



Gas Transmission, LLC  
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August 1, 2013

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N. E.  
Washington, D.C. 20426

Re: Enable Gas Transmission, LLC  
Docket No. PF13-10-000  
Central Arkansas Pipeline Enhancement Project

Dear Ms. Bose:

On March 18, 2013, Enable Gas Transmission, LLC (EGT)<sup>1</sup> submitted a request to use the Federal Energy Regulatory Commission's (Commission) pre-filing review process for its planned Central Arkansas Pipeline Enhancement Project (Project). The Commission subsequently approved EGT's request on March 28, 2013.

Pursuant to the pre-filing procedures and review process established in section 157.21 of the Natural Gas Act, 18 CFR §157.205, EGT hereby submits its third Pre-Filing Monthly Status Report, which addresses the period ending July 31, 2013.

If you have any questions or need further information, please contact me at 318-429-3708.

Respectfully submitted,

Enable Gas Transmission, LLC

A handwritten signature in black ink that reads "B. Michelle Willis".

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B. Michelle Willis  
Manager-Regulatory & Compliance

cc: Mr. Kareem Monib  
Enclosure

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<sup>1</sup> Effective July 30, 2013, CenterPoint Energy Gas Transmission Company, LLC changed its name to Enable Gas Transmission, LLC.

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**Period Ending:** July 31, 2013

**Status Report No.:** 4

On March 18, 2013, Enable Gas Transmission, LLC (EGT)<sup>1</sup> submitted a request to use the Federal Energy Regulatory Commission's (FERC or Commission) Pre-Filing review process for the planned Central Arkansas Pipeline Enhancement Project (Project). In a letter dated March 28, 2013, the Commission subsequently approved EGT's request and assigned the Project to FERC Docket No. PF13-10-000.

This Monthly Status Report provides a brief summary of recent and significant Project activities, including surveys, stakeholder communications, and agency consultations, in accordance with 18 CFR §157.21(f)(6).

*Project Scope & Schedule*

- No substantive changes in Project scope or schedule were identified during the summary reporting period.
- During the reporting period, EGT staff met with Entergy Corporation staff (i.e., the owner of the electric transmission line paralleled by the proposed Line BT-39 route) to discuss the potential to use some open portions of the electric transmission line right-of-way as extra temporary workspace (ETWS). Entergy staff are willing to consider authorizing the use of limited portions of the electric transmission line right-of-way as ETWS on a case-by-case basis, but such work areas must maintain adequate buffer distances from towers and guy wires and comply with Occupational Safety and Health Administration guidelines for operation of boomed equipment in proximity to energized, overhead power lines. EGT engineering and construction staff are evaluating the opportunity to shift some of the proposed extra temporary workspaces onto the electric right-of-way to further minimize impacts to abutting landowners, but such shifts will be constrained by the alignment of ETWS locational needs and Entergy towers and guy wires. As requested in FERC's July 30, 2013, comments on Draft Resource Report 1 – General Project Description, EGT will provide further update on this item, including any correspondence between EGT and Entergy and any resulting workspace modifications proposed, in its application filing for the Project.

*Environmental Surveys*

- No additional field surveys are scheduled at this time.

*Stakeholder Communications*

- EGT received correspondence from several affected landowners during the reporting period, and EGT staff are responding to inquiries and requests for additional information as they are received.
- During the reporting period, EGT and its formerly affiliated natural gas distribution business, CenterPoint Energy Resources Corporation d/b/a Arkansas Gas (CERC), received inquiries from the offices of U.S. Senator Mark Pryor and U.S. Representative Tim Griffin regarding the proposed Project, as well as additional

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contact from the Arkansas Attorney General's office. These inquiries were spurred by correspondence received from an affected landowner with property traversed by the proposed Line BT-39 pipeline route. EGT and CERC staff corresponded with staff in Senator Pryor's and Representative Griffin's offices to provide an overview of the proposed Project scope, schedule, and filing status, as well as detail correspondence and interactions with the affected landowner in question. Additionally, at the request of the Arkansas Attorney General's office, EGT and CERC staff provided mapping of the proposed Project and committed to provide, once finalized and available, a copy of the plat for the affected landowner's property that details the proposed pipeline route, permanent easement, and temporary construction right-of-way and extra workspaces.

Agency Consultations & Meetings

- In correspondence dated July 31, 2013, the Arkansas Game and Fish Commission staff affirmed that there would be no need to limit the Project crossing of streams containing warmwater fisheries to the June 1 to November 30 time window. A copy of that correspondence will be included with CEGT's submittal of the draft version of Resource Report 3, Fish, Wildlife, and Vegetation.
- EGT's environmental consultant, AK Environmental, LLC (AK) corresponded with Natural Resources Conservation Service staff to obtain information on areas crossed by the centerline with known agricultural restrictions, known noxious or invasive species problem areas.
- AK corresponded with Arkansas Army National Guard water resource specialist staff regarding rare species occurrences in proximity to proposed Project work areas on Camp Joseph T. Robinson property. A copy of that correspondence will be included with CEGT's submittal of the draft version of Resource Report 3, Fish, Wildlife, and Vegetation. EGT staff are also coordinating with Arkansas Army National Guard staff to schedule a meeting to discuss the Project, as it pertains to the proposed pipeline crossing of Camp Joseph T. Robinson property. That meeting is tentatively scheduled for August 20, 2013.

Additional Items

- In accordance with 18 CFR §157.21(f)(9), EGT's response to issues raised during scoping period for the Project was filed with the Commission on July 12, 2013.
- Draft versions of the Resource Reports 2, 3, 8, and 9 are being finalized at this time, and EGT anticipates submitting those reports to the Commission during the coming week.
- Following submittal of the remaining draft Resource Reports, a draft version of the Applicant Prepared Draft Environmental Assessment for the Project will be finalized and submitted to the Commission, along with draft versions of the construction alignment sheets for the Project. These filings will be made during the upcoming reporting period.
- On July 13, 2013, FERC environmental staff provided comments on the draft versions of Resource Reports 1 and 4 for the Project. EGT will revise the Resource Reports accordingly to address the comments received, and final

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versions of the Resource Reports will be included in EGT's Project application filing, which is currently planned for submittal on September 18, 2013.