Application of CenterPoint Energy Houston Electric, LLC for a Certificate of Convenience and Necessity for a Proposed 138kV Transmission Line within Montgomery and Harris Counties

Attachment 3. Cost Estimate for Proposed Primary Transmission Line Routes

Mill Creek CCN Estimate

Confidential and Proprietary Information

Confidential and Propri				T -	T					T	T	T	T	T			T						
	Route 1	Route 2	Route 3	Route 4	Route 5	Route 6	Route 7	Route 8	Route 9	Route 10	Route 11	Route 12	Route 13	Route 14	Route 15	Route 16	Route 17	Route 18	Route 19	Route 20	Route 21	Route 22	Route 23
Right-of-Way (Easement and Fees)	\$ 19,681,000	13,420,000	\$ 17,458,000	\$ 11,827,000	\$ 12,297,000	\$ 12,371,000	\$ 24,764,000	\$ 20,110,000	\$ 17,899,000	\$ 16,353,000	\$ 16,822,000	\$ 23,170,000	\$ 24,457,000	\$ 25,437,000	\$ 21,213,000	\$ 18,718,000	\$ 17,904,000	\$ 25,024,000	\$ 24,255,000	\$ 26,317,000	\$ 16,068,000	\$ 16,054,000	\$ 13,418,000
Labor and Transportation (Utility)	\$ 925,000	746,000	\$ 873,000	\$ 737,000	\$ 764,000	\$ 851,000	\$ 963,000	\$ 996,000	\$ 803,000	\$ 702,000	\$ 731,000	\$ 845,000	\$ 1,039,000	\$ 930,000	\$ 1,354,000	\$ 931,000	\$ 879,000	\$ 1,006,000	\$ 1,034,000	\$ 1,122,000	\$ 1,223,000	\$ 1,402,000	\$ 867,000
Labor and Transportation (Contract)	\$ 22,195,000	17,897,000	\$ 20,952,000	\$ 17,667,000	\$ 18,315,000	\$ 20,407,000	\$ 23,090,000	\$ 23,898,000	\$ 19,256,000	\$ 16,834,000	\$ 17,537,000	\$ 20,268,000	\$ 24,914,000	\$ 22,308,000	\$ 32,475,000	\$ 22,325,000	\$ 21,081,000	\$ 24,144,000	\$ 24,804,000	\$ 26,910,000	\$ 29,352,000	\$ 33,626,000	\$ 20,785,000
Material and Supplies (including Stores)	\$ 6,907,000	6,510,000	\$ 6,713,000	\$ 5,788,000	\$ 6,124,000	\$ 6,768,000	\$ 8,225,000	\$ 7,643,000	\$ 5,896,000	\$ 5,295,000	\$ 5,634,000	\$ 6,991,000	\$ 8,519,000	\$ 7,609,000	\$ 11,187,000	\$ 7,131,000	\$ 6,560,000	\$ 8,300,000	\$ 8,298,000	\$ 9,100,000	\$ 9,579,000	\$ 10,960,000	\$ 6,866,000
Engineering and Administration (Utility)	\$ 3,070,000	2,594,000	\$ 2,918,000	\$ 2,508,000	\$ 2,618,000	\$ 2,888,000	\$ 3,317,000	\$ 3,316,000	\$ 2,662,000	\$ 2,372,000	\$ 2,488,000	\$ 2,896,000	\$ 3,495,000	\$ 3,151,000	\$ 4,522,000	\$ 3,129,000	\$ 2,936,000	\$ 3,423,000	\$ 3,477,000	\$ 3,769,000	\$ 4,071,000	\$ 4,622,000	\$ 2,965,000
Engineering and Administration (Contract)	\$ 419,000	354,000	\$ 398,000	\$ 342,000	\$ 357,000	\$ 394,000	\$ 453,000	\$ 453,000	\$ 363,000	\$ 324,000	\$ 340,000	\$ 395,000	\$ 477,000	\$ 430,000	\$ 617,000	\$ 427,000	\$ 401,000	\$ 467,000	\$ 475,000	\$ 514,000	\$ 556,000	\$ 631,000	\$ 405,000
Estimated Total Cost	\$ 53,197,000	41,521,000	\$ 49,312,000	\$ 38,869,000	\$ 40,475,000	\$ 43,679,000	\$ 60,812,000	\$ 56,416,000	\$ 46,879,000	\$ 41,880,000	\$ 43,552,000	\$ 54,565,000	\$ 62,901,000	\$ 59,865,000	\$ 71,368,000	\$ 52,661,000	\$ 49,761,000	\$ 62,364,000	\$ 62,343,000	\$ 67,732,000	\$ 60,849,000	\$ 67,295,000	\$ 45,306,000
Other Costs- Transmission	\$ 7,538,331	7,538,331	\$ 7,538,331	\$ 4,003,337	\$ 5,292,680	\$ 5,292,680	\$ 3,078,998	\$ 7,538,331	\$ 7,538,331	\$ 4,003,337	\$ 5,292,680	\$ 3,078,998	\$ 3,078,998	\$ 3,078,998	\$ 3,078,998	\$ 5,292,680	\$ 4,003,337	\$ 3,078,998	\$ 4,003,337	\$ 3,078,998	\$ 3,078,998	\$ 3,078,998	\$ 4,003,337
Other Costs - Distribution																							
Other Costs-Substation	\$ 19,994,000	19,994,000	\$ 19,994,000	\$ 19,994,000	\$ 19,994,000	\$ 19,994,000	\$ 19,994,000	\$ 19,994,000	\$ 15,194,000	\$ 15,194,000	\$ 15,194,000	\$ 15,194,000	\$ 15,194,000	\$ 15,194,000	\$ 15,194,000	\$ 18,994,000	\$ 18,994,000	\$ 18,994,000	\$ 18,994,000	\$ 18,994,000	\$ 18,994,000	\$ 18,994,000	\$ 18,994,000
Grand Total Cost	\$ 80,729,331	69,053,331	\$ 76,844,331	\$ 62,866,337	\$ 65,761,680	\$ 68,965,680	\$ 83,884,998	\$ 83,948,331	\$ 69,611,331	\$ 61,077,337	\$ 64,038,680	\$ 72,837,998	\$ 81,173,998	\$ 78,137,998	\$ 89,640,998	\$ 76,947,680	\$ 72,758,337	\$ 84,436,998	\$ 85,340,337	\$ 89,804,998	\$ 82,921,998	\$ 89,367,998	\$ 68,303,337

Assumptions:

Assumed 750 ft Nominal Span Length Between Tangent Structures

Combined the parallel lengths for the pipeline and railroad from "Evaluation Criteria" table and estimated that the mitigation would be the same cost for both per foot.

Assumed 96% Labor and Transportation (Contract) and 4% Labor and Transportation (Utility)

4 Assumed 88% Engineering & Admin (Utility) and 12% Engineering & Admin (Contract)

 E&A (Utility)
 88%

 E&A (Contract)
 12%

 L&T (Utility)
 4%

 L&T (Contract)
 96%

Route

 Max
 \$
 89,804,998
 Route 20

 Min
 \$
 61,077,337
 Route 10