



Interim Rate Adjustment Application

of

**CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate
Areas")**

to the

Railroad Commission of Texas

for the

15 Month Period Ending December 31, 2024

This is an original submission.

Date of Submission: February 18, 2025

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate
Areas")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2024
Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	IRA Summary
IRA-5	Interim Rate Adjustment Summary
IRA-5	Interim Rate Adjustment Detail Amount per Rate Class
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9	Allocated Initial Plant
IRA-10	Allocated Current Plant
IRA-11	Allocated Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14	Allocated Additions Project Report
IRA-15	Allocated Retirements Project Report
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18	Allocated Additions Detail
IRA-19	Allocated Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad-Valorem Taxes
IRA-21	Other Revenue-related Taxes
IRA-22	Not Used
IRA-23	Signature Page

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2024
General Information

1. Provide the exact name of the utility.
 CenterPoint Energy Resources Corp.
 d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 ("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
2. Provide the date when the utility was originally organized.
 August 9, 1996
3. Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.
 None
4. Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
 Name: Keith L.Wall
 Title: Director of Regulatory Affairs
 Address: 1111 Louisiana
 Houston, TX 77002

 Phone: (713) 207- 5946
 Email: KEITH.WALL@CENTERPOINTENERGY.COM
5. Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
 Name: Jeff Garmon
 Title: Director, Regulatory Reporting
 Address: P.O. Box 4567
 Houston, TX 77210-4567

 Phone: (713) 207-8786
 Email: JEFF.GARMON@CENTERPOINTENERGY.COM
6. Provide the address for the office where the Company's records are kept.
 1111 Louisiana St.,
 Houston, TX 77002
7. This rate adjustment will impact the:
 Initial Block Rate
 Monthly Customer Charge
8. How many months are included in the filing period?
 15
9. In what year does the test period end?
 2024
10. What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
 Month (MM) 9
 Day (DD) 30
 Year (YYYY) 2023
11. What is the submission date for this filing?
 February 18, 2025
12. Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)
 an original
13. In what Gas Utilities Docket were current rates set? Provide the docket number only.
 15513
14. Enter the docket number for the most recent rate case in which rates were set in this service area.
 15513
15. What is the cost of gas per MCF used in calculating average bills for IRA-4?

Houston	\$6.8534	at 14.95 pressure base for Residential, Commercial, and General Service - Large Volume
Texas Coast	\$6.8534	at 14.95 pressure base for Residential and Commercial
Texas Coast	\$6.7157	at 14.65 pressure base for General Service - Large Volume
Beaumont	\$6.7157	at 14.65 pressure base for General Service - Large Volume
Beaumont	\$6.8534	at 14.95 pressure base for Residential and Commercial
East Texas	\$6.7157	at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume
East Texas Tyler	\$6.7157	at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume
Northeast Texas	\$6.7157	at 14.65 pressure base for General Service - Large Volume
Northeast Texas	\$6.7159	at 14.73 pressure base for Residential and Commercial
South Texas	\$6.7157	at 14.65 pressure base for Residential, Commercial, and General Service - Large Volume
South Texas	\$6.8534	at 14.95 pressure base for Residential and Commercial
16. What Federal Income Tax rate was approved in the most recent rate case for this service area?
 21%
17. What is the ad valorem tax rate based on the most recent rate case?
 0.6847%
18. Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	60.61%	9.8000%	5.9398%
Debt	39.39%	4.7790%	1.8825%
Total	100.00%	14.5790%	7.8222%
19. If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

CenterPoint Energy Resources Corp.
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("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2024
Notice

1. Attach the Company's proposed Notice.

See attached proposed Notice.

2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing.

An electronic copy of the proposed Notice has been included with the filing package.

3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided.

See affidavit of Terri Wilson Lester that notice will be provided, included in the filing package in the section marked "Affidavits."

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
AVISO AL CLIENTE SOBRE AJUSTE DE TARIFA
PROVISIONAL**

Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (the “Company”), filed an application for an Interim Rate Adjustment/Gas Reliability Infrastructure Program (“GRIP”) with the Railroad Commission of Texas and with the cities in the Company’s Houston, South Texas, Texas Coast and Beaumont/East Texas geographic rate areas on Feb. 18, 2025. This proposed Interim Rate Adjustment applies to all standard sales service customers served by the Company in the cities and unincorporated areas listed below comprising the Company’s Houston, South Texas, Texas Coast and Beaumont/East Texas geographic rate areas and provides for the recovery of additional capital investment incurred from October 1, 2023 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

Houston Geographic Rate Area: Bellaire, Bunker Hill Village, Conroe, Cut and Shoot, Deer Park, Galena Park, Hedwig Village, Hilshire Village, Houston, Humble, Hunters Creek Village, Jacinto City, Jersey Village, Magnolia, Meadows Place, Missouri City, Montgomery, Nassau Bay, New Caney, New Waverly, Oak Ridge North, Panorama Village, Pasadena, Piney Point Village, Porter, Roman Forest, Shenandoah, South Houston, Southside Place, Spring, Spring Valley Village, Stafford, Tomball, The Woodlands Township, West University Place, Willis and Woodbranch Village.

South Texas Geographic Rate Area: Agua Dulce, Alice, Aransas Pass, Austin, Banquete, Bastrop, Beeville, Bishop, Blessing, Bloomington, Bruni, Buda, Cibolo, Converse, D’Hanis, Driscoll, Eagle Lake, Edna, Edroy, El Campo, Elgin, Falls City, Floresville, Freer, Ganado, Garden Ridge, Giddings, Goliad, Gregory, Hallettsville, Hebbronville, Hondo, Inez, Ingleside, Ingleside on the Bay, Jourdanton, Karnes City, Kenedy, Kingsville, Kyle, LaCoste, La Grange, Laredo, Lolita, Louise, Marion, Mathis, McQueeney, Mirando City, New Braunfels, Niederwald, Nordheim, Odem, Oilton, Orange Grove, Palacios, Pettus, Placedo, Pleasanton, Point Comfort, Port Lavaca, Portland, Poteet, Poth, Premont, Refugio, Runge, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Schulenburg, Seadrift, Seguin, Selma, Sinton, Skidmore, Smithville, Taft, Tuleta, Uhland, Universal City, Vanderbilt, Victoria, Weimar and Yorktown.

Texas Coast Geographic Rate Area: Alvin, Angleton, Arcola, Bacliff, Barrett, Baytown, Beach City, Beasley, Boling, Brookshire, Brookside Village, Channel

Area, Clear Lake Shores, Clute, Columbia Lakes, Crosby, Damon, Danbury, Dickinson, East Bernard, El Lago, Freeport, Friendswood, Fulshear, Glen Flora, Highlands, Hillcrest Village, Hitchcock, Hungerford, Iago, Iowa Colony, Jones Creek, Katy, Kemah, Kendleton, La Marque, La Porte, Lake Jackson, League City, Liverpool, Manvel, Mont Belvieu, Morgan's Point, Needville, New Gulf, Old Ocean, Orchard, Oyster Creek, Pearland, Pecan Grove, Pleak, Richmond, Richwood, Rosenberg, Rosharon, San Leon, Santa Fe, Seabrook, Shoreacres, Sienna Plantation, Simonton, Sugar Land, Taylor Lake Village, Teal Run, Texas City, Van Vleck, Wallis, Webster, West Columbia, Weston Lakes and Wharton.

Beaumont/East Texas Geographic Rate Area: Ames, Anahuac, Arp, Atlanta, Avinger, Beaumont, Beauxart Gardens, Beckville, Bevil Oaks, Big Sandy, Bloomburg, Bridge City, Bronson, Bullard, Buna, Carthage, Center, Central, Cheek, China, Clarksville City, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, De Berry, De Kalb, Diboll, Dodge, Douglassville, East Mountain, Eastham Farm, Edgewood, Elkhart, Ellis Ferguson Farm, Elysian Fields, Evadale, Fruitvale, Fuller Springs, Gilmer, Gladewater, Goodrich, Grand Saline, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Huntsville, Jacksonville, Jasper, Jefferson, Jonesville, Kilgore, Kirbyville, Latexo, Leary, Leggett, Liberty, Lindale, Linden, Livingston, Lone Star, Longview, Lovelady, Lufkin, Lumberton, Marshall, Maud, Mauriceville, McLeod, Mineola, Mount Pleasant, Mount Vernon, Nacogdoches, Naples, Neches, Nederland, New Boston, New London, New Willard, Noonday, North Cleveland, Omaha, Orange, Orangefield, Ore City, Overton, Pine Forest, Pinehurst, Pittsburg, Port Arthur, Price, Queen City, Red Lick, Redland, Riverside, Rose City, Rose Hill Acres, Rusk, San Augustine, Saratoga, Scottsville, Shepherd, Silsbee, Sour Lake, Stowell, Swan, Sylvan-Harmony, Talco, Tatum, Tenaha, Timpson, Trinity, Troup, Tyler, Uncertain, Union Grove, Van, Victory Gardens, Vidor, Warren City, Waskom, West Orange, White Oak, Whitehouse, Wills Point, Winfield, Winnie and Winnsboro.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 19, 2025.

TABLE 1 - Houston and Texas Coast Geographic Rate Areas

Rate Schedule	Current Customer Charge	Proposed 2025 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
R-2099-I-GRIP 2025; R-2099-U-GRIP 2025 Residential	\$19.50 per customer per month	\$2.88 per customer per month	\$22.38 per customer per month	\$2.88 per customer per month
GSS-2099-I-GRIP 2025; GSS-2099-U-GRIP 2025 General Service Small	\$30.00 per customer per month	\$5.14 per customer per month	\$35.14 per customer per month	\$5.14 per customer per month
GSLV-630-I-GRIP 2025; GSLV-630-U-GRIP 2025 General Service Large Volume	\$390.00 per customer per month	\$61.20 per customer per month	\$451.20 per customer per month	\$61.20 per customer per month

TABLE 2 – South Texas and Beaumont/East Texas Geographic Rate Areas

Rate Schedule	Current Customer Charge	Proposed 2025 Interim Rate Adjustment	Adjusted Charge	Increase Per Bill
R-2099-I-GRIP 2025; R-2099-U-GRIP 2025 Residential	\$25.00 per customer per month	\$2.88 per customer per month	\$27.88 per customer per month	\$2.88 per customer per month
GSS-2099-I-GRIP 2025; GSS-2099-U-GRIP 2025 General Service Small	\$48.00 per customer per month	\$5.14 per customer per month	\$53.14 per customer per month	\$5.14 per customer per month
GSLV-630-I-GRIP 2025; GSLV-630-U-GRIP 2025 General Service Large Volume	\$230.00 per customer per month	\$61.20 per customer per month	\$291.20 per customer per month	\$61.20 per customer per month

Persons with questions or who want more information about this filing may contact the Company at 800-752-8036. A copy of the filing will be available for inspection during normal business hours at the Company's office at 1111 Louisiana, Houston, Texas 77002 or on the Company's website at CenterPointEnergy.com/texasgrip.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00020313 in your written comment or

protest. Any affected person within an incorporated area may contact his or her city council.

De acuerdo con la Sección 104.301 del Código de Servicios Públicos de Texas, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex y CenterPoint Energy Texas Gas (la “Compañía”), presentó una solicitud de un ajuste provisional de tarifas/confiabilidad del gas Programa de Infraestructura (“GRIP”) con la Comisión de Ferrocarriles de Texas (*Railroad Commission of Texas*) y con las ciudades en las áreas tarifarias geográficas de la Compañía, incluyendo a Houston, el sur de Texas, costa de Texas y Beaumont/Este de Texas, el 18 de febrero de 2025. Este ajuste de tarifas propuesto se aplica a todos los servicios de ventas estándar. Clientes atendidos por la Compañía en las ciudades y áreas no incorporadas que se enumeran a continuación que incluyen Houston, el sur de Texas y costa de Texas de la empresa y áreas tarifarias geográficas de Beaumont/Este de Texas prevé la recuperación de capital adicional inversión incurrida desde el 1 de octubre de 2023 hasta el 31 de diciembre de 2024. La solicitud es para inversión de capital no incluido en cualquier caso de tarifas anterior o tarifas para servicio, y está sujeto a reembolso.

La Compañía propone aumentar el cargo al cliente utilizado para calcular la factura mensual del cliente en el monto que se indica a continuación. La fecha de entrada en vigor propuesta para el ajuste de tarifas provisional es el 19 de abril de 2025.

Las personas con preguntas o que quieren más información sobre esta solicitud pueden contactar a la Compañía al 800-752-8036. Una copia de la solicitud estará disponible para revisar durante el horario laboral normal en las oficinas de la Compañía en 1111 Louisiana, Houston, Texas 77002 o en el sitio web de la Compañía en CenterPointEnergy.com/texasgrip.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta sobre este ajuste de tarifas provisional propuesto ante los servicios de gas, Sección de Supervisión del Mercado, *Railroad Commission of Texas*, P.O. Box 12967, Austin, Texas 78711-2967. Por favor haga referencia al número de caso 00020313 en su comentario escrito o protesta. Cualquier persona afectada en el área incorporada puede contactar al consejo municipal de su ciudad.

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Interim Rate Adjustment Application
15 Month Period Ending December 31, 2024
Rate Schedules

1. Attach the Company's proposed rate schedules.

See the proposed rate schedules included in the filing package in the section marked "Tariffs."

2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.

Clean and redlined electronic copies of the proposed rate schedules have been included with the filing package.

Proposed Implementation Date: April 19, 2025

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application - Houston Bill Comparisons
15 Month Period Ending December 2024

Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change	
Current and Proposed Bill Information - With Gas Cost							
1	Residential						
2		Customer Charge	\$19.50	\$22.38	\$2.88	14.77%	
3		Initial Block Rate per Ccf	\$0.16158	\$0.16158	-	0.00%	
4		Average Monthly Bill** @ 3.1 Mcf (31 Ccf)	\$49.58	\$52.46	\$2.88	5.81%	
5							
6	Commercial - Small						
7		Customer Charge	\$30.00	\$35.14	\$5.14	17.13%	
8		Initial Block Rate per Ccf	\$0.06123	\$0.06123	-	0.00%	
9		Average Monthly Bill** @ 16.6 Mcf (166 Ccf)	\$174.42	\$179.56	\$5.14	2.95%	
10							
11	General Service - Large Volume						
12		Customer Charge	\$390.00	\$451.20	\$61.20	15.69%	
13		Initial Block Rate per Ccf	\$0.09116	\$0.09116	-	0.00%	
14		Average Monthly Bill** @ 235.3 Mcf (2353 Ccf)	\$2,507.54	\$2,568.74	\$61.20	2.44%	
15							
16							
17	Current and Proposed Bill Information - Without Gas Cost						
18	Residential						
19		Customer Charge	\$19.50	\$22.38	\$2.88	14.77%	
20		Initial Block Rate per Ccf	\$0.16158	\$0.16158	-	0.00%	
21		Average Monthly Bill** @ 3.1 Mcf (31 Ccf)	\$24.51	\$27.39	\$2.88	11.75%	
22							
23	Commercial - Small						
24		Customer Charge	\$30.00	\$35.14	\$5.14	17.13%	
25		Initial Block Rate per Ccf	\$0.06123	\$0.06123	-	0.00%	
26		Average Monthly Bill** @ 16.6 Mcf (166 Ccf)	\$40.16	\$45.30	\$5.14	12.80%	
27							
28	General Service - Large Volume						
29		Customer Charge	\$390.00	\$451.20	\$61.20	15.69%	
30		Initial Block Rate per Ccf	\$0.09116	\$0.09116	-	0.00%	
31		Average Monthly Bill** @ 235.3 Mcf (2353 Ccf)	\$604.50	\$665.70	\$61.20	10.12%	
32							
33							
34							
35	⁽¹⁾ Current rates set in 2023 TX Rate Case. Please refer to Item 13 on IRA-1 General Info.						
36	** Average monthly bill calculated using \$6.8534 per Mcf cost of gas, or \$0.68534 per Ccf cost of gas.						

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application - Texas Coast Bill Comparisons
15 Month Period Ending December 2024
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
1	Current and Proposed Bill Information - With Gas Cost					
2	Residential					
3		Customer Charge	\$ 19.50	\$22.38	\$2.88	14.77%
4		Initial Block Rate per Ccf	\$ 0.15970	\$0.15970	-	0.00%
5		Average Monthly Bill** @ 3.1 Mcf (31 Ccf)	\$ 49.52	\$52.40	\$2.88	5.82%
6						
7	Commercial - Small					
8		Customer Charge	\$ 30.00	\$35.14	\$5.14	17.13%
9		Initial Block Rate per Ccf	\$ 0.06021	\$0.06021	-	0.00%
10		Average Monthly Bill** @ 12.7 Mcf (127 Ccf)	\$ 140.36	\$145.50	\$5.14	3.66%
11						
12	General Service - Large Volume					
13		Customer Charge	\$ 390.00	\$451.20	\$61.20	15.69%
14		Initial Block Rate per Ccf	\$ 0.08989	\$0.08989	-	0.00%
15		Average Monthly Bill*** @ 247.1 Mcf (2471 Ccf)	\$ 2,570.44	\$2,631.64	\$61.20	2.38%
16						
17						
18	Current and Proposed Bill Information - Without Gas Cost					
19						
20	Residential					
21		Customer Charge	\$ 19.50	\$22.38	\$2.88	14.77%
22		Initial Block Rate per Ccf	\$ 0.15970	\$0.15970	-	0.00%
23		Average Monthly Bill** @ 3.1 Mcf (31 Ccf)	\$ 24.45	\$27.33	\$2.88	11.78%
24						
25	Commercial - Small					
26		Customer Charge	\$ 30.00	\$35.14	\$5.14	17.13%
27		Initial Block Rate per Ccf	\$ 0.06021	\$0.06021	-	0.00%
28		Average Monthly Bill** @ 12.7 Mcf (127 Ccf)	\$ 37.65	\$42.79	\$5.14	13.65%
29						
30	General Service - Large Volume					
31		Customer Charge	\$ 390.00	\$451.20	\$61.20	15.69%
32		Initial Block Rate per Ccf	\$ 0.08989	\$0.08989	-	0.00%
33		Average Monthly Bill*** @ 247.1 Mcf (2471 Ccf)	\$ 612.12	\$673.32	\$61.20	10.00%
34						
35						
36	⁽¹⁾ Current rates set in 2023 TX Rate Case. Please refer to Item 13 on IRA-1 General Info.					
37	** Average monthly bill calculated using \$6.8534 per Mcf cost of gas, or \$0.68534 per Ccf cost of gas @14.95 PB.					
38	*** Average monthly bill calculated using \$6.7157 per Mcf cost of gas, or \$0.67157 per Ccf cost of gas @14.65 PB.					

CenterPoint Energy Resources Corp.
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("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application - Beaumont/East Texas Bill Comparisons
15 Month Period Ending December 31, 2024
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
Beaumont at 14.95 Pressure Base Current and Proposed Bill Information - With Gas Cost						
1	Residential					
2		Customer Charge	\$25.00	\$ 27.88	\$ 2.88	11.52%
3		Initial Block Rate per Ccf	\$ 0.34313	\$ 0.34313	\$ -	0.00%
4		Average Monthly Bill* @ 3.4 Mcf (34 Ccf)	\$64.16	\$67.04	\$ 2.88	4.49%
5						
6	Commercial - Small					
7		Customer Charge	\$48.00	\$ 53.14	\$ 5.14	10.71%
8		Initial Block Rate per Ccf	\$ 0.05885	\$ 0.05885	\$ -	0.00%
9		Average Monthly Bill* @ 15.0 Mcf (150 Ccf)	\$178.14	\$183.28	\$ 5.14	2.89%
10						
11						
12	Beaumont at 14.95 Pressure Base Current and Proposed Bill Information - Without Gas Cost					
13	Residential					
14		Customer Charge	\$25.00	\$ 27.88	\$ 2.88	11.52%
15		Initial Block Rate per Ccf	\$ 0.34313	\$ 0.34313	\$ -	0.00%
16		Average Monthly Bill* @ 3.4 Mcf (34 Ccf)	\$36.67	\$39.55	\$ 2.88	7.85%
17						
18	Commercial - Small					
19		Customer Charge	\$48.00	\$ 53.14	\$ 5.14	10.71%
20		Initial Block Rate per Ccf	\$ 0.05885	\$ 0.05885	\$ -	0.00%
21		Average Monthly Bill* @ 15.0 Mcf (150 Ccf)	\$56.83	\$61.97	\$ 5.14	9.04%
22						
23						
24	East Texas at 14.65 Pressure Base Current and Proposed Bill Information - With Gas Cost					
25	Residential					
26		Customer Charge	\$25.00	\$ 27.88	\$ 2.88	11.52%
27		Initial Block Rate per Ccf	\$ 0.33624	\$ 0.33624	\$ -	0.00%
28		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$63.38	\$66.26	\$ 2.88	4.54%
29						
30	Commercial - Small					
31		Customer Charge	\$48.00	\$ 53.14	\$ 5.14	10.71%
32		Initial Block Rate per Ccf	\$ 0.05767	\$ 0.05767	\$ -	0.00%
33		Average Monthly Bill** @ 15.0 Mcf (150 Ccf)	\$175.53	\$180.67	\$ 5.14	2.93%
34						
35						
36	East Texas at 14.65 Pressure Base Current and Proposed Bill Information - Without Gas Cost					
37	Residential					
38		Customer Charge	\$25.00	\$ 27.88	\$ 2.88	11.52%
39		Initial Block Rate per Ccf	\$ 0.33624	\$ 0.33624	\$ -	0.00%
40		Average Monthly Bill** @ 3.4 Mcf (34 Ccf)	\$36.43	\$39.31	\$ 2.88	7.91%
41						
42	Commercial - Small					
43		Customer Charge	\$48.00	\$ 53.14	\$ 5.14	10.71%
44		Initial Block Rate per Ccf	\$ 0.05767	\$ 0.05767	\$ -	0.00%
45		Average Monthly Bill** @ 15.0 Mcf (150 Ccf)	\$56.65	\$61.79	\$ 5.14	9.07%
46						
47						
48	Northeast Texas at 14.73 Pressure Base Current and Proposed Bill Information - With Gas Cost					
49	Residential					
50		Customer Charge	\$25.00	\$ 27.88	\$ 2.88	11.52%
51		Initial Block Rate per Ccf	\$ 0.33808	\$ 0.33808	\$ -	0.00%
52		Average Monthly Bill*** @ 3.4 Mcf (34 Ccf)	\$63.59	\$66.47	\$ 2.88	4.53%
53						
54	Commercial - Small					
55		Customer Charge	\$48.00	\$ 53.14	\$ 5.14	10.71%
56		Initial Block Rate per Ccf	\$ 0.05798	\$ 0.05798	\$ -	0.00%
57		Average Monthly Bill*** @ 15.0 Mcf (150 Ccf)	\$176.22	\$181.36	\$ 5.14	2.92%
58						

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application - Beaumont/East Texas Bill Comparisons
15 Month Period Ending December 31, 2024
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
59						
60		Northeast Texas at 14.73 Pressure Base Current and Proposed Bill Information - Without Gas Cost				
61	Residential					
62		Customer Charge	\$25.00	\$ 27.88	\$ 2.88	11.52%
63		Initial Block Rate per Ccf	\$ 0.33808	\$ 0.33808	\$ -	0.00%
64		Average Monthly Bill*** @ 3.4 Mcf (34 Ccf)	\$36.49	\$39.37	\$ 2.88	7.89%
65						
66	Commercial - Small					
67		Customer Charge	\$48.00	\$ 53.14	\$ 5.14	10.71%
68		Initial Block Rate per Ccf	\$ 0.05798	\$ 0.05798	\$ -	0.00%
69		Average Monthly Bill*** @ 15.0 Mcf (150 Ccf)	\$56.70	\$61.84	\$ 5.14	9.07%
70						
71						
72		All Beaumont/East Texas at 14.65 Pressure Base Current and Proposed Bill Information - With Gas Cost				
73	General Service-Large Volume					
74		Customer Charge	\$230.00	\$ 291.20	\$ 61.20	26.61%
75		Initial Block Rate per Ccf	\$ 0.01811	\$ 0.01811	\$ -	0.00%
76		Average Monthly Bill**** @ 266.0 Mcf (2660 Ccf)	\$2,386.28	\$2,447.48	\$ 61.20	2.56%
77						
78						
79		All Beaumont/East Texas at 14.65 Pressure Base Current and Proposed Bill Information - Without Gas Cost				
80	General Service-Large Volume					
81		Customer Charge	\$230.00	\$ 291.20	\$ 61.20	26.61%
82		Initial Block Rate per Ccf	\$ 0.01811	\$ 0.01811	\$ -	0.00%
83		Average Monthly Bill**** @ 266.0 Mcf (2660 Ccf)	\$278.17	\$339.37	\$ 61.20	22.00%
84						
85						
86		⁽¹⁾ Current rates set in 2023 TX Rate Case. Please refer to Item 13 on IRA-1 General Info.				
87		*Average monthly bill calculated using \$6.8534 per Mcf cost of gas, or \$0.68534 per Ccf cost of gas, for Residential and Commercial.				
88		**Average monthly bill calculated using \$6.7157 per Mcf cost of gas, or \$0.67157 per Ccf cost of gas, for Residential and Commercial.				
89		***Average monthly bill calculated using \$6.7519 per Mcf cost of gas, or \$0.67519 per Ccf cost of gas, for Residential and Commercial.				
90		****Average monthly bill calculated using \$6.7157 per Mcf cost of gas, or \$0.67157 per Ccf cost of gas, for General Service-Large Volume				

CenterPoint Energy Resources Corp.
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("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application - South Texas Bill Comparisons
15 Month Period Ending December 31, 2024
Bill Comparisons

Line No.	Rate Class	Rate	Current ⁽¹⁾	Proposed	Difference	% Change
Current and Proposed Bill Information - With Gas Cost @ 14.65 Pressure Base						
1	Residential					
2		Customer Charge	\$ 25.00	\$ 27.88	\$ 2.88	11.52%
3		Initial Block Rate per Ccf	\$ 0.47070	\$ 0.47070	\$ -	0.00%
4		Average Monthly Bill** @ 2.1 Mcf (21 Ccf)	\$ 51.53	\$ 54.41	\$ 2.88	5.59%
5						
6	Commercial - Small					
7		Customer Charge	\$ 48.00	\$ 53.14	\$ 5.14	10.71%
8		Initial Block Rate per Ccf	\$ 0.15324	\$ 0.15324	\$ -	0.00%
9		Average Monthly Bill** @ 16.4 Mcf (164 Ccf)	\$ 203.10	\$ 208.24	\$ 5.14	2.53%
10						
11	General Service-Large Volume					
12		Customer Charge	\$ 230.00	\$ 291.20	\$ 61.20	26.61%
13		Initial Block Rate per Ccf	\$ 0.08925	\$ 0.08925	\$ -	0.00%
14		Average Monthly Bill** @ 316.4 Mcf (3164 Ccf)	\$ 3,019.91	\$ 3,081.11	\$ 61.20	2.03%
15						
16						
17						
Current and Proposed Bill Information - Without Gas Cost @ 14.65 Pressure Base						
18	Residential					
19		Customer Charge	\$ 25.00	\$ 27.88	\$ 2.88	11.52%
20		Initial Block Rate per Ccf	\$ 0.47070	\$ 0.47070	\$ -	0.00%
21		Average Monthly Bill** @ 2.1 Mcf (21 Ccf)	\$ 34.88	\$ 37.76	\$ 2.88	8.26%
22						
23	Commercial - Small					
24		Customer Charge	\$ 48.00	\$ 53.14	\$ 5.14	10.71%
25		Initial Block Rate per Ccf	\$ 0.15324	\$ 0.15324	\$ -	0.00%
26		Average Monthly Bill** @ 16.4 Mcf (164 Ccf)	\$ 73.13	\$ 78.27	\$ 5.14	7.03%
27						
28	General Service-Large Volume					
29		Customer Charge	\$ 230.00	\$ 291.20	\$ 61.20	26.61%
30		Initial Block Rate per Ccf	\$ 0.08925	\$ 0.08925	\$ -	0.00%
31		Average Monthly Bill** @ 316.4 Mcf (3164 Ccf)	\$ 512.39	\$ 573.59	\$ 61.20	11.94%
32						
33						
34						
Current and Proposed Bill Information - With Gas Cost @ 14.95 Pressure Base						
35	Residential					
36		Customer Charge	\$ 25.00	\$ 27.88	\$ 2.88	11.52%
37		Initial Block Rate per Ccf	\$ 0.48034	\$ 0.48034	\$ -	0.00%
38		Average Monthly Bill*** @ 2.1 Mcf (21 Ccf)	\$ 52.07	\$ 54.95	\$ 2.88	5.53%
39						
40	Commercial - Small					
41		Customer Charge	\$ 48.00	\$ 53.14	\$ 5.14	10.71%
42		Initial Block Rate per Ccf	\$ 0.15638	\$ 0.15638	\$ -	0.00%
43		Average Monthly Bill*** @ 16.4 Mcf (164 Ccf)	\$ 206.28	\$ 211.42	\$ 5.14	2.49%
44						
45						
46						
Current and Proposed Bill Information - Without Gas Cost @ 14.95 Pressure Base						
47	Residential					
48		Customer Charge	\$ 25.00	\$ 27.88	\$ 2.88	11.52%
49		Initial Block Rate per Ccf	\$ 0.48034	\$ 0.48034	\$ -	0.00%
50		Average Monthly Bill*** @ 2.1 Mcf (21 Ccf)	\$ 35.09	\$ 37.97	\$ 2.88	8.21%
51						
52	Commercial - Small					
53		Customer Charge	\$ 48.00	\$ 53.14	\$ 5.14	10.71%
54		Initial Block Rate per Ccf	\$ 0.15638	\$ 0.15638	\$ -	0.00%
55		Average Monthly Bill*** @ 16.4 Mcf (164 Ccf)	\$ 73.65	\$ 78.79	\$ 5.14	6.98%
56						
57						

58 ⁽¹⁾ Current rates set in 2023 TX Rate Case. Please refer to Item 13 on IRA-1 General Info.
59 **Average monthly bill calculated using \$6.7157 per Mcf cost of gas, or \$0.67157 per Ccf cost of gas.
60 ***Average monthly bill calculated using \$6.8534 per Mcf cost of gas, or \$0.68534 per Ccf cost of gas.

CenterPoint Energy Resources Corp.
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Interim Rate Adjustment Application
15 Month Period Ending December 2024
Interim Rate Adjustment Summary

Line No.	Description	Per GUD No. 0015513 As of 9/30/2023	Adjustments	Ref	As of 12/31/2024	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
1	Direct Utility Plant Investment	\$ 3,908,888,880	\$ -		\$ 4,397,093,000	\$ 488,204,121 ⁽¹⁾
2	Direct Accumulated Depreciation	1,167,035,100	-		1,251,135,532	84,100,431
3	Allocated Utility Plant Investment (If applicable)	6,779,621	-		5,731,921	(1,047,700)
4	Allocated Accumulated Depreciation (If applicable)	4,441,671	-		4,021,926	(419,745)
5	Miscellaneous Adjustments	23,516,246	-		66,267,531	42,751,285
6	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$ 2,767,707,976</u>	<u>\$ -</u>		<u>\$ 3,213,934,994</u>	<u>\$ 446,227,019</u>
7						
8	Calculation of the Interim Rate Adjustment Amount:					
9	Rate of Return					7.8222%
10	Return					\$ 34,904,770
11	Depreciation Expense					\$ 22,326,404
12	Property-related Taxes (Ad Valorem)					\$ 5,904,976
13	Revenue-related Taxes and State Margin Tax					\$ 530,340
14	Federal Income Tax					\$ 7,045,512
15	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u>\$ 70,712,002</u>
16						

17 Interim Rate Adjustment Amount per Rate Class:	Allocation Factors per GUD No. 15513:		Total Service Area RRC Jurisdiction:	
18 Residential	88.5238%		\$ 62,596,952	\$ 30,213,170
19 Commercial	9.0735%		6,416,054	2,808,439
20 General Service-Large Volume	2.4027%		1,698,997	571,669
21			-	-
22 Total (Sum of Ln 28 through Ln 31)	<u>100.0000%</u>		<u>\$ 70,712,002</u>	<u>\$ 33,593,279</u>
23				

24 Monthly Customer Charge Adjustment:	Annual Service Area Bill Count:	Annual RRC Jurisdiction Bill Count:	Monthly Customer Charge Adjustment:
	25 Residential	21,766,501	10,490,684
26 Commercial	1,247,728	546,389	\$ 5.14
27 General Service-Large Volume	27,762	9,341	\$ 61.20
28			-
29	23,041,991	11,046,414	
30			

31 Monthly Initial Block Rate Adjustment:	Annual Service Area Volumes:	Annual RRC Jurisdiction Volumes:	Monthly Initial Block Rate Adjustment:
	32 Residential		
33 Commercial			-
34 General Service-Large Volume			-
35			-
36			-

37 ⁽¹⁾ Pursuant to the Final Order in Docket No. OS-23-00015513, investment related to Developer Access Fees can be found in column Q of IRA-12 Rpt 1 of 3 and IRA-12 Rpt 2 of 3, and in column R of IRA-12 Rpt 3 of 3.

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Interim Rate Adjustment Summary

Line No.	Description	Prior Year	Current Year	Change in Investment
1	Direct Utility Plant Investment	\$ 3,908,888,880	\$ 4,397,093,000	\$ 488,204,121
2	Direct Accumulated Depreciation	1,167,035,100	1,251,135,532	84,100,431
3	Allocated Utility Plant Investment (If applicable)	6,779,621	5,731,921	(1,047,700)
4	Allocated Accumulated Depreciation (If applicable)	4,441,671	4,021,926	(419,745)
5	Miscellaneous Adjustments	23,516,246	66,267,531	42,751,285
6	Net Investment	<u>\$ 2,767,707,976</u>	<u>\$ 3,213,934,994</u>	<u>\$ 446,227,019</u>
7				
8	Change in New Investment		\$ 446,227,019	
9	Authorized Return on Capital		7.8222%	
10	Change in Return on Net Investment		34,904,770	
11	Change in Depreciation Expense		22,326,404	
12	Change in Property-related Taxes (Ad Valorem)		5,904,976	
13	Change in Federal Income Tax		7,045,512	
14	Interim Rate Adjustment Amount Prior to State Margin Tax		70,181,662	
15	Change in Revenue-related Taxes and State Margin Tax		530,340	
16	Interim Rate Adjustment Amount		<u>\$ 70,712,002</u>	
17				
18				

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas

Interim Rate Adjustment Application

15 Month Period Ending December 2024

Interim Rate Adjustment Amount per Rate Class

Line No.	Rate Type	Interim Rate Adjustment Amount	Allocation Factors per GUD No. 15513	Total Service Area	Customer Bills ⁽¹⁾	Customer Charge Adjustment	Rounded Customer Charge Adjustment	RRC Jurisdiction Customer Bills ⁽²⁾	RRC Interim Rate Adjustment
1	Residential	70,712,002	88.5238%	\$ 62,596,952	21,766,501	\$2.88	\$2.88	10,490,684	\$ 30,213,170
2	Commercial - Small	70,712,002	9.0735%	6,416,054	1,247,728	\$5.14	\$5.14	546,389	2,808,439
3	General Service - Large Volume	70,712,002	2.4027%	1,698,997	27,762	\$61.20	\$61.20	9,341	571,669
4	Total		100.0000%	\$ 70,712,002	23,041,991			11,046,414	\$ 33,593,279

⁽¹⁾ From WP Customer Count

⁽²⁾ From WP Cust Count Cities Under RRC

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entlex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Direct Initial Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant per GUID No. of Units at 9/30/2023	Depreciation Rate per GUID No. 1513	Depreciation Expense	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
67		Subtotal General Plant	\$ 270,873,510		\$ 14,178,831	\$ 75,324,956	\$ 195,548,554		\$ 13,711,952	\$ 72,854,943	\$ 189,138,238
68											
69		Transportation & Power Operated Equipment									
70		390017380: POWER OPERATED EQUIPMENT	9,686,130	6.31%	611,195	4,081,278	5,604,852	96.721%	591,153	3,947,447	5,421,061
71		392017300: TRANSPORTATION AUTOS	2,513,180	9.24%	232,218	853,935	1,659,246	96.721%	224,603	829,933	1,604,837
72		392017320: TRANSPORTATION TRUCKS	54,517,660	9.24%	5,037,432	26,145,802	28,371,859	96.721%	4,872,247	25,288,443	27,441,505
73		392017340: TRANSPORTATION TRAILERS	5,419,397	9.24%	500,752	2,875,690	2,543,707	96.721%	484,332	2,781,392	2,460,935
74		Subtotal Transportation & Power Operated Equipment	\$ 72,136,368		\$ 6,381,597	\$ 33,856,704	\$ 38,179,663		\$ 6,172,335	\$ 32,843,215	\$ 36,927,698
75		Total	\$ 4,041,412,598		\$ 147,593,507	\$ 1,206,801,288	\$ 2,834,811,310		\$ 142,724,688	\$ 1,167,035,100	\$ 2,741,853,779
76											
77		Rate Base Adjustments - 8.209 Assets									
78		376016951: MAINS - STEEL	-	3.62%	-	-	-	96.721%	-	-	-
79		376016952: MAINS - PLASTIC	-	2.46%	-	-	-	96.721%	-	-	-
80		376016960: MTR STAT EQUIP-GEN	-	5.07%	-	-	-	96.721%	-	-	-
81		390017022: SERVICES - STEEL	-	4.48%	-	-	-	96.721%	-	-	-
82		390017023: SERVICES - PLASTIC	-	3.96%	-	-	-	96.721%	-	-	-
83		392017060: METERS INSTALLATIONS - DOMESTIC/SMALL	-	3.81%	-	-	-	96.721%	-	-	-
84		392017060: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	2.76%	-	-	-	96.721%	-	-	-
85		396017150: IND. MTR STAT EQUIP	-	2.83%	-	-	-	96.721%	-	-	-
86		Subtotal Rate Base Adjustments - 8.209 Assets	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
87											
88		Rate Base Adjustments - Other									
89		MEALS: MEALS	-	0.00%	-	-	-	96.721%	-	-	-
90		RWIP: RWIP	-	0.00%	-	(24,313,521)	24,313,521	96.721%	-	(23,516,246)	23,516,246
91		CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS	-	20.00%	-	-	-	96.721%	-	-	-
92		Subtotal Rate Base Adjustments - Other	\$ -		\$ -	\$ (24,313,521)	\$ 24,313,521		\$ -	\$ (23,516,246)	\$ 23,516,246
93											
94		Annual Amortization									
113		391017051: METERS-DOMESTIC/SMALL	-	-	4,411,323	-	-	96.721%	4,266,669	-	-
114		397037421: COMM EQ - MTR RDERTS	-	-	7,553,953	-	-	96.721%	7,306,248	-	-
115		391017232: OFFICE EQUIP-GENERAL	-	-	(8,734)	-	-	96.721%	(8,415)	-	-
116		391027260: COMPUTER EQ - MISC	-	-	(77,956)	-	-	96.721%	(75,400)	-	-
117		39701	-	-	(330)	-	-	96.721%	(320)	-	-
118		398017450: MISC EQ	-	-	(1,448)	-	-	96.721%	(1,400)	-	-
119											
120		Adjusted Total	\$ -		\$ 11,876,807	\$ -	\$ -		\$ 11,468,382	\$ -	\$ -
121											
122											
123											
124											
125											

(1) The depreciation rate is an overall average.

Line No.	Plant Type	FERC Plant Account	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
1	Intangible Plant						
2		30101.6000: ORGANIZATION COSTS	96.721%	\$ 516	\$ -	\$ -	\$ 516
3		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	96.721%	70,620	-	390	70,230
4		30301.6030: PLANT INTERCONNECTS - OTHER	96.721%	2,202,344	73,338	273,758	1,928,587
5		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	96.721%	(1,080)	(216)	(1,080)	-
6		30301.6050: SOFTWARE - MISCELLANEOUS	96.721%	-	-	-	-
7		30301.6060: SOFTWARE - SAP	96.721%	-	-	-	-
8		30303.6050: PREMISE SOFTWARE - 3 YR	96.721%	6,287,464	2,096,612	3,387,717	5,947,747
9		30303.6065: CLOUD SOFTWARE - 3 YR ⁽⁶⁾	96.721%	1,929,445	643,084	26,684	1,902,761
10		30305.6050: SOFTWARE - MISCELLANEOUS	96.721%	44,167,543	8,833,509	23,277,672	20,889,871
11		30305.6065: CLOUD SOFTWARE - 5 YR ⁽⁶⁾	96.721%	6,095,371	1,219,074	-	6,095,371
12		30310.6050: SOFTWARE - MISCELLANEOUS	96.721%	39,247,210	3,924,721	12,332,906	26,914,305
13		30315.6060: CLOUD SOFTWARE - 10 YR ⁽⁷⁾	96.721%	15,893,902	1,589,350	-	14,629,197
14		30315.6065: SOFTWARE - MISCELLANEOUS	96.721%	28,758,519	1,734,860	7,678,157	18,881,362
15		Subtotal Intangible Plant		142,652,855	20,163,372	46,392,809	97,259,946
16	Production Plant						
17		30401.6080: LAND - PROD PLANT	96.721%	4,750,018	-	-	4,750,018
18		30501.6085: PROD STRUCT-REAL PROPERTY	96.721%	23,776,330	534,967	1,822,671	21,953,659
19		30601.6095: LP GAS EQUIP-REAL PROPERTY	96.721%	3,237,410	684,260	2,598,795	20,674,375
20		30602.6105: PRODUCTION-OTHER EQUIPMENT	96.721%	3,008,624	200,488	773,085	2,232,740
21		30602.6106: HYDROGEN ELECTROLYZER	96.721%	-	-	-	-
22		Subtotal Production Plant		54,806,332	1,419,716	5,195,540	49,610,792
23	Distr Distribution Plant						
24		37401.6640: DISTRIBUTION LAND	96.721%	9,120,041	0	(383)	9,120,423
25		37402.6680: DIST LD RTS-ROW	96.721%	2,100,748	29,410	663,407	1,437,341
26		37501.6600: DIST STRUCT-CG MLND M/R	96.721%	1,534,174	27,922	677,781	856,394
27		37601.6640: MAINS - NON CAST IRON	96.721%	-	-	-	-
28		37601.6650: MAINS - CAST IRON	96.721%	-	-	-	-
29		37601.6651: MAINS - STEEL	96.721%	722,074,696	26,139,104	283,072,664	438,002,032
30		37601.6652: MAINS - PLASTIC	96.721%	1,336,002,945	32,865,672	264,720,140	1,071,282,805
31		37601.6980: MR STAT EQUIP-GEN	96.721%	36,081,061	1,828,286	8,137,930	27,923,130
32		37801.7000: MR STAT EQ - ODR EQ	96.721%	6,337,501	514,638	2,465,808	3,872,094
33		37901.7010: MR STATION EQUIPMENT - CITY GATE	96.721%	33,412,499	995,692	17,178,172	16,238,328
34		38001.7020: SERVICES - STEEL	96.721%	64,342,028	2,882,523	11,430,864	52,911,164
35		38001.7023: SERVICES - PLASTIC	96.721%	1,040,884,868	33,932,847	349,158,032	691,726,837
36		38101.7050: METERS - DOMESTIC SMALL	96.721%	111,659	-	(296,528)	407,186
37		38101.7060: METERS - INDUSTRIAL/LARGE	96.721%	32,579,728	1,159,838	9,923,777	22,655,951
38		38201.7090: METER INSTALLATIONS - DOMESTIC SMALL	96.721%	188,053,269	7,202,930	46,428,073	143,627,196
39		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	96.721%	32,359,471	893,121	20,703,195	11,656,277
40		38301.7120: REG - DOMESTIC/HOUSE	96.721%	77,839,373	2,708,810	26,752,330	51,087,043
41		38301.7130: REG - INDUSTRIAL	96.721%	122,368	6,529	86,996	35,372
42		38501.7150: IND. MR STAT EQUIP	96.721%	56,778,663	1,606,836	9,306,884	47,471,779
43		38601.7157: OTHER PROP-CUST PREM	96.721%	-	-	-	-
44		38701.7160: OTHER EQ - CNG EQUIP	96.721%	4,401,112	124,992	2,947,031	1,454,081
45		39101.7051: METERS-DOMESTIC-AMORTIZED	96.721%	76,414,904	-	17,466,855	58,948,050
46		39101.7055: METERS - INTELS DOMESTIC	96.721%	120,549,342	6,256,511	8,004,096	112,545,245
47		Subtotal Distribution Plant		3,842,080,850	119,177,671	1,077,824,123	2,764,256,727
48	General Plant						
49		38901.7180: GENERAL LAND	96.721%	14,293,985	-	-	14,293,985
50		39001.7200: GEN STRUCT/IMPR	96.721%	74,511,702	2,011,816	15,140,524	59,371,178
51		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	96.721%	853,513	77,243	85,913	767,600
52		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	96.721%	2,348,650	117,433	948,843	1,399,807
53		39102.7260: OFFICE EQUIP-GENERAL	96.721%	3,348,120	167,406	663,289	2,684,831
54		39102.7265: COMPUTER EQ - MISC	96.721%	59,644,328	9,942,710	32,675,219	26,969,109
55		39301.7355: STORES EQUIPMENT	96.721%	-	-	13,012	(13,012)
56		39401.7362: TOOLWORK EQUIP	96.721%	18,138,473	2,734,888	8,094,596	11,043,877
57		39401.7364: SHOP EQUIP (ENTEX)	96.721%	34,449	2,870	3,909	30,541
58		39501.7370: LABORATORY EQUIPMENT	96.721%	351,751	43,624	(25,110)	25,110
59		39501.7380: COMMUNICATION EQUIPMENT	96.721%	3,116,922	155,846	1,128,437	1,988,485
60		39703.7420: COMM EQUIP-METER READING/RTS	96.721%	4,533,437	228,672	3,464,814	1,068,623
61		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	96.721%	2,253,017	150,276	685,180	1,568,637
62		39701.7335: COMM EQ - MOBILE DEVICES	96.721%	338,629	11,265	119,732	220,097
63		39703.7421: COMM EQUIP-SMALL METER RTS - AMORT	96.721%	88,876,053	-	19,088,768	69,787,285
64		39703.7425: COMM EQ	96.721%	6,331,830	315,325	1,295,126	5,033,704
65		39703.7426: COMM EQUIP-SYS MONITORING ⁽⁸⁾	96.721%	1,460,937	73,751	107,177	1,373,760

CenterPoint Energy Resources Corp. db/a CenterPoint Energy, Enxco and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December, 2024
Direct Current Plant

Line No.	Plant Type	FERC Plant Account	Gross Plant As of 12/31/2024	Plant Adjustments	Adjusted Gross Plant As of 12/31/2024	Depreciation Rate per GUID No. 15513	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant
Subtotal General Plant											
67			\$ 291,110,442	\$ (204,212)	\$ 290,906,229		\$ 16,680,097	\$ 86,372,415	\$ (34,383)	\$ 86,338,032	\$ 204,568,197
68	Transportation & Power Operated Equipment		10,315,290	(3,789)	10,311,501	6.31%	650,656	4,801,970	(2,016)	4,799,955	5,511,547
69			2,370,751	-	2,370,751	9.24%	219,057	940,961	-	940,961	1,429,889
70			59,285,917	(17,344)	59,268,573	9.24%	5,476,416	31,532,801	(11,326)	31,521,476	27,477,097
71			6,618,087	-	6,618,087	9.24%	623,991	3,283,233	-	3,283,233	3,536,654
72											
73			\$ 78,730,045	\$ (21,133)	\$ 78,708,912		\$ 6,976,120	\$ 40,558,966	\$ (13,341)	\$ 40,545,625	\$ 38,223,287
74											
75	Total		\$ 4,546,761,850	\$ (593,469)	\$ 4,546,168,385		\$ 188,188,213	\$ 1,293,626,152	\$ (72,162)	\$ 1,293,552,990	\$ 3,252,615,395
76											
77	Rate Base Adjustments - 8.209 Assets		8,564,792	-	8,564,792	3.62%	310,045	-	-	-	8,564,792
78			22,701,918	-	22,701,918	2.46%	558,467	-	-	-	22,701,918
79			1,451	-	1,451	5.07%	74	-	-	-	1,451
80			176,187	-	176,187	4.48%	7,893	-	-	-	176,187
81			13,660,559	-	13,660,559	3.26%	446,334	-	-	-	13,660,559
82			136,556	-	136,556	3.81%	5,203	-	-	-	136,556
83			2,705	-	2,705	2.76%	75	-	-	-	2,705
84			564	-	564	2.83%	16	-	-	-	564
85			\$ 46,244,732	\$ -	\$ 46,244,732		\$ 1,327,107	\$ -	\$ -	\$ -	\$ 46,244,732
86											
87											
88	Rate Base Adjustments - Other		(141,017)	-	(141,017)	0.00%	(7,061)	-	-	-	(141,017)
89											
90			1,000,186	-	1,000,186	20.00%	200,037	(22,410,310)	-	(22,410,310)	22,410,310
91			899,169	-	899,169		192,956	(22,410,310)	-	(22,410,310)	1,080,166
92											
93	Annual Amortization		-	-	-		4,411,323	-	-	-	-
94			-	-	-		7,553,953	-	-	-	-
95			-	-	-		(9,734)	-	-	-	-
96			-	-	-		(77,956)	-	-	-	-
97			-	-	-		(330)	-	-	-	-
98			-	-	-		(1,448)	-	-	-	-
99			\$ -	\$ -	\$ -		\$ 11,875,907	\$ -	\$ -	\$ -	\$ -
100											
101	Total		\$ 4,592,865,751	\$ (593,469)	\$ 4,592,272,286		\$ 182,595,083	\$ 1,271,214,842	\$ (72,162)	\$ 1,271,142,681	\$ 3,321,126,006
102											

103 (1) The depreciation rate is an overall average.
104 (2) From WP Meals
105 (3) This adjustment is related to the RRC RFI 01-11 Disallowances for South TX in the 2023 TX Rate Case.
106 (4) This adjustment releases Picarro Units from 3 year premise software to 5 year premise software.
107 (5) This adjustment includes a reduction of \$240,465 out of CCAC because the project will be recovered through Contribution in Aid of Construction.
108 (6) Assets in Sub FCA 39701.7425 were split out between 39701.7425 (communication installed at customer location) and 39701.7429 (communication equipment installed for CenterPoint distribution system monitoring) for accounting tracking purposes. Equipment is similar in functionality and life.
109 (7) Assets in Sub FCA 30303.6950, 30305.6050, and 30310.6050 were split out between 30303.6950, 30305.6050, and 30310.6050 for accounting tracking purposes. Equipment is similar in functionality and life.

Line No.	Plant Type	FERC Plant Account	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount - Net Plant
67		Subtotal General Plant		\$ 281,366,997	\$ 161,133,133	\$ 83,506,894	\$ 197,860,113
68		Transportation & Power Operated Equipment					
69		38601.7380: POWER OPERATED EQUIPMENT	96.721%	9,973,372	629,320	4,642,557	5,330,815
70		38201.7300: TRANSPORTATION AUTOS	96.721%	2,293,010	211,874	910,106	1,382,904
71		38201.7320: TRANSPORTATION TRUCKS	96.721%	57,325,071	5,296,837	30,487,841	26,837,230
72		38201.7340: TRANSPORTATION TRAILERS	96.721%	6,594,513	609,333	3,175,571	3,418,941
73		Subtotal Transportation & Power Operated Equipment		\$ 76,185,967	\$ 6,747,363	\$ 39,218,075	\$ 36,968,891
74							
75		Total		\$ 4,397,093,000	\$ 103,641,256	\$ 1,251,136,532	\$ 3,146,957,469
76		Rate Base Adjustments - 8.209 Assets					
77		37601.6951: MAINS - STEEL	96.721%	8,283,941	298,879	-	8,283,941
78		37601.6952: MAINS - PLASTIC	96.721%	21,957,490	540,154	-	21,957,490
79		37801.6980: MR STAT EQUIP-GEN	96.721%	1,404	71	-	1,404
80		38001.7022: SERVICES - STEEL	96.721%	170,409	7,634	-	170,409
81		38001.7023: SERVICES - PLASTIC	96.721%	13,212,609	430,731	-	13,212,609
82		38201.7090: METER INSTALLATIONS - DOMESTICSMALL	96.721%	132,079	5,032	-	132,079
83		38201.7090: METER INSTALLATIONS - INDUSTRIALLARG	96.721%	2,617	72	-	2,617
84		38501.7150: IND. MR STAT EQUIP	96.721%	545	15	-	545
85		Subtotal Rate Base Adjustments - 8.209 Assets		\$ 43,761,093	\$ 1,283,569	\$ -	\$ 43,761,093
86							
87		MEALS: MEALS	96.721%	(136,393)	(6,949)	-	(136,393)
88		R/VP: R/VP	96.721%	967,388	133,478	(21,675,444)	21,675,444
89		CLOUD COMPUTING COSTS: CLOUD COMPUTING COST	96.721%	830,995	186,629	(21,675,444)	22,506,439
90		Subtotal Rate Base Adjustments - Other		\$ -	\$ -	\$ -	\$ -
91							
92		Annual Amortization					
93		38101.7051: METERS-DOMESTICSMALL	96.721%	-	4,266,669	-	-
94		38703.7321: COMM EQ - MTR RDERTS	96.721%	-	7,306,248	-	-
95		38101.7230: OFFICE EQUIP-GENERAL	96.721%	-	(9,415)	-	-
96		38102.7260: COMPUTER EQ - MISC	96.721%	-	(75,400)	-	-
97		38701	96.721%	-	(320)	-	-
98		38801.7430: MISC EO	96.721%	-	(1,400)	-	-
99							
100		Total		\$ 4,441,695,088	\$ 176,997,866	\$ 1,229,460,088	\$ 3,212,225,000
101							
102							
103		⁽¹⁾ The depreciation rate is an overall average.					
104		⁽²⁾ From WP Meals					
105		⁽³⁾ This adjustment is related to the RRC RFI 01-11 Disallowances for South TX in the 2023 TX Rate Case.					
106		⁽⁴⁾ This adjustment releases Picarro Units from 3 year premise software to 5 year premise software.					
107		⁽⁵⁾ This adjustment includes a reduction of \$240,465 out of CCAC because the project will be recovered through Contribu					
108		⁽⁶⁾ Assets in Sub FCA 38701.7425 were split out between 38701.7425 (communication installed at customer location) an					
109		⁽⁷⁾ Assets in Sub FCA 38003.6950, 38006.6950, and 38010.6950 were split out between 38003.6950, 38006.6950, and 3					

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy, Enxco and CenterPoint Energy, Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Direct Incremental Plant

Line No.	Plant Type	FERC Plant Account	Change in Gross Rate Base 12/31/2024 ⁽¹⁾	Depreciation Rate No. 15513	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Original Cost	Standard Amount - Depreciation Expense	Standard Amount - Accumulated Depreciation	Standard Amount
67		Subtotal General Plant	\$ 20,032,719		\$ 2,503,267	\$ 11,013,076	\$ 9,019,643		\$ 19,375,818	\$ 2,421,181	\$ 10,851,841	\$ 8,723,876
68								96.721%	684,865	38,167	695,110	(80,246)
69	Transportation & Power Operated Equipment	386017380: POWER OPERATED EQUIPMENT	625,371	6.31%	39,461	718,677	(93,305)	96.721%	(137,759)	(12,729)	84,173	(221,322)
70		382017300: TRANSPORTATION AUTOS	(142,430)	9.28%	(13,161)	87,027	(229,456)	96.721%	4,995,123	424,589	5,196,398	(604,275)
71		382017320: TRANSPORTATION TRUCKS	4,750,912	9.28%	438,984	5,375,674	(624,762)	96.721%	1,352,825	125,001	394,179	958,646
72		382017340: TRANSPORTATION TRAILERS	1,398,690	9.28%	129,239	467,543	961,147	96.721%	6,415,054	575,028	6,372,860	42,184
73		Subtotal Transportation & Power Operated Equipment	6,632,544		594,524	6,588,020	43,824					
74									488,284,121	20,916,568	84,100,431	404,103,889
75	Total		504,755,787		21,625,706	86,951,702	417,804,085					
76								96.721%	8,283,841	298,879	-	8,283,841
77	Rate Base Adjustments - 8.209 Assets	376016861: MAINS - STEEL	8,564,792	3.62%	310,045	-	8,564,792	96.721%	21,957,490	540,154	-	21,957,490
78		376016862: MAINS - PLASTIC	22,701,918	2.46%	558,467	-	22,701,918	96.721%	1,404	71	-	1,404
79		376016880: MTR STAT EQUIP-GEN	1,451	5.07%	74	-	1,451	96.721%	170,409	7,634	-	170,409
80		380017022: SERVICES - STEEL	176,187	4.48%	7,893	-	176,187	96.721%	13,212,609	430,731	-	13,212,609
81		380017023: SERVICES - PLASTIC	13,660,559	3.26%	445,334	-	13,660,559	96.721%	132,079	5,032	-	132,079
82		380017080: METER INSTALLATIONS - DOMESTIC/SMALL	136,556	3.81%	5,203	-	136,556	96.721%	2,617	15	-	2,617
83		382017090: METER INSTALLATIONS - INDUSTRIAL/LARGE	2,705	2.78%	75	-	2,705	96.721%	-	-	-	-
84		386017150: IND. MTR STAT EQUIP	564	2.83%	16	-	564	96.721%	43,781,093	1,263,589	-	43,781,093
85		Subtotal Rate Base Adjustments - 8.209 Assets	45,244,732		1,327,107	-	45,244,732					
86									(136,393)	(6,849)	-	(136,393)
87		MEALS: MEALS	(141,017)	6.02%	(7,081)	-	(141,017)	96.721%	867,398	193,478	1,940,803	(1,840,803)
88	Rate Base Adjustments - Other	R/VP: R/VP	1,000,185	0.06%	200,037	1,000,212	(1,000,212)	96.721%	830,956	186,829	1,940,803	967,886
89		CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS	853,169	20.06%	192,956	1,000,212	(1,040,843)					
90		Subtotal Rate Base Adjustments - Other	1,853,354		392,013	1,000,212	(1,040,843)					
91												
92	Annual Amortization	381017051: METERS-DOMESTIC/SMALL	-	-	-	-	-	96.721%	-	-	-	-
113		387037421: COMM EQ - MTR RDERTS	-	-	-	-	-	96.721%	-	-	-	-
114		381017232: OFFICE EQUIP-GENERAL	-	-	-	-	-	96.721%	-	-	-	-
115		381027262: COMPUTER EQ - MISC	-	-	-	-	-	96.721%	-	-	-	-
116		38701	-	-	-	-	-	96.721%	-	-	-	-
117		388017450: MISC EQ	-	-	-	-	-	96.721%	-	-	-	-
118												
119												
120												
121	Total		\$ 550,859,688		\$ 23,145,769	\$ 86,854,914	\$ 482,004,774		\$ 532,796,208	\$ 22,386,786	\$ 85,941,234	\$ 446,854,874
122												
123												
124												

⁽¹⁾ This schedule takes the difference between schedules IRA-7 & IRA-6

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Allocated Initial Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant per Case No. as of 9/30/2023	Depreciation Rate per GUD No. 15513	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation
1	Intangible Plant											
2		36301.6095: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	12,169	20.00%	-	-	-	82.92%	-	-	-
3		36301.6095: SOFTWARE - MISCELLANEOUS	Entex Corp	285,787	0.00%	-	-	-	82.92%	-	-	-
4		36301.6095: SOFTWARE - SAP	Entex Corp	1,313,097	10.00%	32,753	92,827	70,939	82.92%	135,704	27,159	76,971
5		36305.6095: SOFTWARE - MISCELLANEOUS	Entex Corp	163,766	20.00%	32,753	92,827	70,939	82.92%	135,704	27,159	76,971
6			Subtotal Intangible Plant			\$ 32,753	\$ 92,827	\$ 70,939		\$ 135,704	\$ 27,159	\$ 76,971
7	Production Plant											
8		36401.6080: LAND - PROD PLANT	Houston, Conroe & Tx-Coast Rptg Area	-	0.00%	-	-	-	100.00%	-	-	-
9			Subtotal Production Plant			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
10	Distribution Plant											
11		38101.7090: METERS - DOMESTIC/SMALL	Entex Corp	-	0.00%	-	-	-	82.92%	-	-	-
12		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	0.00%	-	-	-	82.92%	-	-	-
13		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	0.00%	-	-	-	82.92%	-	-	-
14			Subtotal Distribution Plant			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
15	General Plant											
16		38001.7200: GEN STRUCT/IMPR	Entex Corp	12,169	2.70%	329	-	12,169	82.92%	10,080	272	-
17		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	9.05%	-	-	-	82.92%	-	-	-
18		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	285,787	5.00%	14,289	187,420	98,367	82.92%	238,972	11,849	155,407
19		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	1,313,097	5.00%	65,655	1,310,246	2,850	82.92%	1,088,811	54,441	1,086,447
20		39102.7260: COMPUTER EQ - MISC	Entex Corp	3,108,940	16.67%	518,260	2,498,491	610,449	82.92%	2,577,911	429,738	2,071,731
21		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx-Coast Rptg Area	8,922	16.67%	1,487	4,960	3,962	100.00%	8,922	1,487	4,960
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,262,647	16.67%	210,483	681,549	561,087	100.00%	1,262,646.74	210,483	681,549
23		39701.7390: COMMUNICATION EQUIPMENT	Entex Corp	12,625	5.00%	631	8,687	3,938	82.92%	10,468	523	7,203
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	130,445	6.67%	8,701	110,537	19,908	82.92%	108,164	7,215	91,657
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	6.67%	215	2,066	1,154	100.00%	3,220	215	2,066
26			Subtotal General Plant			\$ 820,050	\$ 4,803,596	\$ 1,333,894		\$ 5,307,205	\$ 716,223	\$ 4,101,020
27	Transportation & Power Operated Equipment											
28		39201.7300: TRANSPORTATION AUTOS	Entex Corp	294,253	9.24%	27,189	123,803	170,450	82.92%	243,983	22,545	102,657
29		39201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx-Coast Rptg Area	698,452	9.24%	92,257	179,856	816,596	100.00%	698,452	92,257	179,856
30		39201.7300: TRANSPORTATION TRUCKS	Entex Corp	61,701	9.24%	5,701	32,676	28,725	82.92%	51,162	4,727	27,343
31		39201.7300: TRANSPORTATION TRUCKS	Houston, Conroe & Tx-Coast Rptg Area	272,865	9.24%	25,213	113,988	159,497	100.00%	272,865	25,213	113,988
32		39201.7340: TRANSPORTATION TRAILERS	Tx Meters-Regulators & Gas Support	-	9.24%	-	(8,959)	8,959	100.00%	-	-	(8,959)
33		39601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	9.24%	-	-	-	82.92%	-	-	-
34			Entex Corp	-	6.31%	-	-	-	82.92%	-	-	-
35			Subtotal Transportation & Power Operated Equipment			\$ 150,360	\$ 441,045	\$ 1,186,227		\$ 1,566,472	\$ 144,742	\$ 414,266
36	Total					\$ 1,003,163	\$ 5,337,628	\$ 2,551,061		\$ 7,009,472	\$ 889,123	\$ 4,692,258

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Allocated Standard Amount - Net Plant
1	Intangible Plant								
2		38001.6935: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	96.721%	-	-	-	-
3		38001.6950: SOFTWARE - MISCELLANEOUS	Entex Corp	-	96.721%	-	-	-	-
4		38001.6960: SOFTWARE - SAP	Entex Corp	58,822	96.721%	131,341	26,268	74,447	56,894
5		38005.6950: SOFTWARE - MISCELLANEOUS	Entex Corp	58,822	96.721%	131,341	26,268	74,447	56,894
6			Subtotal Intangible Plant	\$ 58,822		\$ 131,341	\$ 26,268	\$ 74,447	\$ 56,894
7	Production Plant								
8		38001.6980: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	96.721%	-	-	-	-
9			Subtotal Production Plant	\$ -		\$ -	\$ -	\$ -	\$ -
10	Distribution Plant								
11		38101.7950: METERS - DOMESTIC/SMALL	Entex Corp	-	96.721%	-	-	-	-
12		38801.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	96.721%	-	-	-	-
13		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	96.721%	-	-	-	-
14			Subtotal Distribution Plant	\$ -		\$ -	\$ -	\$ -	\$ -
15	General Plant								
16		38001.7200: GEN STRUCT/MPR	Entex Corp	10,090	96.721%	9,759	264	-	9,759
17		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	96.721%	-	-	-	-
18		38101.7230: FURNITURE & EQUIP-MISCELLANEOUS	Entex Corp	81,865	96.721%	229,202	11,460	150,311	78,890
19		38101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,364	96.721%	1,053,107	52,655	1,050,821	2,286
20		38102.7260: COMPUTER EQ - MISC	Entex Corp	508,180	96.721%	2,493,378	415,646	2,003,796	489,581
21		38102.7260: COMPUTER EQ - MISC	Entex Corp	3,982	96.721%	8,629	1,438	4,797	3,833
22		38102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rptg Area	59,187	96.721%	1,221,243	203,691	659,200	562,042
23		38701.7390: COMMUNICATION EQUIPMENT	Entex Corp	3,265	96.721%	10,125	508	6,967	3,158
24		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	16,507	96.721%	104,617	6,978	88,651	15,966
25		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	1,154	96.721%	3,114	208	1,998	1,117
26			Subtotal General Plant	\$ 1,206,85		\$ 5,133,175	\$ 692,737	\$ 3,965,542	\$ 1,106,633
27	Transportation & Power Operated Equipment								
28		38201.7300: TRANSPORTATION AUTOS	Entex Corp	141,338	96.721%	235,992	21,006	99,291	138,701
29		38201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rptg Area	818,596	96.721%	965,711	89,232	173,959	791,753
30		38201.7320: TRANSPORTATION TRUCKS	Entex Corp	23,919	96.721%	49,484	4,572	26,447	23,038
31		38201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rptg Area	159,897	96.721%	263,918	24,386	109,651	164,267
32		38201.7340: TRANSPORTATION TRAILERS	Tx Meiers-Regulators & Gas Support	8,959	96.721%	-	-	(8,665)	8,665
33		38601.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	96.721%	-	-	-	-
34			Subtotal Transportation & Power Operated Equipment	\$ 1,152,207		\$ 1,515,105	\$ 139,996	\$ 400,681	\$ 1,114,424
35			Total	\$ 2,417,214		\$ 6,779,621	\$ 869,001	\$ 4,441,671	\$ 2,837,950

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Emax and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Allocated Current Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Gross Plant as of 12/31/2024	Gross Plant Adjustments	Adjusted Gross Plant as of 12/31/2024	Depreciation Rate per GUID No. 15513	Depreciation Expense	Accumulated Depreciation	Accumulated Depreciation Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor
1	In tangible Plant												
2		30301.6095; MISCELLANEOUS INTANGIBLE PLANT	Enter Corp	-	-	-	20.00%	-	-	-	-	-	83.13%
3		30301.6095; SOFTWARE - MISCELLANEOUS	Enter Corp	-	-	-	0.00%	-	-	-	-	-	83.13%
4		30301.6095; SOFTWARE - MISCELLANEOUS	Enter Corp	-	-	-	10.00%	-	-	-	-	-	83.13%
5		30305.6095; SOFTWARE - MISCELLANEOUS	Enter Corp	163,786	-	163,786	20.00%	32,753	133,768	-	133,768	20,988	83.13%
6			Subtotal Intangible Plant	\$ 163,786	\$ -	\$ 163,786		\$ 32,753	\$ 133,768	\$ -	\$ 133,768	\$ 20,988	
7	Production Plant												
8		30401.6095; LAND - PROD PLANT	Houston, Corroce & Tx Coast Rptg Area	-	-	-	0.00%	-	-	-	-	-	100.00%
9			Subtotal Production Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
10	Distribution Plant												
11		38101.7300; METERS - DOMESTIC SMALL	Enter Corp	-	-	-	0.00%	-	-	-	-	-	83.13%
12		38001.7200; REG - DOMESTIC HOUSE	Enter Corp	-	-	-	0.00%	-	-	-	-	-	83.13%
13		38701.7160; OTHER EQ - CNG EQUIP	Enter Corp	-	-	-	0.00%	-	-	-	-	-	83.13%
14			Subtotal Distribution Plant	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
15	General Plant												
16		39001.7200; GEN STRUCT/IMPR	Enter Corp	12,169	-	12,169	2.70%	329	353	-	353	11,816	83.13%
17		39002.7250; GENERAL LEASEHOLD IMPROVEMENTS	Enter Corp	-	-	-	9.05%	-	-	-	-	-	83.13%
18		38101.7230; FURNITURE & EQUIPMENT-MISCELLANEOUS	Enter Corp	591,015	-	591,015	5.00%	29,051	275,495	-	275,495	305,520	83.13%
19		38101.7230; OFFICE EQUIP-GENERAL	Enter Corp	2,123	-	2,123	5.00%	106	(54,022)	-	(54,022)	56,146	83.13%
20		38102.7260; COMPUTER EQ - MISC	Enter Corp	3,108,285	-	3,108,285	16.67%	518,151	2,955,587	-	2,955,587	152,697	83.13%
21		38102.7260; COMPUTER EQ - MISC	Houston, Corroce & Tx Coast Rptg Area	8,922	-	8,922	16.67%	1,487	6,554	-	6,554	2,388	100.00%
22		38102.7260; COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,282,528	-	1,282,528	16.67%	210,463	897,157	-	897,157	365,371	83.13%
23		38701.7390; COMMUNICATION EQUIPMENT	Enter Corp	12,625	-	12,625	5.00%	631	9,443	-	9,443	3,182	83.13%
24		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Enter Corp	58,764	-	58,764	6.67%	3,820	49,633	-	49,633	9,131	83.13%
25		38801.7450; GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	-	3,220	6.67%	215	2,295	-	2,295	925	100.00%
26			Subtotal General Plant	\$ 5,048,649	\$ -	\$ 5,048,649		\$ 764,353	\$ 4,142,496	\$ -	\$ 4,142,496	\$ 907,153	
27	Transportation & Power Operated Equipment												
28		30201.7300; TRANSPORTATION AUTOS	Enter Corp	178,651	-	178,651	9.24%	16,507	133,460	-	133,460	45,191	83.13%
29		30201.7300; TRANSPORTATION AUTOS	Houston, Corroce & Tx Coast Rptg Area	962,567	-	962,567	9.24%	89,941	184,726	-	184,726	777,841	100.00%
30		30201.7300; TRANSPORTATION TRUCKS	Enter Corp	29,884	-	29,884	9.24%	2,761	27,121	-	27,121	2,763	83.13%
31		30201.7300; TRANSPORTATION TRUCKS	Houston, Corroce & Tx Coast Rptg Area	241,267	-	241,267	9.24%	22,293	141,227	-	141,227	100,041	100.00%
32		30201.7340; TRANSPORTATION TRAILERS	Tx Meters-Regulators & Gas Support	-	-	-	9.24%	-	(8,959)	-	(8,959)	8,959	100.00%
33		39601.7390; POWER OPERATED EQUIPMENT	Enter Corp	-	-	-	6.31%	-	-	-	-	-	83.13%
34			Subtotal Transportation & Power Operated Equipment	\$ 1,412,370	\$ -	\$ 1,412,370		\$ 130,503	\$ 477,575	\$ -	\$ 477,575	\$ 934,795	
35			Total	\$ 6,625,795	\$ -	\$ 6,625,795		\$ 927,609	\$ 4,753,840	\$ -	\$ 4,753,840	\$ 1,871,946	
36													

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Original Cost	Allocated Standard Amount - Depreciation Expense	Allocated Standard Amount - Accumulated Depreciation	Standard Amount
1	Intangible Plant											
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Enter Corp	-	-	-	-	96.721%	-	-	-	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Enter Corp	-	-	-	-	96.721%	-	-	-	-
4		30301.6060: SOFTWARE - SAP	Enter Corp	136,143	27,229	111,205	24,938	96.721%	131,679	26,336	107,559	24,120
5		30305.6050: SOFTWARE - MISCELLANEOUS	Enter Corp	\$ 136,143	\$ 27,229	\$ 111,205	\$ 24,938		\$ 131,679	\$ 26,336	\$ 107,559	\$ 24,120
6		Subtotal Intangible Plant										
7	Production Plant											
8		30401.6035: LAND - PROD PLANT	Houston, Corroce & Tx Coast Rptg Area	-	-	-	-	96.721%	-	-	-	-
9		Subtotal Production Plant										
10	Distribution Plant											
11		38101.7050: METERS - DOMESTIC SMALL	Enter Corp	-	-	-	-	96.721%	-	-	-	-
12		38301.7200: REG - DOMESTIC HOUSE	Enter Corp	-	-	-	-	96.721%	-	-	-	-
13		38701.7160: OTHER EQ - ONG EQUIP	Enter Corp	-	-	-	-	96.721%	-	-	-	-
14		Subtotal Distribution Plant										
15	General Plant											
16		39001.7200: GEN STRUCT/IMPR	Enter Corp	10,116	273	294	9,823	96.721%	9,784	264	284	9,501
17		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enter Corp	-	-	-	-	96.721%	-	-	-	-
18		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	Enter Corp	483,013	24,151	228,026	253,987	96.721%	487,174	23,359	221,516	245,658
19		39101.7235: OFFICE EQUIP - GENERAL	Enter Corp	1,765	88	(44,910)	46,675	96.721%	1,707	85	(43,437)	45,144
20		39102.7260: COMPUTER EQ - MISC	Enter Corp	2,584,001	430,753	2,457,060	126,941	96.721%	2,489,268	416,628	2,376,489	122,779
21		39102.7260: COMPUTER EQ - MISC	Houston, Corroce & Tx Coast Rptg Area	8,922	1,487	6,554	2,388	96.721%	8,629	1,439	6,339	2,290
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	1,262,528	210,463	897,157	365,371	96.721%	1,221,127	203,562	867,738	353,300
23		39701.7390: COMMUNICATION EQUIPMENT	Enter Corp	10,895	525	7,850	2,645	96.721%	10,151	508	7,593	2,558
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Enter Corp	48,652	3,259	41,261	7,591	96.721%	47,250	3,152	38,908	7,342
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	3,220	215	2,295	925	96.721%	3,114	208	2,270	895
26		Subtotal General Plant		\$ 4,412,912	\$ 671,214	\$ 3,596,588	\$ 816,324		\$ 4,288,206	\$ 649,204	\$ 3,478,650	\$ 789,556
27	Transportation & Power Operated Equipment											
28		30201.7300: TRANSPORTATION AUTOS	Enter Corp	148,518	13,723	110,949	37,568	96.721%	145,648	13,273	107,311	36,337
29		30201.7300: TRANSPORTATION AUTOS	Houston, Corroce & Tx Coast Rptg Area	962,567	88,941	184,726	777,841	96.721%	931,003	86,025	178,688	752,335
30		30201.7300: TRANSPORTATION TRUCKS	Enter Corp	24,844	2,296	22,546	2,297	96.721%	24,029	2,220	21,807	2,222
31		30201.7300: TRANSPORTATION TRUCKS	Houston, Corroce & Tx Coast Rptg Area	241,867	22,293	141,227	100,041	96.721%	233,356	21,562	136,596	96,760
32		30201.7340: TRANSPORTATION TRAILERS	Tx Meters-Regulators & Gas Support	-	-	(8,959)	8,959	96.721%	-	-	(8,665)	8,665
33		39601.7380: POWER OPERATED EQUIPMENT	Enter Corp	-	-	-	-	96.721%	-	-	-	-
34		Subtotal Transportation & Power Operated Equipment		\$ 1,377,195	\$ 127,253	\$ 450,489	\$ 926,706		\$ 1,332,035	\$ 123,060	\$ 435,717	\$ 896,318
35		Total		\$ 5,926,951	\$ 825,695	\$ 4,158,292	\$ 1,757,969		\$ 5,731,921	\$ 798,619	\$ 4,021,926	\$ 1,709,984
36												

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Allocated Incremental Plant

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Change in Gross Plant as of 12/31/2024 ⁽¹⁾	Depreciable PUD Rate No. 15513	Depreciation Expense	Change in Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant
1	In tangible Plant									
2		36301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	20.00%	-	-	-	83.13%	-
3		36301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	0.00%	-	-	-	83.13%	-
4		36301.6060: SOFTWARE - SAP	Entex Corp	-	10.00%	-	-	-	83.13%	-
5		36306.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	(6)	20.00%	(6)	(40,942)	(40,942)	83.13%	349
6				\$		\$	\$	\$		\$
7	Production Plant									
8		36401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rng Area	-	0.00%	-	-	-	100.00%	-
9				\$		\$	\$	\$		\$
10										
11	Distribution Plant									
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	0.00%	-	-	-	83.13%	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	0.00%	-	-	-	83.13%	-
14		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	0.00%	-	-	-	83.13%	-
15	General Plant									
16		39001.7200: GEN STRUCT/IMPR	Entex Corp	(6)	2.70%	(6)	353	(353)	83.13%	26
17		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	9.05%	-	-	-	83.13%	-
18		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	Entex Corp	295,228	5.00%	14,761	88,075	207,153	83.13%	246,041
19		39101.7232: OFFICE EQUIP - GENERAL	Entex Corp	(1,310,974)	5.00%	(65,549)	(1,364,268)	53,294	83.13%	(1,057,046)
20		39102.7260: COMPUTER EQ - MISC	Entex Corp	(665)	16.67%	(109)	457,096	(1,09)	100.00%	6,090
21		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rng Area	(119)	16.67%	(20)	1,595	(1,595)	100.00%	-
22		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(119)	16.67%	(20)	215,607	(215,727)	100.00%	(119)
23		39701.7380: COMMUNICATION EQUIPMENT	Entex Corp	(71,681)	5.00%	(4,781)	756	(756)	83.13%	27
24		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(6)	6.67%	(6)	(80,904)	(10,777)	83.13%	(69,312)
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(6)	6.67%	(6)	200	(230)	100.00%	(6)
26				\$		\$	\$	\$		\$
27	Transportation & Power Operated Equipment									
28		36201.7300: TRANSPORTATION AUTOS	Entex Corp	(115,602)	9.24%	(10,682)	9,657	(125,259)	83.13%	(95,475)
29		36201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rng Area	(55,865)	9.24%	(5,316)	4,869	(40,754)	100.00%	(36,865)
30		36201.7320: TRANSPORTATION TRUCKS	Entex Corp	(61,817)	9.24%	(5,820)	(5,865)	(65,982)	83.13%	(53,319)
31		36201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rng Area	(3,158)	9.24%	(292)	27,669	(65,467)	100.00%	(31,589)
32		36201.7340: TRANSPORTATION TRAILERS	Tx Meters-Regulators & Gas Support	-	9.24%	-	0	(6)	100.00%	-
33		36201.7360: POWER OPERATED EQUIPMENT	Entex Corp	-	8.24%	-	-	-	83.13%	-
34				\$		\$	\$	\$		\$
35				(214,902)		(19,857)	36,500	(251,452)		(193,277)
36			Total	(1,303,102)		(75,554)	(683,686)	(719,115)		(1,063,221)
37										
38										

⁽¹⁾ This schedule takes the difference between schedules IRA-10 & IRA-9.

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Standard Allocation	Standard Amount
1	Intangible Plant							
2		36301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	96.721%	-
3		36301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	96.721%	-
4		36301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	96.721%	-
5		36306.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	70	34,234	(33,884)	96.721%	(32,773)
6				70	34,234	(33,884)		(32,773)
7	Production Plant							
8		36401.6080: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rng Area	-	-	-	96.721%	-
9				-	-	-		-
10				-	-	-		-
11	Distribution Plant							
12		38101.7050: METERS - DOMESTIC/SMALL	Entex Corp	-	-	-	96.721%	-
13		38301.7120: REG - DOMESTIC/HOUSE	Entex Corp	-	-	-	96.721%	-
14		38701.7180: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	96.721%	-
15				-	-	-		-
16	General Plant							
17		39001.7200: GEN STRUCT/IMPR	Entex Corp	1	294	(288)	96.721%	(259)
18		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	96.721%	-
19		39101.7230: FURNITURE & EQUIPMENT - MISCELLANEOUS	Entex Corp	12,302	73,619	172,422	96.721%	166,768
20		39101.7232: OFFICE EQUIP - GENERAL	Entex Corp	(54,352)	(1,131,357)	44,311	96.721%	42,858
21		39102.7260: COMPUTER EQ - MISC	Entex Corp	1,015	385,328	(373,238)	96.721%	(366,803)
22		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rng Area	-	1,595	(1,595)	96.721%	(1,543)
23		39102.7260: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	(20)	215,607	(215,727)	96.721%	(204,653)
24		39701.7380: COMMUNICATION EQUIPMENT	Entex Corp	1	647	(620)	96.721%	(600)
25		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(4,956)	(50,395)	(8,917)	96.721%	(8,624)
26		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	(0)	230	(230)	96.721%	(223)
27				(45,009)	(504,433)	(888,861)		(37,077)
28	Transportation & Power Operated Equipment							
29		36201.7300: TRANSPORTATION AUTOS	Entex Corp	(8,822)	8,392	(103,768)	96.721%	(100,365)
30		36201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rng Area	(3,316)	4,869	(40,754)	96.721%	(39,418)
31		36201.7320: TRANSPORTATION TRUCKS	Entex Corp	(2,429)	(4,797)	(21,422)	96.721%	(20,816)
32		36201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rng Area	(2,920)	27,659	(58,457)	96.721%	(57,507)
33		36201.7340: TRANSPORTATION TRAILERS	Tx Meters-Regulators & Gas Support	-	0	(0)	96.721%	(0)
34		36201.7380: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	96.721%	-
35				-	-	-		-
36				(17,489)	36,223	(225,500)		(218,106)
37				(62,428)	(433,375)	(848,240)		(657,856)
38								
			Total					

(1) This schedule takes the difference between schedules IRA-10 & IRA-9.

INVESTMENT AND RETIREMENT PROJECT REPORT

The documents containing the detail for the additions and retirements from IRAs 12, 13, 14 and 15 are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp. db/a CenterPoint Energy/Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Direct Additions Detail

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 15913	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
67		38201.7240: TRANSPORTATION TRAILERS	\$ 1,604,432	-	\$ 1,604,432	9.24%	\$ 148,249	-	-	-	\$ 1,604,432	96.721%	\$ 143,389
68			\$ 13,468,041	-	\$ 13,468,041		\$ 1,198,673	-	-	-	\$ 13,468,041		\$ 1,157,432
69		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 792,258,892	\$ (240,495)	\$ 792,018,497		\$ 38,771,598	\$ -	\$ -	\$ -	\$ 792,018,497		\$ 38,467,341
70		Adjusted Total											
71			8,564,792	-	8,564,792	3.62%	310,045	-	-	-	8,564,792	96.721%	289,379
72		Rate Base Adjustments - 8.209 Assets	22,701,916	-	22,701,916	2.46%	558,467	-	-	-	22,701,916	96.721%	546,154
73		37601.6851: MAINS - STEEL	1,451	-	1,451	5.07%	74	-	-	-	1,451	96.721%	71
74		37601.6852: MAINS - PLASTIC	176,187	-	176,187	4.46%	7,893	-	-	-	176,187	96.721%	7,634
75		38001.7022: SERVICES - STEEL	13,660,559	-	13,660,559	3.26%	445,334	-	-	-	13,660,559	96.721%	430,731
76		38001.7023: SERVICES - PLASTIC	136,556	-	136,556	3.81%	5,203	-	-	-	136,556	96.721%	5,032
77		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	2,705	-	2,705	2.76%	75	-	-	-	2,705	96.721%	72
78		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	564	-	564	2.83%	16	-	-	-	564	96.721%	15
79		38501.7150: IND. MTR STAT EQUIP	45,244,732	-	45,244,732		1,327,107	-	-	-	45,244,732		1,283,599
80		Subtotal Rate Base Adjustments - 8.209 Assets	\$ 45,244,732	\$ -	\$ 45,244,732		\$ 1,327,107	\$ -	\$ -	\$ -	\$ 45,244,732		\$ 1,283,599
81		MEALS: MEALS	(141,017)	-	(141,017)	0.15,02%	(7,081)	-	-	-	(141,017)	96.721%	(6,649)
82		CLOUD COMPUTING COSTS: CLOUD COMPUTING COSTS	1,000,185	-	1,000,185	0.1290,00%	200,037	-	-	-	1,000,185	96.721%	193,478
83		Subtotal Rate Base Adjustments - Other	\$ 859,169	\$ -	\$ 859,169		\$ 192,956	\$ -	\$ -	\$ -	\$ 859,169		\$ 186,629
84													
85			\$ 838,362,893	\$ (240,495)	\$ 838,122,398		\$ 41,291,569	\$ -	\$ -	\$ -	\$ 838,122,398		\$ 39,937,559
86		Total											
87													
88													
89													
90													

(1) The depreciation rate is an overall average.
(2) This adjustment includes a reduction of \$240,495 out of CCNC because the project will be recovered through Contribution in Aid of Construction.

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 15513	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount Depreciation Expense
Intangible Plant													
1		30101.6000: ORGANIZATION COSTS	-	-	-	-	-	-	-	-	-	96.721%	-
2		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	-	-	-	-	-	-	-	-	96.721%	-
3		30301.6030: PLANT INTERCONNECTS - OTHER	28,807	-	28,807	3.33%	959	-	-	-	28,807	96.721%	928
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(842,581)	-	(842,581)	20.00%	(168,516)	-	-	-	(842,581)	96.721%	(162,990)
5		30301.6050: SOFTWARE - MISCELLANEOUS	23,366	-	23,366	0.00%	-	-	-	-	23,366	96.721%	-
6		30301.6060: SOFTWARE - SAP	52,701	-	52,701	10.00%	5,270	-	-	-	52,701	96.721%	5,097
7		30303.6050: PREMISE SOFTWARE - 3 YR	-	-	-	33.33%	-	-	-	-	-	96.721%	-
8		30303.6065: CLOUD SOFTWARE - 3 YR	-	-	-	-	-	-	-	-	-	96.721%	-
9		30305.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-	-	-	96.721%	-
10		30305.6065: CLOUD SOFTWARE - 5 YR	-	-	-	-	-	-	-	-	-	96.721%	-
11		30310.6050: SOFTWARE - MISCELLANEOUS	-	-	-	10.00%	-	-	-	-	-	96.721%	-
12		30310.6065: CLOUD SOFTWARE - 10 YR	-	-	-	-	-	-	-	-	-	96.721%	-
13		30315.6050: SOFTWARE - MISCELLANEOUS	-	-	-	6.67%	-	-	-	-	-	96.721%	-
14		Subtotal Intangible Plant	(737,707)	-	(737,707)		(162,287)	-	-	-	(737,707)		(156,965)
15													
Production Plant													
16		30401.6060: LAND - PROD PLANT	-	-	-	-	-	-	-	-	-	96.721%	-
17		30501.6065: PROD STRUCT-REAL PROPERTY	(9,235)	-	(9,235)	2.25%	(208)	-	-	-	(9,235)	96.721%	(201)
18		31101.6095: LP GAS EQUIP-REAL PROPERTY	-	-	-	2.94%	-	-	-	-	-	96.721%	-
19		32001.6105: PRODUCTION-OTHER EQUIPMENT	9,235	-	9,235	6.67%	616	-	-	-	9,235	96.721%	596
20		Subtotal Production Plant	-	-	-		408	-	-	-	-		395
21													
Distribution Plant													
22		37401.6840: DISTRIBUTION LAND	-	-	-	-	-	-	-	-	-	96.721%	-
23		37402.6880: DIST LD RTS-ROW	-	-	-	1.40%	-	-	-	-	-	96.721%	-
24		37501.6900: DIST STRUCT-CG MIL IND/MR	-	-	-	1.82%	-	-	-	-	-	96.721%	-
25		37601.6940: MAINS - NON CAST IRON	-	-	-	-	-	-	-	-	-	96.721%	-
26		37601.6951: MAINS - STEEL	33,700,457	-	33,700,457	3.62%	1,219,957	-	-	-	33,700,457	96.721%	1,179,952
27		37601.6952: MAINS - PLASTIC	24,007,996	-	24,007,996	2.46%	590,597	-	-	-	24,007,996	96.721%	574,230
28		37601.6980: M/R STAT EQUIP-GEN	336,963	-	336,963	5.07%	17,064	-	-	-	336,963	96.721%	16,504
29		37601.7000: M/R STAT EQ - ODOR EQ	37,066	-	37,066	8.12%	3,011	-	-	-	37,066	96.721%	2,913
30		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	2.96%	-	-	-	-	-	96.721%	-
31		38001.7022: SERVICES - STEEL	752,093	-	752,093	4.48%	33,694	-	-	-	752,093	96.721%	32,589
32		38001.7023: SERVICES - PLASTIC	474,562,930	-	474,562,930	3.26%	15,471,404	-	-	-	474,562,930	96.721%	14,964,074
33		38101.7050: METERS - DOMESTIC/SMALL	(753,998)	-	(753,998)	-	-	-	-	-	(753,998)	96.721%	-
34		38101.7051: METERS - DOMESTIC - AMORTIZED	-	-	-	-	-	-	-	-	-	96.721%	-
35		38101.7055: METERS - INTELUS DOMESTIC	6,167,616	-	6,167,616	5.19%	320,099	-	-	-	6,167,616	96.721%	309,603
36		38101.7060: METERS - INDUSTRIAL/LARGE	27,257,265	-	27,257,265	3.56%	970,359	-	-	-	27,257,265	96.721%	939,539
37		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	6,940,650	-	6,940,650	3.81%	264,439	-	-	-	6,940,650	96.721%	255,767
38		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	108,213	-	108,213	2.76%	2,987	-	-	-	108,213	96.721%	2,889
39		38301.7120: REG - DOMESTIC/HOUSE	(35,035)	-	(35,035)	3.46%	(1,219)	-	-	-	(35,035)	96.721%	(1,179)
40		38301.7130: REG - INDUSTRIAL	-	-	-	6.97%	-	-	-	-	-	96.721%	-
41		38501.7160: IND. M/R STAT EQUIP	1,834,753	-	1,834,753	2.83%	51,924	-	-	-	1,834,753	96.721%	50,221
42		Subtotal Distribution Plant	574,936,589	-	574,936,589		18,944,313	-	-	-	574,936,589		18,323,102
43													
General Plant													
44		38901.7160: GENERAL LAND	-	-	-	-	-	-	-	-	-	96.721%	-
45		39001.7200: GEN STRUCT/IMPR	4,608,430	-	4,608,430	2.70%	124,428	-	-	-	4,608,430	96.721%	120,347
46		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	21,089	-	21,089	9.05%	1,909	-	-	-	21,089	96.721%	1,846
47		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	67,645	-	67,645	5.00%	3,382	-	-	-	67,645	96.721%	3,271
48		39101.7232: OFFICE EQUIP-GENERAL	(4,658,212)	-	(4,658,212)	5.00%	(232,911)	-	-	-	(4,658,212)	96.721%	(225,273)
49		39102.7260: COMPUTER EQ - MISC	8,631,427	-	8,631,427	16.67%	1,438,859	-	-	-	8,631,427	96.721%	1,391,677
50		39301.7355: STORES EQUIPMENT	-	-	-	6.67%	-	-	-	-	-	96.721%	-
51		39401.7364: SHOP EQUIP (ENTEX)	711,770	-	711,770	14.29%	101,712	-	-	-	711,770	96.721%	98,377
52		39401.7370: LABORATORY EQUIPMENT	345	-	345	8.33%	29	-	-	-	345	96.721%	28
53		39701.7390: COMMUNICATION EQUIPMENT	21,956	-	21,956	16.67%	1,098	-	-	-	21,956	96.721%	1,062
54		39701.7393: COMM EQ - MOBILE DEVICES	-	-	-	33.33%	-	-	-	-	-	96.721%	-
55		39703.7420: COMM EQUIP-METER READING/FERTS	-	-	-	0.00%	-	-	-	-	-	96.721%	-
56		39703.7421: COMM EQUIP-SMALL METER FERTS - AMORT	-	-	-	0.00%	-	-	-	-	-	96.721%	-
57		39703.7425: COMM EQ	6,135,856	-	6,135,856	4.98%	305,566	-	-	-	6,135,856	96.721%	295,546
58													

CenterPoint Energy Resources Corp. db/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas

Interim Rate Adjustment Application
15 Month Period Ending December 2024

Line No.	Plant Type	FERC Plant Account	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUID No. 15513	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount Depreciation Expense
59		39703.7426: COMM EQUIP-SYS MONITORING	1,012,750	-	1,012,750	4.98%	50,435	-	-	-	1,012,750	96.721%	48,781
60		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(622,191)	-	(622,191)	6.67%	(41,500)	-	-	-	(622,191)	96.721%	(40,139)
61		Subtotal General Plant	15,930,866	-	15,930,866		1,753,006	-	-	-	15,930,866		1,695,522
62													
63	Transportation & Power Operated Equipment	39201.7300: TRANSPORTATION AUTOS	195,067	-	195,067	9.24%	18,024	-	-	-	195,067	96.721%	17,433
64		39201.7320: TRANSPORTATION TRUCKS	301,482	-	301,482	9.24%	27,857	-	-	-	301,482	96.721%	26,943
65		39201.7340: TRANSPORTATION TRAILERS	169,699	-	169,699	9.24%	15,680	-	-	-	169,699	96.721%	15,166
66		39601.7380: POWER OPERATED EQUIPMENT	28,798	-	28,798	6.31%	1,817	-	-	-	28,798	96.721%	1,758
67		Subtotal Transportation & Power Operated Equipment	695,046	-	695,046		63,379	-	-	-	695,046		61,300
68													
69	Rate Base Adjustments - 8.209 Assets	37601.6951: MAINS - STEEL	-	-	-	3.62%	-	-	-	-	-	96.721%	-
70		37601.6952: MAINS - PLASTIC	-	-	-	2.46%	-	-	-	-	-	96.721%	-
71		37801.6980: M/R STAT EQUIP-GEN	-	-	-	5.07%	-	-	-	-	-	96.721%	-
72		38001.7022: SERVICES - STEEL	-	-	-	4.48%	-	-	-	-	-	96.721%	-
73		38001.7023: SERVICES - PLASTIC	-	-	-	3.26%	-	-	-	-	-	96.721%	-
74		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	-	-	-	3.81%	-	-	-	-	-	96.721%	-
75		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	-	-	-	2.76%	-	-	-	-	-	96.721%	-
76		38501.7150: IND. M/R STAT EQUIP	-	-	-	2.83%	-	-	-	-	-	96.721%	-
77		Subtotal Rate Base Adjustments - 8.209 Assets	-	-	-		-	-	-	-	-		-
78													
79	Rate Base Adjustments - Other	MEALS: MEALS	-	-	-	5.02%	-	-	-	-	-	96.721%	-
80		Subtotal Rate Base Adjustments - Other	-	-	-		-	-	-	-	-		-
81													
82		Total	590,824,794	-	590,824,794		20,598,819	-	-	-	590,824,794		19,923,354

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Direct Retirement Detail

Line No.	Plant Type	FERC Plant Account	Retirement Original Cost	Plant Adjustments	Adjusted Retirement Original Cost	Depreciation Rate (CR) No. 15113	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
67			\$ 698,485,769	\$ -	\$ 698,485,769		\$ (27,298,739)	\$ -	\$ -	\$ -	\$ 698,485,769	\$ -	\$ (20,800,542)
68	Total		\$ 698,485,769	\$ -	\$ 698,485,769		\$ (27,298,739)	\$ -	\$ -	\$ -	\$ 698,485,769	\$ -	\$ (20,800,542)

CenterPoint Energy Resources Corp. db/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024

Line No.	Plant Type	FERC Plant Account	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 15513	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
1	Intangible Plant												
2		30101.6000: ORGANIZATION COSTS	-	-	-	0.00%	-	-	-	-	-	96.721%	-
3		30201.6010: PERPETUAL FRANCHISES AND CONSENTS	-	-	-	0.00%	-	-	-	-	-	96.721%	-
4		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	(4,849,883)	-	(4,849,883)	20.00%	(969,977)	-	-	-	(4,849,883)	96.721%	(938,170)
5		30301.6050: SOFTWARE - MISCELLANEOUS	-	-	-	0.00%	-	-	-	-	-	96.721%	-
6		30301.6060: SOFTWARE - SAP	(5,708)	-	(5,708)	10.00%	(571)	-	-	-	(5,708)	96.721%	(552)
7		30305.6050: SOFTWARE - MISCELLANEOUS	-	-	-	20.00%	-	-	-	-	-	96.721%	-
8		Subtotal Intangible Plant	(4,855,590)	-	(4,855,590)		(970,547)	-	-	-	(4,855,590)		(938,722)
9	Production Plant												
10		30401.6080: LAND - PROD PLANT	-	-	-	0.00%	-	-	-	-	-	96.721%	-
11		Subtotal Production Plant	-	-	-		-	-	-	-	-		-
12	Distribution Plant												
13		37401.6840: DISTRIBUTION LAND	(193)	-	(193)	0.00%	-	-	-	-	(193)	96.721%	-
14		37402.6880: DIST LD RTS-ROW	-	-	-	1.40%	-	-	-	-	-	96.721%	-
15		37501.6900: DIST STRUCT-CG ML IND M/R	-	-	-	1.82%	-	-	-	-	-	96.721%	-
16		37601.6940: MAINS - NON CAST IRON	-	-	-	0.00%	-	-	-	-	-	96.721%	-
17		37601.6951: MAINS - STEEL	(25,590,355)	-	(25,590,355)	3.62%	(926,371)	-	-	-	(25,590,355)	96.721%	(895,994)
18		37601.6952: MAINS - PLASTIC	(1,432,717)	-	(1,432,717)	2.46%	(35,245)	-	-	-	(1,432,717)	96.721%	(34,089)
19		37801.6980: M/R STAT EQUIP-GEN	(153,682)	-	(153,682)	5.07%	(7,792)	-	-	-	(153,682)	96.721%	(7,536)
20		37801.7000: M/R STAT EQ - ODOR EQ	(97,274)	-	(97,274)	8.12%	(7,899)	-	-	-	(97,274)	96.721%	(7,640)
21		37901.7010: M/R STATION EQUIPMENT - CITY GATE	-	-	-	2.98%	-	-	-	-	-	96.721%	-
22		38001.7022: SERVICES - STEEL	(772,334)	-	(772,334)	4.48%	(34,601)	-	-	-	(772,334)	96.721%	(33,466)
23		38001.7023: SERVICES - PLASTIC	(451,963,396)	-	(451,963,396)	3.26%	(14,734,007)	-	-	-	(451,963,396)	96.721%	(14,250,857)
24		38101.7050: METERS - DOMESTIC/SMALL	(26,351,774)	-	(26,351,774)	0.00%	-	-	-	-	(26,351,774)	96.721%	-
25		38101.7055: METERS - INTELUS DOMESTIC	(1,335,217)	-	(1,335,217)	5.19%	(69,298)	-	-	-	(1,335,217)	96.721%	(67,025)
26		38101.7060: METERS - INDUSTRIAL/LARGE	-	-	-	3.56%	-	-	-	-	-	96.721%	-
27		38201.7080: METER INSTALLATIONS - DOMESTIC/SMALL	(1,904,767)	-	(1,904,767)	3.81%	(72,572)	-	-	-	(1,904,767)	96.721%	(70,192)
28		38201.7090: METER INSTALLATIONS - INDUSTRIAL/LARGE	(71,488)	-	(71,488)	2.76%	(1,973)	-	-	-	(71,488)	96.721%	(1,909)
29		38301.7120: REG - DOMESTIC/HOUSE	(76,173)	-	(76,173)	3.48%	(2,651)	-	-	-	(76,173)	96.721%	(2,564)
30		38301.7130: REG - INDUSTRIAL	-	-	-	6.97%	-	-	-	-	-	96.721%	-
31		38501.7150: IND. M/R STAT EQUIP	(118,558)	-	(118,558)	2.83%	(3,355)	-	-	-	(118,558)	96.721%	(3,245)
32		Subtotal Distribution Plant	(509,867,929)	-	(509,867,929)		(15,885,762)	-	-	-	(509,867,929)		(15,374,517)
33	General Plant												
34		38901.7180: GENERAL LAND	-	-	-	0.00%	-	-	-	-	-	96.721%	-
35		39001.7200: GEN STRUCT/IMPR	(63,625)	-	(63,625)	2.70%	(1,718)	-	-	-	(63,625)	96.721%	(1,662)
36		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	(3,667)	-	(3,667)	9.05%	(332)	-	-	-	(3,667)	96.721%	(321)
37		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	-	-	-	5.00%	-	-	-	-	-	96.721%	-
38		39101.7232: OFFICE EQUIP-GENERAL	(480)	-	(480)	5.00%	(24)	-	-	-	(480)	96.721%	(23)
39		39102.7260: COMPUTER EQ - MISC	(2,307,880)	-	(2,307,880)	16.67%	(384,724)	-	-	-	(2,307,880)	96.721%	(372,108)
40		39301.7355: STORES EQUIPMENT	-	-	-	6.67%	-	-	-	-	-	96.721%	-
41		39401.7362: TOOLSWORK EQUIP-ENT	(1,094,799)	-	(1,094,799)	14.29%	(156,447)	-	-	-	(1,094,799)	96.721%	(151,317)
42		39501.7370: LABORATORY EQUIPMENT	-	-	-	16.67%	-	-	-	-	-	96.721%	-
43		39701.7390: COMMUNICATION EQUIPMENT	-	-	-	5.00%	-	-	-	-	-	96.721%	-
44		39701.7393: COMM EQ - MOBILE DEVICES	-	-	-	33.33%	-	-	-	-	-	96.721%	-
45		39703.7420: COMM EQUIP-METER READING/ERTS	-	-	-	0.00%	-	-	-	-	-	96.721%	-
46		39703.7425: COMM EQ	-	-	-	4.98%	-	-	-	-	-	96.721%	-
47		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	(53,355)	-	(53,355)	6.67%	(3,559)	-	-	-	(53,355)	96.721%	(3,442)
48		Subtotal General Plant	(3,523,806)	-	(3,523,806)		(546,803)	-	-	-	(3,523,806)		(528,573)
49	Transportation & Power Operated Equipment												
50		39201.7300: TRANSPORTATION AUTOS	(82,803)	-	(82,803)	9.24%	(7,651)	-	-	-	(82,803)	96.721%	(7,400)
51		39201.7320: TRANSPORTATION TRUCKS	(256,589)	-	(256,589)	9.24%	(23,709)	-	-	-	(256,589)	96.721%	(22,831)
		39201.7340: TRANSPORTATION TRAILERS	(15,020)	-	(15,020)	9.24%	(1,388)	-	-	-	(15,020)	96.721%	(1,342)

CenterPoint Energy Resources Corp. db/a CenterPoint Energy, Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024

Line No.	Plant Type	FERC Plant Account	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GUD No. 15513	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount - Depreciation Expense
52		38601.7380: POWER OPERATED EQUIPMENT	(354,412)	-	(354,412)	6.31%	(32,748)	-	-	-	(354,412)	96.721%	(31,874)
53		Subtotal Transportation & Power Operated Equipment											
54													
55	Rate Base Adjustments - 8.209 Assets												
56		37601.6951: MAINS - STEEL	-	-	-	3.62%	-	-	-	-	-	96.721%	-
57		37601.6952: MAINS - PLASTIC	-	-	-	2.46%	-	-	-	-	-	96.721%	-
58		38001.7022: SERVICES - STEEL	-	-	-	4.48%	-	-	-	-	-	96.721%	-
59		38001.7023: SERVICES - PLASTIC	-	-	-	3.26%	-	-	-	-	-	96.721%	-
60		Subtotal Rate Base Adjustments - 8.209 Assets											
61	Total		<u>(518,601,737)</u>	<u>-</u>	<u>(518,601,737)</u>		<u>(17,445,866)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(518,601,737)</u>		<u>(16,873,785)</u>

CenterPoint Energy Resources Corp. dba CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Allocated Additions Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Plant Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 6513	Depreciation Expense	Accumulated Depreciation	AD Adjustments	Adjusted Accumulated Depreciation
1	Intangible Plant										
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	\$ -	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -
3		30301.6060: SOFTWARE - SAP	Entex Corp	\$ -	\$ -	\$ -	10.00%	\$ -	\$ -	\$ -	\$ -
4		30305.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	\$ 183,766	\$ -	\$ 183,766	20.00%	\$ 32,753	\$ -	\$ -	\$ -
5			Subtotal Intangible Plant	\$ 183,766	\$ -	\$ 183,766		\$ 32,753	\$ -	\$ -	\$ -
6	General Plant										
7		39001.7200: GEN STRUCTIMPR	Entex Corp	\$ -	\$ -	\$ -	2.70%	\$ -	\$ -	\$ -	\$ -
8		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	\$ 295,228	\$ -	\$ 295,228	5.00%	\$ 14,761	\$ -	\$ -	\$ -
9		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	\$ 2,123	\$ -	\$ 2,123	5.00%	\$ 108	\$ -	\$ -	\$ -
10		39102.7260: COMPUTER EO - MISC	Entex Corp	\$ 96,277	\$ -	\$ 96,277	16.67%	\$ 16,049	\$ -	\$ -	\$ -
11		39102.7260: COMPUTER EO - MISC	Houston, Comroe & Tx Coast Rtg Area	\$ -	\$ -	\$ -	16.67%	\$ -	\$ -	\$ -	\$ -
12		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	\$ 10,513	\$ -	\$ 10,513	16.67%	\$ 1,752	\$ -	\$ -	\$ -
13		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	\$ -	\$ -	\$ -	6.67%	\$ -	\$ -	\$ -	\$ -
14			Subtotal General Plant	\$ 404,141	\$ -	\$ 404,141		\$ 32,669	\$ -	\$ -	\$ -
15	Transportation & Power Operated Equipment										
16		35201.7300: TRANSPORTATION AUTOS	Entex Corp	\$ -	\$ -	\$ -	9.24%	\$ -	\$ -	\$ -	\$ -
17		35201.7300: TRANSPORTATION AUTOS	Houston, Comroe & Tx Coast Rtg Area	\$ 205,242	\$ -	\$ 205,242	9.24%	\$ 18,964	\$ -	\$ -	\$ -
18		35201.7320: TRANSPORTATION TRUCKS	Entex Corp	\$ -	\$ -	\$ -	9.24%	\$ -	\$ -	\$ -	\$ -
19		35201.7320: TRANSPORTATION TRUCKS	Houston, Comroe & Tx Coast Rtg Area	\$ -	\$ -	\$ -	9.24%	\$ -	\$ -	\$ -	\$ -
20			Subtotal Transportation & Power Operated Equipment	\$ 205,242	\$ -	\$ 205,242		\$ 18,964	\$ -	\$ -	\$ -
21				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
22	Total			\$ 773,148	\$ -	\$ 773,148		\$ 64,397	\$ -	\$ -	\$ -
23				\$ 773,148	\$ -	\$ 773,148		\$ 64,397	\$ -	\$ -	\$ -
24				\$ 773,148	\$ -	\$ 773,148		\$ 64,397	\$ -	\$ -	\$ -
25				\$ 773,148	\$ -	\$ 773,148		\$ 64,397	\$ -	\$ -	\$ -

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Line No.	Plant Type	FERC Plant Account	Jurisdiction	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Amount - Depreciation Expense
1	Intangible Plant									
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	\$ -	83.13%	\$ -	\$ -	\$ -	96.721%	\$ -
3		30301.6060: SOFTWARE - SAP	Entex Corp	163,766	83.13%	136,143	27,229	136,143	96.721%	26,336
4		30306.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	163,766	83.13%	136,143	27,229	136,143	96.721%	26,336
5			Subtotal Intangible Plant	\$ -		\$ -	\$ -	\$ -		\$ -
6	General Plant									
7		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	83.13%	-	-	-	96.721%	-
8		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	295,228	83.13%	245,431	12,272	245,431	96.721%	11,869
9		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	2,123	83.13%	1,765	88	1,765	96.721%	85
10		39102.7260: COMPUTER EO - MISC	Entex Corp	96,277	83.13%	80,037	13,342	80,037	96.721%	12,905
11		39102.7260: COMPUTER EO - MISC	Houston, Conroe & Tx Coast Rtg Area	-	100.00%	-	-	-	96.721%	-
12		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx Meters-Regulators & Gas Support	10,513	100.00%	10,513	1,752	10,513	96.721%	1,695
13		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	83.13%	-	-	-	96.721%	-
14			Tx Meters-Regulators & Gas Support	-	100.00%	-	-	-	96.721%	-
15			Subtotal General Plant	\$ 404,141		\$ 337,746	\$ 27,464	\$ 337,746		\$ 26,564
16	Transportation & Power Operated Equipment									
17		35201.7300: TRANSPORTATION AUTOS	Entex Corp	-	83.13%	-	-	-	96.721%	-
18		35201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rtg Area	205,242	100.00%	205,242	18,964	205,242	96.721%	18,342
19		35201.7320: TRANSPORTATION TRUCKS	Entex Corp	-	83.13%	-	-	-	96.721%	-
20		35201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rtg Area	205,242	100.00%	205,242	18,964	205,242	96.721%	18,342
21			Subtotal Transportation & Power Operated Equipment	\$ 205,242		\$ 205,242	\$ 18,964	\$ 205,242		\$ 18,342
22	Total			\$ 773,148		\$ 679,131	\$ 73,647	\$ 679,131		\$ 71,232
23				\$ 773,148		\$ 679,131	\$ 73,647	\$ 679,131		\$ 71,232
24				\$ 773,148		\$ 679,131	\$ 73,647	\$ 679,131		\$ 71,232
25				\$ 773,148		\$ 679,131	\$ 73,647	\$ 679,131		\$ 71,232

CenterPoint Energy/Resouces Corp. db/a CenterPoint Energy/Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Additions Original Cost	Adjustments	Adjusted Additions Original Cost	Depreciation Rate per GUD No. 15513	Depreciation Expense	Accumulated Depreciation	A/D Adjustments	Adjusted Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Share Amount - Depreciation Expense	
1	Intangible Plant																		
2		30301.6055: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
3		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
4		30305.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	20.00%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
5			Subtotal Intangible Plant																
6	General Plant																		
7		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	2.70%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
8		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	-	-	-	5.00%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
9		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	-	-	5.00%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
10		39102.7260: COMPUTER EQ - MISC	Entex Corp	-	-	-	16.67%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
11		39102.7260: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rptg Area	-	-	-	16.67%	-	-	-	-	-	100.00%	-	-	-	96.721%	-	-
12		39102.7260: COMPUTER EQ - MISC	Tx, Meters-Regulators & Gas Support	-	-	-	16.67%	-	-	-	-	-	100.00%	-	-	-	96.721%	-	-
13		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	-	-	-	6.67%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
14		39801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Tx, Meters-Regulators & Gas Support	-	-	-	6.67%	-	-	-	-	-	100.00%	-	-	-	96.721%	-	-
15			Subtotal General Plant																
16	Transportation & Power Operated Equipment																		
17		39201.7200: TRANSPORTATION AUTOS	Entex Corp	-	-	-	9.24%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
18		39201.7200: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rptg Area	3,687	-	3,687	9.24%	341	-	-	3,687	3,687	100.00%	3,687	341	3,687	96.721%	330	
19		39201.7200: TRANSPORTATION TRUCKS	Entex Corp	-	-	-	9.24%	-	-	-	-	-	83.13%	-	-	-	96.721%	-	-
20		39201.7200: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rptg Area	-	-	-	9.24%	-	-	-	-	-	100.00%	-	-	-	96.721%	-	-
21			Subtotal Transportation & Power Operated Equipment	3,687		3,687		341			3,687	3,687		3,687	341	3,687		330	
22	Production Plant																		
23		30401.6060: LAND - PROD PLANT	Houston, Conroe & Tx Coast Rptg Area	-	-	-	-	-	-	-	-	-	100.00%	-	-	-	96.721%	-	-
24			Subtotal Production Plant	-		-		-			-	-		-		-			
25	Total			3,687		3,687		341			3,687	3,687		3,687	341	3,687		330	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Allocated Retirement Detail

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Costs	Depreciable Retirements No 15513	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost
1	Intangible Plant											
2		38301.6585: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-	83.13%	-
3		38301.6585: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	83.13%	-
4		38305.6585: SOFTWARE - MISCELLANEOUS	Entex Corp	(183,766)	-	(183,766)	20.00%	(32,753)	1	(183,767)	83.13%	(136,143)
5		38301.6585: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-	83.13%	-
6			Subtotal Intangible Plant	(183,766)	-	(183,766)		(32,753)	1	(183,767)		(136,143)
7	Distribution Plant											
8		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-	0.00%	-	-	-	83.13%	-
9			Subtotal Distribution Plant	-	-	-		-	-	-		-
10	General Plant											
11		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	9.05%	-	-	-	83.13%	-
12		39101.7232: OFFICE EQUIP-GENERAL	Entex Corp	-	-	-	5.00%	-	-	-	83.13%	-
13		39102.7280: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rptg Area	(19,348)	-	(19,348)	16.67%	(3,225)	-	(19,348)	83.13%	(16,084)
14		39102.7280: COMPUTER EQ - MISC	Tx Meters-Regulators & Gas Support	-	-	-	16.67%	-	-	-	100.00%	-
15		39701.7380: COMMUNICATION EQUIPMENT	Entex Corp	-	-	-	5.00%	-	-	-	83.13%	-
16		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(71,681)	-	(71,681)	6.67%	(4,781)	-	(71,681)	83.13%	(59,590)
17			Subtotal General Plant	(91,029)	-	(91,029)		(8,006)	-	(91,029)		(75,679)
18	Transportation & Power Operated Equipment											
19		38201.7300: TRANSPORTATION AUTOS	Entex Corp	(115,602)	-	(115,602)	9.24%	(10,682)	-	(115,602)	83.13%	(96,103)
20		38201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rptg Area	(200,224)	-	(200,224)	9.24%	(18,501)	-	(200,224)	100.00%	(200,224)
21		38201.7320: TRANSPORTATION TRUCKS	Entex Corp	(31,817)	-	(31,817)	9.24%	(2,940)	-	(31,817)	83.13%	(26,450)
22		38201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rptg Area	(31,598)	-	(31,598)	9.24%	(2,920)	-	(31,598)	100.00%	(31,598)
23			Subtotal Transportation & Power Operated Equipment	(379,241)	-	(379,241)		(35,042)	-	(379,241)		(354,379)
24				(634,036)	-	(634,036)		(75,802)	1	(634,037)		(586,193)
25	Total			(634,036)	-	(634,036)		(75,802)	1	(634,037)		(586,193)
26				(634,036)	-	(634,036)		(75,802)	1	(634,037)		(586,193)
27				(634,036)	-	(634,036)		(75,802)	1	(634,037)		(586,193)

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Depreciation Expense
1	Intangible Plant						
2		38301.6085: MISCELLANEOUS INTANGIBLE PLANT	Enxex Corp	-	-	96.721%	-
3		38301.6060: SOFTWARE - MISCELLANEOUS	Enxex Corp	-	-	96.721%	-
4		38305.6060: SOFTWARE - MISCELLANEOUS	Enxex Corp	(27,229)	(136,144)	96.721%	(26,336)
5		38301.6060: SOFTWARE - SAP	Enxex Corp	-	-	96.721%	-
6			Subtotal Intangible Plant	(27,229)	(136,144)		(26,336)
7	Distribution Plant						
8		38701.7160: OTHER EQ - CNG EQUIP	Enxex Corp	-	-	96.721%	-
9			Subtotal Distribution Plant				
10	General Plant						
11		38002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Enxex Corp	-	-	96.721%	-
12		39101.7232: OFFICE EQUIP-GENERAL	Enxex Corp	-	-	96.721%	-
13		39102.7280: COMPUTER EQ - MISC	Enxex Corp	(2,681)	(16,084)	96.721%	(2,593)
14		39102.7280: COMPUTER EQ - MISC	Houston, Conroe & Tx Coast Rptg Area	-	-	96.721%	-
15		39701.7380: COMMUNICATION EQUIPMENT	Tx Meters-Regulators & Gas Support	-	-	96.721%	-
16		38801.7460: GENERAL MISCELLANEOUS EQUIPMENT	Enxex Corp	(3,975)	(59,530)	96.721%	(3,844)
17			Subtotal General Plant	(6,656)	(75,675)		(6,439)
18	Transportation & Power Operated Equipment						
19		38201.7300: TRANSPORTATION AUTOS	Enxex Corp	(8,880)	(96,103)	96.721%	(8,589)
20		38201.7300: TRANSPORTATION AUTOS	Houston, Conroe & Tx Coast Rptg Area	(18,501)	(200,224)	96.721%	(17,894)
21		38201.7320: TRANSPORTATION TRUCKS	Enxex Corp	(2,444)	(26,450)	96.721%	(2,364)
22		38201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rptg Area	(2,920)	(31,588)	96.721%	(2,824)
23			Subtotal Transportation & Power Operated Equipment	(32,744)	(354,375)		(31,671)
24							
25	Total			(96,629)	(956,194)		(64,444)
26							
27				\$ (96,629)	\$ (956,194)		\$ (64,444)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy/Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December, 2024

Line No.	Plant Type	FERC Plant Account	Jurisdiction	Retirements Original Cost	Adjustments	Adjusted Retirements Original Cost	Depreciation Rate per GLD No. 1513	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Original Cost	Allocated Depreciation Expense	Allocated Net Plant	Standard Allocation	Allocated Standard Depreciation Expense
1	Intangible Plant															
2		30301.6035: MISCELLANEOUS INTANGIBLE PLANT	Entex Corp	-	-	-	20.00%	-	-	-	83.13%	\$	-	-	96.721%	-
3		30301.6050: SOFTWARE - MISCELLANEOUS	Entex Corp	-	-	-	0.00%	-	-	-	83.13%	-	-	-	96.721%	-
4		30301.6060: SOFTWARE - SAP	Entex Corp	-	-	-	10.00%	-	-	-	83.13%	-	-	-	96.721%	-
5			Subtotal Intangible Plant													
6	Production Plant		Houston, Conroe & Tx Coast Rptg Area				0.00%	-	-	-	100.00%	-	-	-	96.721%	-
7		30401.6080: LAND - PROD PLANT	Subtotal Production Plant	-	-	-		-	-	-		-	-	-		-
8																
9	Distribution Plant		Houston, Conroe & Tx Coast Rptg Area				2.84%	-	-	-	83.13%	-	-	-	96.721%	-
10		38701.7160: OTHER EQ - CNG EQUIP	Entex Corp	-	-	-		-	-	-		-	-	-		-
11			Subtotal Distribution Plant													
12	General Plant		Houston, Conroe & Tx Coast Rptg Area				2.70%	-	-	-	83.13%	-	-	-	96.721%	-
13		39001.7200: GEN STRUCT/IMPR	Entex Corp	-	-	-	9.05%	-	-	-	83.13%	-	-	-	96.721%	-
14		39002.7225: GENERAL LEASEHOLD IMPROVEMENTS	Entex Corp	-	-	-	5.00%	-	-	-	83.13%	-	-	-	96.721%	-
15		39101.7230: FURNITURE & EQUIPMENT-MISCELLANEOUS	Entex Corp	(1,313,057)	-	(1,313,057)	5.00%	(65,656)	-	(1,313,057)	83.13%	(1,094,613)	(54,681)	(1,091,613)	96.721%	(52,791)
16		39102.7260: COMPUTER EQ-GENERAL	Entex Corp	(77,584)	-	(77,584)	16.67%	(12,933)	-	(77,584)	83.13%	(64,489)	(10,752)	(64,489)	96.721%	(10,389)
17		39102.7260: COMPUTER EQ- MISC	Entex Corp	-	-	-	16.67%	-	-	-	100.00%	-	-	-	96.721%	-
18		39102.7260: COMPUTER EQ- MISC	Houston, Conroe & Tx Coast Rptg Area	-	-	-	16.67%	(1,772)	-	(1,772)	100.00%	(1,652)	(1,772)	(1,652)	96.721%	(1,714)
19		39701.7390: COMMUNICATION EQUIPMENT	Tx Metres-Regulators & Gas Support	(10,632)	-	(10,632)	5.00%	-	-	(10,632)	83.13%	-	-	-	96.721%	-
20			Entex Corp	-	-	-	6.67%	(80,360)	-	(80,360)	83.13%	(1,166,743)	(67,105)	(1,166,743)	96.721%	-
21		38801.7450: GENERAL MISCELLANEOUS EQUIPMENT	Entex Corp	(1,401,313)	-	(1,401,313)		-	-	(1,401,313)		-	-	-		-
22			Subtotal General Plant													
23	Transportation & Power Operated Equipment		Houston, Conroe & Tx Coast Rptg Area				6.31%	-	-	-	83.13%	-	-	-	96.721%	-
24		38201.7300: POWER OPERATED EQUIPMENT	Entex Corp	-	-	-	8.24%	-	-	-	83.13%	-	-	-	96.721%	-
25		38201.7300: TRANSPORTATION AUTOS	Entex Corp	-	-	-	9.24%	(4,120)	-	(4,120)	100.00%	(4,590)	(4,120)	(4,590)	96.721%	(3,985)
26		38201.7320: TRANSPORTATION TRUCKS	Houston, Conroe & Tx Coast Rptg Area	(44,590)	-	(44,590)	9.24%	-	-	(44,590)	83.13%	-	-	-	96.721%	-
27		38201.7320: TRANSPORTATION TRUCKS	Entex Corp	-	-	-	9.24%	-	-	-	100.00%	-	-	-	96.721%	-
28		38201.7340: TRANSPORTATION TRAILERS	Houston, Conroe & Tx Coast Rptg Area	-	-	-	9.24%	-	-	-	83.13%	-	-	-	96.721%	-
29			Entex Corp	-	-	-		-	-	-		-	-	-		-
30			Subtotal Transportation & Power Operated Equipment													
31	Total			\$ (1,445,903)	-	\$ (1,445,903)		\$ (84,481)	-	\$ (1,446,903)		\$ (1,211,333)	\$ (71,225)	\$ (1,211,333)		\$ (68,889)

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Calculation of Federal Income Tax

Line No.	Description	Prior Year	Current Year
1	Invested Capital	\$ 2,767,707,976	\$ 3,213,934,994
2	Rate of Return	7.8222%	7.8222%
3	Return on Investment	216,495,653	251,400,423
4			
5	Invested Capital	2,767,707,976	3,213,934,994
6	Weighted Cost of Debt	1.8825%	1.8825%
7	Interest Expense	52,102,103	60,502,326
8			
9	After Tax Income	164,393,551	190,898,097
10			
11	Gross-up Factor	1.2658	1.2658
12			
13	Before Tax Return	208,093,102	241,643,161
14			
15	Federal Income Tax Rate	21.00%	21.00%
16			
17	Federal Income Tax	\$ 43,699,551	\$ 50,745,064
18			
19	Change in Federal Income Tax		<u>\$ 7,045,512</u>

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Ad-Valorem Taxes

Line No.	Ad Valorem Tax Change	Balance
1	Gross Plant at Current Year End	\$ 4,598,198,537
2	Standard Allocation Factor	96.7209%
3	Standard Gross Plant Amount	<u>4,447,417,009</u>
4	Ad Valorem Tax Rate	<u>0.68473%</u>
5	Proposed Ad Valorem Tax	30,452,798
6	Ad Valorem True-up	⁽¹⁾ 2,263,991
7	Proposed Ad Valorem Tax	<u>32,716,790</u>
8	Approved Ad Valorem Tax per previous Rate case Filing	<u>26,811,814</u>
9	Change	\$ 5,904,976
10		
11		
12	⁽¹⁾ From WP Ad Valorem	

CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Interim Rate Adjustment Application
15 Month Period Ending December 2024
Other Revenue-related Taxes

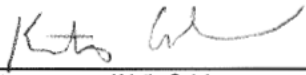
Line No.	Description	State Margin Tax
1	Incremental Texas Gross Margin Tax Base (excl. Margin Tax)	\$ 70,181,662
2	Texas Gross Margin Tax Rate	0.75%
3	Texas Gross Margin Tax Gross-up Factor	<u>1.00756</u>
4	Incremental Texas Gross Margin Tax Base	<u>\$ 70,712,002</u>
5	Change in State Margin Tax	<u>\$ 530,340</u>

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
Interim Rate Adjustment Application
15 Month Period Ending December 31, 2024
Signature Page

I certify that I am the responsible official of CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy - Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas"); that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 15 Month Period Ending December 31, 2024.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/6/2025
Date



Signature Kristie Colvin
Title: SVP and Chief Accounting Officer
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: 713-207-6786

Email address: kristie.colvin@centerpointenergy.com

Alternative contact regarding this report:

Name: Jeff Garmon
Title: Director -Regulatory Reporting
Address: P.O. Box 4567
Houston, TX 77210-4567

Phone: 713-207-8786

Email address: Jeff.Garmon@centerpointenergy.com

INTERIM RATE ADJUSTMENT
APPLICATION

SUPPLEMENTAL WORKPAPERS

Infrastructure Detail - Additions and Retirements Summary -Direct
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
For the period of October 1, 2023 through December 31, 2024

	Plant Book Balance
Ending Book Plant Balance as of 12/31/2024 (IRA-7)	<u>\$ 4,546,761,850</u>
Beginning Plant Balance as of Case No. 00015513 10/1/2023 (IRA-6)	\$ 4,041,412,598
Direct 2024 Additions	791,264,349
Direct 2023 Additions	591,819,437
Direct 2024 Retirements	(353,003,077)
Direct 2023 Retirements	(525,084,427)
Plant adjustments	352,970
Rounding Differences	-
Ending Balance as of 12/31/2024	<u>\$ 4,546,761,850</u>
IRA-7 Ending Balance Difference	<u>(0)</u>

**Infrastructure Detail - Additions and Retirements Summary - Allocated
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
For the period of October 1, 2023 through December 31, 2024**

	Corp Plant Book Balance
Ending Book Plant Balance as of 12/31/2024 (IRA-10)	\$ 6,625,785
Beginning Plant Balance as of Case No. 00015513 10/1/2023 (IRA-9)	7,928,889
Allocated 2024 Additions	773,148
Allocated 2023 Additions	3,687
Allocated 2024 Retirements	(634,036)
Allocated 2023 Retirements	(1,445,903)
Prior year adjustments	
Allocation Factor Difference	
Rounding Differences	
Ending Balance as of 12/31/2024	\$ 6,625,785
IRA-10 Ending Balance Difference	0

**CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
HOUSTON DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025**

LINE NO.	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME				
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)		
1	Rate Schedule											
2	Customer Charge	\$19,5000	\$19,5000	\$0.0000	\$30,0000	\$30,0000	\$0.0000	\$390,0000	\$390,0000	\$0.0000		
3	AI Volume @ 14.95 PB	\$0.1658	N/A	\$0.0000	N/A	N/A	\$0.0000	N/A	N/A	\$0.0000		
4	AI Volume @ 14.95 PB	\$0.1658	\$0.1658	\$0.0000	\$0.06123	\$0.06123	\$0.0000	\$0.09116	\$0.09116	\$0.0000		
5	Weighted Average Cost of Gas	\$0.55714	\$0.65726	\$0.10012	(\$0.5714)	\$0.65726	\$1.21440	\$0.55714	\$0.55726	\$0.10012		
6	Normalization Factor (LUPG)	1.01750	1.02060	\$0.00310	(1.01750)	1.02060	\$0.30810	1.01750	1.02060	\$0.00310		
		\$0.56672	\$0.67080	\$0.10408	\$0.56672	\$0.67080	\$0.10408	\$0.56672	\$0.67080	\$0.10408		
7	Over/(Under) Recovery	(\$0.01454)	(\$0.01454)	\$0.00000	(\$0.01454)	(\$0.01454)	\$0.00000	(\$0.01454)	(\$0.01454)	\$0.00000		
8	Total Gas Commodity	\$0.58126	\$0.68534	\$0.10408	\$0.58126	\$0.68534	\$0.10408	\$0.58126	\$0.68534	\$0.10408		
9	Storage Carrying Cost	\$0.00319	\$0.00301	(\$0.00018)	\$0.00319	\$0.00301	(\$0.00018)	\$0.00319	\$0.00301	(\$0.00018)		
10	Tax refund	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
11	Customer Rate Relief (CRR)	\$0.12042	\$0.12042	\$0.00000	\$0.12042	\$0.12042	\$0.00000	\$0.12042	\$0.12042	\$0.00000		
12	Texas Pipeline Safety Fee	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
13	Rate Gas Surcharge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
<p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA *Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2024 **Texas Pipeline Safety Fee is a one-time charge - April Annually</p>												
<p>At cities billing under TX Rate Case 2023</p> <table border="0" style="width:100%"> <tr> <td style="width:50%"> <p>With Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 19,5000</p> <p>Average Monthly Bill Cof N/A</p> <p>Distribution rate @ 14.65 Pressure Base 31</p> <p>Total Commodity Rate \$ 0.68534</p> <p>Storage Carrying Cost \$ 0.00301</p> <p>Customer Rate Relief (CRR) \$ 0.12042</p> <p>Total Bill \$ 19,8224</p> </td> <td style="width:50%"> <p>\$ 30,0000</p> <p>\$ 0.68534</p> <p>\$ 0.00301</p> <p>\$ 0.12042</p> <p>\$ 30,0000</p> <p>\$ 0.68534</p> <p>\$ 0.00301</p> <p>\$ 0.12042</p> </td> </tr> </table>											<p>With Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 19,5000</p> <p>Average Monthly Bill Cof N/A</p> <p>Distribution rate @ 14.65 Pressure Base 31</p> <p>Total Commodity Rate \$ 0.68534</p> <p>Storage Carrying Cost \$ 0.00301</p> <p>Customer Rate Relief (CRR) \$ 0.12042</p> <p>Total Bill \$ 19,8224</p>	<p>\$ 30,0000</p> <p>\$ 0.68534</p> <p>\$ 0.00301</p> <p>\$ 0.12042</p> <p>\$ 30,0000</p> <p>\$ 0.68534</p> <p>\$ 0.00301</p> <p>\$ 0.12042</p>
<p>With Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 19,5000</p> <p>Average Monthly Bill Cof N/A</p> <p>Distribution rate @ 14.65 Pressure Base 31</p> <p>Total Commodity Rate \$ 0.68534</p> <p>Storage Carrying Cost \$ 0.00301</p> <p>Customer Rate Relief (CRR) \$ 0.12042</p> <p>Total Bill \$ 19,8224</p>	<p>\$ 30,0000</p> <p>\$ 0.68534</p> <p>\$ 0.00301</p> <p>\$ 0.12042</p> <p>\$ 30,0000</p> <p>\$ 0.68534</p> <p>\$ 0.00301</p> <p>\$ 0.12042</p>											
<p>Without Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 390,0000</p> <p>Average Monthly Bill Cof N/A</p> <p>Distribution rate @ 14.65 Pressure Base 2,353</p> <p>Total Commodity Rate \$ 0.68534</p> <p>Storage Carrying Cost \$ 0.00301</p> <p>Customer Rate Relief (CRR) \$ 0.12042</p> <p>Total Bill \$ 390,8224</p>												
<p>With Gas Cost @ 14.95 Pressure Base</p> <p>Customer Charge \$ 19,5000</p> <p>Average Monthly Bill Cof 31</p> <p>Distribution rate @ 14.95 Pressure Base 166</p> <p>Total Commodity Rate \$ 0.06123</p> <p>Storage Carrying Cost \$ 0.00301</p> <p>Customer Rate Relief (CRR) \$ 0.12042</p> <p>Total Bill \$ 19,8907</p>												
<p>Without Gas Cost @ 14.95 Pressure Base</p> <p>Customer Charge \$ 390,0000</p> <p>Average Monthly Bill Cof 166</p> <p>Distribution rate @ 14.95 Pressure Base 2,353</p> <p>Total Commodity Rate \$ 0.06123</p> <p>Storage Carrying Cost \$ 0.00301</p> <p>Customer Rate Relief (CRR) \$ 0.12042</p> <p>Total Bill \$ 390,5907</p>												
<p>From: IRA-4 Bill Comparisons</p> <p>Per GUID No. 15513</p>												

**CENTERPOINT ENERGY RESOURCES CORP.
TEXAS COAST DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025**

LINE NO.	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME																																																																																																																																																																																	
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (7)																																																																																																																																																																															
1	Rate Schedule	R-2099-L-GRIP 2024 & R-2099-L-GRIP 2024 (R-2099-L-GRIP 2024)	R-2099-L-GRIP 2024 (R-2099-L-GRIP 2024)	GSS-2099-L-GRIP 2024 (GSS-2099-L-GRIP 2024)	GSS-2099-L-GRIP 2024 (GSS-2099-L-GRIP 2024)	GSLV-600-L-GRIP 2024 (GSLV-600-L-GRIP 2024)	GSLV-600-L-GRIP 2024 (GSLV-600-L-GRIP 2024)	GSLV-600-L-GRIP 2024 (GSLV-600-L-GRIP 2024)	GSLV-600-L-GRIP 2024 (GSLV-600-L-GRIP 2024)																																																																																																																																																																																
2	Customer Charge	\$19,500	\$19,500	\$0.0000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$0.0000																																																																																																																																																																															
3	All Volume @ 14.05 PB	N/A	N/A	\$0.0000	N/A	N/A	N/A	\$0.0698	\$0.0698	\$0.0000																																																																																																																																																																															
4	All Volume @ 14.05 PB	\$0.1570	\$0.1570	\$0.0000	\$0.0921	\$0.0921	\$0.0000	N/A	N/A	\$0.0000																																																																																																																																																																															
5	Weighted Average Cost of Gas	\$0.5714	\$0.6576	\$0.10012	\$0.5714	\$0.6576	\$0.10012	\$0.5714	\$0.6576	\$0.10012																																																																																																																																																																															
6	Normalization Factor (LIFO) @ 14.05 PB	\$1.01720	\$1.02960	\$0.00340	1.01720	1.02960	\$0.00340	0.9690	1.00010	\$0.00300																																																																																																																																																																															
		\$0.8672	\$0.6790	\$0.10408	\$0.9972	\$0.6790	\$0.10408	\$0.5536	\$0.6733	\$0.10197																																																																																																																																																																															
7	Over(Under)/Recovery	(\$0.01454)	(\$0.01454)	\$0.0000	(\$0.01454)	(\$0.01454)	\$0.0000	(\$0.01454)	\$0.01454	\$0.02846																																																																																																																																																																															
8	Total Gas Commodity @14.05 PB	\$0.38126	\$0.6854	\$0.10408	\$0.38126	\$0.6854	\$0.10408	\$0.38126	\$0.6717	\$0.10197																																																																																																																																																																															
9	Storage Carrying Cost	\$0.00319	\$0.00319	(\$0.00018)	\$0.00319	\$0.00319	(\$0.00018)	\$0.00319	\$0.00265	(\$0.00018)																																																																																																																																																																															
10	Tax refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000																																																																																																																																																																															
11	Customer Rate Rider (CRR)	\$0.12042	\$0.12042	\$0.0000	\$0.12042	\$0.12042	\$0.0000	\$0.11800	\$0.11800	\$0.0000																																																																																																																																																																															
12	Texas Pipeline Safety Fee	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000																																																																																																																																																																															
13	Rate Case Surcharge	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000																																																																																																																																																																															
<p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15613) & combined Texas PGA "Customer Rate Rider" Charge effective October 1, 2022, adjusted annual update effective September 25, 2024 ** Texas Pipeline Safety Fee is a one-time charge - April Annually All cities billing under TX Rate Case 2023</p>																																																																																																																																																																																									
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<p>From: 1 Per GUD No. 15613 To: 2 IRA-4-Bill Comparisons</p>																																																																																																																																																																																									

CENTERPOINT ENERGY ENTEK
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
BEAUMONT DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (10)
1	Rate Schedule	R-2099-U-GRP 2024 & R-2099-U-GRP 2024	R-2099-U-GRP 2024 & R-2099-U-GRP 2024		GSS-2099-U-GRP 2024 & GSS-2099-U-GRP 2024	GSS-2099-U-GRP 2024 & GSS-2099-U-GRP 2024		GSLV-630-U-GRP 2024 & GSLV-630-U-GRP 2024	GSLV-630-U-GRP 2024 & GSLV-630-U-GRP 2024	
2	Customer Charge	\$25,000.00	\$25,000.00	\$0.00000	\$48,000.00	\$48,000.00	\$0.00000	\$230,000.00	\$230,000.00	\$0.00000
3	All Volume @ 14.95 PB	N/A	N/A	N/A	N/A	N/A	N/A	\$0.01811	\$0.01811	\$0.00000
4	All Volume @ 14.95 PB	\$0.34313	\$0.34313	\$0.00000	\$0.05685	\$0.05685	\$0.00000	N/A	N/A	N/A
5	Weighted Average Cost of Gas	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	\$0.55714	\$0.55714	\$0.00000
6	Normalization Factor (LUF) @ 14.65 PB	N/A	N/A	\$0.00000	N/A	N/A	\$0.00000	0.99850	1.00010	\$0.00160
7	Weighted Average Cost of Gas	\$0.55714	\$0.55714	\$0.00000	\$0.55714	\$0.55714	\$0.00000	N/A	N/A	\$0.00000
8	Normalization Factor (LUF) @ 14.95 PB	1.01720	1.02660	\$0.00940	1.01720	1.02660	\$0.00940	N/A	N/A	\$0.00000
9	Over/(Under) Recovery	\$0.56672	\$0.56672	\$0.00000	\$0.56672	\$0.56672	\$0.00000	\$0.56672	\$0.56672	\$0.00000
10	Total Gas Commodity @ 14.65 PB	\$0.01454	(0.01454)	\$0.00000	\$0.01454	(0.01454)	\$0.00000	\$0.01454	(0.01454)	\$0.00000
11	Total Gas Commodity @ 14.95 PB	\$0.59126	\$0.68534	\$0.09408	\$0.59126	\$0.68534	\$0.09408	\$0.59690	\$0.67157	\$0.07467
12	Storage Carrying Cost	\$0.00319	\$0.00319	\$0.00000	\$0.00319	\$0.00319	\$0.00000	\$0.00313	\$0.00295	(\$0.00018)
13	Customer Rate Relief (CRR) *	\$0.12042	\$0.12042	\$0.00000	\$0.12042	\$0.12042	\$0.00000	\$0.11800	\$0.11800	\$0.00000
14	Texas Pipeline Safety Fee**	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
15	Rate Case Surcharge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
<p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA *Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2024 **Texas Pipeline Safety Fee is a one-time charge - April Annually</p> <p>All cities billing under TX Rate Case 2023</p> <p>With Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 25,000.00 Average Monthly Bill Ccf 34 Distribution rate @ 14.65 Pressure Base 0.00301 Total Commodity Rate 0.12042 Storage Carrying Cost - Customer Rate Relief (CRR) * - Rate Case Surcharge - Total Bill N/A</p> <p>Without Gas Cost @ 14.65 Pressure Base</p> <p>Customer Charge \$ 25,000.00 Average Monthly Bill Ccf 34 Distribution rate @ 14.65 Pressure Base - Total Bill \$ 25,000.00</p> <p>With Gas Cost @ 14.95 Pressure Base</p> <p>Customer Charge \$ 48,000.00 Average Monthly Bill Ccf 150 Distribution rate @ 14.95 Pressure Base 0.05685 Total Commodity Rate 0.68534 Storage Carrying Cost 0.00301 Customer Rate Relief (CRR) * 0.12042 Rate Case Surcharge - Total Bill \$ 49,800.00</p> <p>Without Gas Cost @ 14.95 Pressure Base</p> <p>Customer Charge \$ 48,000.00 Average Monthly Bill Ccf 150 Distribution rate @ 14.95 Pressure Base 0.05685 Rate Case Surcharge - Total Bill \$ 48,000.00</p>										

Total Bill

\$ 386,670.00

\$ 566,830.00

N/A

To:

- 1 IRA-4 Bill Comparisons with Gas Costs
- 2 IRA-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
EAST TEXAS DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (5)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (9)	Current Month (6)	Change (7)
1	Rate Schedule	R-2099-U-GRIP 2024 & R-2099-U-GRIP 2024	R-2099-U-GRIP 2024 & R-2099-U-GRIP 2024		GSS-2099-U-GRIP 2024 & GSS-2099-U-GRIP 2024	GSS-2099-U-GRIP 2024 & GSS-2099-U-GRIP 2024		GSLV-630-U-GRIP 2024 & GSLV-630-U-GRIP 2024	GSLV-630-U-GRIP 2024 & GSLV-630-U-GRIP 2024	
2	Customer Charge***	\$25.0000	\$25.0000	\$0.00000	\$48.0000	\$48.0000	\$0.00000	\$230.0000	\$230.0000	\$0.00000
3	All Volume @ 14.65 PB	\$0.33624	\$0.33624	\$0.00000	\$0.05767	\$0.05767	\$0.00000	\$0.01811	\$0.01811	\$0.00000
4	Weighted Average Cost of Gas	\$0.55714	\$0.55714	\$0.00000	\$0.55714	\$0.55714	\$0.00000	\$0.55714	\$0.55714	\$0.00000
5	Normalization Factor (LUEG) @ 14.65 PB	0.99680	1.00010	\$0.00330	0.99680	1.00010	\$0.00330	0.99680	1.00010	\$0.00330
		\$0.55536	\$0.65733	\$0.10197	\$0.55536	\$0.65733	\$0.10197	\$0.55536	\$0.65733	\$0.10197
6	Over/(Under) Recovery	(\$0.01424)	(\$0.01424)	\$0.00000	\$0.01424	(\$0.01424)	(\$0.02848)	(\$0.01424)	(\$0.01424)	\$0.00000
7	Total Gas Commodity @ 14.65 PB	\$0.56860	\$0.67157	\$0.10197	\$0.56860	\$0.67157	\$0.10197	\$0.56860	\$0.67157	\$0.10197
8	Storage Carrying Cost	\$0.00313	\$0.00295	(\$0.00018)	\$0.00313	\$0.00295	(\$0.00018)	\$0.00313	\$0.00295	(\$0.00018)
9	Customer Rate Relief (CRR) *	\$0.11800	\$0.11800	\$0.00000	\$0.11800	\$0.11800	\$0.00000	\$0.11800	\$0.11800	\$0.00000
10	Texas Pipeline Safety Fee**	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
11	Rate Case Surcharge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
<p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas FGA *Customer Rate Relief Charge effective October 1, 2023, adjusted annual update effective September 25, 2024 ** Texas Pipeline Safety Fee is a one-time charge - April Annually</p>										
All cities billing under TX Rate Case 2023										
With Gas Cost @ 14.65 Pressure Base										
	Customer Charge		\$	25.0000		\$	48.0000		\$	230.0000
	Average Monthly Bill Ccf			34			150			2.660
	Distribution rate @ 14.65 Pressure Base			0.33624			0.05767			0.01811
	Total Commodity Rate			0.67157			0.67157			0.67157
	Storage Carrying Cost			0.00295			0.00295			0.00295
	Customer Rate Relief (CRR) *			0.11800			0.11800			0.11800
	Texas Pipeline Safety Fee**									
	Total Bill			63.38			175.55			2,396.28
Without Gas Cost @ 14.65 Pressure Base										
	Customer Charge		\$	25.00		\$	48.00		\$	230.00
	Average Monthly Bill Ccf			34			150			2.660
	Distribution rate @ 14.65 Pressure Base			0.33624			0.05767			0.01811
	Rate Case Surcharge			0.00000			0.00000			0.00000
	Total Bill			36.43			56.65			278.17

To:
 ① IRA-4 Bill Comparisons with Gas Costs
 ② IRA-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
EAST TEXAS TYLER
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025

LINE NO.	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME					
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (5)	Current Month (6)	Change (7)			
1	Rate Schedule												
2	Customer Charge***	\$25,000	\$25,000	\$0,000	\$48,000	\$48,000	\$0,000	\$230,000	\$230,000	\$0,000	\$0,000	\$0,000	\$0,000
3	AI Volume @ 14.65 PB	\$0,33624	\$0,33624	\$0,000	\$0,05767	\$0,05767	\$0,000	\$0,01811	\$0,01811	\$0,000	\$0,000	\$0,000	\$0,000
4	Weighted Average Cost of Gas	\$0,55714	\$0,65726	\$0,10012	\$0,55714	\$0,65726	\$0,10012	\$0,55714	\$0,65726	\$0,10012	\$0,10012	\$0,10012	\$0,10012
5	Normalization Factor (LUFG) @ 14.65 PB	0,99690	1,00010	\$0,00320	0,99690	1,00010	\$0,00320	0,99690	1,00010	\$0,00320	\$0,00320	\$0,00320	\$0,00320
		\$0,55536	\$0,65733	\$0,10197	\$0,55536	\$0,65733	\$0,10197	\$0,55536	\$0,65733	\$0,10197	\$0,10197	\$0,10197	\$0,10197
6	Over/(Under) Recovery	(\$0,01424)	(\$0,01424)	\$0,000	(\$0,01424)	(\$0,01424)	\$0,000	(\$0,01424)	(\$0,01424)	\$0,000	\$0,000	\$0,000	\$0,000
7	Total Gas Commodity @ 14.65 PB	\$0,56960	\$0,67157	\$0,10197	\$0,56960	\$0,67157	\$0,10197	\$0,56960	\$0,67157	\$0,10197	\$0,10197	\$0,10197	\$0,10197
8	Rate Case Surcharge	\$0,00000	\$0,00000	\$0,000	\$0,00000	\$0,00000	\$0,000	\$0,00000	\$0,00000	\$0,000	\$0,000	\$0,000	\$0,000
9	Storage Carrying Cost	\$0,00313	\$0,00295	(\$0,00018)	\$0,00313	\$0,00295	(\$0,00018)	\$0,00313	\$0,00295	(\$0,00018)	(\$0,00018)	(\$0,00018)	(\$0,00018)
10	Texas Pipeline Safety Fee	\$0,00000	\$0,00000	\$0,000	\$0,00000	\$0,00000	\$0,000	\$0,00000	\$0,00000	\$0,000	\$0,000	\$0,000	\$0,000
11	Customer Rate Relief (CRR)	\$0,11800	\$0,11800	\$0,000	\$0,11800	\$0,11800	\$0,000	\$0,11800	\$0,11800	\$0,000	\$0,000	\$0,000	\$0,000
<p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 18513) & combined Texas PGA *Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2024 **Texas Pipeline Safety Fee is a one-time charge - April Annual</p>													
<p>All cities billing under TX Rate Case 2023</p>													
<p>With Gas Cost @ 14.65 Pressure Base</p>													
	Customer Charge		\$ 25,000	3		\$ 48,000	3		\$ 230,000	3		\$ 230,000	3
	Average Monthly Bill Ctd		34			150			2,660			2,660	
	Distribution rate @ 14.65 Pressure Base		0,33624	3		0,05767	3		0,01811	3		0,01811	3
	Total Commodity Bill		0,67157			0,67157			0,67157			0,67157	
	Storage Carrying Cost		0,00295			0,00295			0,00295			0,00295	
	Rate Case Surcharge		-			-			-			-	
	Customer Rate Relief (CRR)		0,11800			0,11800			0,11800			0,11800	
	Total Bill		\$ 63,380	3		\$ 178,500	3		\$ 2,388,280	3		\$ 2,388,280	3
<p>Without Gas Cost @ 14.65 Pressure Base</p>													
	Customer Charge		\$ 25,000	3		\$ 48,000	3		\$ 230,000	3		\$ 230,000	3
	Average Monthly Bill Ctd		34			150			2,660			2,660	
	Distribution rate @ 14.65 Pressure Base		0,33624	3		0,05767	3		0,01811	3		0,01811	3
	Rate Case Surcharge		-			-			-			-	
	Customer Rate Relief (CRR)		0,11800			0,11800			0,11800			0,11800	
	Total Bill		\$ 36,430	3		\$ 96,660	3		\$ 278,170	3		\$ 278,170	3

To:
 3 IP0-4 Bill Comparisons with Gas Costs
 3 IP0-4 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY ENTEX
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
NORTH EAST TEXAS DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025

LINE NO	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME		
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (5)	Current Month (6)	Change (7)
1	Rate Schedule	R-2099-U-GRIP 2024 & R-2099-U-GRIP 2024	R-2099-U-GRIP 2024 & R-2099-U-GRIP 2024		GSS-2099-U-GRIP 2024 & GSS-2099-U-GRIP 2024	GSLV-630-U-GRIP 2024 & GSLV-630-U-GRIP 2024				
2	Customer Charge**	\$25,000	\$25,000	\$0,000	\$48,000	\$48,000	\$0,000	\$230,000	\$230,000	\$0,000
3	All Volume @ 14.65 PB	N/A	N/A	\$0,000	N/A	N/A	\$0,000	\$0,0181	\$0,0181	\$0,000
4	All Volume @ 14.73 PB	\$0,33808	\$0,33808	\$0,000	\$0,05798	\$0,05798	\$0,000	N/A	N/A	\$0,000
5	Weighted Average Cost of Gas	N/A	N/A	\$0,000	N/A	N/A	\$0,000	\$0,55714	\$0,55714	\$0,000
6	Normalization Factor (LUFG) @ 14.65 PB	N/A	N/A	\$0,000	N/A	N/A	\$0,000	0,99860	1,00010	\$0,0030
7	Weighted Average Cost of Gas	\$0,55714	\$0,55714	\$0,000	\$0,55714	\$0,55714	\$0,000	\$0,55714	\$0,55714	\$0,000
8	Normalization Factor (LUFG) @ 14.73 PB	1,00230	1,00550	\$0,00320	1,00230	1,00550	\$0,00320	N/A	N/A	\$0,000
9	(Over)/Under Recovery	\$0,55842	\$0,66087	\$0,10245	\$0,55842	\$0,66087	\$0,10245	N/A	N/A	\$0,000
10	Total Gas Commodity @ 14.65 PB	\$0,01432	\$0,01432	\$0,000	\$0,01432	\$0,01432	\$0,000	\$0,01424	\$0,01424	\$0,000
11	Total Gas Commodity @ 14.73 PB	N/A	N/A	N/A	N/A	N/A	N/A	\$0,56960	\$0,56960	\$0,000
12	Rate Case Surcharge	\$0,57274	\$0,67519	\$0,10245	\$0,57274	\$0,67519	\$0,10245	\$0,000	\$0,000	\$0,000
13	Storage Carrying Cost	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000
14	Texas Pipeline Safety Fee	\$0,00314	\$0,00297	(\$0,00017)	\$0,00314	\$0,00297	(\$0,00017)	\$0,00313	\$0,00295	(\$0,00018)
15	Customer Rate Relief (CRR)	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00000
	Customer Rate Relief (CRR)	\$0,11864	\$0,11864	\$0,00000	\$0,11864	\$0,11864	\$0,00000	\$0,11800	\$0,11800	\$0,00000
<p>Note: Customer Charge and Distribution charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA *Customer Rate Relief Charge effective October 1, 2023; adjusted annual update effective September 25, 2024 ** Texas Pipeline Safety Fee is a one-time charge - April Annually</p>										
All cities billing under TX Rate Case 2023										
With Gas Cost @ 14.65 Pressure Base										
	Customer Charge	\$	25,000		\$	48,000		\$	230,000	
	Average Monthly Bill Ccf	N/A	34		N/A	150		N/A	2,660	
	Distribution rate @ 14.65 Pressure Base	N/A			N/A			N/A	0,0181	
	Total Commodity Rate	N/A	0,00297		N/A	0,00297		N/A	0,67157	
	Storage Carrying Cost	N/A			N/A			N/A	0,00295	
	Rate Case Surcharge	N/A	0,11864		N/A	0,11864		N/A	0,11800	
	Customer Rate Relief (CRR)	N/A			N/A			N/A	2,386,2800	
	Total Bill								2,386,2800	
Without Gas Cost @ 14.65 Pressure Base										
	Customer Charge	\$	25,000		\$	48,000		\$	230,000	
	Average Monthly Bill Ccf	N/A	34		N/A	150		N/A	2,660	
	Distribution rate @ 14.73 Pressure Base	N/A			N/A			N/A	0,0181	
	Total Commodity Rate	N/A	0,00297		N/A	0,00297		N/A	0,00295	
	Storage Carrying Cost	N/A			N/A			N/A	0,00295	
	Rate Case Surcharge	N/A	0,11864		N/A	0,11864		N/A	0,11800	
	Customer Rate Relief (CRR)	N/A			N/A			N/A	0,11800	
	Total Bill								278,1700	
With Gas Cost @ 14.73 Pressure Base										
	Customer Charge	\$	25,000		\$	48,000		\$	230,000	
	Average Monthly Bill Ccf	N/A	34		N/A	150		N/A	2,660	
	Distribution rate @ 14.73 Pressure Base	N/A			N/A			N/A	0,0181	
	Total Commodity Rate	N/A	0,00297		N/A	0,00297		N/A	0,00295	
	Storage Carrying Cost	N/A			N/A			N/A	0,00295	
	Rate Case Surcharge	N/A	0,11864		N/A	0,11864		N/A	0,11800	
	Customer Rate Relief (CRR)	N/A			N/A			N/A	0,11800	
	Total Bill								278,1700	
Without Gas Cost @ 14.73 Pressure Base										
	Customer Charge	\$	25,000		\$	48,000		\$	230,000	
	Average Monthly Bill Ccf	N/A	34		N/A	150		N/A	2,660	
	Distribution rate @ 14.73 Pressure Base	N/A			N/A			N/A	0,0181	
	Total Commodity Rate	N/A	0,00297		N/A	0,00297		N/A	0,00295	
	Storage Carrying Cost	N/A			N/A			N/A	0,00295	
	Rate Case Surcharge	N/A	0,11864		N/A	0,11864		N/A	0,11800	
	Customer Rate Relief (CRR)	N/A			N/A			N/A	0,11800	
	Total Bill								278,1700	

Total Bill

\$ 36,490¹

\$ 56,700²

N/A

To:

- ¹ IRA-1 Bill Comparisons with Gas Costs
- ² IRA-1 Bill Comparisons without Gas Costs

CENTERPOINT ENERGY INTEx
A DIVISION OF CENTERPOINT ENERGY RESOURCES CORP.
SOUTH TEXAS DIVISION
RATE TABLE CHANGES
FOR BILLS RENDERED ON OR AFTER FEBRUARY 4, 2025

LINE NO.	DESCRIPTION (1)	RESIDENTIAL			COMMERCIAL			LARGE VOLUME									
		Prior Month (2)	Current Month (3)	Change (4)	Prior Month (5)	Current Month (6)	Change (7)	Prior Month (8)	Current Month (9)	Change (7)							
1	Rate Schedule	R-2099-U-GRIP 2024 & R-2099-U-GRIP 2024	R-2099-U-GRIP 2024 & R-2099-U-GRIP 2024	\$0.00000	\$0.00000	\$0.00000	GSS-2099-U-GRIP 2024 & GSS-2099-U-GRIP 2024	GSS-2099-U-GRIP 2024 & GSS-2099-U-GRIP 2024	\$0.00000	\$0.00000	\$0.00000	GSLV-630-U-GRIP 2024 & GSLV-630-U-GRIP 2024	GSLV-630-U-GRIP 2024 & GSLV-630-U-GRIP 2024	\$0.00000	\$0.00000	\$0.00000	
2	Customer Charge***	\$25.0000	\$25.0000	\$0.00000	\$48.0000	\$48.0000	\$0.00000	\$48.0000	\$48.0000	\$0.00000	\$0.00000	\$230.0000	\$230.0000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	All Volume @ 14.65 PB	\$0.47070	\$0.47070	\$0.00000	\$0.15324	\$0.15324	\$0.00000	\$0.15324	\$0.15324	\$0.00000	\$0.00000	\$0.08925	\$0.08925	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	All Volume @ 14.95 PB	\$0.48034	\$0.48034	\$0.00000	\$0.15638	\$0.15638	\$0.00000	\$0.15638	\$0.15638	\$0.00000	\$0.00000	N/A	N/A	N/A	N/A	N/A	N/A
5	Weighted Average Cost of Gas	\$0.65714	\$0.65726	\$0.00012	\$0.65714	\$0.65726	\$0.00012	\$0.65714	\$0.65726	\$0.00012	\$0.00012	\$0.65714	\$0.65726	\$0.00012	\$0.00012	\$0.00012	\$0.00012
6	Normalization Factor (LIFS) @ 14.65 PB	\$0.99680	\$0.99680	\$0.00000	\$0.99680	\$0.99680	\$0.00000	\$0.99680	\$0.99680	\$0.00000	\$0.00000	\$0.99680	\$0.99680	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	Normalization Factor (LIFS) @ 14.95 PB	\$0.55536	\$0.55536	\$0.00000	\$0.55536	\$0.55536	\$0.00000	\$0.55536	\$0.55536	\$0.00000	\$0.00000	\$0.55536	\$0.55536	\$0.00000	\$0.00000	\$0.00000	\$0.00000
7	Weighted Average Cost of Gas	\$0.55714	\$0.55714	\$0.00000	\$0.55714	\$0.55714	\$0.00000	\$0.55714	\$0.55714	\$0.00000	\$0.00000	N/A	N/A	N/A	N/A	N/A	N/A
8	Normalization Factor (LIFS) @ 14.65 PB	\$1.0720	\$1.0720	\$0.00000	\$1.0720	\$1.0720	\$0.00000	\$1.0720	\$1.0720	\$0.00000	\$0.00000	N/A	N/A	N/A	N/A	N/A	N/A
8	Normalization Factor (LIFS) @ 14.95 PB	\$0.56672	\$0.56672	\$0.00000	\$0.56672	\$0.56672	\$0.00000	\$0.56672	\$0.56672	\$0.00000	\$0.00000	N/A	N/A	N/A	N/A	N/A	N/A
9	Over/(Under) Recovery @ 14.65 PB	(\$0.01424)	(\$0.01424)	\$0.00000	(\$0.01424)	(\$0.01424)	\$0.00000	(\$0.01424)	(\$0.01424)	\$0.00000	\$0.00000	(\$0.01424)	(\$0.01424)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
11	Over/(Under) Recovery @ 14.95 PB	(\$0.01454)	(\$0.01454)	\$0.00000	(\$0.01454)	(\$0.01454)	\$0.00000	(\$0.01454)	(\$0.01454)	\$0.00000	\$0.00000	(\$0.01454)	(\$0.01454)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
12	Total Gas Commodity @ 14.65 PB	\$0.56960	\$0.56960	\$0.00000	\$0.56960	\$0.56960	\$0.00000	\$0.56960	\$0.56960	\$0.00000	\$0.00000	\$0.56960	\$0.56960	\$0.00000	\$0.00000	\$0.00000	\$0.00000
13	Total Gas Commodity @ 14.95 PB	\$0.59126	\$0.59126	\$0.00000	\$0.59126	\$0.59126	\$0.00000	\$0.59126	\$0.59126	\$0.00000	\$0.00000	\$0.59126	\$0.59126	\$0.00000	\$0.00000	\$0.00000	\$0.00000
14	Storage Carrying Cost @ 14.65 PB	\$0.00313	\$0.00295	(\$0.00018)	\$0.00313	\$0.00295	(\$0.00018)	\$0.00313	\$0.00295	(\$0.00018)	(\$0.00018)	\$0.00313	\$0.00295	(\$0.00018)	(\$0.00018)	(\$0.00018)	(\$0.00018)
15	Storage Carrying Cost @ 14.95 PB	\$0.00319	\$0.00319	\$0.00000	\$0.00319	\$0.00319	\$0.00000	\$0.00319	\$0.00319	\$0.00000	\$0.00000	N/A	N/A	N/A	N/A	N/A	N/A
16	Customer Rate Relief (CRR) @ 14.65PB	\$0.11600	\$0.11600	\$0.00000	\$0.11600	\$0.11600	\$0.00000	\$0.11600	\$0.11600	\$0.00000	\$0.00000	\$0.11600	\$0.11600	\$0.00000	\$0.00000	\$0.00000	\$0.00000
17	Customer Rate Relief (CRR) @ 14.95PB	\$0.12042	\$0.12042	\$0.00000	\$0.12042	\$0.12042	\$0.00000	\$0.12042	\$0.12042	\$0.00000	\$0.00000	\$0.12042	\$0.12042	\$0.00000	\$0.00000	\$0.00000	\$0.00000
<p>Note: Customer Charge and Distribution Charge effective 11/27/2024 (Texas Gas Rate Case No. 15513) & combined Texas PGA "Customer Rate Relief Charge effective October 1, 2023, adjusted annual update effective September 25, 2024</p> <p>** Texas Pipeline Safety Fee is a one-time charge - April Annually</p> <p>All cities billing under TX Rate Case 2023</p>																	
With Gas Cost @ 14.95 Pressure Base																	
Customer Charge																	
Average Monthly Bill Cfd																	
Distribution rate @ 14.95 Pressure Base																	
Total Commodity Rate																	
Storage Carrying Cost																	
Customer Rate Relief (CRR)																	
Total Bill																	
\$ 52.07																	
Without Gas Cost @ 14.95 Pressure Base																	
Customer Charge																	
Average Monthly Bill Cfd																	
Distribution rate @ 14.95 Pressure Base																	
Total Bill																	
\$ 35.09																	
With Gas Cost @ 14.65 Pressure Base																	
Customer Charge																	
Average Monthly Bill Cfd																	
Distribution rate @ 14.65 Pressure Base																	
Total Commodity Rate																	
Storage Carrying Cost																	
Customer Rate Relief (CRR)																	
Total Bill																	
\$ 51.53																	
Without Gas Cost @ 14.65 Pressure Base																	
Customer Charge																	
Average Monthly Bill Cfd																	
Distribution rate @ 14.65 Pressure Base																	
Total Bill																	
\$ 34.88																	

Source: Rate Schedule from Rates and Compliance group

To: IRA-4 Bill Comparisons

CenterPoint Energy
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Allocation Factors-Current
For The Test Year Ended December 2024

Line No.	Allocator	Company	Reg Filing	Jurisdiction	Numerator- Jurisdictional Total	Total	Denominator by Company/Reg Filing	Percentage
1	Capital % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Entex Mississippi Rptg Div	17,140,235	255,944,674	51,554,568	6.70%
2				Entex North Louisiana	14,789,764	255,944,674	51,554,568	5.78%
3				Entex South Louisiana	19,624,569	255,944,674	51,554,568	7.67%
4				Subtotal Entex Rural	51,554,568			20.14%
5			Texas	Beaumont Rptg Area	7,286,471	255,944,674	204,390,106	2.85%
6				East Texas Rptg Area	26,510,182	255,944,674	204,390,106	10.36%
7				Houston Rptg Area	105,591,709	255,944,674	204,390,106	41.26%
8				South Texas Rptg Area	30,473,535	255,944,674	204,390,106	11.91%
9				Texas Coast Rptg Area	34,521,859	255,944,674	204,390,106	13.49%
10				Tyler Rptg Area	4,350	255,944,674	204,390,106	
11				Subtotal Texas	204,390,106		1,226,340,638	79.86%
12				Subtotal CenterPoint Energy Entex	255,944,674		1,381,004,341	100.00%
13	Entex Classic Customer (CY as of June)	CenterPoint Energy Entex	Entex Rural	Entex Mississippi Rptg Div	134,219	2,257,825	380,835	5.95%
14				Entex North Louisiana	130,505	2,257,825	380,835	5.78%
15				Entex South Louisiana	116,111	2,257,825	380,835	5.14%
16				Oklahoma Rptg Area	-	2,257,825	380,835	
17				State of Arkansas	-	2,257,825	380,835	
18				Subtotal Entex Rural	380,835			16.87%
19			Texas	Beaumont Rptg Area	55,074	2,257,825	1,876,990	2.44%
20				East Texas Rptg Area	137,091	2,257,825	1,876,990	6.07%
21				Houston Rptg Area	1,144,811	2,257,825	1,876,990	50.70%
22				South Texas Rptg Area	161,223	2,257,825	1,876,990	7.14%
23				Texas Coast Rptg Area	378,645	2,257,825	1,876,990	16.77%
24				Tyler Rptg Area	146	2,257,825	1,876,990	0.01%
25				Subtotal Texas	1,876,990		11,261,940	83.13%
26				Subtotal CenterPoint Energy Entex	2,257,825		13,166,113	100.00%
27								
28								
29	Entex Classic Customer (PY as of June)	CenterPoint Energy Entex	Entex Rural	Entex Mississippi Rptg Div	133,563	2,222,349	379,604	6.01%
30				Entex North Louisiana	130,528	2,222,349	379,604	5.87%
31				Entex South Louisiana	115,499	2,222,349	379,604	5.20%
32				Oklahoma Rptg Area	-	2,222,349	379,604	
33				State of Arkansas	-	2,222,349	379,604	
34				Subtotal Entex Rural	379,604			17.08%
35			Texas	Beaumont Rptg Area	54,879	2,222,349	1,842,745	2.47%
36				East Texas Rptg Area	137,033	2,222,349	1,842,745	6.17%
37				Houston Rptg Area	1,130,467	2,222,349	1,842,745	50.87%
38				South Texas Rptg Area	155,991	2,222,349	1,842,745	7.02%
39				Texas Coast Rptg Area	364,310	2,222,349	1,842,745	16.39%
40				Tyler Rptg Area	65	2,222,349	1,842,745	
41				Subtotal Texas	1,842,745		11,056,468	82.92%
42				Subtotal CenterPoint Energy Entex	2,222,349			100.00%
43								
44								
45	Entex Tx Gas Support Customer (CY as of	CenterPoint Energy Entex	Texas	Beaumont Rptg Area	55,074	1,876,990	1,876,990	2.93%
46				East Texas Rptg Area	137,091	1,876,990	1,876,990	7.30%
47				Houston Rptg Area	1,144,811	1,876,990	1,876,990	60.99%
48				South Texas Rptg Area	161,223	1,876,990	1,876,990	8.59%
49				Texas Coast Rptg Area	378,645	1,876,990	1,876,990	20.17%
50				Tyler Rptg Area	146	1,876,990	1,876,990	0.01%
51				Subtotal Texas	1,876,990		11,261,940	100.00%
52				Subtotal CenterPoint Energy Entex	1,876,990		11,261,940	100.00%
53								
54	Entex Tx Gas Support Customer (PY as of	CenterPoint Energy Entex	Texas	Beaumont Rptg Area	54,879	1,842,745	1,842,745	2.98%
55				East Texas Rptg Area	137,033	1,842,745	1,842,745	7.44%
56				Houston Rptg Area	1,130,467	1,842,745	1,842,745	61.35%
57				South Texas Rptg Area	155,991	1,842,745	1,842,745	8.47%
58				Texas Coast Rptg Area	364,310	1,842,745	1,842,745	19.77%
59				Tyler Rptg Area	65	1,842,745	1,842,745	
60				Subtotal Texas	1,842,745		11,056,468	100.00%
61				Subtotal CenterPoint Energy Entex	1,842,745			100.00%
62								
63	Gas Storage	CenterPoint Energy Entex	Entex Rural	Entex Mississippi Rptg Div	651,847	47,362,335	3,108,055	1.38%
64				Entex North Louisiana	2,440,147	47,362,335	3,108,055	5.15%
65				Entex South Louisiana	16,062	47,362,335	3,108,055	0.03%
66				Subtotal Entex Rural	3,108,055			6.56%
67			Texas	Beaumont Rptg Area	1,633,165	47,362,335	44,254,280	3.45%
68				East Texas Rptg Area	1,022,822	47,362,335	44,254,280	2.16%
69				Houston Rptg Area	39,593,126	47,362,335	44,254,280	83.60%
70				South Texas Rptg Area	2,005,167	47,362,335	44,254,280	4.23%
71				Texas Coast Rptg Area	-	47,362,335	44,254,280	
72				Subtotal Texas	44,254,280		221,271,401	93.44%
73				Subtotal CenterPoint Energy Entex	47,362,335			100.00%
74								
75								
76	Gross Labor Allocator	CenterPoint Energy Entex	Entex Rural	Entex Mississippi Rptg Div	12,718,034	151,462,701	35,418,359	8.40%
77				Entex North Louisiana	11,050,820	151,462,701	35,418,359	7.30%
78				Entex South Louisiana	11,649,505	151,462,701	35,418,359	7.69%
79				Subtotal Entex Rural	35,418,359		106,255,076	23.38%
80			Texas	Beaumont Rptg Area	4,140,042	151,462,701	116,044,343	2.73%
81				East Texas Rptg Area	14,100,256	151,462,701	116,044,343	9.31%
82				Houston Rptg Area	61,188,404	151,462,701	116,044,343	40.40%
83				South Texas Rptg Area	15,913,860	151,462,701	116,044,343	10.51%
84				Texas Coast Rptg Area	20,701,781	151,462,701	116,044,343	13.67%
85				Tyler Rptg Area	-	151,462,701	116,044,343	
86				Subtotal Texas	116,044,343		696,266,056	76.62%
87				Subtotal CenterPoint Energy Entex	151,462,701		802,521,131	100.00%
88								
89	O&M % for Total Payroll	CenterPoint Energy Entex	Entex Rural	Entex Mississippi Rptg Div	8,619,609	125,081,333	31,780,664	6.89%
90				Entex North Louisiana	8,199,040	125,081,333	31,780,664	6.55%
91				Entex South Louisiana	14,962,015	125,081,333	31,780,664	11.96%
92				Subtotal Entex Rural	31,780,664			25.40%
93			Texas	Beaumont Rptg Area	3,631,122	125,081,333	93,300,669	2.90%
94				East Texas Rptg Area	19,923,453	125,081,333	93,300,669	15.93%
95				Houston Rptg Area	37,359,310	125,081,333	93,300,669	29.87%
96				South Texas Rptg Area	20,007,359	125,081,333	93,300,669	16.00%
97				Texas Coast Rptg Area	12,383,927	125,081,333	93,300,669	9.90%
98				Tyler Rptg Area	(4,503)	125,081,333	93,300,669	
99				Subtotal Texas	93,300,669		559,804,013	74.60%
100				Subtotal CenterPoint Energy Entex	125,081,333		655,146,005	100.00%

To:
 ① A-9 Alloc. Initial Plant
 ② A-10, IRA-14, IRA-15, IRA-18, IRA-19

CenterPoint Energy Resources Corp.
 d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 ("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
 15 Month Period Ending December 31, 2024
 Employee Meals Expense

INTERNAL ORDER GROUP: 80623751, 89201459, 89671912, 94925067, 98596212, 98940004, 100001
 INTERNAL ORDER NUMBER: 80623751, 892
 INTERNAL ORDER REPORT CURRENT PER/CUMUL/PLAN/FORECAST (Z300)
 Fiscal Year: 2024 Period From: 1 To Period: 12
 Plan Version: 0 Forecast Version: 0

Cur Mo	Act	Cur Per Plan	Variance \$	Var%	Actual/Plan	YTD Actual
90.00			90.00		522010 Employee Travel	39,225.41
4,087.02			4,087.02		522060 Employ Rel Exp-Bus Meals	43,408.58
4,177.02			4,177.02		* TOTAL INCURRED COSTS	82,633.99
4,177.02			4,177.02		** Under/ (Over) Absorption of Costs	82,633.99

INTERNAL ORDER GROUP: 89671912, 89947038, 91461304, 94848917, 94848926, 94925067, 996915
 INTERNAL ORDER NUMBER: 89671912, 899
 INTERNAL ORDER REPORT CURRENT PER/CUMUL/PLAN/FORECAST (Z300)
 Fiscal Year: 2023 Period From: 10 To Period: 12
 Plan Version: 0 Forecast Version: 0

Cur Mo	Act	Cur Per Plan	Variance \$	Var%	Actual/Plan	YTD Actual
11,276.32			11,276.32		522010 Employee Travel	39,084.32
7,346.80			7,346.80		522060 Employ Rel Exp-Bus Meals	19,298.44
18,623.12			18,623.12		* TOTAL INCURRED COSTS	58,382.76
18,623.12			18,623.12		** Under/ (Over) Absorption of Costs	58,382.76

2023 Meals and Entertainment 58382.76
 2024 Meals and Entertainment 82,633.99

141,016.75

Source: SAP

For Cost Elements
 522010 Employ Rel Exp-Employee Travel
 522011 Employ Rel Exp-Empl Travel-PCard
 522060 Employ Rel Exp-Bus Meals
 522061 Employ Rel Exp-Bus Meals-PCard
 522062 Employ Rel Exp-Bus Entertainment

Order group source: All orders listed on the following tabs:
 IRA-12 Direct Additions Report
 IRA-13 Direct Retire Report
 IRA-14 Alloc Add Report
 IRA-15 Alloc Retire Report

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Customer Count 2024

Group Name	Type	Rate Category Desc	01-Jan-24	01-Feb-24	01-Mar-24	01-Apr-24	01-May-24	01-Jun-24	01-Jul-24	01-Aug-24	01-Sep-24	01-Oct-24	01-Nov-24	01-Dec-24	Total	
Beaumont Division	01 Res	R-2098-U-GRIP 2023@14.95 Pressure Base	17,708	17,792	17,894	17,940	17,991	18,067	18,131	18,205	18,240	18,292	18,353	18,431	180,260	
		R-2098-L-GRIP 2023@14.95 Pressure Base	33,427	33,357	33,326	33,239	33,193	33,153	33,210	33,181	33,181	33,110	33,143	33,173	33,294	332,339
		R-2099-U @14.95 Pressure Base													36,784	
02 Com - Small		GSS-2098-U-GRIP 2023@14.95 Pressure Base	2,191	2,166	2,126	2,110	2,096	2,058	2,078	2,118	2,141	2,192	2,236	2,227	21,276	
		GSS-2098-L-GRIP 2023@14.95 Pressure Base	2,590	2,584	2,580	2,577	2,570	2,565	2,575	2,572	2,572	2,570	2,554	2,552	25,737	
		GSS-2099-U @14.95 Pressure Base													4,463	
03 Com - Large		GSLV-629-U-GRIP 2023	54	55	55	55	55	55	55	55	55	56	56	56	551	
		GSLV-629-L-GRIP 2023	35	35	35	35	35	35	35	35	35	34	33	34	347	
		GSLV-630-U @14.65 Pressure Base													68	
05 Ind - Small		GSLV-629-U-GRIP 2023	1	1	1	1	2	2	2	2	2	2	2	2	16	
		GSLV-629-L-GRIP 2023	2	2	2	2	3	3	3	3	3	3	3	3	26	
		GSLV-630-U @14.65 Pressure Base													4	
07 Transportation		T-91-E-23	76	76	76	76	74	69	74	74	74	74	75	74	893	
		T-92-E-23	47	47	47	47	47	47	47	47	47	47	47	47	564	
		T-91-C-R3	1	1	1	1	1	1	1	1	1	1	1	1	12	
09 Company	10 City Gate	Entex Division 1 Company Used	3	3	3	3	3	4	4	4	4	4	4	4	43	
		Entex City Gate Account	8	8	8	8	8	8	8	8	8	8	8	8	8	96
																675,173
Beaumont Division East Texas Division	01 Res	R-2098-L-GRIP 2023@14.65 Pressure Base	56,143	56,127	56,154	56,094	56,078	56,067	56,223	56,305	56,290	56,410	56,544	56,738	662,570	
		R-2098-U-GRIP 2023@14.65 Pressure Base	66,683	66,620	66,503	66,356	66,253	66,124	66,145	65,987	65,939	65,939	65,960	65,960	66,570	667,173
		R-2098-L-GRIP 2023@14.73 Pressure Base	36,872	36,878	36,868	36,771	36,711	36,640	36,654	36,633	36,630	36,630	36,729	36,729	36,729	367,390
02 Com - Small		R-2098-U-GRIP 2023@14.65 Pressure Base	8,188	8,188	8,179	8,174	8,132	8,111	8,105	8,087	8,065	8,065	8,069	8,069	81,298	
		R-2099-U @14.65 Pressure Base	10,726	10,722	10,694	10,677	10,651	10,617	10,639	10,613	10,580	10,580	10,568	10,568	106,487	
		R-2099-L @14.73 Pressure Base													117,449	
03 Com - Large		GSS-2098-U-GRIP 2023@14.65 Pressure Base	8,441	8,442	8,404	8,352	8,275	8,259	8,241	8,238	8,235	8,224	8,224	8,224	83,114	
		GSS-2098-L-GRIP 2023@14.65 Pressure Base	4,707	4,693	4,646	4,605	4,598	4,589	4,574	4,583	4,598	4,602	4,602	4,602	46,195	
		GSS-2099-U @14.65 Pressure Base	1,376	1,373	1,366	1,364	1,348	1,338	1,338	1,338	1,337	1,342	1,342	1,342	13,517	
05 Ind - Small		GSS-2099-U @14.65 Pressure Base	1,201	1,200	1,189	1,184	1,177	1,173	1,174	1,168	1,165	1,171	1,171	1,171	11,802	
		GSS-2099-L @14.73 Pressure Base													14,677	
		GSS-2099-U @14.73 Pressure Base													11,217	
07 Transportation		GSS-2099-U @14.65 Pressure Base	198	198	198	197	195	195	193	191	179	179	179	179	1,923	
		GSS-2099-L @14.73 Pressure Base	100	100	100	100	100	100	100	100	100	89	88	88	977	
		GSS-2099-U @14.73 Pressure Base													318	
East Texas Division Houston Division	01 Res	R-2095-U-GRIP 2023	138,833	138,753	138,685	138,123	137,781	137,484	137,502	137,279	137,157	137,272	137,641	138,238	1,654,548	
		R-2095-L-GRIP 2023	581,984	582,439	582,669	582,873	583,014	583,608	584,110	584,316	584,316	584,812	585,266	585,266	5,835,091	
		R-2096-U-GRIP 2023	516,670	516,760	516,745	516,797	516,604	517,052	517,368	517,368	517,368	517,393	517,711	517,711	5,170,640	
02 Com - Small		R-2099-U @14.95 Pressure Base	1	1	1	1	1	1	1	1	1	1	1	1	9	
		R-2099-L @14.95 Pressure Base	4,544	4,555	4,550	4,543	4,531	4,533	4,532	4,534	4,534	4,534	4,526	4,526	45,382	
		GSS-2095-U-GRIP 2023	22,607	22,878	22,928	22,889	22,690	22,519	22,406	22,217	22,351	22,478	22,478	22,478	1,046,373	
Total															225,965	

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Customer Count 2024

Group Name	Type	Rate Category Desc	01-Jan-24	01-Feb-24	01-Mar-24	01-Apr-24	01-May-24	01-Jun-24	01-Jul-24	01-Aug-24	01-Sep-24	01-Oct-24	01-Nov-24	01-Dec-24	Total
Houston Division Total	01 Res	GSS-2095-U-GRIP 2023	29,843	29,984	29,968	30,083	30,228	30,296	30,388	30,201	30,167	30,109	5	5	30,127
		GSS-2096-U-GRIP 2023	1									2	5		8
		GSS-2097-U-GRIP 2023	137	136	134	135	134	136	136	136	135	136	137		1,356
		GSS-2097-U-GRIP 2023@14.65 Pressure Base												22,436	45,029
		GSS-2099-U @14.95 Pressure Base												30,346	60,967
		GSS-2099-U @14.95 Pressure Base													4,196
		GSLV-626-U-GRIP 2023	431	432	431	427	426	424	424	425	421	421	390	389	778
		GSLV-626-U-GRIP 2023	973	972	973	970	970	967	967	965	959	959	959	960	1,920
		GSLV-627-U-GRIP 2023	4	4	4	4	4	4	4	4	4	4	4		36
		GSLV-627-U-GRIP 2023	4	4	4	4	4	4	4	4	4	4	4		82
Houston Division Total	03 Com - Large	GSLV-630-U @14.65 Pressure Base	1,824	1,824	1,822	1,831	1,831	1,824	1,827	1,838	1,838	1,841	1,845	1,843	21,988
		GSLV-630-U @14.95 Pressure Base	1,258	1,257	1,257	1,259	1,259	1,202	1,259	1,257	1,257	1,252	1,253	1,254	15,019
		GSLV-630-U @14.65 Pressure Base	9	9	9	9	9	9	9	9	9	9	9	9	108
		GSLV-630-U @14.95 Pressure Base	1	1	1	1	1	1	1	1	1	1	1	1	13
		T-90 C-23	4	4	4	4	4	4	4	4	4	4	4	4	48
		T-86	1	1	1	1	1	1	1	1	1	1	1	1	12
		T-87	1	1	1	1	1	1	1	1	1	1	1	1	12
		T-90-C R1	2	2	2	2	2	2	2	2	2	2	2	2	24
		T-90-C R2	2	2	2	2	2	2	2	2	2	2	2	2	24
		T-88	1	1	1	1	1	1	1	1	1	1	1	1	12
Houston Division Total	09 Company	Entex Division 4 Company Used	9	9	10	10	10	10	10	10	10	9	11	11	120
		Entex City Gate Account	434	434	432	432	432	432	432	431	431	429	429	428	5,174
		R-2097-U-GRIP 2023@14.95 Pressure Base	1,160,752	1,161,721	1,161,956	1,162,285	1,162,165	1,163,040	1,163,895	1,163,897	1,164,307	1,165,150	1,166,307	1,168,747	13,964,222
		R-2097-U-GRIP 2023@14.95 Pressure Base	33,317	30,864	30,799	30,725	30,635	30,561	30,561	30,445	30,445	30,365	30,397		308,669
		R-2097-U-GRIP 2023@14.65 Pressure Base	10,099	10,079	10,044	10,025	9,993	9,963	9,957	9,930	9,930	9,897	9,903		99,890
		R-2097-U-GRIP 2023@14.65 Pressure Base	62,114	64,601	64,678	64,676	64,588	64,614	64,681	64,681	64,687	64,627	64,687		645,954
		R-2099-U @14.95 Pressure Base	48,740	48,940	49,253	49,451	49,700	49,938	50,226	50,486	50,699	51,051			498,484
		R-2099-U @14.95 Pressure Base												9,921	19,873
		R-2099-U @14.65 Pressure Base												30,483	61,073
		R-2099-U @14.65 Pressure Base												64,158	128,539
Houston Division Total	02 Com - Small	R-2097-U @ 14.95 Pressure Base	2,185	2,188	2,180	2,167	2,161	2,168	2,166	2,149	2,134	2,132			21,630
		GSS-2097-U-GRIP 2023@14.95 Pressure Base	912	907	906	894	894	890	890	893	901	903			8,995
		GSS-2097-U-GRIP 2023@14.65 Pressure Base	3,809	3,823	3,780	3,810	3,829	3,870	3,929	3,919	3,900	3,879			38,548
		GSS-2097-U-GRIP 2023@14.65 Pressure Base	5,165	5,246	5,260	5,259	5,270	5,320	5,498	5,594	5,592	5,655			53,859
		GSS-2097-U @ 14.95 Pressure Base	1												1
		GSS-2099-U @14.95 Pressure Base												906	1,812
		GSS-2099-U @14.95 Pressure Base												2,147	4,306
		GSS-2099-U @14.65 Pressure Base												3,874	7,722
		GSS-2099-U @14.65 Pressure Base												5,646	11,227
		GSLV-628-U-GRIP 2023	117	117	117	117	117	117	117	117	117	116	116	116	1,168
Houston Division Total	03 Com - Large	GSLV-630-U @14.65 Pressure Base	132	132	130	131	131	131	128	128	121	119			1,283
		GSLV-630-U @14.65 Pressure Base													232
		GSLV-628-U-GRIP 2023	1	1	1	1	1	1	1	1	1	1	1	1	10
		GSLV-628-U-GRIP 2023	5	5	5	5	5	5	5	5	5	5	5	5	50
		GSLV-630-U @14.65 Pressure Base													2
		GSLV-630-U @14.65 Pressure Base													10
		T-90 C-23	1	1	1	1	1	1	1	1	1	1	1	1	8
		T-91 S-23	140	140	140	140	140	139	142	142	142	144	144	144	1,697
		T-92 S-23	28	28	28	28	28	28	28	28	28	28	28	28	336
		Entex Division 3 Company Used	15	15	15	15	15	16	16	16	16	16	16	16	187
Houston Division Total	09 Company	Entex Division 5 Company Used	1	1	1	1	1	1	1	1	1	1	1	1	12
		Entex City Gate Account	166,783	167,089	167,339	167,447	167,510	167,764	168,353	168,544	168,544	169,038	169,038	169,718	2,018,532
		R-2097-U @ 14.95 Pressure Base													1
		GSS-2097-U-GRIP 2023@14.95 Pressure Base													1
		GSS-2097-U-GRIP 2023@14.65 Pressure Base													1
		GSS-2099-U @14.95 Pressure Base													1
		GSS-2099-U @14.65 Pressure Base													1
		GSS-2099-U @14.65 Pressure Base													1
		GSLV-628-U-GRIP 2023													1
		GSLV-630-U @14.65 Pressure Base													1

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
Customer Count 2024

Group Name	Type	Rate Category Desc	01-Jan-24	01-Feb-24	01-Mar-24	01-Apr-24	01-May-24	01-Jun-24	01-Jul-24	01-Aug-24	01-Sep-24	01-Oct-24	01-Nov-24	01-Dec-24	Total	
Texas Coast Division	01 Res	R-2095-U-GRIP 2023	10	9	8	3	10	13	7	7	7	5	7	7	76	
		R-2095-I-GRIP 2023	4,005	4,013	4,014	4,005	4,011	4,013	4,008	4,013	4,015	4,015	4,012	4,012	40,109	
		R-2096-U-GRIP 2023	151,416	152,133	152,983	153,668	154,353	155,255	155,901	156,605	157,383	158,209	159,001	159,800	1,547,906	
		R-2096-I-GRIP 2023	218,493	218,788	219,064	219,303	219,496	219,745	219,899	220,244	220,454	220,780	221,100	221,420	2,196,266	
		R-2047-E														1
		R-2099-U @14.95 Pressure Base														318,899
02 Com - Small		R-2099-I @14.95 Pressure Base													450,417	
		GSS-2095-U-GRIP 2023	1	1	1	2	2	2	1	1	1	1	1	1	12	
		GSS-2095-I-GRIP 2023	173	165	166	166	163	163	168	171	179	180	180	180	1,694	
		GSS-2096-U-GRIP 2023	7,498	7,535	7,299	7,282	7,419	7,378	7,529	7,510	7,397	7,428	7,428	7,428	74,275	
		GSS-2096-I-GRIP 2023	10,956	10,998	10,890	10,859	10,810	10,847	11,022	10,962	10,933	10,906	10,906	10,906	109,183	
		GSS-2099-U @14.95 Pressure Base														15,527
03 Com - Large		GSS-2099-I @14.95 Pressure Base													22,170	
		GSV-626-I-GRIP 2023	15	14	14	14	14	14	14	14	14	12	12	12	137	
		GSV-627-I-GRIP 2023	191	192	192	192	192	193	192	190	200	198	198	198	1,932	
		GSV-627-U-GRIP 2023	73	73	73	71	71	71	71	67	67	55	55	55	680	
		GSV-630-I @14.65 Pressure Base														395
		GSV-630-U @14.65 Pressure Base														197
05 Ind - Small		GSV-630-I @14.95 Pressure Base													55	
		GSV-630-U @14.95 Pressure Base													55	
		GSV-627-I-GRIP 2023	4	4	4	4	4	4	4	4	4	3	3	3	38	
		GSV-627-U-GRIP 2023	1	1	1	1	1	1	1	1	1	1	1	1	10	
		GSV-630-I @14.65 Pressure Base														6
		GSV-630-U @14.65 Pressure Base														2
07 Transportation		T-90 H-23	7	7	7	7	7	7	7	7	7	7	7	7	84	
		T-92 H-23	9	9	9	9	9	9	9	9	9	9	9	9	108	
		T-92 C-23	254	255	255	254	254	253	254	256	256	256	257	257	3,061	
		T-90 C-23	311	311	311	314	314	314	316	323	322	325	326	325	3,811	
09 Company	10 City Gate	Entex Division 5 Company Used	6	6	4	4	4	4	4	4	4	4	5	5	56	
		Entex City Gate Account	8	8	8	8	8	8	8	8	8	8	8	8	96	
Texas Coast Division Total			383,431	394,521	395,303	396,171	397,135	398,281	399,417	400,403	401,244	402,405	403,682	405,082	4,787,085	
Grand Total			1,915,942	1,918,211	1,919,237	1,920,120	1,920,669	1,922,636	1,925,390	1,926,428	1,927,545	1,930,275	1,933,892	1,939,235	23,099,580	

Residential 21,766,501
 Small Commercial 1,247,728
 Large Commercial 27,762
 23,041,991

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
 Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdictions		Geographic Rate Area	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
City							
Ames	Beaumont/East Texas	1,658	69	0	0	1,727	
Arcola	Texas Coast	1,697	577	0	0	2,274	
Avinger	Beaumont/East Texas	1,529	205	0	0	1,734	
Beeville	South Texas	20,791	2,110	12	0	22,913	
Bellaire	Houston	70,107	2,152	73	0	72,332	
Bevil Oaks	Beaumont/East Texas	3,184	71	0	0	3,255	
Big Sandy	Beaumont/East Texas	2,565	366	0	0	2,931	
Bullard	Beaumont/East Texas	13,159	1,076	12	0	14,247	
Carthage	Beaumont/East Texas	19,146	3,522	32	0	22,700	
Center	Beaumont/East Texas	10,032	3,299	44	0	13,375	
China	Beaumont/East Texas	2,031	178	0	0	2,209	
Clear Lake Shores	Texas Coast	5,554	228	0	0	5,782	
Cleveland	Beaumont/East Texas	16,577	2,875	72	0	19,524	
Colmesneil	Beaumont/East Texas	617	180	0	0	797	
Converse	South Texas	31,390	1,380	24	0	32,794	
Corrigan	Beaumont/East Texas	3,253	664	0	0	3,917	
Crockett	Beaumont/East Texas	17,351	3,333	0	0	20,684	
Cut and Shoot	Houston	1,563	141	0	0	1,704	
Daingerfield	Beaumont/East Texas	7,704	889	12	0	8,605	
Danbury	Texas Coast	4,958	288	0	0	5,246	
Dayton	Beaumont/East Texas	17,828	2,026	20	12	19,886	
Diboll	Beaumont/East Texas	9,797	839	16	0	10,652	
Douglasville	Beaumont/East Texas	277	36	0	0	313	
Eagle Lake	South Texas	7,823	605	12	0	8,440	
East Mountain	Beaumont/East Texas	714	72	0	0	786	
El Campo	South Texas	27,466	2,595	56	0	30,117	
El Lago	Texas Coast	10,577	261	12	0	10,850	
Elkhart	Beaumont/East Texas	2,383	387	0	0	2,770	
Floresville	South Texas	15,128	2,041	28	0	17,197	
Galena Park	Houston	30,127	1,261	0	0	31,388	
Gilmer	Beaumont/East Texas	13,278	2,325	20	0	15,623	
Goliad	South Texas	3,355	509	0	0	3,864	
Grapeland	Beaumont/East Texas	3,540	601	0	0	4,141	
Groveton	Beaumont/East Texas	2,023	546	0	0	2,569	
Hallettsville	South Texas	8,420	1,348	24	0	9,792	
Hallsville	Beaumont/East Texas	10,102	786	28	0	10,916	
Hawkins	Beaumont/East Texas	2,938	500	0	0	3,438	
Henderson	Beaumont/East Texas	35,798	4,491	40	12	40,341	
Hideaway	Beaumont/East Texas	1,903	77	12	0	1,992	
Hillcrest Village	Texas Coast	3,236	22	0	0	3,258	
Hitchcock	Texas Coast	16,950	1,080	20	0	18,050	
Hooks	Beaumont/East Texas	6,400	398	12	0	6,810	
Hudson	Beaumont/East Texas	8,319	432	12	0	8,763	
Hughes Springs	Beaumont/East Texas	4,661	735	0	0	5,396	
Jacinto City	Houston	25,995	1,370	12	0	27,377	
Jasper	Beaumont/East Texas	13,042	2,966	12	0	16,020	
Jefferson	Beaumont/East Texas	7,136	1,374	20	0	8,530	
Jones Creek	Texas Coast	5,420	124	0	0	5,544	
Kenedy	South Texas	6,260	807	24	0	7,091	
Kirbyville	Beaumont/East Texas	2,865	792	0	0	3,657	
Latexo	Beaumont/East Texas	467	105	0	0	572	
Leary	Beaumont/East Texas	578	84	0	0	662	
Liverpool	Texas Coast	1,097	90	3	0	1,190	
Livingston	Beaumont/East Texas	10,775	2,623	20	0	13,418	
Lovelady	Beaumont/East Texas	1,635	288	0	0	1,923	
Lufkin	Beaumont/East Texas	89,874	11,701	232	12	101,819	
Lumberton	Beaumont/East Texas	27,870	1,902	24	0	29,796	
Maud	Beaumont/East Texas	2,471	284	0	0	2,755	
Mineola	Beaumont/East Texas	13,466	2,157	8	0	15,631	
Montgomery	Houston	1,590	135	0	0	1,725	
Mount Vernon	Beaumont/East Texas	7,348	1,242	8	0	8,598	
Nacogdoches	Beaumont/East Texas	60,204	10,128	153	12	70,497	
Naples	Beaumont/East Texas	4,228	534	0	12	4,774	
New Boston	Beaumont/East Texas	15,802	1,898	0	0	17,700	
New Braunfels	South Texas	145,641	16,313	452	12	162,418	
New Waverly	Houston	2,529	415	0	0	2,944	
Noonday	Beaumont/East Texas	77	15	0	0	92	
Nordheim	South Texas	1,087	125	0	0	1,212	

Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas
 Number of Bills-Cities Under RRC Jurisdiction

Cities Ceding Jurisdictions	City	Geographic Rate Area	01 Res	02 Com - Small	03 Com - Large	05 Ind - Small	Grand Total
	Omaha	Beaumont/East Texas	2,926	260	0	0	3,186
	Palacios	South Texas	10,152	943	0	0	11,095
	Panorama Village	Houston	12,939	255	0	0	13,194
	Pine Forest	Beaumont/East Texas	947	48	0	0	995
	Pinehurst	Beaumont/East Texas	4,903	526	16	0	5,445
	Pleak	Texas Coast	491	12	0	0	503
	Pleasanton	South Texas	10,086	2,061	24	0	12,171
	Poteet	South Texas	4,736	479	0	0	5,215
	Poth	South Texas	4,142	388	0	0	4,530
	Queen City	Beaumont/East Texas	3,161	470	0	0	3,631
	Richwood	Texas Coast	11,321	413	0	0	11,734
	Roman Forest	Houston	7,887	172	0	0	8,059
	Rose City	Beaumont/East Texas	384	53	0	0	437
	San Augustine	Beaumont/East Texas	5,029	1,238	20	0	6,287
	San Diego	South Texas	6,681	369	12	0	7,062
	San Marcos	South Texas	124,822	12,058	298	12	137,190
	Sandy Oaks	South Texas	988	12	0	0	1,000
	Santa Clara	South Texas	84	0	0	0	84
	Schertz	South Texas	26,140	3,143	144	12	29,439
	Scottsville	Beaumont/East Texas	383	0	0	0	383
	Seguin	South Texas	46,272	6,562	116	12	52,962
	Selma	South Texas	51	269	12	0	332
	Shepherd	Beaumont/East Texas	1,592	637	0	0	2,229
	Sinton	South Texas	12,738	1,158	8	0	13,904
	Smithville	South Texas	13,314	1,240	12	0	14,566
	South Houston	Houston	37,516	2,560	92	0	40,168
	Southside Place	Houston	8,718	440	24	0	9,182
	Talco	Beaumont/East Texas	1,128	168	0	0	1,296
	Tenaha	Beaumont/East Texas	1,436	346	12	0	1,794
	Timpson	Beaumont/East Texas	2,538	477	20	0	3,035
	Trinity	Beaumont/East Texas	4,371	1,031	0	0	5,402
	Troup	Beaumont/East Texas	4,686	762	0	0	5,448
	Uhland	South Texas	2,542	0	0	0	2,542
	Uncertain	Beaumont/East Texas	863	89	0	0	952
	Van	Beaumont/East Texas	7,028	868	20	0	7,916
	Vidor	Beaumont/East Texas	16,071	1,516	42	0	17,629
	Warren City	Beaumont/East Texas	427	12	0	0	439
	Weimar	South Texas	6,220	840	0	12	7,072
	West Orange	Beaumont/East Texas	9,876	662	33	0	10,571
	West University Place	Houston	61,469	944	8	0	62,421
	Weston Lakes	Texas Coast	18,238	380	0	0	18,618
	Whitehouse	Beaumont/East Texas	2,220	165	0	0	2,385
	Willis	Houston	5,180	1,258	54	0	6,492
	Wills Point	Beaumont/East Texas	6,647	1,253	12	0	7,912
	Total		1,434,709	151,585	2,540	120	1,588,954
	Environ		9,055,975	394,804	6,569	112	9,457,460
	Total Number of Bills Under RRC Jurisdiction		10,490,684	546,389	9,109	232	11,046,414

Transport bills are not included in the GRIP filing.

Classes 3 and 5 are categorized as Large Volume in the GRIP filing.

To:
 IRA-5

CenterPoint Energy Resources Corp.
dl/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
15 Month Period Ending December 31, 2024
Reg Asset - 8.209

Category	Mains - Steel	Mains - Plastic	M/R Stat Equip - Gen	Services - Steel	Services - Plastic	Domestic/Small Meter Installations	Industrial/Large Meter Installations	Ind. M/R Stat Equip	Total TX
Depreciation	2,316,118.35	4,469,125.83	388.03	55,191.55	3,748,133.42	34,153.64	777.69	115.01	10,624,003.52
Ad Valorem Tax	429,501.57	1,234,798.96	86.97	8,514.70	688,501.31	7,450.04	147.19	31.87	2,369,032.61
Interest Exp	1,628,889.88	4,759,479.54	282.56	31,517.72	2,587,995.17	26,927.75	512.83	116.24	9,035,721.49
Equity Return	4,190,282.75	12,238,513.74	693.82	80,962.61	6,635,928.60	68,025.05	1,267.52	300.49	23,215,974.58
Sub-total	8,564,792.35	22,701,918.07	1,451.38	176,186.58	13,660,558.50	136,556.48	2,705.23	563.61	45,244,732.20
v1									
Category	HOU376016951	HOU376016952	HOU378016980	HOU380017022	HOU380017023	HOU382017080	HOU382017090	Houston	
Depreciation	1,447,753.89	2,945,209.66	76.54	38,374.62	2,776,542.90	22,008.66	741.70	7,230,707.77	
Ad Valorem Tax	285,561.13	859,285.05	16.33	6,304.64	539,587.78	5,159.15	142.99	1,696,057.07	
Interest Exp	1,037,676.89	3,177,443.88	59.49	22,089.66	1,940,248.54	17,554.98	490.78	6,195,564.22	
Equity Return	2,612,519.05	7,987,384.71	146.07	55,132.05	4,856,830.85	43,124.31	1,205.10	15,556,342.14	
Sub-total	5,383,510.76	14,969,323.30	298.43	121,900.97	10,113,210.07	87,847.10	2,580.57	30,167,817.20	
Category	TXCG376016951	TXCG376016952	TXCG378016980	TXCG380017022	TXCG380017023	TXCG382017080	TXCG382017090	Texas Coast	
Depreciation	363,530.57	652,851.38	311.49	6,130.12	301,435.31	4,581.00	115.01	1,328,954.88	
Ad Valorem Tax	76,127.95	201,847.97	70.64	1,063.81	62,153.03	1,141.48	31.87	342,436.75	
Interest Exp	252,876.52	700,992.24	223.07	3,634.46	213,397.40	3,644.87	116.24	1,174,884.80	
Equity Return	631,445.48	1,764,572.75	547.75	9,215.49	539,075.51	8,954.74	300.49	2,954,112.21	
Sub-total	1,323,980.52	3,320,264.34	1,152.95	20,043.88	1,116,061.25	18,322.09	563.61	5,800,388.64	
Category	STXG376016951	STXG376016952	STXG380017022	STXG380017023	STXG382017080	STXG382017090	South Texas		
Depreciation	229,749.69	406,631.87	2,694.45	232,127.71	2,376.14	35.99	873,579.86		
Ad Valorem Tax	33,649.73	88,490.83	328.13	33,663.61	407.95	4.20	156,540.25		
Interest Exp	163,609.42	443,266.11	1,597.36	164,653.66	1,915.98	22.05	775,042.53		
Equity Return	417,654.46	1,139,458.37	4,067.90	422,161.46	4,804.20	62.42	1,988,146.39		
Sub-total	844,663.30	2,077,847.18	8,687.84	852,606.44	9,504.27	124.66	3,793,309.03		
Category	ETXG376016951	ETXG376016952	ETXG380017022	ETXG380017023	ETXG382017080	ETXG382017090	East Texas		
Depreciation	187,898.50	399,463.00	5,067.14	346,375.68	4,047.99	35.99	942,888.30		
Ad Valorem Tax	23,429.38	73,329.75	523.30	41,968.05	579.25	4.20	139,833.93		
Interest Exp	120,147.53	375,343.62	2,683.10	212,812.64	2,964.89	22.05	713,973.83		
Equity Return	363,999.32	1,157,729.25	8,125.82	645,460.46	8,717.57	62.42	2,184,094.84		
Sub-total	695,474.73	2,005,865.62	16,399.36	1,246,616.83	16,309.70	124.66	3,980,790.90		
Category	BMTG376016951	BMTG376016952	BMTG380017022	BMTG380017023	BMTG382017080	BMTG382017090	Beaumont		
Depreciation	87,185.90	64,969.92	2,925.22	91,651.82	1,139.85	247,872.71			
Ad Valorem Tax	10,733.38	11,845.36	294.82	11,128.84	162.21	34,164.61			
Interest Exp	54,579.32	62,433.69	1,513.14	56,882.93	847.03	176,256.11			
Equity Return	164,664.44	189,368.66	4,421.35	172,400.32	2,424.23	533,279.00			
Sub-total	317,163.04	328,617.63	9,154.53	332,063.91	4,573.32	991,572.43			

v1 Agrees to IRA-7

CenterPoint Energy Resources Corp.
 d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
 ("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
 15 Month Period Ending December 31, 2024

Jurisdiction	GL 17695	GL 171011	Total RWIP	Customer Allocation	Allocated Corporate	Allocated RWIP	Prior Year RWIP	Current YR Adj.
Beaumont		700,428.24	700,428.24	-	-	700,428.24	-	700,428.24
East Texas	2,015,218.26	2,015,218.26	2,015,218.26	-	-	2,015,218.26	-	2,015,218.26
South Texas	2,355,952.13	2,355,952.13	2,355,952.13	-	-	2,355,952.13	-	2,355,952.13
Houston	14,494,890.57	14,494,890.57	14,494,890.57	-	-	14,494,890.57	-	14,494,890.57
Texas Coast	2,843,820.54	2,843,820.54	2,843,820.54	-	-	2,843,820.54	-	2,843,820.54
S Louisiana	(29,498.00)	(29,498.00)	(29,498.00)	-	-	(29,498.00)	-	(29,498.00)
N Louisiana	(48,777.18)	(48,777.18)	(48,777.18)	-	-	(48,777.18)	-	(48,777.18)
Mississippi	(260,135.36)	(260,135.36)	(260,135.36)	-	-	(260,135.36)	-	(260,135.36)
Entex Corp								
Grand Total	-	22,070,899.20	22,070,899.20	0.00%	-	22,070,899.20	-	22,070,899.20
SAP	-	22,070,899.20	22,070,899.20					
Difference	-	-	-					
							Total TX	22,410,309.74

GL 171011

To: IRA-7 Direct Current Plant

Account number	171011	Removal WIP						
Company code	0682	CenterPoint Energy Entex						
Business area								
Fiscal year	2024							
All documents in currency *		Display currency	USD					
Period	Debit	Credit	Balance	Cumulative balance				
Balance Carry-				36,568,256.89				
1	3,745,645.08	3,537,534.49	208,110.59	36,776,367.48				
2	3,619,882.54	7,699,259.36	4,079,386.82	32,696,980.66				
3	7,343,855.35	7,156,576.19	187,279.16	32,884,259.82				
4	5,160,503.13	8,659,352.99	3,508,849.86	29,375,409.96				
5	5,193,083.48	4,792,186.67	400,896.81	29,776,306.77				
6	7,845,159.30	8,161,819.65	316,660.35	29,459,646.42				
7	5,002,093.72	5,000,668.13	1,425.59	29,461,072.01				
8	6,504,543.61	6,578,541.80	73,998.19	29,387,073.82				
9	7,788,545.20	8,316,172.53	527,627.33	28,859,446.49				
10	6,347,972.05	7,855,947.42	1,517,975.37	27,341,471.12				
11	5,647,682.44	11,229,824.17	5,582,141.73	21,759,329.39				
12	6,772,715.72	6,461,145.91	311,569.81	22,070,899.20				
13				22,070,899.20				
14				22,070,899.20				
15				22,070,899.20				
16				22,070,899.20				
Total	70,971,681.62	85,469,039.31	14,497,357.69	22,070,899.20				

The documents containing the detail RWIP are voluminous and are being provided in electronic form only

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas
("Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas")
15 Month Period Ending December 31, 2024
GRIP Filing Ad Valorem True Up Calculation
Standard Class Only

2024

Line No.	Description	2024
1	Gross Plant at standard rate	\$ 3,576,834,577
2	Gross Plant Prior Year at standard rate	3,170,615,021
3	Incremental Gross Plant	<u>\$ 406,219,556</u>
4	Ad Valorem Tax per filings	\$ 25,092,168
5	Ad Valorem Tax per prior	23,372,039
6	Incremental Ad Valorem Tax in GRIP Filing	<u>\$ 1,720,129</u>
7	Tax Paid	\$ 28,279,647
8	Ad Valorem Tax Rate per Tax Paid	0.790633%
9	Incremental Tax based on tax paid	<u>\$ 3,211,706</u>
10	True-up amount/(refund)	\$ 1,491,577
11	GRIP rate year	12/31/2023 12/1/2024
12	GRIP rate start dates	6/15/2023 12/31/2023
13	GRIP number of days applicable	199 336
14	GRIP percentage of year	54.52% 92.05%
15	GRIP Rates change to rate payers	6/15/2023 12/1/2024
16	Change to rate payers charge/(refund)	<u>\$ 813,208 \$ 1,372,996</u>
17	Calendar year interest rate on customer deposits per RRC Bulletin	1.36% 4.86%
18	Interest Amount	11,060 66,728
19	Change to rate payers charge/(refund) including interest	<u>\$ 824,267.63 \$ 1,439,723.61</u> 2,263,991.23 ¹
20	Standard rate factor per Docket No. 15513	96.721%

Notes:
To: ¹ IRA-21 Ad Valorem