

CenterPoint Energy Resources Corp.
d/b/a CenterPoint Energy Oklahoma Gas
602 SW A Avenue
Lawton, Oklahoma 73501

Original Sheet No. 2-7.1/5

(866) 275-5265 toll-free
(580) 351-9601

Applies to State of Oklahoma

RATE SCHEDULE NO. 7
COMMERCIAL NGV FIRM SALES SERVICE (CS-NGV)

7. COMMERCIAL NGV FIRM SALES SERVICE (CS-NGV)

7.1. AVAILABILITY

7.1.1. This rate schedule is available at points of adequate capacity and suitable pressure on the Company's existing facilities. This rate schedule is available to any customer engaging in business, professional, institutional or other non-residential activity supplied at an individually metered point of delivery and whose sole usage of natural gas through this meter is to provide compressed natural gas for use as a vehicle fuel. Standby service is not available under this rate schedule.

7.1.2. In cases where this compressed natural gas is resold to the public, the end price of the compressed natural gas sold or delivered by the customer to the vehicles receiving the compressed natural gas is not subject to the regulated pricing restrictions of this rate schedule.

7.1.3. Gas consumption under this rate schedule is limited to usage in excess of 5,000 Ccf but less than or equal to 365,000 Ccf in any 12 consecutive month period. If at any time, it is anticipated, based on Company's estimate, that the customer will consume in excess of 365,000 Ccf per year in the succeeding 12 consecutive month period, the customer shall become subject to the applicable large commercial firm service rate schedule.

7.2. TRANSPORTATION SERVICE OPTION

7.2.1. Any customer which has used or anticipates using at least an average of 10 Mcf per operating day during the preceding or succeeding twelve (12) months qualifies for the Transportation Supply Option (TSO) Rider 2 under Rate Schedule No. 3. However, customers subject to this rate schedule do not qualify for the TSO Rider 1 option. Customers which elect the TSO shall be subject to all terms and conditions of service under Rate Schedule No. 3, relating to the TSO; however, such customers shall remain subject to the rates and charges under Part 7.3. of this rate

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(Effective)	(Order No.)	(Cause/Docket No.)

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schedule. Rates for customers qualifying for transportation service under the provision cited herein shall be subject to thermal adjustment. Delivered volumes will be adjusted by the appropriate thermal content factor, obtained from the nearest available chromatograph or sampling location (Ccf/10 X thermal content factor = MMBtu).

7.3. RATES

7.3.1. Each customer receiving service under this rate schedule shall be charged the sum of (a); ((b) or (c)); and the applicable subpart of (d) as follows:

(a) Monthly Customer Charge -- \$41.98.

(b) Distribution Rate:

First 30 Ccf at	\$0.1752 per Ccf
Next 70 Ccf at	\$0.1207 per Ccf
Next 100 Ccf at	\$0.0890 per Ccf
Next 7,800 Ccf at	\$0.0501 per Ccf
Next 7,000 Ccf at	\$0.0254 per Ccf
Over 15,000 Ccf at	\$0.0191 per Ccf

(c) Distribution Rate (TSO)

The following rates shall apply to CS-NGV customers electing the TSO option:

First 3 MMBtu at	\$1.6837 per MMBtu
Next 7 MMBtu at	\$1.1621 per MMBtu
Next 10 MMBtu at	\$0.8563 per MMBtu
Next 780 MMBtu at	\$0.4823 per MMBtu
Next 700 MMBtu at	\$0.2447 per MMBtu
Over 1,500 MMBtu at	\$0.1835 per MMBtu

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- (d) Gas Supply Rate Rider:
- (i) SSO – The Gas Supply Rate will be calculated and adjusted periodically as defined in the Company's Gas Supply Rate Rider.
 - (ii) TSO – TSO customers will be required to provide LUFG-in-Kind at the percentage specified in the Company's Gas Supply Rate Rider.

For those customers purchasing from the Company a portion of their gas service requirements under this rate schedule and contracting for the delivery of the remainder of their gas service requirement pursuant to the applicable transportation rider, the first volumes through the meter for each billing period, up to the maximum allocation of sales demand made pursuant to the applicable transportation rider, shall be considered sales volumes for purposes of billing the Gas Supply Rate. The Distribution Rate shall apply to total volumes for the billing period, without regard to whether the volumes are sales volumes or transportation volumes. However, transportation volume billing shall begin, pursuant to the rates set forth in the applicable transportation rider, in the corresponding Distribution Rate billing block where sales volume billing concluded.

- 7.3.2 Monthly Contract Administration Fees applicable to customers under the TSO, described in Part 7.2. of this rate schedule, are \$200.00 per month effective until July 31, 2016, and \$450.00 per month thereafter.

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7.4. MINIMUM CHARGE

The sum of (a) and, if applicable, (b):

- (a) Monthly Customer Charge – \$41.98.
- (b) Contract Administration Fee - TSO – \$200.00 per month effective until July 31, 2016, and \$450.00 per month thereafter.

7.5. TELEMETERING

7.5.1. In the event customer has in place working telemetering facilities and equipment; and the customer receives system supply service; and Company determines it necessary to keep the telemeter(s) operational, Company will arrange and pay for the associated telecommunications cost while the customer receives sales service under this rate schedule.

7.6. RIDERS

7.6.1. In addition to the Gas Supply Rate Rider, the following riders, as on file with the Commission and in effect from time to time, are applicable to service under this rate schedule:

<u>Rider</u>	<u>Description</u>
<u>Name</u>	
TA	Municipal Tax Adjustment
APUA	Annual Public Utility Assessment Adjustment
PBRC	Performance Based Rate Change Plan

7.6.2. Service will be rendered under this rate schedule until service is discontinued to customer, the customer qualifies for service under another commercial firm service rate schedule, or the schedule is superseded by Oklahoma Corporation Commission order.

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7.7. RULES AND REGULATIONS GOVERNING UTILITY SERVICE

7.7.1. The Oklahoma Corporation Commission Rules and Regulations Prescribing Standards for Gas Service and the otherwise applicable provisions of the Company's tariffs as presently on file with the Oklahoma Corporation Commission, as the same may from time to time be changed in accordance with the law, shall be applicable to service under this rate schedule.

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