

CenterPoint Energy Resources Corp.  
d/b/a CenterPoint Energy Oklahoma Gas  
602 SW A Avenue  
Lawton, Oklahoma 73501

(866) 275-5265 toll-free  
(580) 351-9601

Seventh Revised Sheet No. 3-5.1/22

Applies to State of Oklahoma

Cancelling Sixth Revised Sheet No. 3-5.1/21

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**RIDER SCHEDULE NO. 5  
PBRC PLAN**

**5. PERFORMANCE BASED RATE CHANGE (PBRC) PLAN**

**5.1. APPLICATION**

5.1.1. This Plan is applicable to the Company's customers billed under any natural gas rate schedule incorporating the PBRC Plan, or "the Plan." This Plan is designed to address the unique financial and operating concerns of the Company.

5.1.2 The rates associated with the Primary PBRC will be calculated in Appendix 1 and the rates associated with Energy Efficiency programs will be calculated in Appendix 2. Paragraphs 5.2 through 5.4 are intended to deal with the Primary PBRC and the paragraphs under Section 5.5 are intended to deal with the rates associated with Energy Efficiency programs.

**5.2. APPLICATION OF PBRC PLAN**

5.2.1. (a) The Company's Allowed Return on Equity (AR) shall be 10.00% beginning with Test Year 2016 and forward. This AR will be effective until it is changed by the Commission after notice and evidentiary hearing. The Earned Return on Equity (ER) shall be recalculated annually under this Plan, using the same methodology used to calculate the AR in Cause No. PUD200400187, for use in determining the rate change adjustments that become effective during the subsequent years.

(b) An ROE dead-band of 100 basis points is hereby established. The dead-band shall be from 9.50% to 10.50% in which no rate change shall occur. Any possible rate increase will be triggered only when the ER is below 9.50%, as explained in Paragraph 5.3.2. Similarly, any credit and sharing with the Company's customers shall occur when the ER is above 10.50%.

**5.3. APPLICATION OF PRIMARY PBRC PLAN CALCULATION PROCEDURE**

5.3.1. For each twelve-month period ended December 31, a Commission determination shall be made pursuant to this PBRC Plan as to whether the Company's revenue should be increased, decreased or left unchanged. If it is determined that the revenue should be increased, the natural gas rate schedules incorporating this PBRC Plan will be adjusted in the manner set forth in paragraph 5.3.5, below. Revised rate schedules will be applicable to bills rendered on and after July 1 and will remain in effect until changed

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Rates Authorized by the Oklahoma Corporation Commission:      Public Utility Division Stamp:

(Effective)	(Order No.)	(Cause/Docket No.)
October 4, 2018	684379	PUD 201800029
July 19, 2016	654461	PUD 201600094
September 6, 2011	588757	PUD 201100056
March 25, 2011	583869	PUD 201000148
July 7, 2010	576698	PUD 201000030

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Seventh Revised Sheet No. 3-5.2/22

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Cancelling Sixth Revised Sheet No. 3-5.2/21

under the provisions set forth in this Plan and by order of the Oklahoma Corporation Commission (hereinafter "OCC"). If it is determined that a credit is required under this PBRC Plan and the Company's revenue thereby decreased, then the Company shall flow the credit through to the customers served under any rate schedule incorporating this PBRC Plan by reference in the manner set forth in paragraph 5.3.6, below.

5.3.2. (a) If, for the twelve month period ended December 31, the Company's ER is below 9.50%, the base rates under the rate schedule subject to this PBRC Plan shall be increased for the amount necessary, in total, to restore the ROE to the AR. For example, if the ER for a given review period were to generate revenue levels that are equal to or below an ROE of 9.49%, then rates would be increased by the amount necessary to bring the ROE to 10.00% (AR).

(b) If, for the twelve month period ended December 31 of each year of the Plan, the Company's ER is greater than 10.50%, the portion of ER that is greater than 10.50%, adjusted so that the Company shall not share in the customer's portion of any AMA revenues, shall be shared on a 75/25 basis between the customers and the Company, with the customers receiving the greater amount.

5.3.3. Should a change in revenues be required under the terms of this PBRC Plan, then the PBRC Plan shall be developed using the Schedules and Format outlined in Appendix 1 attached herewith. The amounts shall be the actual costs recorded in the books and records of the Company, except for the adjustments for any payroll changes implemented during the Test Year, any statutorily enacted tax changes, and a cap on allowable bad debt expenses as provided for in Paragraph 5.3.7 (e)(6) below. Also, actual revenues as adjusted per Paragraph 5.3.7 (d) will be used in all calculations of ER.

5.3.4. Staff shall review and audit the PBRC filing provided by the Company each year, to assure that expenses and investments that are customarily excluded for ratemaking purposes will still be excluded when calculating the Annual Revenue Requirement. The Company shall be entitled to challenge such

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October 4, 2018	684379	PUD 201800029	
July 1, 2012	598447	PUD 201200036	
September 6, 2011	588757	PUD 201100056	
March 25, 2011	583869	PUD 201000148	
July 9, 2009	568883	PUD 200900055	

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Seventh Revised Sheet No. 3-5.3/22

Applies to State of Oklahoma

Cancelling Sixth Revised Sheet No. 3-5.3/21

exclusions, and the OCC shall make a final determination as to inclusion or exclusion of such expenses and investments.

- 5.3.5. Effective with the 2011 Test Year, any change in revenues approved by the Commission under the terms of the PBRC filed at that time, which results in a rate increase or credit shall be allocated 70% to the Residential (RS-1) customers, 14% to the General Service (GS-1) customers, 13% to the Commercial Service (CS-1) customers (inclusive of the CS-NGV customers) and 3% to the Large Commercial Service (LCS-1) customers. One-half of the amount calculated under this PBRC Plan will be added to the Monthly Customer Charge as listed in the rate schedules to which this Plan is applicable, and one-half shall be added to the commodity rate for the first block of volumes (except in the case of the LCS-1 class, where the one-half will be added to the commodity rate to the only block of volumes) under the applicable rate schedules. The Company will file revised rate schedules subject to this Plan with the OCC each time the rates are adjusted pursuant to this PBRC Plan, and those revised rate schedules subject to this Plan shall then become the filed rates of the Company.
- 5.3.6. Should a credit be required as described in paragraph 5.3.2 of this PBRC Plan, then the credit shall be made by crediting customer bills over a 12-month period beginning on or after July 1. The methodology of allocation of the credits will be the same as described in paragraph 5.3.5.
- 5.3.7. For purposes of making the PBRC calculation –
- (a) The Calendar Year shall be the Test Year.
- (b) There shall be no pro forma adjustments to Test Year, per books amounts except as outlined in (e). (This provision does not preclude Staff or the Office of the Attorney General from proposing test-year adjustments customarily accepted for ratemaking purposes by the OCC.)

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<u>October 4, 2018</u>	<u>684379</u>	<u>PUD 201800029</u>	
<u>May 23, 2014</u>	<u>625254</u>	<u>PUD 201400005</u>	
<u>August 7, 2013</u>	<u>614541</u>	<u>PUD 201300033</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	
<u>March 25, 2011</u>	<u>583869</u>	<u>PUD 201000148</u>	

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Seventh Revised Sheet No. 3-5.4/22

Applies to State of Oklahoma

Cancelling Sixth Revised Sheet No. 3-5.4/21

(c) Rate base shall be computed in the same manner as under the Joint Stipulation in Cause No. PUD200400187. Rate base shall be adjusted for amortization of regulatory liabilities/assets recorded as a result of the Tax Cuts and Jobs Act of 2017 ("TCJA") and related impacts to accumulated deferred income taxes.

(d) Any revenues associated with energy efficiency will be removed prior to the Primary PBRC calculation and addressed in accordance with Paragraph 5.5 below.

(e) All credits associated with excess deferred income taxes shall be removed.

(f) Operating expenses, per books, for the Test Year shall be adjusted as follows:

- (1) gas costs shall be removed from both operating revenues and operating expenses;
- (2) the level of salaries and wages, savings plan expense, payroll taxes, and other payroll-related expenses for the last month (December) of the Test Year shall be annualized;
- (3) the effect of any statutorily enacted tax changes shall be annualized; and
- (4) an adjustment shall be made to properly match the amortization of prudently incurred rate case expenses as of January 1, 2005 with their recovery in rates.
- (5) any expenses associated with energy efficiency will be removed prior to the PBRC calculation and addressed in accordance with Paragraph 5.5 below.

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March 25, 2011	583869	PUD 201000148
July 9, 2009	568883	PUD 200900055
July 1, 2008	556393	PUD 200800062

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Seventh Revised Sheet No. 3-5.5/22

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Cancelling Sixth Revised Sheet No. 3-5.5/21

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- (6) there will be a cap on bad debt expense at 3.5% of Test Year revenues (inclusive of gas costs), with those expenses in excess of 3.5% removed.
- (7) the Company shall provide a Variance Analysis in the form of the Chapter 70 Minimum Filing Requirement Supplemental W/P H-3 within 10 business days following the PBRC filing each year, as a supplement to its workpapers.
- (g) The Company shall file Exhibits in the form of Appendix 1 and/or 2 hereto as appropriate.
- (h) All adjustments made under the PBRC calculation to record expenses shall be delineated in both FERC Accounts and Natural Accounts.
- (i) Billing determinants for calculation of going forward rate changes shall be determined under the Company's methodology used in Cause No. 200400187 based on the following parameters:
- (1) for weather normalization purposes, normal HDDs shall be as specified in the Company's Rider Schedule No. 7, Weather Normalization Adjustment (WNA);
  - (2) the regression shall be based upon the most recent 60 months of data; and
  - (3) average customer counts for the Test Year shall be used.
  - (4) for purposes of determining the energy efficiency rates, the billing determinants of the CS-1 rate classification shall segregate the billing determinants associated with transport and sales customers.

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Seventh Revised Sheet No. 3-5.6/22

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Cancelling Sixth Revised Sheet No. 3-5.6/21

- (5) the net volume reduction for each rate classification caused by energy efficiency programs will be determined in the manner set forth in Appendix 2. Such amount shall be deducted from the volumetric billing determinants used in calculating the Primary PBRC and the Energy Efficiency rates.

- (j) The PBRC Plan filing shall prominently identify any changes in the accounting policies, practices and procedures adopted during the Test Year.

- 5.3.8 Within sixty days of the close of the twelve month period, the Company shall submit to the Commission a report showing whether it has fully distributed the ratepayer credit. Any resulting debits or credits shall be trued up through the next PBRC filing to be made following the submission of said report.

#### 5.4. FILING PROCEDURES

On or before March 15, during the term of this PBRC Plan, the Company shall file in the OCC prescribed format, (See Attached Appendix 1, Appendix 2 and Appendix 3), its ER calculation, PBRC calculation, credit calculations, Excess Deferred Income Tax Credit and True-up, Utility Incentive Adjustment and EE True-up Adjustment, including revised rate schedules, which may be warranted under this Plan at the OCC Court Clerk's Office, with copies by certified mail to the Public Utility Division of OCC, and to the Office of the Attorney General of the State of Oklahoma ("AG"). The Company shall also provide the supporting documentation relied upon by the Company for any adjustments or annualized amounts presented in this filing along with the initial filing. Any revision or revisions that impact the net income by more than 5% are considered major modifications to the original filing and will require the time line to restart, which would require adjustment of all implementation dates. The Oklahoma Corporation Commission Staff ("Staff") and the AG may request clarification and additional data, and the Company shall provide the same. If the Company determines that a credit is required under this PBRC Plan, then the Company shall also file on or before March 15, a plan to flow the credit through to the customers

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Eighth Revised Sheet No. 3-5.7/22

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Cancelling Seventh Revised Sheet No. 3-5.7/22

served under any rate schedules incorporating the PBRC Plan by reference. Unless disputed by the Staff or the AG, any revised rate schedules or any credit plan filed will become effective by Order of the Commission with billing on and after July 1. If the Staff or AG disputes the calculation of the ER, PBRC, Utility Incentive Adjustment, EE True-up Adjustment or credit, or the filed credit plan, or any component thereof, the Staff and the AG shall notify the Company on or before May 31.

The Company, the Staff and the AG shall work in good faith to resolve all disputes and answer all questions. If the Company, the Staff and the AG agree that any calculations or the credit plan should be revised, the Company shall file with the OCC the resulting adjusted rate or credit calculations, revised rate schedules, or revised credit plan which would be effective with billing on and after July 1.

5.4.1. The Filing described in Paragraph 5.4. shall be filed under a Commission PUD Docket Number. A streamlined Procedural Schedule shall be established to provide notice and due process to all interested parties, including customers.

## 5.5 ENERGY EFFICIENCY ("EE")

5.5.1 In addition to any credits or base rate increases applied pursuant to the PBRC Plan above, energy efficiency program costs and a utility incentive shall be recovered within the PBRC and trued-up annually, as set forth in this section. The energy efficiency component of the PBRC will be added to or subtracted from the Company's base rates and will be adjusted twice annually. Each adjustment shall be added to the base rates currently in effect. The EE Program Rate will be effective January 1 of each EE Program Year ("Program Year") (i.e., the twelve-month period commencing on January 1 of each year). The Company's Utility Incentive and True-up Adjustments for the prior Program Year will be effective July 1.

5.5.2 **EE Program Rate.** The EE Program Rates shall be concurrently recovered beginning on January 1 and ending on December 31 of each Program Year. On December 1 prior to the Program Year, the Company shall propose the rates to be recovered during the Program Year, accompanied by work papers sufficient to fully document the computation of the proposed rates. Such rates shall consist of the budgeted EE program costs for the upcoming Program Year approved by the

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Fourth Revised Sheet No. 3-5.8/22

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Cancelling Third Revised Sheet No. 3-5.8/21

Commission as part of the Company's most recent energy efficiency filing, shall be calculated using the rate formulas set forth in Appendix 2, and shall be in addition to any existing utility incentive or over-recovery/under-recovery from the prior year, as set forth in 5.5.3 and 5.5.4 below. The rates will become effective on January 1 or as the Commission shall otherwise determine.

- 5.5.3 Utility Incentive Adjustment.** The Company may propose to make a Utility Incentive Adjustment as calculated in compliance with Commission Rules OAC 165:45-23-8. The utility incentive shall be proposed as part of the PBRC rate filings made pursuant to Paragraph 5.3, above, and shall be effective July 1, or as the Commission shall otherwise determine. The Utility Incentive Adjustment shall be applied in addition to the current EE Program Rates, and any True-up Adjustment as set forth in 5.5.4 below.
- 5.5.4 True-up Adjustment.** The EE Program Rates and Utility Incentive Adjustment shall be true-up annually. The True-up Adjustment shall consist of (1) the difference between the energy efficiency revenues collected during the prior Program Year, excluding the Utility Incentive Adjustment revenues, and the actual costs of the energy efficiency programs; and (2) the difference between the utility incentive approved by the Commission for recovery during the period between the implementation of the EE rate adjustment in the Company's prior two PBRC rate filings and the Utility Incentive Adjustment revenues collected during the same period. To this difference shall be added any remaining over/under balance remaining from the prior year. The True-up Adjustment shall be proposed as part of the PBRC rate filing made pursuant to Paragraph 5.4 and shall be implemented July 1, or as the Commission shall otherwise determine. This adjustment shall be applied in addition to the current EE Program Rates and Utility Incentive Adjustment.
- 5.5.5 Transportation Supply Option (TSO) Customers.** Any TSO Customer that has used or anticipates using an average of at least 100 Mcf per operating day during the preceding or succeeding twelve (12) months is eligible to opt out of energy efficiency programs by submitting notice of such decision to the Public Utility Division and to the Company. TSO Customers eligible to opt out may do so within thirty (30) days after the date of postmark of a written notification of opt-out rights the Company shall send by U.S. Mail (such notification to be sent within fifteen days after the Commission has issued a final order approving the energy efficiency

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Sixth Revised Sheet No. 3-5.9/22

Applies to State of Oklahoma

Cancelling Fifth Revised Sheet No. 3-5.9/21

program portfolio). Opt out eligible TSO customers who chose to participate in energy efficiency programs shall remain as a participant for the energy efficiency portfolio period (three years) and shall pay their calculated contribution to the energy efficiency program recovery for the portfolio period. TSO customers who chose to opt out may not opt back in unless they agree to pay their calculated contribution to the energy efficiency program recovery for the portfolio period. Once a TSO customer has opted out of energy efficiency programs, none of the costs of any energy efficiency program shall be charged to such customer, unless and until the customer chooses to opt in to the energy efficiency program portfolio.

5.5.6 For each adjustment made pursuant to this Section 5.5, the Company shall file an Exhibit in the form of Appendix 2 that sets forth the proposed adjustments to the rates.

5.5.7 Program or budget amendments that cause the overall program budget to exceed 10% of the previously-approved budget shall be filed with the Commission by September 1 prior to the start of the Program Year.

5.5.8 Should the balance in the over-recovery or under-recovery account for energy efficiency program costs exceed ten (10) percent of the energy efficiency program costs approved by the Commission for that Program Year, the Company may propose an interim revision to the then-currently effective energy efficiency program costs being collected by the Company.

5.6 EXCESS DEFERRED INCOME TAX CREDIT (“EDIT”)

In addition to any credit or base rate increases applied pursuant to the PBRC plan above, the amortization of the regulatory liability and asset for excess deferred income taxes resulting from the TCJA and in compliance with Order No. 671983 in Cause No. PUD 201700568, will be credited to customers on a one-time, per bill basis, as follows, using the same cost of service allocation as defined in section 5.3.5.

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<u>January 1, 2017</u>	<u>657250</u>	<u>PUD 201600263</u>	
<u>May 23, 2014</u>	<u>625254</u>	<u>PUD 2010400005</u>	
<u>August 7, 2013</u>	<u>614541</u>	<u>PUD 201300033</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	

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Original Sheet No. 3-5.9A/22

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Unprotected EDIT Amortization – The 2018 amortization shall be returned to customers within 60 days of the order in PUD Cause No. 201800029. The unprotected EDIT will be amortized over five years. Credits for the 2019 unprotected amortization shall begin on April 1, 2019 and continue each subsequent April 1 until completely amortized. The unprotected EDIT amortization shall be trued-up annually. The True-Up Adjustment will be the difference between the actual credit occurring during the test year and the actual amount of Unprotected EDIT resulting from each year's tax return.

Protected EDIT Amortization - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method ("ARAM") as required by TCJA Section 13001(d). Credits for the amortization of protected EDIT shall begin on April 1, 2019 and continue each subsequent April 1 until completely amortized. The protected EDIT amortization shall be trued-up annually. The True-Up Adjustment will be the difference between the actual credit occurring during the test year and the actual amount of Protected EDIT resulting from each year's tax return.

The credit will not be included within the determination of the Company's earned return calculation that is discussed in section 5.3.7 and will show as a separate line item on the customer's bill until fully amortized.

The credits are shown in Appendix 3.

5.7. APPLICABLE RATE SCHEDULES

Residential Firm Sales Service (RS-1)

General Firm Sales Service (GS-1)

Commercial Firm Sales Service (CS-1)

Commercial NGV Firm Sales Service (CS-NGV) except EE adjustment

Large Commercial Sales Service (LCS-1)

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Eighth Revised Sheet No. 3-5.10/22

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**CenterPoint Energy  
Oklahoma Division  
PBRC Revenue Requirement  
Test Year Ended December 31,  
Cause No. PUD**

Line No.	Description	( A ) Company Amount	( B ) Adjustments	( C ) PBRC Adjusted Amount
1	Rate Base	\$0	\$0	\$0
2	Rate of Return	<u>8.11%</u>		<u>8.11%</u>
3	Operating Income Required (Line 1 x line 2)	\$0		\$0
4	Actual Operating Income	<u>\$0</u>	\$0	<u>\$0</u>
5	Return Excess (Deficiency) (Line 4 - Line 3)	\$0		\$0
6	Income Tax Gross-Up Factor	<u>1.3466</u>		<u>1.3466</u>
7	Calculated Base Rate Revenue (Deficiency)	\$ -		\$ -
8	PBRC Distribution to Ratepayers (75%) + AMA Revenue	\$0		\$0
9	PBRC Distribution to Company (25%)	\$0		\$0
<b>Revenue Requirement</b>				
10	Return Requirement (Line 3)	\$0		\$0
11	Income Tax Gross Up (Line 5 - Line 7)	\$0		\$0
12	Expenses	\$0		\$0
13	Base Rate Revenue Requirement (Line 10 + 11 + 12)	<u>\$0</u>		<u>\$0</u>

APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
<u>July 14, 2020</u>	<u>713127</u>	<u>PUD 202000028</u>	
<u>August 29, 2019</u>	<u>701439</u>	<u>PUD 201900019</u>	
<u>October 4, 2018</u>	<u>684379</u>	<u>PUD 201800029</u>	
<u>July 19, 2016</u>	<u>654461</u>	<u>PUD 201600094</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	

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Fourth Revised Sheet No. 3-5.11/22

Cancelling Third Revised Sheet No. 3-5.11/21

CenterPoint Energy Oklahoma Gas PBRC Rate Base Test Year Ended December 31, Cause No. PUD				
Line No.	Description	(A) Company PBRC Rate Base	(B) Test Year Adjustments	(C) PBRC Rate Base
1	<b>Plant in Service:</b>			
2	Plant in Service	\$ -	\$ -	\$ -
3	Construction Work in Progress	-	-	-
4	Less: Accumulated Depreciation	-	-	-
5	Net Plant	\$ -	\$ -	\$ -
6	<b>Other Rate Base Investments:</b>			
7	Prepayments - Gas	\$ -	\$ -	\$ -
8	Materials & Supplies	-	-	-
9	Current Gas in Storage	-	-	-
10	Other Regulatory Assets	-	-	-
11	Total Investment	\$ -	\$ -	\$ -
	<b>Deductions:</b>			
12	Customer Deposits	\$ -	\$ -	\$ -
13	Customer Advances	-	-	-
14	ACC Deferred Income Tax	-	-	-
15	Other Regulatory Liabilities	-	-	-
16	<b>Total Rate Base</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

## APPENDIX 1

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July 1, 2007	541049	PUD 200700076	
September 1, 2006	528372	PUD 200600062	

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Fourth Revised Sheet No. 3-5.12/22

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CenterPoint Energy Oklahoma Gas  
PBRC Adjustment to Rate Base  
Test Year Ended December 31,  
Cause No. PUD

		(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	Total CenterPoint Rate Base	Adjustment No. 1	Adjustment No. 2	Adjustment No. 3	Total Adjustments	PBRC Rate Base
1	<b>Plant in Service:</b>						
2	Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Construction Work in Progress	-	-	-	-	-	-
4	Less: Accumulated Depreciation	-	-	-	-	-	-
5	Net Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	<b>Other Rate Base Investments:</b>						
7	Prepayments - Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Materials & Supplies	-	-	-	-	-	-
9	Current Gas in Storage	-	-	-	-	-	-
10	Other Regulatory Assets	-	-	-	-	-	-
11	Total Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>Deductions:</b>						
12	Customer Deposits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Customer Advances	-	-	-	-	-	-
14	ACC Deferred Income Tax	-	-	-	-	-	-
15	Other Regulatory Liabilities	-	-	-	-	-	-
16	Total Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
October 4, 2018	684379	PUD 201800029	
September 6, 2011	588757	PUD 201100056	
March 25, 2011	583869	PUD 201000148	
July 1, 2007	541049	PUD 200700076	
September 1, 2006	528372	PUD 200600062	

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Applies to State of Oklahoma

Fourth Revised Sheet No. 3-5.13/22

Cancelling Third Revised Sheet No. 3-5.13/21

**CenterPoint Energy Oklahoma Gas**  
**Explanation of PBRC Adjustments to the Rate Base**  
**Test Year Ended December 31,**  
**Cause No. PUD**

Adj. No.	Adjustment Description	( A )	( B )
		Impact on Rate Base Increase	Decrease
B-1			
B-2			
B-3			
		\$ -	\$ -

APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
October 4, 2018	684379	PUD 201800029	
September 6, 2011	588757	PUD 201100056	
March 25, 2011	583869	PUD 201000148	
July 1, 2007	541049	PUD 200700076	
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Seventh Revised Sheet No. 3-5.14/22

Cancelling Sixth Revised Sheet No. 3-5.14/21

**CenterPoint Energy  
Oklahoma Division  
Capital Structure  
Test Year Ended December 31,**

( A )		( B )	( C )	( D )	( E )	( F )
Line No.	Description	Capitalization Ratios	Cost of Capital	Weighted Cost of Capital	Income Tax Gross Up Factor	Weighted Cost of Capital With Income Tax
<b>I Allowed Return on Equity based on PBRC Tariff</b>						
1	Long Term Debt	45.00%	5.21%	2.34%	1.00000	2.34%
	Equity:					
2	Equity Units	0.040%	4.90%	0.00%	1.34660	0.00%
3	Common Stock	<u>54.96%</u>	10.00%	<u>5.50%</u>	1.34660	<u>7.41%</u>
4	Total	100.00%		<u>7.84%</u>		9.75%
<b>II Maximum Allowed Return on Equity based on PBRC Tariff</b>						
1	Long Term Debt	45.00%	5.21%	2.34%	1.00000	2.34%
	Equity:					
2	Equity Units	0.040%	4.90%	0.00%	1.34660	0.00%
3	Common Stock	<u>54.96%</u>	10.50%	<u>5.77%</u>	1.34660	<u>7.77%</u>
4	Total	100.00%		<u>8.11%</u>		10.11%
<b>III Calculation of Earned Return on Equity (ER)</b>						
1	Long Term Debt	45.00%	5.21%	2.34%	1.00000	2.34%
	Equity:					
2	Equity Units	0.040%	4.90%	0.00%	1.34660	0.00%
3	Common Stock	<u>54.96%</u>	<u>TBD</u>	<u>TBD</u>	1.34660	<u>0.00%</u>
4	Total	100.00%		<u>TBD</u>		<u>TBD</u>

## APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
<u>August 29, 2019</u>	<u>701439</u>	<u>PUD201900019</u>	
<u>October 4, 2018</u>	<u>684379</u>	<u>PUD 201800029</u>	
<u>July 19, 2016</u>	<u>654461</u>	<u>PUD 201600094</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	
<u>March 25, 2011</u>	<u>583869</u>	<u>PUD 201000148</u>	

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Applies to State of Oklahoma

Fourth Revised Sheet No. 3-5.15/22

Cancelling Third Revised Sheet No. 3-5.15/21

CenterPoint Energy Oklahoma Division PBRC Operating Income Statement For the Year Ended December 31, Cause No. PUD						
Line No.	Description	( A ) CenterPoint PBRC Income Statement	( B ) Total Adjustments	( C ) Total Income Statement	( D ) Authorized Rate Change per PBRC	( E ) PBRC Results
<u>Operating Revenues:</u>						
1	Residential	\$ -	\$ -	\$ -	\$ -	\$ -
2	Commercial/Industrial	-	-	-	-	-
3	Transportation Revenues	-	-	-	-	-
4	Sub Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<u>Other Utility Revenues:</u>						
5	Gas Forfeited Discounts	\$ -	\$ -	\$ -	\$ -	\$ -
6	Gas Misc Service Revenue	-	-	-	-	-
7	Other Gas Revenues	-	-	-	-	-
8	Sub Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
9	Total Operating Revenue	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Operating Expenses:</u>						
11	Cost of Gas	\$ -	\$ -	\$ -	\$ -	\$ -
12	Operations Expenses	-	-	-	-	-
13	Depreciation and Amortization Expense	-	-	-	-	-
14	Taxes Other Than Income Taxes	-	-	-	-	-
15	Income Tax	-	-	-	-	-
16	Total Operating Expenses	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
17	Operating Income	\$ -	\$ -	\$ -	\$ -	\$ -
18	Interest Cost	-	-	-	-	-
19	Net Operating Income	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
20	Total Equity	\$ -		\$ -		
21	Return on Equity					

## APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
August 29, 2019	701439	PUD 201900019	
October 4, 2018	684379	PUD 201800029	
September 6, 2011	588757	PUD 201100056	
March 25, 2011	583869	PUD 201000148	
July 1, 2007	541049	PUD 200700076	



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Applies to State of Oklahoma

Fourth Revised Sheet No. 3-5.16/22

Cancelling Third Revised Sheet No. 3-5.16/21

CenterPoint Energy Oklahoma Division PBRC Operating Income Statement Adjustments For the Year Ended December 31,									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	CenterPoint Energy PBRC Income Statement	Adjustment No.1	Adjustment No.2	Adjustment No.3	Adjustment No.4	Adjustment No.5	Adjustment No.6	Total Adjustments	PBRC Income Statement
<b>Operating Revenues:</b>									
1 Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Commercial/Industrial	-	-	-	-	-	-	-	-	-
3 Transportation Revenues	-	-	-	-	-	-	-	-	-
4 Sub Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Other Utility Revenues:</b>									
5 Gas Forfeited Discounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Gas Misc. Service Revenue	-	-	-	-	-	-	-	-	-
7 Other Gas Revenues	-	-	-	-	-	-	-	-	-
8 Sub Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Total Operating Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Operating Expenses</b>									
10 Cost of Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Operations Expenses	-	-	-	-	-	-	-	-	-
12 Depreciation and Amortization Expense	-	-	-	-	-	-	-	-	-
13 Taxes Other Than Income Taxes	-	-	-	-	-	-	-	-	-
14 Income Tax	-	-	-	-	-	-	-	-	-
15 Total Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

## APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
August 29, 2019	701439	PUD 201900019	
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Fourth Revised Sheet No. 3-5.17/22

Cancelling Third Revised Sheet No. 3-5.17/21

**CenterPoint Energy  
Oklahoma Division  
Explanation of PBRC Adjustments to the Operating Income Statement  
For the Year Ended December 31,**

( A )		( B )	( C )
Adj. No.	Adjustment Description	Impact on Net Operating Income	
		Increase	(Decrease)
H-1			
H-2			
H-3			
H-4			
H-5			
H-6			\$ -
Total		\$ -	\$ -

APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
August 29, 2019	701439	PUD 201900019	
October 4, 2018	684379	PUD 201800029	
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March 25, 2011	583869	PUD 201000148	
July 1, 2007	541049	PUD 200700076	

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Applies to State of Oklahoma

Fourth Revised Sheet No. 3-5.18/22

Cancelling Third Revised Sheet No. 3-5.18/21

<p style="text-align: center;"><b>CenterPoint Energy Oklahoma Division Pro Forma Calculation of Taxable Income For the Year Ended December 31, Cause No. PUD</b></p>					
<b>Description</b>	<b>( A ) CenterPoint Results</b>	<b>( B ) Test Year Adjustments</b>	<b>( C ) Adjusted Results</b>	<b>( D ) Recommended Increase</b>	<b>( E ) Pro Forma Results</b>
Operating Income Before Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -
Increase (Decrease) in Taxable Income					
Interest on Long Term Debt	\$ -	-	-	-	-
Disallowed Meals and Entertainment	\$ -	-	-	-	-
Subtotal	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Taxable Income			\$ -	\$ -	\$ -
State Effective Tax Rate	<u>6.000%</u>	<u>6.000%</u>	<u>6.000%</u>	<u>6.000%</u>	<u>6.000%</u>
State Income Tax	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Federal Taxable Income			\$ -	\$ -	\$ -
Federal Tax Rate			<u>21.000%</u>	<u>21.000%</u>	<u>21.000%</u>
Federal Income Tax	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total State and Federal Income Tax	\$ -	\$ -	\$ -	\$ -	\$ -
Plus Amortization	\$ -	\$ -	\$ -	\$ -	\$ -
Total Income Taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

## APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
<u>August 29, 2019</u>	<u>701439</u>	<u>PUD 201900019</u>	
<u>October 4, 2018</u>	<u>684379</u>	<u>PUD 201800029</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	
<u>March 25, 2011</u>	<u>583869</u>	<u>PUD 201000148</u>	
<u>July 1, 2007</u>	<u>541049</u>	<u>PUD 200700076</u>	

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Sixth Revised Sheet No. 3-5.19/22

Applies to State of Oklahoma

Cancelling Fifth Revised Sheet No. 3-5.19/21

**CenterPoint Energy  
Oklahoma Division  
Interest Calculation  
Test Year Ended December 31,  
Cause No. PUD**

<b>Line No.</b>	<b>( A ) Description</b>	<b>( B ) Pro Forma</b>
1	Rate Base	\$ -
2	Weighted Cost of Debt	<u>2.34%</u>
3	Interest on Debt (Line 1 * Line 2)	<u><u>\$ -</u></u>

APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
<u>August 29, 2019</u>	<u>701439</u>	<u>PUD 201900019</u>	
<u>October 4, 2018</u>	<u>684379</u>	<u>PUD 201800029</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	
<u>March 25, 2011</u>	<u>583869</u>	<u>PUD 201000148</u>	
<u>July 1, 2007</u>	<u>541049</u>	<u>PUD 200700076</u>	

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Fifteenth Revised Sheet No. 3-5.20/22

Applies to State of Oklahoma

Cancelling Fourteenth Revised Sheet No. 3-5.20/22

**CenterPoint Energy  
Oklahoma Division  
Adjustments to Current Taxable Income  
For the Year Ended December 31,**

Line	( A ) Description	( B ) Increase	( C ) Decrease
ADJUSTMENT NO. 1			
1	To synchronize interest expense with PBRC rate base Interest Expense		\$ -

APPENDIX 1

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
<u>October 4, 2018</u>	<u>684379</u>	<u>PUD 201800029</u>	
<u>September 6, 2011</u>	<u>588757</u>	<u>PUD 201100056</u>	
<u>March 25, 2011</u>	<u>583869</u>	<u>PUD 201000148</u>	
<u>July 1, 2007</u>	<u>541049</u>	<u>PUD 200700076</u>	
<u>September 1, 2006</u>	<u>528372</u>	<u>PUD 200600062</u>	

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Nineteenth Revised Sheet No. 3-5.21/22

Applies to State of Oklahoma

Cancelling Eighteenth Revised Sheet No. 3-5.21/22

**CenterPoint Energy  
Oklahoma Division  
Energy Efficiency**

Line No.	(A)	(B) TOTAL	(C) Res	(D) GS-1	(E) CS-1	(F) LCS-1
1	Budgeted Energy Efficiency Program Costs - Current Period	\$ 2,454,977	\$ 1,660,563	\$ 421,492	\$ 166,509	\$ 206,413
2	Projected Volumes - Ccf		46,314,278	9,957,188	22,361,304	
3	Projected Volumes - MMBtu				2,338,992	342,813
4	Current Year Unadjusted Rate - \$/Ccf		\$ 0.0359	\$ 0.0423	\$ 0.0074	
5	Current Year Unadjusted Rate - \$/MMBtu				\$ 0.0712	\$ 0.6021
6	Utility Incentive	\$ 306,800	\$ 197,106	\$ 64,057	\$ 45,637	\$ -
7	New Incentive Rate - \$/Ccf		\$ 0.0043	\$ 0.0064	\$ 0.0020	\$ -
8	New Incentive Rate - \$/MMBtu				\$ 0.0195	\$ -
9	Prior Incentive Rate - \$/Ccf (Informational Only)		\$ 0.0032	\$ 0.0027	\$ 0.0011	\$ -
10	Prior Incentive Rate - \$/MMBtu (Informational Only)				\$ 0.0108	\$ 0.0234
11	Incentive True-up (Over)/Under	\$ (194,861)	\$ (91,543)	\$ (86,289)	\$ (17,637)	\$ 607
12	New (Over)/Under Incentive Rate - \$/Ccf		\$ (0.0020)	\$ (0.0087)	\$ (0.0008)	
13	New (Over)/Under Incentive Rate - \$/MMBtu				\$ (0.0075)	\$ 0.0018
14	Prior (Over)/Under Incentive Rate - \$/Ccf (Informational Only)		\$ 0.0018	\$ (0.0042)	\$ 0.0040	
15	Prior (Over)/Under Incentive Rate - \$/MMBtu (Informational Only)				\$ 0.0382	\$ -
16	Program Costs True-up (Over)/Under	\$ (1,873,555)	\$ (1,331,852)	\$ (321,804)	\$ (309,964)	\$ 90,064
17	New (Over)/Under Program Costs Rate - \$/Ccf		\$ (0.0288)	\$ (0.0323)	\$ (0.0139)	
18	New (Over)/Under Program Costs Rate - \$/MMBtu				\$ (0.1325)	\$ 0.2627
19	Prior (Over)/Under Program Costs Rate (Informational Only) - \$/Ccf		\$ (0.0229)	\$ (0.0082)	\$ (0.0164)	
20	Prior (Over)/Under Program Costs Rate (Informational Only) - \$/MMBtu				\$ (0.1576)	\$ 0.1221
21	Total Recoverable Energy Efficiency Amount	\$ 693,360	\$ 434,274	\$ 77,456	\$ (115,454)	\$ 297,085
22	New Total Effective Energy Efficiency Rate - \$/Ccf		\$ 0.0094	\$ 0.0077	\$ (0.0053)	\$ -
23	New Total Effective Energy Efficiency Rate - \$/MMBtu				\$ (0.0493)	\$ 0.8666
24	Prior Total Effective Energy Efficiency Rate - \$/Ccf (Informational Only)		\$ 0.0085	\$ 0.0073	\$ (0.0053)	\$ -
25	Prior Total Effective Energy Efficiency Rate - \$/MMBtu (Informational Only)				\$ (0.0502)	\$ 0.8587
26	Energy Efficiency Rate Adjustment to Base Rates - \$/Ccf		\$ 0.0009	\$ 0.0004	\$ -	\$ -
27	Energy Efficiency Rate Adjustment to Base Rates - \$/MMBtu				\$ 0.0009	\$ 0.0079

APPENDIX 2

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
January 1, 2021	706092	PUD 201900060	
July 14, 2020	713127	PUD 202000028	
January 1, 2020	706092	PUD 201900060	
August 29, 2019	701439	PUD 201900019	
January 1, 2019	657250	PUD 201600263	

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Applies to State of Oklahoma

Second Revised Sheet No. 3-5.22/22

Cancelling First Revised Sheet No. 3-5.22/22

CenterPoint Energy  
Oklahoma Division  
Calculation of TCJA EDIT Credits  
Test Year Ended December 31, 2019

Line No	[A] Description	[B]	[C]	[D]	[E]	[F] = [B] + [C] + [D] + [E]
		Residential RS-1	General Service GS-1	Commercial Service CS-1, CS-NGV, &TSO	Large Commercial Service LCS-1	Total
1	Approved PBRC Plan Revenue Allocation	70%	14%	13%	3%	100%
2	# of Bills	87,479	9,325	1,301	23	
3	Protected Excess Deferred Income Tax Amortization (Line 1 * Line 3, Column F)	\$ (273,591)	\$ (54,718)	\$ (50,811)	\$ (11,725)	\$ (390,845)
4	True-up for Previous Year - Protected Excess Deferred Income Tax Amortization	\$ 82,593	\$ 12,088	\$ 31,369	\$ 3,392	\$ 129,442
5	Total Protected Excess Deferred Income Tax (Line 3 + Line 4)	\$ (190,998)	\$ (42,630)	\$ (19,442)	\$ (8,333)	\$ (261,403)
6	<b>Protected Credit (Line 5 / Line 2)</b>	<b>\$ (2.18)</b>	<b>\$ (4.57)</b>	<b>\$ (14.94)</b>	<b>\$ (362.32)</b>	
7	Unprotected Excess Deferred Income Tax Amortization (Line 1 * Line 7, Column F)	\$ (151,725)	\$ (30,345)	\$ (28,178)	\$ (6,502)	\$ (216,750)
8	True-up for Previous Year - Unprotected Excess Deferred Income Tax Amortization	\$ 1,351	\$ (1,676)	\$ 7,416	\$ 0	\$ 7,091
9	Total Unprotected Excess Deferred Income Tax (Line 7 + Line 8)	\$ (150,374)	\$ (32,021)	\$ (20,762)	\$ (6,502)	\$ (209,659)
10	<b>Unprotected Credit (Line 9 / Line 2)</b>	<b>\$ (1.72)</b>	<b>\$ (3.43)</b>	<b>\$ (15.96)</b>	<b>\$ (282.70)</b>	
11	<b>One Time Credit per bill (Line 6 + Line 10)</b>	<b>\$ (3.90)</b>	<b>\$ (8.00)</b>	<b>\$ (30.90)</b>	<b>\$ (645.02)</b>	

APPENDIX 3

Rates Authorized by the Oklahoma Corporation Commission:			Public Utility Division Stamp:
(Effective)	(Order No.)	(Cause/Docket No.)	
July 14, 2020	713127	PUD 202000028	
August 29, 2019	701439	PUD 201900019	
October 4, 2018	684379	PUD 201800029	