# CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMOUNT/EAST TEXAS DIVISION RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-BETX 2022

## **PURPOSE**

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

### APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022.

The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, "Tax Refund".

## TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

### **COMPLIANCE PROCEDURES**

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

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## CenterPoint Energy Beaumont/East Texas Division Rider TCJA-BETX Effective November 2, 2022

Line	(A)	(B) Standard Service Amounts Year	
No.	<u>Description</u>		3
1	Unprotected Excess Deferred Income Taxes (EDIT)	\$	(1,862,774)
2	True-up for Previous Unprotected EDIT	\$	
3	Total Unprotected (EDIT)	\$	(1,862,774)
	Base Rate Revenue Allocation Factors per GUD No. 10920		
4	Residential		82.5909%
5	General Service - Small		15.6535%
6	General Service - Large Volume		1.7556%
7	Total		100.0000%
	Impact to Revenues Allocated to Customer Classes		
8	Residential (Line 3 * 4)	Ş	(1,538,482)
9	General Service - Small (Line 3 * 5)		(291,589)
10	General Service - Large Volume (Line 3 * 6)		(32,703)
11	Total	\$	(1,862,774)
	True-up for Previous Unprotected EDIT related to Billing Determinants		
12	Residential	\$	28,065
13	General Service - Small		4,114
14	General Service - Large Volume		(2,834)
15	Total	\$	29,346
	Total Impact to Revenues by Customer Class		
16	Residential (Line 8 + Line 12)	S	(1,510,417)
17	General Service - Small (Line 9 + Line 13)		(287,475)
18	General Service - Large Volume (Line 10 + Line 14)		(35,537)
19	Total	\$	(1,833,428)
	Number of Bills (12 Months Ending June)		
20	Residential		2,057,657
21	General Service - Small		237,032
22	General Service - Large Volume		5.034
23	Total		2,299,723
	Refund per Bill		
24		\$	(0.73)
25	General Service - Small (Line 17 / 21)	\$	(1.21)
26	General Service - Large Volume (Line 18 / 22)	\$	(7.06)