

Enable Gas Transmission, LLC
Central Arkansas Pipeline Enhancement Project
Docket No. PF13-10-000
FERC Pre-Filing Monthly Status Report

Period Ending: August 31, 2013

Status Report No.: 5

On March 18, 2013, Enable Gas Transmission, LLC (EGT)¹ submitted a request to use the Federal Energy Regulatory Commission's (FERC or Commission) Pre-Filing review process for the planned Central Arkansas Pipeline Enhancement Project (Project). In a letter dated March 28, 2013, the Commission subsequently approved EGT's request and assigned the Project to FERC Docket No. PF13-10-000.

This Monthly Status Report provides a brief summary of recent and significant Project activities, including surveys, stakeholder communications, and agency consultations, in accordance with 18 CFR §157.21(f)(6).

Project Scope & Schedule

- No substantive changes in Project scope or schedule were identified during the summary reporting period, although EGT continues to make minor shifts in the project route and workspaces to address constructability and/or in response to landowner concerns.
- EGT engineering and construction staff are continuing to evaluate the opportunity to shift some of the proposed extra temporary workspaces (ETWS) onto the electric transmission line right-of-way paralleled by the proposed Line BT-39 route to further minimize impacts to abutting landowners. Per the draft alignment sheets filed with the FERC on August 23, 2013, EGT has tentatively sited numerous ETWS within that electric transmission line. However, additional coordination with Entergy Corporation staff (i.e., the owner of the electric transmission line) is needed to gain consent for the proposed ETWS locations. As requested in FERC's July 30, 2013, comments on Draft Resource Report 1 – General Project Description, EGT will provide further update on this item, including any correspondence between EGT and Entergy Corporation, in its application filing for the Project.

Environmental Surveys

- Field environmental surveys were completed during the week of August 26, 2013, to ensure full survey coverage at several minor workspace adjustments identified along the proposed Project route.

Stakeholder Communications

- EGT received correspondence from two affected landowners during the reporting period that expressed concerns with the proposed Line BT-39 pipeline route and requested that EGT adopt an alternate route that avoids their property.
- As follow up to a contact received from the Arkansas Attorney General's office during the previous reporting period (spurred by correspondence received from an affected landowner with property traversed by the proposed Line BT-39 pipeline route), EGT and its formerly affiliated natural gas distribution business, CenterPoint Energy Resources Corporation d/b/a Arkansas Gas (CERC)

¹ Effective July 30, 2013, CenterPoint Energy Gas Transmission Company, LLC changed its name to Enable Gas Transmission, LLC.

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provided the Arkansas Attorney General's office with a copy of the plat for the affected landowner's property. The plat, which details the proposed pipeline route, permanent easement, and temporary construction right-of-way, was requested by the Arkansas Attorney General's office on behalf of the affected landowner.

- EGT right-of-way agents initiated efforts to negotiate and acquire easements for the proposed Project during the reporting period.

Agency Consultations & Meetings

- The Draft Phase I Cultural Resources Survey Report for the Project was submitted to the Arkansas State Historic Preservation Program (SHPO), as well as Choctaw Nation of Oklahoma NHPA Section 106 Coordinator, the Osage Nation Historic Preservation Office, and the Camp Joseph T. Robinson Cultural Resources Manager, on August 2, 2013. A response from the SHPO is pending.
- EGT staff met with Arkansas Army National Guard (AANG) staff on August 20, 2013, to discuss the Project, as it pertains to the proposed pipeline crossing of Camp Joseph T. Robinson property. AANG staff present included engineering, natural resources, cultural resource, timber management, and emergency services staff. Topics addressed during the meeting included Project timeline, easement acquisition and damages payment, construction access, and environmental documentation.
 - AANG staff will complete a Record of Environmental Consideration (National Environmental Policy Act checklist document prepared for categorical exclusions that require them) in association with the issuance of an easement for the Project.
 - To assist with that, Camp staff would like to receive a copy of the FERC Environmental Assessment for the Project, wetland delineation report and wetland permit issued by the U.S. Army Corps of Engineers, and U.S. Fish & Wildlife Service Endangered Species Act concurrence. EGT is coordinating with AANG staff to provide the requested documentation. Those documents already available have been forwarded to AANG staff, and other requested documents will be provided as they are available.
- In correspondence dated August 22, 2013, the U.S. Fish and Wildlife Service provided concurrence that, based on the agency review of EGT's proposal, the measures to be implemented would minimize impacts to migratory birds to the maximum extent possible. A copy of that correspondence will be included in the agency correspondence appendix of Resource Report 1, General Project Description, when EGT submits its Project application.

Additional Items

- Draft versions of the Resource Reports 2, 3, 8, and 9 were submitted to the Commission on August 2, 2013.
- A draft version of the Applicant Prepared Environmental Assessment (APEA) for the Project, as well as draft construction alignment sheets, were submitted to the Commission on August 23, 2013.
- EGT will revise the Resource Reports and APEA for the Project to address any comments received from the Commission. Final versions of these documents will be included in EGT's Project application filing, which is currently planned for submittal on or about September 18, 2013.