

CenterPoint Energy Houston Electric, LLC  
Applicable: Entire Service Area

CNP 8027

### 6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR

#### APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

#### MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

$$\text{TCRF} = \frac{\left[ \sum_{i=1}^N (\text{NWTR}_i * \text{NL}_i) - \sum_{i=1}^N (\text{BWTR}_i * \text{NL}_i) \right] * \text{ALLOC}}{\text{BD}}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- NWTR<sub>i</sub> = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;
- BWTR<sub>i</sub> = The base wholesale transmission rate of the TSP represented in the NWTR<sub>i</sub>, used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL<sub>i</sub> = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR<sub>i</sub>;
- ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

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The Allocation Factor for each listed rate schedule is as follows:

Residential Service	45.60%
Secondary Service Less Than or Equal to 10 kVA	1.50%
Secondary Service Greater Than 10 kVA	37.00%
Primary Service	4.00%
Transmission Service	11.90%
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

BD = Each class' annual billing determinant (kWh, 4 CP kVA, or NCP kVA) for the previous calendar year.

**TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER  
SEPTEMBER 1, 2010**

	<u>TCRF</u>	<u>Billing Units</u>
Residential Service	\$ 0.001912	per kWh
Secondary Service Less Than or Equal to 10 kVA	\$ 0.001397	per kWh
Secondary Service Greater Than 10 kVA		
IDR	\$ 0.490320	per 4 CP kVA
Non-IDR	\$ 0.404196	per NCP kVA
Primary Service		
IDR	\$ 0.534553	per 4 CP kVA
Non-IDR	\$ 0.689961	per NCP kVA
Transmission Service	\$ 0.488201	per 4 CP kVA
Lighting Services		
Street Lighting Service	\$ -	per kWh
Miscellaneous Lighting Service	\$ -	per kWh

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.