ATTACHMENT 2 COST ESTIMATES FOR PROPOSED ALTERNATIVE ROUTES

This page left blank intentionally.

Application of CenterPoint Energy Houston Electric, LLC for a Certificate of Convenience and Necessity for a Proposed 345 kV Transmission Line within Wharton County

13. Estimated Costs:

Provide cost estimates for each route of the proposed project using the following table. Provide a breakdown of "Other" costs by major cost category and amount. Provide the information for each route in an attachment to this application.

	Transmission Facilities Alternative Route 1	Transmission Facilities Alternative Route 2	Transmission Facilities Alternative Route 3	Transmission Facilities Alternative Route 4	Transmission Facilities Alternative Route 5	Transmission Facilities Alternative Route 6	Transmission Facilities Alternative Route 7
	A-N-P	B-C-G-J-N-P	B-C-G-K-O-P	B-C-H-L-O-P	B-C-H-I-M	B-D-E-I-M	B-D-F-M
Right-of-Way and Land Acquisition	\$7,315,000	\$9,168,000	\$6,708,000	\$8,059,000	\$11,547,000	\$11,316,000	\$12,529,000
Engineering and Design (Utility)	\$2,011,000	\$1,853,000	\$1,515,000	\$1,546,000	\$3,002,000	\$3,304,000	\$3,818,000
Engineering and Design (Contract)	\$275,000	\$253,000	\$207,000	\$211,000	\$410,000	\$451,000	\$521,000
Procurement of Material and Equipment (including Stores)	\$6,109,000	\$5,526,000	\$4,332,000	\$4,503,000	\$9,124,000	\$10,156,000	\$11,812,000
Construction of Facilities (Utility)	\$474,000	\$422,000	\$330,000	\$338,000	\$719,000	\$789,000	\$906,000
Construction of Facilities (Contract)	\$11,364,000	\$10,123,000	\$7,918,000	\$8,106,000	\$17,256,000	\$18,921,000	\$21,729,000
Other (all cost not included in the above categories)	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
Estimated Total Cost	\$27,548,000	\$27,345,000	\$21,010,000	\$22,763,000	\$42,058,000	\$44,937,000	\$51,315,000
Other Costs- Transmission ^[1]	\$4,200,000	\$1,255,000	\$0	\$0	\$14,012,000	\$14,012,000	\$14,012,000
Other Costs- Substation ^[2]	\$1,946,000	\$1,946,000	\$1,946,000	\$1,946,000	\$5,179,000	\$5,179,000	\$5,179,000
Estimated Grand Total Cost ^[3]	\$33,694,000	\$30,546,000	\$22,956,000	\$24,709,000	\$61,249,000	\$64,128,000	\$70,506,000

^{1.} Transmission cost incurred for adjustments needed to other transmission lines.

^{2.} Substation facilities cost reflects the addition of two 345 kV line terminal positions at Hillje Substation and associated remote relay/carrier work.

This page left blank intentionally.