Enable Gas Transmission, LLC Central Arkansas Pipeline Enhancement Project

Docket No. PF13-10-000 FERC Pre-Filing Monthly Status Report

Period Ending: September 30, 2013 Status Report No.: 6

On March 18, 2013, Enable Gas Transmission, LLC (EGT)¹ submitted a request to use the Federal Energy Regulatory Commission's (FERC or Commission) Pre-Filing review process for the planned Central Arkansas Pipeline Enhancement Project (Project). In a letter dated March 28, 2013, the Commission subsequently approved EGT's request and assigned the Project to FERC Docket No. PF13-10-000.

This Monthly Status Report provides a brief summary of recent and significant Project activities, including surveys, stakeholder communications, and agency consultations, in accordance with 18 CFR §157.21(f)(6).

Project Scope & Schedule

- No substantive changes in Project scope or schedule were identified during the summary reporting period, although EGT continues to make minor shifts in the project route and workspaces to address constructability and/or in response to landowner concerns.
- As previously reported, EGT engineering and construction staff have tentatively sited numerous extra temporary workspaces (ETWS) within the electric transmission line right-of-way paralleled by the proposed Line BT-39 route to further minimize impacts to abutting landowners. Additional coordination with Entergy Corporation staff (i.e., the owner of the electric transmission line) is required to gain consent for the proposed ETWS locations, and EGT is currently finalizing detailed workspace drawings for submittal to Entergy, as requested by their staff to assist in their review. As requested in FERC's July 30, 2013, comments on Draft Resource Report 1 General Project Description, EGT will provide further update on this item, including any correspondence between EGT and Entergy Corporation, in its application filing for the Project.

Environmental Surveys

No additional field surveys are scheduled at this time.

Stakeholder Communications

• EGT right-of-way agents continued their efforts to negotiate and acquire easements for the proposed Project during the reporting period.

Agency Consultations & Meetings

• EGT's environmental consultant, AK Environmental, corresponded with Brian Mitchell, Arkansas Army National Guard (AANG) Natural Resources staff on September 24 and 25, 2013, to discuss the Project, as it pertains to the proposed pipeline crossing of Camp Joseph T. Robinson property. Mr. Mitchell answered questions regarding the Camp's seed mix and noxious weed mitigation requirements, as well as plans for post-construction restoration. Electronic files depicting the location and extent of wetlands on the Camp property were shared

¹ Effective July 30, 2013, CenterPoint Energy Gas Transmission Company, LLC changed its name to Enable Gas Transmission, LLC.

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with Mr. Mitchell, and a copy of the wetland delineation report for the Project will be provided once finalized.

• In correspondence dated September 9 and September 27, 2013, the Arkansas Historic Preservation Program and the Section 106 Coordinator for the Choctaw Nation of Oklahoma provided concurrence that no historic properties will be affected by the proposed Project, based on review of EGT's cultural resources report and plans for avoidance of sites with undetermined National Register of Historic Places eligibility. A copy of this correspondence will be included in the agency correspondence appendix of Resource Report 1, General Project Description, when EGT submits its Project application.

Additional Items

- EGT had planned to file its Project application on September 18, 2013. However, FERC environmental staff provided comments on the draft versions of the applicant prepared Draft Environmental Assessment (Draft EA) and Resource Reports 2 and 3 on September 11 and 17, 2013, respectively. EGT is working to address those comments and revise the Draft EA and Resource Reports accordingly. Final versions of the Draft EA and Resource Reports will be included in EGT's Project application filing, which is now currently planned for submittal by October 17, 2013.
- On September 20, 2013, EGT received a letter from FERC staff regarding a
 Freedom of Information Act (FOIA) request that sought release of certain Projectrelated materials that were filed by EGT as Privileged and Confidential (i.e., the
 landowner mailing list and draft alignment sheets for the Project). EGT submitted
 a response to that request on September 27, 2013, indicating its objection to the
 disclosure of the requested documents on the grounds that the information is
 exempt from mandatory disclosure under FOIA and should be protected to
 prevent unwarranted invasions of personal privacy and releases of sensitive
 commercial and cultural resource information.