 | 409,313 | 410,024 | 410,986 | 412,360 | 413,731 | 414,821 | 416,078 | 417,287 | 418,386 | 4,944,990 | |
| 07 Transportation | | | T-90 H-23 | 1 | 2 | 2 | | | | | | | | | 5 | | |
| | | | T-90 C-23 | 4 | | | | | | | | | | | | 4 | |
| 07 Transportation Total | | | T-93 | 329 | 335 | 334 | 337 | 339 | 338 | 338 | 335 | 336 | 338 | 337 | 4,033 | | |
| | | | T-94 | 266 | 266 | 267 | 267 | 275 | 276 | 277 | 278 | 280 | 281 | 282 | 282 | 3,297 | |
| T Total | | | | 600 | 603 | 603 | 604 | 614 | 614 | 615 | 613 | 616 | 619 | 619 | 7,339 | | |
| | | | | 407,064 | 407,836 | 408,910 | 409,917 | 410,638 | 411,600 | 412,975 | 414,344 | 415,437 | 416,697 | 417,906 | 419,005 | 4,952,329 | |
| Texas Coast Division Total | | | | 1,946,476 | 1,948,859 | 1,950,426 | 1,951,768 | 1,951,734 | 1,952,992 | 1,954,400 | 1,954,466 | 1,956,862 | 1,959,350 | 1,963,777 | 23,459,162 | | |
| Grand Total | | | | 22,945,487 | | | | | | | | | | | | | |
| | | | | 1,948,426 | | | | | | | | | | | | | |
| | | | | 26,774 | | | | | | | | | | | | | |
| | | | | 23,407,687 | | | | | | | | | | | | | |

Residential
Small Commercial
Large Commercial

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
 Number of Bills-Cities Under RRC Jurisdiction

| Cities Ceding Jurisdictions | Geographic Rate Area | 01 Res | 02 Com - Small | 03 Com - Large | 05 Ind - Small | Grand Total |
|-----------------------------|----------------------|---------|----------------|----------------|----------------|-------------|
| Ames | Beaumont Division | 1,637 | 60 | 0 | 0 | 1,697 |
| Arcola | Texas Coast Division | 2,841 | 346 | 0 | 0 | 3,187 |
| Avinger | East Texas Division | 1,487 | 194 | 0 | 0 | 1,681 |
| Beeville | South Texas Division | 20,220 | 2,076 | 12 | 0 | 22,308 |
| Bellaire | Houston Division | 70,243 | 2,145 | 72 | 0 | 72,460 |
| Bevil Oaks | Beaumont Division | 3,271 | 79 | 0 | 0 | 3,350 |
| Big Sandy | East Texas Division | 2,561 | 369 | 0 | 0 | 2,930 |
| Bullard | East Texas Division | 13,882 | 1,269 | 12 | 0 | 15,163 |
| Carthage | East Texas Division | 18,994 | 3,522 | 24 | 0 | 22,540 |
| Center | East Texas Division | 9,906 | 3,315 | 36 | 0 | 13,257 |
| China | Beaumont Division | 2,172 | 251 | 0 | 0 | 2,423 |
| Clear Lake Shores | Texas Coast Division | 5,603 | 237 | 0 | 0 | 5,840 |
| Cleveland | Beaumont Division | 16,874 | 3,076 | 72 | 0 | 20,022 |
| Colmesneil | Beaumont Division | 619 | 180 | 0 | 0 | 799 |
| Converse | South Texas Division | 31,351 | 1,320 | 24 | 0 | 32,695 |
| Corrigan | Beaumont Division | 3,240 | 682 | 0 | 0 | 3,922 |
| Crockett | East Texas Division | 17,390 | 3,315 | 0 | 0 | 20,705 |
| Cut and Shoot | Houston Division | 1,541 | 151 | 0 | 0 | 1,692 |
| Daingerfield | Texas Coast Division | 4,919 | 282 | 0 | 0 | 5,201 |
| Danbury | East Texas Division | 7,738 | 898 | 12 | 0 | 8,648 |
| Dayton | Beaumont Division | 18,709 | 2,134 | 12 | 12 | 20,867 |
| Diboll | East Texas Division | 9,633 | 798 | 24 | 0 | 10,455 |
| Douglassville | East Texas Division | 277 | 36 | 0 | 0 | 313 |
| Eagle Lake | South Texas Division | 7,698 | 599 | 16 | 0 | 8,313 |
| East Mountain | East Texas Division | 698 | 72 | 0 | 0 | 770 |
| El Campo | South Texas Division | 27,421 | 2,613 | 48 | 0 | 30,082 |
| El Lago | Texas Coast Division | 10,560 | 328 | 12 | 0 | 10,900 |
| Elkhart | East Texas Division | 2,307 | 389 | 0 | 0 | 2,696 |
| Floresville | South Texas Division | 15,923 | 1,785 | 36 | 0 | 17,744 |
| Galena Park | Houston Division | 30,006 | 1,242 | 0 | 0 | 31,248 |
| Gilmer | East Texas Division | 13,202 | 2,331 | 12 | 0 | 15,545 |
| Goliad | South Texas Division | 3,350 | 516 | 0 | 0 | 3,866 |
| Grapeland | East Texas Division | 3,523 | 590 | 0 | 0 | 4,113 |
| Groveton | South Texas Division | 4,643 | 218 | 0 | 0 | 4,861 |
| Hallettsville | East Texas Division | 1,979 | 560 | 0 | 0 | 2,539 |
| Hallsville | South Texas Division | 8,260 | 1,324 | 24 | 0 | 9,608 |
| Hawkins | East Texas Division | 10,325 | 836 | 12 | 0 | 11,173 |
| Henderson | East Texas Division | 2,929 | 525 | 0 | 0 | 3,454 |
| Hideaway | East Texas Division | 35,296 | 4,440 | 48 | 6 | 39,790 |
| Hillcrest Village | East Texas Division | 1,966 | 86 | 12 | 0 | 2,064 |
| Hitchcock | Texas Coast Division | 3,205 | 36 | 0 | 0 | 3,241 |
| Hooks | Texas Coast Division | 17,082 | 1,336 | 12 | 0 | 18,430 |
| Hudson | East Texas Division | 6,298 | 372 | 12 | 0 | 6,682 |
| Hughes Springs | East Texas Division | 8,485 | 437 | 12 | 0 | 8,934 |
| Jacinto City | East Texas Division | 4,651 | 758 | 0 | 0 | 5,409 |
| Jasper | Houston Division | 25,828 | 1,360 | 12 | 0 | 27,200 |
| Jefferson | Beaumont Division | 12,965 | 2,869 | 12 | 0 | 15,846 |
| Jones Creek | East Texas Division | 7,115 | 1,394 | 12 | 0 | 8,521 |
| Kenedy | Texas Coast Division | 5,369 | 130 | 0 | 0 | 5,499 |
| Kirbyville | South Texas Division | 6,201 | 817 | 24 | 0 | 7,042 |
| Latexo | Beaumont Division | 2,789 | 777 | 0 | 0 | 3,566 |
| Leary | East Texas Division | 438 | 108 | 0 | 0 | 546 |
| Liverpool | East Texas Division | 562 | 84 | 0 | 0 | 646 |
| Livingston | Texas Coast Division | 1,127 | 87 | 0 | 0 | 1,214 |
| Lovelady | Beaumont Division | 10,713 | 2,637 | 12 | 0 | 13,362 |
| Lufkin | East Texas Division | 1,615 | 272 | 0 | 0 | 1,887 |
| Lumberton | East Texas Division | 89,454 | 11,503 | 212 | 12 | 101,181 |
| Maud | Beaumont Division | 28,296 | 1,989 | 24 | 0 | 30,309 |
| Mineola | East Texas Division | 2,415 | 283 | 0 | 0 | 2,698 |
| Montgomery | East Texas Division | 13,320 | 2,102 | 0 | 0 | 15,422 |
| Mount Vernon | Houston Division | 2,098 | 668 | 0 | 0 | 2,766 |
| Nacogdoches | East Texas Division | 7,250 | 1,300 | 0 | 0 | 8,550 |
| Naples | East Texas Division | 60,045 | 9,933 | 144 | 12 | 70,134 |
| New Boston | East Texas Division | 4,192 | 539 | 0 | 12 | 4,743 |
| New Braunfels | East Texas Division | 15,725 | 1,904 | 0 | 0 | 17,629 |
| New Waverly | South Texas Division | 148,094 | 18,427 | 456 | 12 | 166,989 |
| Noonday | Houston Division | 2,506 | 430 | 0 | 0 | 2,936 |
| Nordheim | East Texas Division | 73 | 15 | 0 | 0 | 88 |
| Omaha | South Texas Division | 1,086 | 132 | 0 | 0 | 1,218 |
| Palacios | Beaumont Division | 275 | 60 | 0 | 0 | 335 |
| Panorama Village | East Texas Division | 2,912 | 269 | 0 | 0 | 3,181 |
| Pine Forest | South Texas Division | 10,124 | 936 | 0 | 0 | 11,060 |
| Pinehurst | Houston Division | 12,968 | 256 | 0 | 0 | 13,224 |
| Pleak | Beaumont Division | 932 | 50 | 0 | 0 | 982 |

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
 Number of Bills-Cities Under RRC Jurisdiction

| Cities Ceding Jurisdictions | City | Geographic Rate Area | 01 Res | 02 Com - Small | 03 Com - Large | 05 Ind - Small | Grand Total |
|--|------|----------------------|------------------|----------------|----------------|----------------|------------------|
| Pleasanton | | Beaumont Division | 4,914 | 513 | 24 | 0 | 5,451 |
| Poteet | | Texas Coast Division | 486 | 12 | 0 | 0 | 498 |
| Poth | | South Texas Division | 10,336 | 2,061 | 24 | 0 | 12,421 |
| Queen City | | South Texas Division | 4,708 | 495 | 0 | 0 | 5,203 |
| Richwood | | South Texas Division | 4,153 | 386 | 0 | 0 | 4,539 |
| Roman Forest | | East Texas Division | 3,143 | 465 | 0 | 0 | 3,608 |
| Rose City | | Texas Coast Division | 11,322 | 436 | 0 | 0 | 11,758 |
| San Augustine | | Houston Division | 8,034 | 184 | 0 | 0 | 8,218 |
| San Diego | | Beaumont Division | 363 | 43 | 0 | 0 | 406 |
| San Marcos | | East Texas Division | 5,128 | 1,254 | 12 | 0 | 6,394 |
| Sandy Oaks | | South Texas Division | 6,520 | 366 | 12 | 0 | 6,898 |
| Santa Clara | | South Texas Division | 130,616 | 11,755 | 260 | 12 | 142,643 |
| Schertz | | South Texas Division | 966 | 12 | 0 | 0 | 978 |
| Scottsville | | South Texas Division | 84 | 0 | 0 | 0 | 84 |
| Seguin | | South Texas Division | 27,414 | 3,476 | 120 | 12 | 31,022 |
| Selma | | East Texas Division | 381 | 0 | 0 | 0 | 381 |
| Shepherd | | South Texas Division | 46,848 | 6,821 | 108 | 12 | 53,789 |
| Sinton | | South Texas Division | 69 | 267 | 12 | 0 | 348 |
| Smithville | | Beaumont Division | 1,623 | 619 | 0 | 0 | 2,242 |
| South Houston | | South Texas Division | 12,945 | 1,255 | 0 | 0 | 14,200 |
| Southside Place | | South Texas Division | 13,299 | 1,234 | 12 | 0 | 14,545 |
| Talco | | Houston Division | 37,337 | 2,615 | 108 | 0 | 40,060 |
| Tenaha | | Houston Division | 8,790 | 424 | 24 | 0 | 9,238 |
| Timpson | | East Texas Division | 1,088 | 157 | 0 | 0 | 1,245 |
| Trinity | | East Texas Division | 1,359 | 341 | 12 | 0 | 1,712 |
| Troup | | East Texas Division | 2,516 | 512 | 12 | 0 | 3,040 |
| Uhland | | East Texas Division | 4,289 | 1,025 | 0 | 0 | 5,314 |
| Uncertain | | East Texas Division | 4,717 | 737 | 0 | 0 | 5,454 |
| Van | | South Texas Division | 2,521 | 1 | 0 | 0 | 2,522 |
| Vidor | | East Texas Division | 864 | 96 | 0 | 0 | 960 |
| Warren City | | East Texas Division | 6,973 | 856 | 12 | 0 | 7,841 |
| Weimar | | Beaumont Division | 16,239 | 1,510 | 60 | 0 | 17,809 |
| West Orange | | East Texas Division | 438 | 12 | 0 | 0 | 450 |
| West University Place | | South Texas Division | 6,132 | 844 | 0 | 12 | 6,988 |
| Weston Lakes | | Beaumont Division | 9,746 | 689 | 24 | 0 | 10,459 |
| Whitehouse | | Houston Division | 61,585 | 931 | 0 | 0 | 62,516 |
| Willis | | Texas Coast Division | 18,501 | 495 | 0 | 0 | 18,996 |
| Wills Point | | East Texas Division | 2,670 | 220 | 0 | 0 | 2,890 |
| | | Houston Division | 5314 | 1839 | 48 | 0 | 7201 |
| | | East Texas Division | 6,600 | 1,198 | 12 | 0 | 7,810 |
| Total | | | 1,452,433 | 155,615 | 2,360 | 114 | 1,610,522 |
| Environ's | | | 9,235,588 | 445,415 | 5,991 | 123 | 9,687,117 |
| Total Number of Bills Under RRC Jurisdiction | | | 10,688,021 | 601,030 | 8,351 | 237 | 11,297,639 |

Transport bills are not included in the GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:
 ① IRA-5

CenterPoint Energy Resources Corp.
dl/bia CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
12 Month Period Ending December 31, 2025
Reg Asset - 8.209

| Category | Mains - Steel | Mains - Plastic | Services - Steel | Services - Steel | Services - Plastic | Domestic/Small Meter Installations | Meters - Intellis Domestic | Ind. M/R Stat Equip | Total TX |
|------------------|---------------------|---------------------|------------------|---------------------|---------------------|------------------------------------|----------------------------|---------------------|----------------------|
| Depreciation | 683,108.36 | 1,390,349.15 | - | 14,957.48 | 868,878.59 | 63,322.98 | 31,015.15 | 74.41 | 3,051,706.12 |
| Ad Valorem Tax | 129,211.26 | 2,286,937.47 | - | 2,286.13 | 182,499.16 | 11,380.36 | 4,091.90 | 18.00 | 7,164,484.28 |
| Interest Exp | 360,986.96 | 1,084,647.39 | - | 6,583.94 | 513,893.76 | 44,310.65 | 15,975.22 | 48.61 | 2,026,446.53 |
| Equity Return | 1,441,797.18 | 4,332,127.55 | - | 26,296.54 | 2,052,513.58 | 176,978.69 | 63,805.69 | 194.14 | 8,093,713.37 |
| Sub-total | 2,615,103.76 | 7,194,121.56 | - | 50,124.09 | 3,617,785.09 | 295,992.68 | 114,887.96 | 335.16 | 13,888,350.30 |
| v1 | | | | | | | | | |
| Category | HOU376016951 | HOU376016952 | HOU380017022 | HOU380017023 | HOU382017080 | HOU381017055 | Houston | | |
| Depreciation | 449,843.31 | 878,365.30 | 8,419.02 | 600,764.98 | 40,159.35 | 16,908.97 | 1,994,460.93 | | |
| Ad Valorem Tax | 85,088.73 | 244,489.05 | 1,286.78 | 126,184.60 | 7,217.41 | 2,230.84 | 466,497.41 | | |
| Interest Exp | 237,383.26 | 689,163.75 | 3,702.64 | 356,507.75 | 28,105.14 | 8,790.06 | 1,323,652.60 | | |
| Equity Return | 948,118.78 | 2,752,549.15 | 14,788.50 | 1,423,907.02 | 112,253.13 | 35,107.89 | 5,286,724.47 | | |
| Sub-total | 1,720,434.08 | 4,564,567.25 | - | 2,507,364.35 | 187,735.03 | 63,037.76 | 9,071,335.41 | | |
| Category | TXCG376016952 | TXCG382017080 | TXCG380017023 | TXCG380017055 | TXCG385017150 | Texas Coast | | | |
| Depreciation | 78,072.21 | 195,699.85 | 2,864.97 | 91,754.24 | 12,441.86 | 3,771.65 | 384,679.19 | | |
| Ad Valorem Tax | 14,767.51 | 54,472.18 | 437.89 | 19,272.05 | 2,236.04 | 497.60 | 91,701.27 | | |
| Interest Exp | 41,950.55 | 149,191.17 | 1,246.24 | 53,139.82 | 8,819.18 | 2,001.56 | 256,397.13 | | |
| Equity Return | 167,552.27 | 595,875.85 | 4,977.51 | 212,242.72 | 35,224.17 | 7,994.32 | 1,024,060.98 | | |
| Sub-total | 302,342.54 | 995,239.05 | - | 376,408.83 | 58,721.25 | 14,265.13 | 1,756,838.57 | | |
| Category | STXG376016951 | STXG376016952 | STXG380017022 | STXG380017023 | STXG382017080 | STXG381017055 | South Texas | | |
| Depreciation | 54,474.35 | 136,439.50 | 565.71 | 60,724.60 | 4,523.23 | 7,126.68 | 263,854.07 | | |
| Ad Valorem Tax | 10,303.93 | 37,977.33 | 86.46 | 12,754.59 | 812.91 | 940.24 | 62,875.46 | | |
| Interest Exp | 29,056.13 | 106,385.48 | 240.68 | 35,662.62 | 3,094.74 | 3,553.98 | 177,993.63 | | |
| Equity Return | 116,051.41 | 424,908.14 | 961.30 | 142,438.11 | 12,360.53 | 14,194.74 | 710,914.23 | | |
| Sub-total | 209,885.82 | 705,710.45 | - | 251,579.92 | 20,791.41 | 25,815.64 | 1,215,637.39 | | |
| Category | ETXG376016951 | ETXG376016952 | ETXG380017022 | ETXG380017023 | ETXG382017080 | ETXG381017055 | East Texas | | |
| Depreciation | 74,725.67 | 151,476.69 | 2,824.60 | 88,673.76 | 4,714.98 | 1,790.13 | 324,205.83 | | |
| Ad Valorem Tax | 14,134.50 | 42,162.86 | 431.72 | 18,625.03 | 847.38 | 236.18 | 76,437.67 | | |
| Interest Exp | 38,866.92 | 117,353.25 | 1,277.63 | 52,095.75 | 3,214.31 | 906.52 | 213,714.38 | | |
| Equity Return | 155,236.13 | 468,713.85 | 5,102.92 | 208,072.67 | 12,838.12 | 3,620.66 | 853,584.35 | | |
| Sub-total | 282,963.22 | 779,706.65 | - | 367,467.21 | 21,614.79 | 6,553.49 | 1,467,942.23 | | |
| Category | BMTG376016951 | BMTG376016952 | BMTG380017022 | BMTG380017023 | BMTG382017080 | BMTG381017055 | Beaumont | | |
| Depreciation | 25,992.82 | 28,367.81 | 283.18 | 26,961.01 | 1,483.56 | 1,417.72 | 84,506.10 | | |
| Ad Valorem Tax | 4,916.59 | 7,896.05 | 43.28 | 5,662.89 | 266.62 | 187.04 | 18,972.47 | | |
| Interest Exp | 13,730.10 | 22,553.74 | 116.75 | 16,487.82 | 1,077.28 | 723.10 | 54,688.79 | | |
| Equity Return | 54,838.59 | 90,080.56 | 466.31 | 65,853.06 | 4,302.74 | 2,888.08 | 218,429.34 | | |
| Sub-total | 99,478.10 | 148,898.16 | - | 114,964.78 | 7,130.20 | 5,215.94 | 376,596.70 | | |

v1 Agrees to IRA-7

CenterPoint Energy Resources Corp.
 db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 (Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas)
 12 Month Period Ending December 31, 2025
 Reg Asset - Post-In-Service Carrying Costs.

| Category | MLIND MR | DIST STRUCT-CC | MAINS - STEEL | MIR/STAT EQUIP- MLIND MR | MIR/STAT EQ- DOOR EQ | MIR STATION EQUIPMENT - CITY/GATE | SERVICES - STEEL | SERVICES - PLASTIC | IND. MIR STAT EQUIP | METER INSTALLATIONS - DOMESTIC/SMAL | METER INSTALLATIONS - INDUSTRIAL/LAR | GEN STRUCT/MPR | COMM-EQUIP- METER READING/RTS | GENERAL MISCELLANEOU EQUIPMENT | METERS - INTELS DOMESTIC | LP GAS EQUIP- REAL PROPERTY |
|----------------|------------|----------------|---------------|-----------------------------|-------------------------|---|---------------------|-----------------------|------------------------|---|--|-------------------|-------------------------------------|--------------------------------------|--------------------------------|--------------------------------|
| | | | | | | | | | | | | | | | | |
| Depreciation | 450.71 | 189.97 | 1,215,708.36 | 44,467.67 | (428.89) | 21,169.08 | 21,317.84 | 1,273,213.52 | 30,354.75 | 479,545.73 | (718.93) | 1,717.76 | (343.96) | 16,792.93 | 785,645.24 | (219.67) |
| Ad Valorem Tax | 95,285.19 | 3,328,224.47 | 6,005.99 | 6,005.99 | (86.16) | 4,864.13 | 3,288.25 | 287,425.02 | 7,384.45 | 6,381.58 | (178.36) | 435.63 | (47.10) | 4,723.93 | 103,685.72 | (51.16) |
| Interest Exp | 1,876.01 | 1,654,188.20 | 3,252,974.65 | 66,448.77 | 4,001.33 | 53,914.22 | 36,047.61 | 2,956,689.20 | 81,295.25 | 933,490.47 | (1,923.20) | 4,819.60 | (521.44) | 19,072.68 | 1,146,780.26 | (566.03) |
| Equity Return | 2,965.98 | 1,307,180.52 | 6,250,541.89 | 133,951.50 | 6865.36 | 93,321.05 | 68,493.03 | 5,240,086.46 | 139,298.56 | 1,257,947.58 | (3,374.78) | 8,178.69 | (1,042.89) | 42,364.83 | 2,233,170.86 | (678.58) |
| Sub-total | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 |
| Category | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU | HOU |
| Depreciation | 450.71 | 353,177.60 | 5,181,756.30 | 20,248.80 | (770.33) | 76.36 | 13,750.99 | 696,733.11 | 16,407.73 | 273,389.23 | (721.10) | 15,211.25 | (3,988.77) | 1,887.89 | 454,005.63 | (219.67) |
| Ad Valorem Tax | 169.57 | 66,804.23 | 144,393.50 | 2,734.71 | (64.96) | 17.55 | 2,011.72 | 146,341.74 | 3,969.92 | 49,133.28 | (178.90) | 385.79 | (566.77) | 193.81 | 59,898.13 | (51.16) |
| Interest Exp | 469.70 | 185,047.50 | 399,969.55 | 7,575.13 | (179.94) | 48.60 | 5,821.76 | 405,366.16 | 10,996.66 | 136,099.04 | (495.55) | 1,068.65 | (1,569.95) | 536.85 | 165,917.63 | (141.72) |
| Equity Return | 1,876.01 | 739,087.54 | 1,597,495.28 | 30,255.38 | (718.69) | 194.12 | 23,252.37 | 1,619,049.60 | 43,921.12 | 543,585.34 | (1,979.23) | 4,268.22 | (6,270.44) | 2,144.18 | 662,682.02 | (566.03) |
| Sub-total | 2,965.99 | 1,344,116.87 | 2,650,614.63 | 60,814.02 | (1,733.94) | 336.63 | 44,926.84 | 2,867,490.61 | 75,295.43 | 1,002,206.89 | (3,374.78) | 7,243.91 | (12,545.79) | 4,762.73 | 1,342,503.41 | (978.58) |
| Category | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC | TXC |
| Depreciation | 450.71 | 189.97 | 1,215,708.36 | 44,467.67 | (428.89) | 21,169.08 | 21,317.84 | 1,273,213.52 | 30,354.75 | 479,545.73 | (718.93) | 1,717.76 | (343.96) | 16,792.93 | 785,645.24 | (219.67) |
| Ad Valorem Tax | 95,285.19 | 3,328,224.47 | 6,005.99 | 6,005.99 | (86.16) | 4,864.13 | 3,288.25 | 287,425.02 | 7,384.45 | 6,381.58 | (178.36) | 435.63 | (47.10) | 4,723.93 | 103,685.72 | (51.16) |
| Interest Exp | 1,876.01 | 1,654,188.20 | 3,252,974.65 | 66,448.77 | 4,001.33 | 53,914.22 | 36,047.61 | 2,956,689.20 | 81,295.25 | 933,490.47 | (1,923.20) | 4,819.60 | (521.44) | 19,072.68 | 1,146,780.26 | (566.03) |
| Equity Return | 2,965.98 | 1,307,180.52 | 6,250,541.89 | 133,951.50 | 6865.36 | 93,321.05 | 68,493.03 | 5,240,086.46 | 139,298.56 | 1,257,947.58 | (3,374.78) | 8,178.69 | (1,042.89) | 42,364.83 | 2,233,170.86 | (678.58) |
| Sub-total | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 |
| Category | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK | TXK |
| Depreciation | 450.71 | 189.97 | 1,215,708.36 | 44,467.67 | (428.89) | 21,169.08 | 21,317.84 | 1,273,213.52 | 30,354.75 | 479,545.73 | (718.93) | 1,717.76 | (343.96) | 16,792.93 | 785,645.24 | (219.67) |
| Ad Valorem Tax | 95,285.19 | 3,328,224.47 | 6,005.99 | 6,005.99 | (86.16) | 4,864.13 | 3,288.25 | 287,425.02 | 7,384.45 | 6,381.58 | (178.36) | 435.63 | (47.10) | 4,723.93 | 103,685.72 | (51.16) |
| Interest Exp | 1,876.01 | 1,654,188.20 | 3,252,974.65 | 66,448.77 | 4,001.33 | 53,914.22 | 36,047.61 | 2,956,689.20 | 81,295.25 | 933,490.47 | (1,923.20) | 4,819.60 | (521.44) | 19,072.68 | 1,146,780.26 | (566.03) |
| Equity Return | 2,965.98 | 1,307,180.52 | 6,250,541.89 | 133,951.50 | 6865.36 | 93,321.05 | 68,493.03 | 5,240,086.46 | 139,298.56 | 1,257,947.58 | (3,374.78) | 8,178.69 | (1,042.89) | 42,364.83 | 2,233,170.86 | (678.58) |
| Sub-total | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 |
| Category | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX | STX |
| Depreciation | 450.71 | 189.97 | 1,215,708.36 | 44,467.67 | (428.89) | 21,169.08 | 21,317.84 | 1,273,213.52 | 30,354.75 | 479,545.73 | (718.93) | 1,717.76 | (343.96) | 16,792.93 | 785,645.24 | (219.67) |
| Ad Valorem Tax | 95,285.19 | 3,328,224.47 | 6,005.99 | 6,005.99 | (86.16) | 4,864.13 | 3,288.25 | 287,425.02 | 7,384.45 | 6,381.58 | (178.36) | 435.63 | (47.10) | 4,723.93 | 103,685.72 | (51.16) |
| Interest Exp | 1,876.01 | 1,654,188.20 | 3,252,974.65 | 66,448.77 | 4,001.33 | 53,914.22 | 36,047.61 | 2,956,689.20 | 81,295.25 | 933,490.47 | (1,923.20) | 4,819.60 | (521.44) | 19,072.68 | 1,146,780.26 | (566.03) |
| Equity Return | 2,965.98 | 1,307,180.52 | 6,250,541.89 | 133,951.50 | 6865.36 | 93,321.05 | 68,493.03 | 5,240,086.46 | 139,298.56 | 1,257,947.58 | (3,374.78) | 8,178.69 | (1,042.89) | 42,364.83 | 2,233,170.86 | (678.58) |
| Sub-total | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 |
| Category | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX | ETX |
| Depreciation | 450.71 | 189.97 | 1,215,708.36 | 44,467.67 | (428.89) | 21,169.08 | 21,317.84 | 1,273,213.52 | 30,354.75 | 479,545.73 | (718.93) | 1,717.76 | (343.96) | 16,792.93 | 785,645.24 | (219.67) |
| Ad Valorem Tax | 95,285.19 | 3,328,224.47 | 6,005.99 | 6,005.99 | (86.16) | 4,864.13 | 3,288.25 | 287,425.02 | 7,384.45 | 6,381.58 | (178.36) | 435.63 | (47.10) | 4,723.93 | 103,685.72 | (51.16) |
| Interest Exp | 1,876.01 | 1,654,188.20 | 3,252,974.65 | 66,448.77 | 4,001.33 | 53,914.22 | 36,047.61 | 2,956,689.20 | 81,295.25 | 933,490.47 | (1,923.20) | 4,819.60 | (521.44) | 19,072.68 | 1,146,780.26 | (566.03) |
| Equity Return | 2,965.98 | 1,307,180.52 | 6,250,541.89 | 133,951.50 | 6865.36 | 93,321.05 | 68,493.03 | 5,240,086.46 | 139,298.56 | 1,257,947.58 | (3,374.78) | 8,178.69 | (1,042.89) | 42,364.83 | 2,233,170.86 | (678.58) |
| Sub-total | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 |
| Category | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT | BMT |
| Depreciation | 450.71 | 189.97 | 1,215,708.36 | 44,467.67 | (428.89) | 21,169.08 | 21,317.84 | 1,273,213.52 | 30,354.75 | 479,545.73 | (718.93) | 1,717.76 | (343.96) | 16,792.93 | 785,645.24 | (219.67) |
| Ad Valorem Tax | 95,285.19 | 3,328,224.47 | 6,005.99 | 6,005.99 | (86.16) | 4,864.13 | 3,288.25 | 287,425.02 | 7,384.45 | 6,381.58 | (178.36) | 435.63 | (47.10) | 4,723.93 | 103,685.72 | (51.16) |
| Interest Exp | 1,876.01 | 1,654,188.20 | 3,252,974.65 | 66,448.77 | 4,001.33 | 53,914.22 | 36,047.61 | 2,956,689.20 | 81,295.25 | 933,490.47 | (1,923.20) | 4,819.60 | (521.44) | 19,072.68 | 1,146,780.26 | (566.03) |
| Equity Return | 2,965.98 | 1,307,180.52 | 6,250,541.89 | 133,951.50 | 6865.36 | 93,321.05 | 68,493.03 | 5,240,086.46 | 139,298.56 | 1,257,947.58 | (3,374.78) | 8,178.69 | (1,042.89) | 42,364.83 | 2,233,170.86 | (678.58) |
| Sub-total | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 | 100,000.00 |

✓1 Agrees to IRA-7
 ✓2 Agrees to IRA-10

| Category | Office Equip- General | Software - SAP | Software - 3 | Cloud | Software - S | Cloud | Software - YR(7) | Meters - Domestic | Meters - Industrial | Meters - Domestic | Meters - Industrial | Reg - SE | Furniture & Miscellaneou | Computer Eq - Misc | Sys Monitoring (6) | Comm Equip - Equipment | Tools/Work On Trucks | Transportati On Trucks | Laboratory Equipment | Comm Eq |
|----------------|-----------------------|----------------|----------------|----------------|----------------|----------------|------------------|-------------------|---------------------|-------------------|---------------------|----------------|--------------------------|--------------------|--------------------|------------------------|----------------------|------------------------|----------------------|----------------|
| Depreciation | 23,636.81 | (1,420.17) | 54,061.34 | 171,254.26 | (5,481.98) | (5,912.05) | 50.19 | 54,261.33 | 103,454.71 | (15,632.39) | 476,184.33 | 14,447.89 | 69,652 | 133,834.18 | 174,549.74 | (8,072.87) | | | 726.00 | |
| Ad Valorem Tax | 3,236.88 | (106.42) | 1,871.41 | 11,726.26 | (375.37) | (404.81) | 7.46 | 10,436.62 | 20,358.89 | (1,986.53) | 19,589.55 | 1,986.53 | 100.99 | 64,139.00 | 12,855.01 | (828.73) | | | 99.83 | |
| Interest Exp | 38,812.13 | (1,172.27) | 1,871.41 | 11,726.26 | (375.37) | (404.81) | 7.46 | 10,436.62 | 20,358.89 | (1,986.53) | 19,589.55 | 1,986.53 | 100.99 | 64,139.00 | 12,855.01 | (828.73) | | | 99.83 | |
| Equity Return | 38,812.13 | (1,172.27) | 1,871.41 | 11,726.26 | (375.37) | (404.81) | 7.46 | 10,436.62 | 20,358.89 | (1,986.53) | 19,589.55 | 1,986.53 | 100.99 | 64,139.00 | 12,855.01 | (828.73) | | | 99.83 | |
| Sub-total | 71,852.31 | (2,988.62) | 345,196.01 | 1,104,938 | (11,048.98) | (11,918.68) | 160.96 | 280,027.21 | 406,403.59 | (46,983.24) | 766,320.57 | 43,915.03 | 2,134.61 | 228,959.77 | 386,420.89 | (20,385.56) | | | 2,206.72 | |
| Category | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 | HOU G303016060 |
| Depreciation | 6,116.47 | (946.25) | 33,376.50 | 104,126.70 | (3,344.26) | (3,574.50) | 104.1267 | 29,454.02 | 57,074.50 | (1,778.56) | 337,550.11 | 5,684.57 | 530.12 | 97,990.70 | 104,079.10 | (8,072.67) | | | 697.23 | |
| Ad Valorem Tax | 837.63 | (64.79) | 1,142.69 | 7,129.87 | (228.99) | (286.89) | 1.14269 | 5,665.18 | 11,230.06 | (257.26) | 13,885.07 | 781.61 | 72.60 | 4,695.39 | 7,712.78 | (828.73) | | | 95.87 | |
| Interest Exp | 2,320.22 | (79.48) | 3,165.26 | 19,749.71 | (634.31) | (794.69) | 3.16526 | 15,692.54 | 31,107.24 | (712.61) | 38,406.20 | 2,165.05 | 201.10 | 13,006.23 | 21,364.37 | (2,295.57) | | | 265.55 | |
| Equity Return | 9,247.07 | (716.83) | 12,642.18 | 78,881.18 | (3,174.01) | (3,174.01) | 9.24707 | 12,424.65 | 24,243.65 | (2,846.20) | 153,395.98 | 8,647.29 | 803.19 | 51,947.41 | 85,330.21 | (9,188.59) | | | 1,060.62 | |
| Sub-total | 18,541.39 | (1,907.35) | 50,326.63 | 209,887.46 | (6,741.00) | (8,445.43) | 18.54139 | 43,488.40 | 223,655.45 | (5,694.63) | 543,217.36 | 17,278.52 | 1,607.01 | 167,639.73 | 218,886.46 | (20,385.56) | | | 2,119.27 | |
| Category | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 | TXG 391017232 |
| Depreciation | 151.34 | (314.27) | 10,918.29 | 33,381.32 | (1,105.09) | (681.42) | 151.34 | 6,894.99 | 13,211.19 | (45,266.25) | 9,839.98 | 115.06 | 9.78 | 12,170.61 | 12,377.59 | | | | 28.77 | |
| Ad Valorem Tax | 20.73 | (21.52) | 373.80 | 2,299.41 | (46.66) | (46.66) | 20.73 | 1,326.18 | 2,599.45 | (1,071.91) | 1,936.13 | 15.82 | 13.39 | 583.18 | 917.24 | | | | 3.96 | |
| Interest Exp | 57.41 | (59.61) | 1,095.44 | 6,369.37 | (209.60) | (209.60) | 57.41 | 3,672.52 | 7,200.48 | (2,805.76) | 5,392.80 | 43.82 | 37.09 | 1,615.40 | 2,540.75 | | | | 10.96 | |
| Equity Return | 2,293.30 | (238.08) | 4,135.58 | 25,439.53 | (837.16) | (516.21) | 2,293.30 | 14,672.19 | 28,759.01 | (10,442.33) | 20,779.13 | 175.03 | 148.14 | 6,451.96 | 10,447.88 | | | | 43.76 | |
| Sub-total | 438.78 | (632.48) | 16,463.11 | 67,889.63 | (2,227.52) | (1,373.34) | 438.78 | 26,566.88 | 51,770.13 | (64.82) | 73,884.62 | 349.73 | 208.40 | 20,821.15 | 25,983.46 | | | | 87.45 | |
| Category | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 | STX 391017232 |
| Depreciation | 202.82 | (471.05) | 15,122.06 | 47,110.5 | (1,818.87) | (1,818.87) | 202.82 | 5,246.25 | 9,839.98 | (21.38) | 46,513.73 | 1,211.80 | 35.49 | 16,566.23 | 23,853.82 | | | | 28.77 | |
| Ad Valorem Tax | 27.78 | (9.17) | 103.45 | 1,035.45 | (26.15) | (26.15) | 27.78 | 1,012.91 | 1,936.13 | (4,931.33) | 1,930.58 | 166.02 | 4.86 | 795.80 | 1,707.69 | | | | 4.86 | |
| Interest Exp | 76.36 | (23.35) | 2,462.20 | 14,854.42 | (811.1) | (811.1) | 76.36 | 2,466.76 | 5,392.80 | (6,111) | 5,392.80 | 14.36 | 15.46 | 2,478.62 | 4,676.69 | | | | 15.46 | |
| Equity Return | 304.36 | (304.36) | 1,864.43 | 11,854.43 | (36.33) | (36.33) | 304.36 | 20,291.23 | 38,559.53 | (64.82) | 21,584.27 | 1,864.43 | 57.57 | 2,783.18 | 1,628.28 | | | | 57.57 | |
| Sub-total | 614.83 | (132.98) | 7,103.54 | 30,481.43 | (769.74) | (769.74) | 614.83 | 20,291.23 | 38,559.53 | (64.82) | 74,854.27 | 3,693.32 | 107.57 | 28,341.04 | 50,074.78 | | | | 107.57 | |
| Category | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 | ETX 391017232 |
| Depreciation | 153.39 | (105.66) | 3,939.34 | 11,903.57 | (402.18) | (458.80) | 153.39 | 10,274.55 | 18,904.58 | (18,968.57) | 7,113.25 | 59.69 | 7,053.17 | 31,683.43 | | | | | | 28.77 |
| Ad Valorem Tax | 26.88 | (7.24) | 134.87 | 815.07 | (27.54) | (30.11) | 26.88 | 1,976.21 | 3,719.69 | (3,719.69) | 779.14 | 79.14 | 8.17 | 337.92 | 3,448.64 | | | | 8.17 | |
| Interest Exp | 73.36 | (20.04) | 373.59 | 2,572.75 | (76.28) | (83.42) | 73.36 | 5,474.08 | 10,303.54 | (1,158.23) | 2,709.18 | 22.64 | 22.64 | 6,505.73 | | | | | 22.64 | |
| Equity Return | (293.00) | (80.04) | 1,492.12 | 9,017.55 | (304.67) | (333.17) | 14.64 | 21,863.72 | 41,152.76 | (8,620.06) | 10,820.57 | 90.44 | 3,738.54 | 25,984.15 | | | | | 90.44 | |
| Sub-total | (586.23) | (212.98) | 5,939.92 | 23,993.94 | (810.67) | (886.50) | 25.82 | 39,588.56 | 74,080.57 | (30,526.00) | 21,621.04 | 180.94 | 12,064.66 | 66,531.95 | | | | | 180.94 | |
| Category | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 | BMT 391017232 |
| Depreciation | 1,735.97 | (53.99) | 1,716.16 | 6,270.61 | (630.45) | (219.12) | 44.00 | 2,371.52 | 4,424.46 | (17,359.57) | 27,427.13 | 323.21 | 1.44 | 54.47 | 2,545.80 | | | | 1.44 | |
| Ad Valorem Tax | 2,377.32 | (3.70) | 58.76 | 446.49 | (43.17) | (15.00) | 6.14 | 456.14 | 870.56 | (2,377.32) | 1,126.59 | 44.44 | 1.97 | 2.61 | 188.66 | | | | 1.97 | |
| Interest Exp | 6,585.18 | (10.24) | 162.75 | 1,236.76 | (119.58) | (41.56) | 17.02 | 1,263.50 | 2,411.46 | (6,885.18) | 3,120.64 | 123.10 | 5.46 | 7.23 | 522.58 | | | | 5.46 | |
| Equity Return | 2,630.147 | (40.90) | 650.04 | 4,539.69 | (477.59) | (165.99) | 67.98 | 5,046.48 | 9,631.45 | (26,301.48) | 12,463.96 | 491.67 | 21.82 | 28.88 | 2,087.20 | | | | 21.82 | |
| Sub-total | 5,262.34 | (108.83) | 2,587.71 | 13,433.55 | (1,270.79) | (441.67) | 135.14 | 9,137.64 | 17,337.93 | (52,623.55) | 44,138.32 | 982.42 | 30.69 | 93.19 | 5,344.24 | | | | 30.69 | |

COMMUNICATION TRANSPORTATIO
EQUIPMENT N TRUCKS

| Category | | Total Allocated | Total Combined |
|----------------|--------|-----------------|----------------|
| Depreciation | 99.18 | (690.33) | 3,679.37 |
| Ad Valorem Tax | 8.10 | (51.16) | 242.01 |
| Interest Exp | 27.45 | (141.70) | 1,024,639.15 |
| Equity Return | 89.66 | (565.97) | 1,686.65 |
| Sub-total | 179.39 | (1,449.16) | 7,269.44 |

HOU

| Category | EGENG397017390 | EGENG392017320 | EGEN |
|----------------|----------------|----------------|----------|
| Depreciation | 59.18 | (690.33) | 1,496.47 |
| Ad Valorem Tax | 8.10 | (51.16) | 152.35 |
| Interest Exp | 22.45 | (141.70) | 422.05 |
| Equity Return | 89.66 | (565.97) | 1,686.65 |
| Sub-total | 179.39 | (1,449.16) | 3,756.52 |

TXC

| Category | ETGSG397017390 | ETGSG392017320 | ETGS |
|----------------|----------------|----------------|----------|
| Depreciation | - | - | 2,182.90 |
| Ad Valorem Tax | - | - | 88.66 |
| Interest Exp | - | - | 248.37 |
| Equity Return | - | - | 991.89 |
| Sub-total | - | - | 3,512.92 |

STX

| Category |
|----------------|
| Depreciation |
| Ad Valorem Tax |
| Interest Exp |
| Equity Return |
| Sub-total |

ETX

| Category |
|----------------|
| Depreciation |
| Ad Valorem Tax |
| Interest Exp |
| Equity Return |
| Sub-total |

BMT

| Category |
|----------------|
| Depreciation |
| Ad Valorem Tax |
| Interest Exp |
| Equity Return |
| Sub-total |

✓₁
✓₂

CenterPoint Energy Resources Corp.
dl/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
12 Month Period Ending December 31, 2025

| Jurisdiction | GL 176995 | GL 171011 | Total RWIP | Customer Allocation | Allocated Corporate | Allocated RWIP | Prior Year RWIP | Current YR Adj. |
|--------------------|---------------|----------------------|----------------------|---------------------|---------------------|----------------------|-----------------|----------------------|
| Beaumont | 2,140,792.21 | - | 2,140,792.21 | - | - | 2,140,792.21 | - | 2,140,792.21 |
| East Texas | 2,953,879.38 | 2,953,879.38 | 2,953,879.38 | - | - | 2,953,879.38 | - | 2,953,879.38 |
| Houston | 11,881,314.94 | 11,881,314.94 | 11,881,314.94 | - | - | 11,881,314.94 | - | 11,881,314.94 |
| Texas Coast | 2,284,589.29 | 2,284,589.29 | 2,284,589.29 | - | - | 2,284,589.29 | - | 2,284,589.29 |
| S Louisiana | - | - | - | - | - | - | - | - |
| N Louisiana | - | - | - | - | - | - | - | - |
| Mississippi | - | - | - | - | - | - | - | - |
| Entex Corp | - | - | - | - | - | - | - | - |
| Grand Total | - | 19,260,575.82 | 19,260,575.82 | 0.00% | - | 19,260,575.82 | - | 19,260,575.82 |
| SAP | - | 19,260,575.82 | 19,260,575.82 | ✓ | - | - | Total TX | 19,260,575.82 |
| Difference | - | - | - | - | - | - | - | - |

GL 171011

To:
IRA-7 Direct Current Plant

Account number: 171011
 Company code: 0082
 Business area: CenterPoint Energy Entex
 Fiscal year: 2025
 All documents in currency: *
 Display currency: USD

| Period | Debit | Credit | Balance | Cumulative balance |
|-----------------|---------------|---------------|---------------|--------------------|
| Balance Carr... | | | 22,070,899.20 | |
| 1 | 2,974,769.38 | 2,333,639.15 | 641,130.23 | 22,712,029.43 |
| 2 | 2,462,936.18 | 2,639,977.74 | 177,041.56 | 22,534,987.87 |
| 3 | 6,092,093.26 | 5,273,722.12 | 818,371.14 | 23,353,359.01 |
| 4 | 2,875,276.11 | 4,607,980.59 | 1,732,704.48 | 21,620,654.53 |
| 5 | 3,012,902.91 | 3,311,632.77 | 298,729.86 | 21,321,924.67 |
| 6 | 6,464,202.50 | 6,028,341.94 | 435,860.56 | 21,757,785.23 |
| 7 | 2,800,827.73 | 3,013,620.92 | 212,793.19 | 21,544,992.04 |
| 8 | 3,411,619.92 | 3,561,503.61 | 149,883.69 | 21,395,108.35 |
| 9 | 5,236,280.04 | 4,610,467.15 | 625,812.89 | 22,020,921.24 |
| 10 | 3,712,804.25 | 4,800,355.09 | 1,087,550.84 | 20,933,370.40 |
| 11 | 3,165,158.01 | 4,968,654.25 | 1,803,496.24 | 19,129,874.16 |
| 12 | 7,457,276.34 | 7,326,574.68 | 130,701.66 | 19,260,575.82 |
| 13 | | | | 19,260,575.82 |
| 14 | | | | 19,260,575.82 |
| 15 | | | | 19,260,575.82 |
| 16 | | | | 19,260,575.82 |
| Total | 49,666,146.63 | 52,476,470.01 | 2,810,323.38 | 19,260,575.82 |

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geograph
12 Month Period Ending December 31, 2025
GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2025

| Line No. | Description | Filed 2025 | |
|----------|---|----------------|----------------------------|
| | | Test Year 2024 | Case No. 00020313 |
| 1 | Gross Plant at standard rate | \$ | 4,446,125,693 |
| 2 | Gross Plant Prior Year at standard rate | \$ | 3,576,834,577 |
| 3 | Incremental Gross Plant | \$ | 869,291,116 |
| 4 | Ad Valorem Tax per filings | | 32,707,948 |
| 5 | Ad Valorem Tax per prior | | 25,092,168 |
| 6 | Incremental Ad Valorem Tax in GRIP Filing | \$ | <u>7,615,779</u> |
| 7 | Tax Paid | \$ | 34,557,129 |
| 8 | Ad Valorem Tax Rate per Tax Paid | | 0.777241% |
| 9 | Incremental Tax based on tax paid | \$ | 6,756,487 |
| 10 | True-up amount/(refund) | \$ | (859,292) |
| 10 | Calendar year interest rate on customer deposits per RRC Bulletin | | 5.05% |
| 11 | Interest Amount | | (43,394) |
| 12 | Change to rate payers charge/(refund) including interest | \$ | <u>(902,686.54)</u> |
| 13 | Standard rate factor per Docket No. 15513 | | 96.7209% |

Notes:

WP Ad Valorem